

November 17, 2020 Vertex Project #: 20E-00141-064

Spill Closure Report: Rio Blanco 33 Fed 1

Unit N, Section 33, Township 22 South, Range 34 East

County: Lea

Incident Tracking Number: NJXK1619637333

Prepared For: Devon Energy Production Company

6488 Seven Rivers Highway Artesia, New Mexico 88210

New Mexico Oil Conservation Division - District 1 - Hobbs

1625 North French Drive Hobbs, New Mexico 88240

Devon Energy Production Company (Devon) retained Vertex Resource Services Inc. (Vertex) to conduct a spill assessment and liner inspection following a produced water release that occurred on November 3, 2012, at Rio Blanco 33 Fed 1, API 30-025-36359 (hereafter referred to as "Rio Blanco 33"). Devon provided immediate notification of the release to New Mexico Oil Conservation Division (NM OCD) District 1, followed by submission of an initial C-141 Release Notification on November 6, 2012 (Attachment 1). The NM OCD incident tracking number assigned to this release is NJXK16196373333.

This letter provides a description of the release assessment and liner inspection, and demonstrates that closure criteria established in 19.15.29.12 *New Mexico Administrative Code* (NMAC; New Mexico Oil Conservation Division, 2018) have been met and all applicable regulations are being followed. This document is intended to serve as a final report to obtain approval from NM OCD for closure of this release.

Incident Description

On November 3, 2012, a release occurred at Devon's Rio Blanco 33 site due to a water tank overflow. This incident resulted in the release of approximately 290 barrels (bbls) of produced water into the lined secondary containment. Upon discovery of the release, the well was shut in and a hydrovac truck was dispatched to the site to recover all free-standing liquids. Approximately 290 bbls of produced water were recovered from the secondary containment and removed for disposal off-site. All fluids were contained within the lined Spill Prevention Control and Countermeasures containment; no produced water was released into undisturbed areas or waterways.

Site Characterization

The release at Rio Blanco 33 occurred on privately-owned land, N 32.3436928, W 103.4783325, approximately 23 miles northwest of Jal, New Mexico. The legal description for the site is Unit N, Section 33, Township 22 South, Range 34 East, Lea County, New Mexico. This location is within the Permian Basin in southeast New Mexico and has historically been used for oil and gas exploration and production, and rangeland. An aerial photograph and site schematic are included in Attachment 2.

2020 Spill Assessment and Closure November 2020

Rio Blanco 33 is typical of oil and gas exploration and production sites in the western portion of the Permian Basin, and is currently used for oil and gas production, and storage. The following sections specifically describe the area surrounding Rio Blanco 33.

The surrounding landscape is associated with sand dunes or hillslope land forms generally found on plains at elevations between 3,000 and 4,400 feet above sea level. The climate is semi-arid, with average annual precipitation ranging between 10 and 15 inches. The historic plant community has been a mixture of grasses, shrubs and forbs, with tall grasses dominating in aspect. Sand bluestem and giant dropseed are the dominant grass species, and sand shinnery oak and soapweed yucca the dominant shrubs. Grass cover is variable due to shifting sands and large, irregular dunes; while grass cover is not continuous, it is fairly uniform across the more stable areas. Large natural bare areas or blowouts are a common feature in the less stable areas (United States Department of Agriculture, Natural Resources Conservation Service, 2020). Limited to no vegetation is allowed to grow on the compacted wellpad.

The Geological Map of New Mexico indicates the surface geology at Rio Blanco 33 is comprised of Qep – interlaid eolian sands and piedmont-slope deposits from the Holocene to middle Pleistocene ages (New Mexico Bureau of Geology and Mineral Resources, 2020). The Natural Resources Conservation Service Web Soil Survey characterizes the soil at the site as Kermit soils and dune land, distinguished by deep layers of fine sand with steeper than average slope. These types of soils tend to be excessively-drained with very low runoff and low available moisture levels in the soil profile (United States Department of Agriculture, Natural Resources Conservation Service, 2020). There is low potential for karst geology to be present near Rio Blanco 33 (United States Department of the Interior, Bureau of Land Management, 2020).

There is no surface water located at Rio Blanco 33. The nearest significant watercourse, as defined in Subsection P of 19.15.17.7 NMAC, is an intermittent stream, located approximately 1.4 miles west of the site (United States Fish and Wildlife Service, 2020). At Rio Blanco 33, there are no continuously flowing watercourses, lakebeds, sinkholes, playa lakes, or other critical water or community features nearby as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

The nearest recent groundwater well to the release is a 2020 New Mexico Office of the State Engineer-identified well, located approximately 0.54 miles northwest of the site, with a depth to groundwater of 282 feet below ground surface (bgs; New Mexico Office of the State Engineer, New Mexico Water Rights Reporting System, 2020). Documentation pertaining to site characterization and depth to groundwater determination is included in Attachment 3.

Closure Criteria Determination

Using site characterization information, a closure criteria determination worksheet (Attachment 3) was completed to determine if the release would be subject to any of the special case scenarios outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC, if the release had escaped secondary containment.

Based on data included in the closure criteria determination worksheet, the release at Rio Blanco 33 would not be subject to the requirements of Paragraph (4) of Subsection C of 19.15.29.12 NMAC. The closure criteria for the site would be determined to be associated with the following constituent concentration limits based on depth to groundwater.

vertex.ca

3101 Boyd Drive, Carlsbad, New Mexico 88220, USA | P 575.725.5001

2020 Spill Assessment and Closure November 2020

Table 1. Closure Criteria for Soils Impacted by a Release						
Depth to Groundwater	Limit					
	Chloride	20,000 mg/kg				
> 100 feet	TPH ¹	2,500 mg/kg				
	(GRO + DRO + MRO)	2,500 mg/kg				
	GRO + DRO	1,000 mg/kg				
	BTEX ²	50 mg/kg				
	Benzene	10 mg/kg				

¹Total petroleum hydrocarbons (TPH) = gasoline range organics (GRO) + diesel range organics (DRO) + motor oil range organics (MRO)

Liner Inspection

On September 29, 2020, Vertex provided 48-hour notification of the liner inspection to NM OCD, as required by Subparagraph (a) of Paragraph (5) of Subsection A 19.15.29.11 NMAC (Attachment 4). On October 2, 2020, Vertex conducted a visual inspection of the production equipment secondary containment liner for cracks, tears, cuts and other signs of damage to verify that the liner remained intact and had the ability to contain the release. The Daily Field Report (DFR) associated with the inspection is included in Attachment 5.

Closure Request

Vertex recommends no remediation action to address the release at Rio Blanco 33. The secondary containment liner appeared to be intact and had the ability to contain the release, as shown in the inspection photographs included with the DFR (Attachment 5). There are no anticipated risks to human, ecological or hydrological receptors associated with the release site.

Vertex requests that incident NJXK1619637333 be closed as all closure requirements set forth in Subsection E of 19.15.29.12 NMAC have been met. Devon certifies that all information in this report and the attachments is correct and that they have complied with all applicable closure requirements and conditions specified in Division rules and directives to meet NM OCD requirements to obtain closure on the November 3, 2012, release at Rio Blanco 33.

Should you have any questions or concerns, please do not hesitate to contact the undersigned at 505.506.0040 or ngordon@vertex.ca.

Sincerely,

Natalie Gordon
PROJECT MANAGER

²Benzene, toluene, ethylbenzene and xylenes (BTEX)

2020 Spill Assessment and Closure November 2020

Attachments

Attachment 1. NM OCD C-141 Report

Attachment 2. Site Schematic

Attachment 3. Closure Criteria for Soils Impacted by a Release Research Determination Documentation

Attachment 4. Required 48-hr Notification of Liner Inspection to Regulatory Agencies

Attachment 5. Daily Field Report(s) with Photographs

2020 Spill Assessment and Closure November 2020

References

- New Mexico Bureau of Geology and Mineral Resources. (2020). *Interactive Geologic Map of New Mexico*. Retrieved from http://geoinfo.nmt.edu
- New Mexico Office of the State Engineer, New Mexico Water Rights Reporting System. (2020). Water Column/Average

 Depth to Water Report. Retrieved from http://nmwrrs.ose.state.nm.us/nmwrrs/waterColumn.html
- New Mexico Oil Conservation Division. (2018). *New Mexico Administrative Code Natural Resources and Wildlife Oil and Gas Releases*. Santa Fe, New Mexico.
- United States Department of Agriculture, Natural Resources Conservation Service. (2020). Web Soil Survey. Retrieved from https://websoilsurvey.nrcs.usda.gov/app/WebSoilSurvey.aspx
- United States Department of the Interior, Bureau of Land Management. (2020). *New Mexico Caves/Karsts*. Retrieved from https://www.blm.gov/programs/recreation/recreation-programs/caves/new-mexico
- United States Fish and Wildlife Service. (2020). *National Wetlands Inventory*. Retrieved from https://www.fws.gov/wetlands/data/Mapper.html

2020 Spill Assessment and Closure November 2020

Limitations

This report has been prepared for the sole benefit of Devon Energy Production Company (Devon). This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division, without the express written consent of Vertex Resource Services Inc. (Vertex) and Devon. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

ATTACHMENT 1

HOBBS OCD

District I * 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88 NOV 0 7 2012

Energy Minerals and Natural Resources

1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750 RECEIVED

State of New Mexico

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Name of Company Devon Energy							, INIVI 0/2						
Name of Company Devon Energy Address P. O. Box 250 Artesia, NM 88211 Facility Name Rio Blanco #33 Federal #1 Facility Type Gas Well Surface Owner Mineral Owner				Rel	ease Notifi	cation	and Co	orrective A	ction	1			
Address P. O. Box 250 Artesia, NM 88211 Surface Owner Mineral Owner Lease No. LOCATION OF RELEASE Unit Letter Section 33 Township 32 Section 34E 1000 North/South Line 1620					0	PERA'	TOR		\boxtimes I	nitial Re	port		Final Rep
Artesia, NM 88211 Facility Name Rio Blanco #33 Federal #1 Facility Type Gas Well Surface Owner Mineral Owner Lease No. LOCATION OF RELEASE JOUNG SOUTH SOUT	Name of	Compan	y Devon E	nergy			Contact	Tracy Kidd					
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Surface Owner Mineral Owner Lease No.	Artesia, N	NM 8821	1										
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Printed Name: Graciela C. Bustamante	Printed Nam	e: Graciela	C. Bustaman	te		- 8		ADL					
Printed Name: Graciela C. Bustamante Title: Field Adm. Support APPROVED						7	Appro	411		IU	V		9

Conditions of Approval:

Date: 11/06/12 Phone: (575) 746-5561 * Attach Additional Sheets If Necessary

18-4322

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Incident ID	NJXK1619637333
District RP	1RP-4322
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no tales man 20 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	Yes X No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	Yes X No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes 🗷 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	Yes X No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	Yes X No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	Yes X No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	Yes X No
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	Yes X No
Are the lateral extents of the release within a 100-year floodplain?	Yes X No
Did the release impact areas not on an exploration, development, production, or storage site?	Yes X No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil

Characterization Report Checklist: Each of the following items must be included in the report.

- X Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- NA Field data
- NA Data table of soil contaminant concentration data
- X Depth to water determination
- \(\overline{\text{\tin}}}}}}}}}} \encomessmillimity} \end{\text{\texi}\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\t
- NA Boring or excavation logs
- X Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Received by OCD: 11/20/2020 7:37:38 AM
State of New Mexico
Page 4
Oil Conservation Division

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Incident ID	NJXK1619637333
District RP	1RP-4322
Facility ID	
Application ID	

	otifications and perform corrective actions for releases which may endanger oCD does not relieve the operator of liability should their operations have areat to groundwater, surface water, human health or the environment. In
Printed Name: Tom Bynum	Title: EHS Consultant
Signature: Tom Bynum	Date:11/19/2020
Signature: Tom Bynum email: tom.bynum@dvn.com	Telephone: <u>575-748-2663</u>
OCD O. L.	
OCD Only	
Received by:	Date:

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Incident ID	NJXK1619637333
District RP	1RP-4322
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

X A scaled site and sampling diagram as described in 19.15.29.	11 NMAC
X Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	s of the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate OD	C District office must be notified 2 days prior to final sampling)
X Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rehuman health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regularestore, reclaim, and re-vegetate the impacted surface area to the coaccordance with 19.15.29.13 NMAC including notification with 19.15.2	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.
Printed Name: Tom Bynum	
Signature: Tom Bynum email: tom.bynum@dvn.com	Date:11/19/2020
email: tom.bynum@dvn.com	Telephone: <u>575-748-2663</u>
OCD Only	
Received by:	Date:
Closure Approved by: Ashley Maxwell	1/20/2023
Closure Approved by: Printed Name: Ashley Maxwell Ashley Maxwell	Title: Environmental Specialist

ATTACHMENT 2



ATTACHMENT 3

Closure C	Criteria Worksheet		
	e: Rio Blanco 33 Fed 1	•	
Spill Coo		X: 32.34370	Y: -103.47834
-	ific Conditions	Value	Unit
1	Depth to Groundwater	282	feet
2	Within 300 feet of any continuously flowing watercourse or any other significant watercourse	>1000	feet
3	Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark)	>1000	feet
4	Within 300 feet from an occupied residence, school, hospital, institution or church	>1000	feet
5	i) Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or	>1000	feet
	ii) Within 1000 feet of any fresh water well or spring	>1000	feet
6	Within incorporated municipal boundaries or within a defined municipal fresh water field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended, unless the municipality specifically approves	No	(Y/N)
7	Within 300 feet of a wetland	>1000	feet
8	Within the area overlying a subsurface mine		(Y/N)
9	Within an unstable area (Karst Map)	Low	Critical High Medium Low
10	Within a 100-year Floodplain		year
11	Soil Type	ermit soils and dune la	nd
12	Ecological Classification	Sandhills	
13	Geology	Qep	
	NMAC 19.15.29.12 E (Table 1) Closure Criteria	<50'17	<50' 51-100' >100'

Rio Blanco 33 Fed 1



10/12/2020, 12:14:01 PM

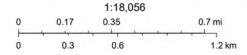
GIS WATERS PODs •

Pending

OSE District Boundary

Active

Incomplete SiteBoundaries



Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community, Esri, HERE, Garmin, (c) OpenStreetMap contributors, Esri, HERE, Garmin, (c) OpenStreetMap contributors, and the GIS user



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

 Well Tag
 POD Number
 Q64 Q16 Q4 Sec
 Tws
 Rng
 X
 Y

 NA
 CP 01705 POD1
 4 4 2 32 228 34E
 642588 3580179

Driller License: 1058 **Driller Company:** KEY'S DRILLING & PUMP SERVICE

Driller Name: KEY, CASEY

Log File Date:05/23/2018PCW Rcv Date:Source:ShallowPump Type:Pipe Discharge Size:Estimated Yield:350 GPMCasing Size:8.00Depth Well:700 feetDepth Water:305 feet

Water Bearing Stratifications:	Top	Bottom	Description
	270	317	Sandstone/Gravel/Conglomerate
	317	375	Sandstone/Gravel/Conglomerate
	375	420	Sandstone/Gravel/Conglomerate
	420	565	Sandstone/Gravel/Conglomerate
	565	590	Sandstone/Gravel/Conglomerate
	590	700	Sandstone/Gravel/Conglomerate
Casing Perforations:	Тор	Bottom	
	300	700	

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

10/12/20 12:16 PM

POINT OF DIVERSION SUMMARY



NA

New Mexico Office of the State Engineer

Point of Diversion Summary

22S 34E

(quarters are 1=NW 2=NE 3=SW 4=SE)

32

(quarters are smallest to largest)

(NAD83 UTM in meters)

642603

Well Tag POD Number Q64 Q16 Q4 Sec Tws Rng

X Y

3580185

Driller License: 1706 Driller Company: ELITE DRILLERS CORPORATION

Driller Name: BRYCE WALLACE

CP 01706 POD1

Drill Start Date: 01/06/2020 **Drill Finish Date:** 01/07/2020 **Plug Date:**

Log File Date:01/13/2020PCW Rcv Date:Source:ShallowPump Type:Pipe Discharge Size:Estimated Yield:55 GPMCasing Size:4.30Depth Well:340 feetDepth Water:282 feet

Water Bearing Stratifications:TopBottomDescription240295Sandstone/Gravel/Conglomerate295340Sandstone/Gravel/Conglomerate

Casing Perforations: Top Bottom
280 340

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

10/12/20 12:33 PM

POINT OF DIVERSION SUMMARY



National Water Information System: Web Interface

USGS Water Resources

USGS Home Contact USGS Search USGS

ata Category:		Geographic Area:			
Groundwater	~	United States	~	GO]	

Click to hideNews Bulletins

- Introducing The Next Generation of USGS Water Data for the Nation
- Full News

Groundwater levels for the Nation

Search Results -- 1 sites found

site_no list =

• 321734103290001

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 321734103290001 23S.34E.16.333312

Available data for this site Groundwater: Field measurements GO

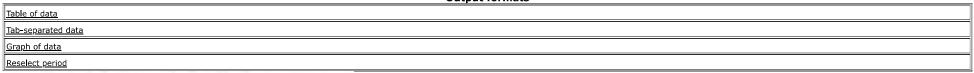
Lea County, New Mexico
Hydrologic Unit Code 13070007

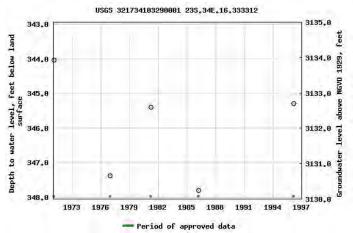
Latitude 32°17'53", Longitude 103°28'59" NAD27

Land-surface elevation 3,478.00 feet above NGVD29

The depth of the well is 400 feet below land surface.
This well is completed in the Chinle Formation (231CHNL) local aquifer.

Output formats





Breaks in the plot represent a gap of at least one year between field measurements. Download a presentation-quality graph

Questions about sites/data? Feedback on this web site Automated retrievals <u>Help</u> Data Tips **Explanation of terms** Subscribe for system changes **News**

Accessibility

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U.S. Department of the Interior | U.S. Geological Survey

Title: Groundwater for USA: Water Levels

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2020-10-13 07:46:25 EDT

0.65 0.59 nadww01





National Water Information System: Web Interface

USGS Water Resources

USGS Home Contact USGS Search USGS

Data Category:		Geographic Area:		
Site Information	~	United States	~	GO

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USGS 321903103314901 23S.33E.12.312

Available data for this site SUMMARY OF ALL AVAILABLE DATA • GO

Well Site

DESCRIPTION:

Latitude 32°19'03", Longitude 103°31'49" NAD27 Lea County, New Mexico , Hydrologic Unit 13070007 Well depth: not determined. Land surface altitude: 3,532 feet above NGVD29.

Well completed in "Santa Rosa Sandstone" (231SNRS) local aquifer

AVAILABLE DATA:

Data Type	Begin Date	End Date	Count
Field/Lab water-quality samples	1972-09-21	1972-09-21	1
Revisions	Unavailable (site:0) (timeseries:0)		

OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center Email questions about this site to New Mexico Water Science Center Water-Data Inquiries

Questions about sites/data?
Feedback on this web site
Automated retrievals
Help
Data Tips
Explanation of terms
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U.S. Department of the Interior | U.S. Geological Survey
Title: NWIS Site Information for USA: Site Inventory

URL: https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=321903103314901

Page Contact Information: New Mexico Water Data Support Team Page Last Modified: 2020-10-13 07:44:16 EDT

0.26 0.25 caww01

News

USA.gov



National Water Information System: Web Interface

USGS Water Resources

USGS Home Contact USGS Search USGS

Data Category:		Geographic Area:		
Groundwater	~	United States	~	GO

Click to hideNews Bulletins

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Groundwater levels for the Nation

Search Results -- 1 sites found

site_no list =

• 321917103303001

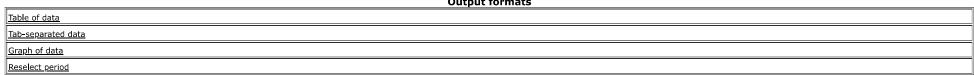
Minimum number of levels = 1

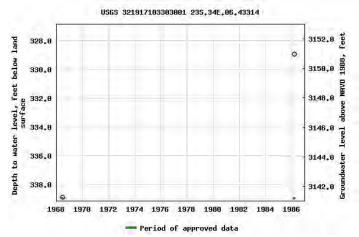
Save file of selected sites to local disk for future upload

USGS 321917103303001 23S.34E.06.43314

Available data for this site Groundwater: Field measurements V GO Lea County, New Mexico Hydrologic Unit Code 13070007 Latitude 32°19'17", Longitude 103°30'30" NAD27 Land-surface elevation 3,480 feet above NAVD88 The depth of the well is 640 feet below land surface. This well is completed in the Santa Rosa Sandstone (231SNRS) local aquifer.

Output formats





Breaks in the plot represent a gap of at least one year between field measurements. Download a presentation-quality graph

Questions about sites/data? Feedback on this web site Automated retrievals <u>Help</u> Data Tips **Explanation of terms** Subscribe for system changes **News**

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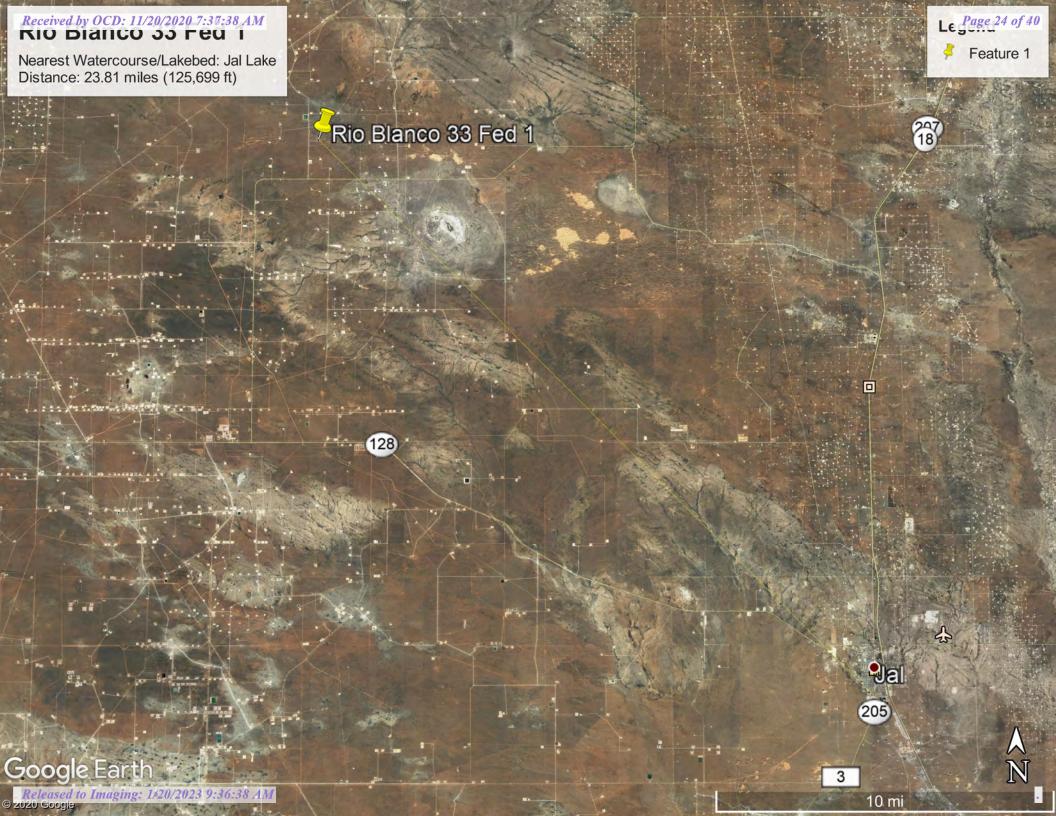
Title: Groundwater for USA: Water Levels

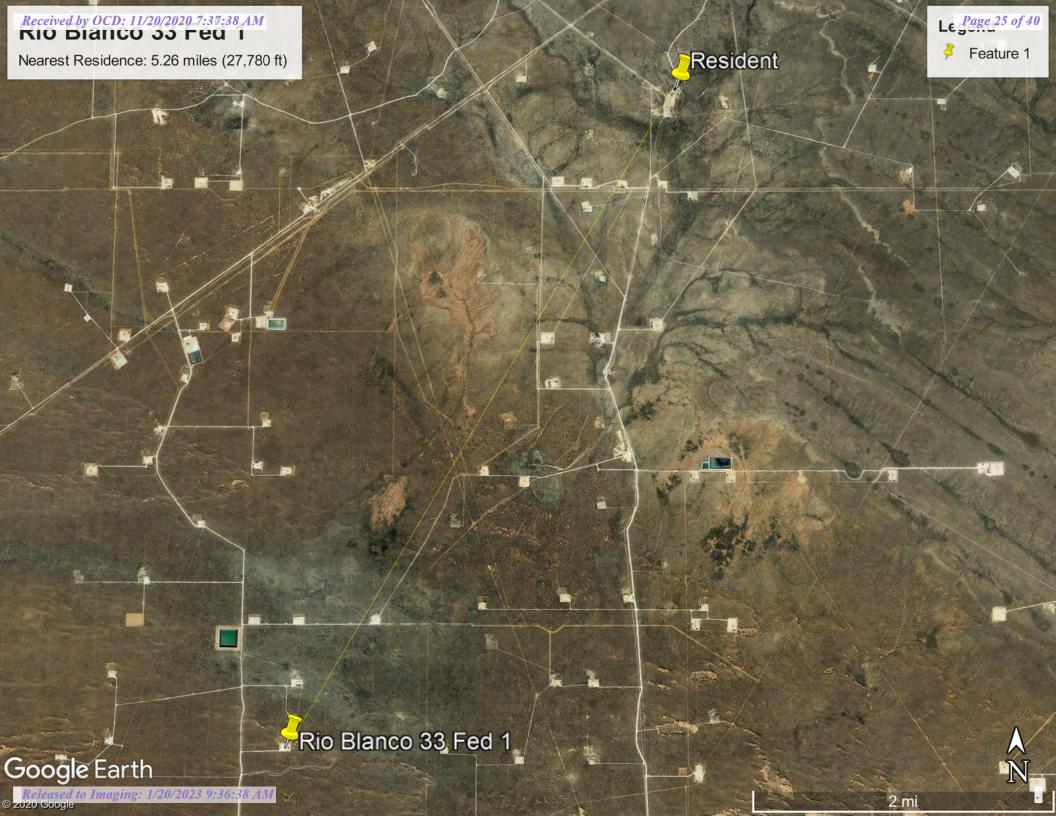
URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

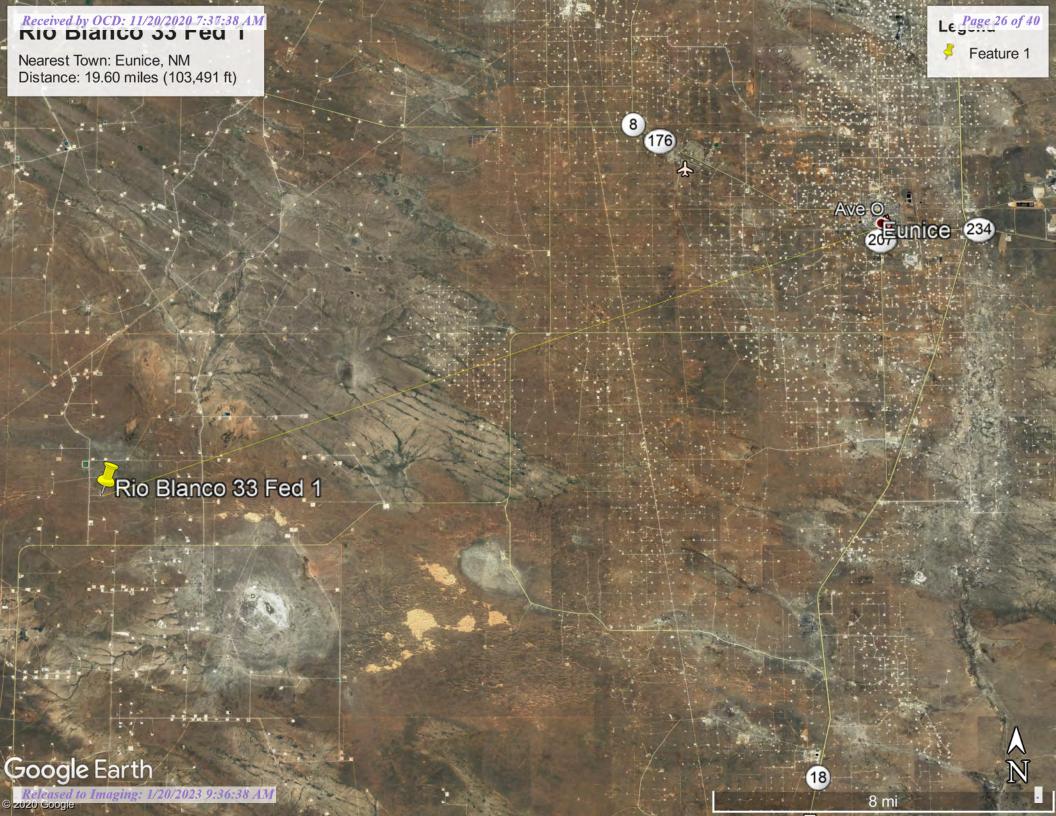
Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2020-10-13 07:39:22 EDT

0.58 0.52 nadww01





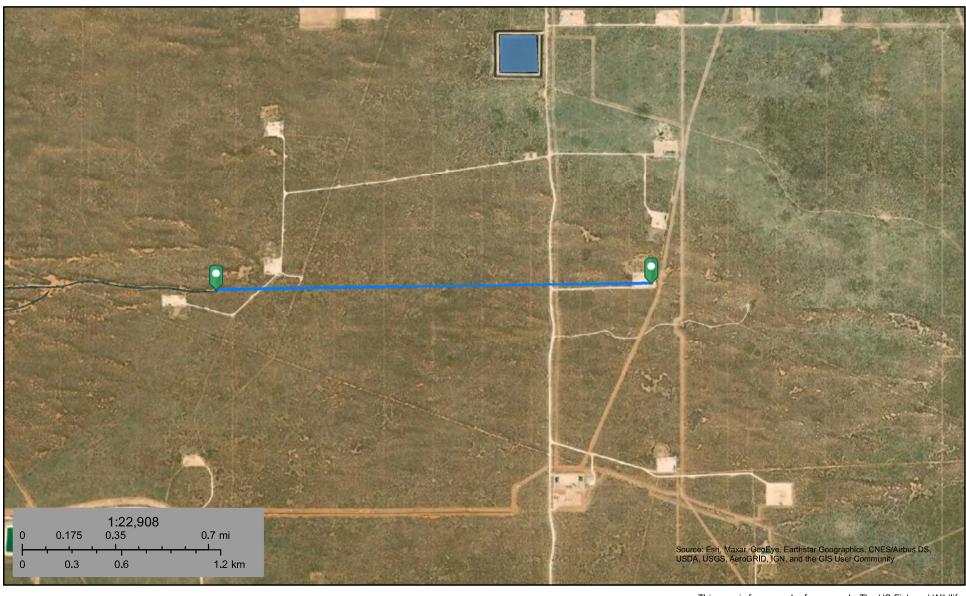




Received by OCD: 11/20/2020 7:31:38 AM



Rio Blanco 33 Fed 1



October 12, 2020

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Pond

Lake

Other

Freshwater Forested/Shrub Wetland

Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Conservation Service



MAP LEGEND

Spoil Area

Stony Spot

Wet Spot

Other

Rails

US Routes

Major Roads

Local Roads

Δ

Water Features

Transportation

+++

Background

Very Stony Spot

Special Line Features

Streams and Canals

Interstate Highways

Aerial Photography

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons



Soil Map Unit Lines



Soil Map Unit Points

Special Point Features

ဖ

Blowout



Borrow Pit



Clay Spot



Closed Depression



Gravel Pit



Gravelly Spot



Landfill



Lava Flow



Marsh or swamp



Mine or Quarry



Miscellaneous Water
Perennial Water





Rock Outcrop



Saline Spot



Sandy Spot

=

Severely Eroded Spot



Sinkhole

Slide or Slip



Sodic Spot

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service

Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 17, Jun 8, 2020

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
КМ	Kermit soils and Dune land, 0 to 12 percent slopes	6.2	100.0%
Totals for Area of Interest		6.2	100.0%

Lea County, New Mexico

KM—Kermit soils and Dune land, 0 to 12 percent slopes

Map Unit Setting

National map unit symbol: dmpx Elevation: 3,000 to 4,400 feet

Mean annual precipitation: 10 to 15 inches Mean annual air temperature: 60 to 62 degrees F

Frost-free period: 190 to 205 days

Farmland classification: Not prime farmland

Map Unit Composition

Kermit and similar soils: 46 percent

Dune land: 44 percent

Minor components: 10 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Kermit

Setting

Landform: Dunes

Landform position (two-dimensional): Shoulder, backslope,

footslope

Landform position (three-dimensional): Side slope Down-slope shape: Convex, linear, concave

Across-slope shape: Convex

Parent material: Calcareous sandy eolian deposits derived from

sedimentary rock

Typical profile

A - 0 to 8 inches: fine sand C - 8 to 60 inches: fine sand

Properties and qualities

Slope: 5 to 12 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Excessively drained

Runoff class: Very low

Capacity of the most limiting layer to transmit water (Ksat): Very

high (20.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 3 percent

Gypsum, maximum content: 1 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0

mmhos/cm)

Sodium adsorption ratio, maximum: 2.0

Available water capacity: Low (about 3.1 inches)



Map Unit Description: Kermit soils and Dune land, 0 to 12 percent slopes---Lea County, New Mexico

Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: A

Ecological site: R042XC022NM - Sandhills

Hydric soil rating: No

Description of Dune Land

Setting

Landform: Dunes

Landform position (two-dimensional): Shoulder, backslope,

footslope

Landform position (three-dimensional): Side slope Down-slope shape: Convex, linear, concave

Across-slope shape: Convex

Typical profile

A - 0 to 6 inches: fine sand C - 6 to 60 inches: fine sand

Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 8e

Hydrologic Soil Group: A Hydric soil rating: No

Minor Components

Palomas

Percent of map unit: 3 percent

Ecological site: R042XC003NM - Loamy Sand

Hydric soil rating: No

Pyote

Percent of map unit: 3 percent

Ecological site: R042XC003NM - Loamy Sand

Hydric soil rating: No

Wink

Percent of map unit: 2 percent

Ecological site: R042XC003NM - Loamy Sand

Hydric soil rating: No

Maljamar

Percent of map unit: 2 percent

Ecological site: R042XC003NM - Loamy Sand

Hydric soil rating: No

Data Source Information

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 17, Jun 8, 2020

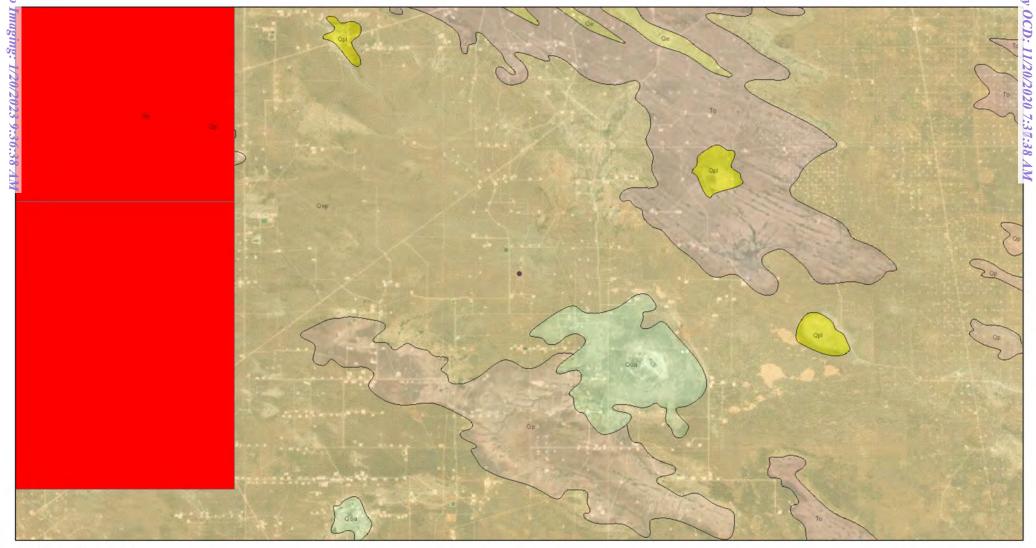


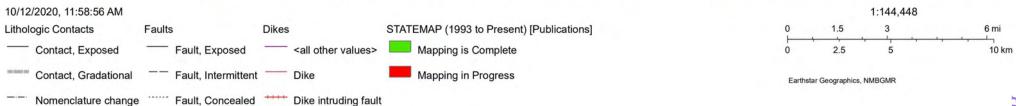
Map Boundary

Shere Zone

Volcanic Vents

Rio Blanco 33 Fed 1





ArcGIS Web AppBuilder

ATTACHMENT 4

Natalie Gordon

From: Dhugal Hanton <vertexresourcegroupusa@gmail.com>

Sent: Tuesday, September 29, 2020 3:37 PM

To: Natalie Gordon

Subject: Fwd: NJXK1619637333: Rio Blanco 33 Fed 1 - 48-hr Notification of Liner Inspection

----- Forwarded message ------

From: Dhugal Hanton < vertexresourcegroupusa@gmail.com >

Date: Tue, Sep 29, 2020 at 3:37 PM

Subject: NJXK1619637333: Rio Blanco 33 Fed 1 - 48-hr Notification of Liner Inspection

To: <<u>OCD.Enviro@state.nm.us</u>>, <<u>tom.bynum@dvn.com</u>>, <<u>wesley.mathews@dvn.com</u>>, <<u>Lupe.Carrasco@dvn.com</u>>,

<amanda.davis@dvn.com>

All,

Please accept this email as 48-hr notification that Vertex Resource Services has scheduled a liner inspection to be conducted at Rio Blanco 33 Fed 1 for the release that occurred on November 3, 2012, incident # NJXK1619637333 (1RP-4322).

This work will be completed on behalf of Devon Energy Production Company.

On Friday, October 2, 2020 at approximately 12:00 p.m., Monica Peppin of Vertex will be onsite to conduct a liner inspection. She can be reached at 575-361-9880. If you need directions to the site, please do not hesitate to contact her.

If you have any questions or concerns regarding this notification, please give me a call at 505-506-0040.

Thank you, Natalie

Natalie Gordon

Project Manager

Vertex Resource Group Ltd. 213 S. Mesa Street Carlsbad, NM 88220

P 575.725.5001 ext 709 C 505.506.0040

www.vertex.ca

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ATTACHMENT 5

Daily Site Visit Report

VERTEX

Client: Devon Energy Inspection Date: 10/2/2020

Corporation

Site Location Name: Rio Blanco 33 Federal #1 Report Run Date: 10/2/2020 8:33 PM

Client Contact Name: Amanda Davis API #: 30-025-36359

Client Contact Phone #: (575) 748-0176

Unique Project ID -Rio Blanco 33 Federal #1 Project Owner: Tom Bynum

Project Reference # 1RP-4322 Project Manager: Natalie Gordon

Summary of Times

Arrived at Site 10/2/2020 12:59 PM

Departed Site

Field Notes

13:00 Conduct liner inspection

Next Steps & Recommendations

1

Daily Site Visit Report



Site Photos







Containment area between tanks

Daily Site Visit Report



Daily Site Visit Signature

Inspector: Monica Peppin

Signature:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 11266

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	11266
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
amaxwell	None	1/20/2023