District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible	Party			OGRID	OGRID			
Contact Nam	ne			Contact To	Contact Telephone			
Contact ema	il			Incident #	(assigned by OCD	9)		
Contact mail	ing address			1				
			Location	of Release So	ource			
Latitude				Longitude				
			(NAD 83 in de	cimal degrees to 5 decir	nal places)			
Site Name				Site Type				
Date Release	Discovered			API# (if app	plicable)			
Unit Letter	Section	Township	Range	Cour	nty	7		
Crude Oi		l(s) Released (Select al Volume Release	ll that apply and attach	d Volume of l		e volumes provided below) overed (bbls)		
Produced	Water	Volume Release	ed (bbls)		Volume Recovered (bbls)			
		Is the concentrate produced water	tion of dissolved c >10,000 mg/l?	chloride in the	Yes N	No		
Condensa	nte	Volume Release			Volume Reco	overed (bbls)		
Natural G	ias	Volume Release	ed (Mcf)		Volume Reco	overed (Mcf)		
Other (de	scribe)	Volume/Weight	Released (provide	e units)	Volume/Weight Recovered (provide units)			
Cause of Rel	ease							

Received by OCD: 1/19/2023 9:25:09 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	Page 2 of	f 5
Incident ID		
District RP		
Facility ID		
Annlingting ID		

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the resp	onsible party consider this a major release?					
If YES, was immediate no	otice given to the OCD? By whom? To v	whom? When and by what means (phone, email, etc)?					
	Initial F	Response					
The responsible	party must undertake the following actions immedia	ely unless they could create a safety hazard that would result in injury					
The source of the rele	ease has been stopped.						
The impacted area has been secured to protect human health and the environment.							
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.							
☐ All free liquids and re	ecoverable materials have been removed a	nd managed appropriately.					
has begun, please attach	a narrative of actions to date. If remedia	remediation immediately after discovery of a release. If remediation lefforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation.					
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release no ment. The acceptance of a C-141 report by the ate and remediate contamination that pose a th	e best of my knowledge and understand that pursuant to OCD rules and tifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have reat to groundwater, surface water, human health or the environment. In f responsibility for compliance with any other federal, state, or local laws					
Printed Name		Title:					
Signature:	tane Esparge	Date:					
email:		Telephone:					
OCD Only							
Received by:	elyn Harimon	Date: 01/19/2023					

Parainal by OCD	1/10/	2022.0.	25.00 114		L	48 Spill Vo	olume Estimate	Form NAP	P23019332405	
Received by OCD.	. 1/19/2	Facility	Name & Number:	Alamo Maroon Core	e / Cabo Wabo Fe	d Com 704H, 7	705H, 706H		Tuge's of 3	
8.5 S.	19000	200		Deleware Basin We						
Release Discovery Date & Time:				1/5/2023						
Security Control		Secretary Control	Release Type:	Produced Water	Produced Water					
Provide a	ny know	n detail	s about the event:	Produced Water/Fra	ac Fluids		100 000 000 000 000 000 000 000 000 000			
	2752. 274				Spill Calculation - On Pad Surface Pool Spill					
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Deepest point in each of the areas (in.)	No. of boundaries of "shore" in each area	(ii)	Estimated Average Depth (ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)	
Rectangle A	12.0	36.0	0.25	3	432.000	0.007	0.534	0.000	0.534	
Rectangle B	48.0	60.0	0.25	2	2880.000	0.010	5.340	0.001	5.343	
Rectangle C	36.0	33.0	0.25	3	1188.000	0.007	1.469	0.000	1.469	
Rectangle D	· ·	0 0			0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

0.000

0.000

0.000

0.000

0.000

0.000

#DIV/0!

Total Volume Release:

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

7.346

Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Deepest point in each of the areas (in.)
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Released to Imaging: 1/19/2023 9:57:16 AM

Rectangle E

Rectangle F

Rectangle G Rectangle H

Rectangle I

Rectangle J

L48 Spill Volume Estimate Form Received by OCD: 1/19/2023 @: \$5009 AMmber: Alamo Maroon Core / Cabo Wabo Fed Com 704-706H Page 4 of 5 Asset Area: Deleware Basin West Release Discovery Date & Time: 1/5/23 01:30am Release Type: Produced Water Provide any known details about the event: Produced Water/Frac Fluids Snill Calculation - On Pad Surface Pool Snill Total Estimated

43	5	(d)	98	M.	əpii	i Calculation	- Oli Pau Suriace	Poor Sp
Convert Irregular shape	Length	Width	Deepest point in	No. of boundaries	Estimated <u>Pool</u>	Estimated	Estimated volume	Pene

Rectangle C

Rectangle D

Rectangle E

Rectangle F

Rectangle G

Rectangle H

Rectangle I

52.0

Refeased to Imaging: 1/19/2023 9:57:16 AM

3.0

0.25

onvert Irregular shape	P. C. C. C.	Mr.m.	Deepest point in	No. of boundaries	Estimated Pool	Estimated	Estimated volume	Penetration	
into a series of	Length	vviatn	each of the	of "shore" in each	Area	Average	of each pool area	allowance	

into a series of rectangles	Length (ft.)	Width (ft.)	each of the areas (in.)	of "shore" in each area	CHILDY CARRIED CONTRACTOR	Average	of each pool area (bbl.)	allowance (ft.)	Volume of Spill (bbl.)
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rectangles	(ft.)	(ft.)	areas (in.)	area	(sq. ft.)	(ft.)	(bbl.)	(ft.)	(bbl.)
Rectangle A	56.0	2.0	0.25	3	112.000	0.007	0.138	0.000	0.138
Rectangle B	56.0	2.0	0.25	3	112.000	0.007	0.138	0.000	0.138

156,000

0.000

0.000

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0.007

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0.193

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0.000

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Total Volume Release:

0.193

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#DIV/0!

0.470

200725 AV 10 MAG 10		0 00000 0	(111.)		24.00	(11.)	Constitution 1	Star Miles	. 28
Rectangle A	56.0	2.0	0.25	3	112.000	0.007	0.138	0.000	0.
Rectangle B	56.0	2.0	0.25	3	112.000	0.007	0.138	0.000	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 177432

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	177432
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	1/19/2023