District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

| Incident ID | |
|----------------|--|
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| Responsible Party | | | OGRID | RID | | |
|---------------------------------------------------------|-------------|----------------------------------------|-----------------------------------------|--------------------------|-------------------------|--------------------------------------|
| Contact Name | | | Contact To | tact Telephone | | |
| Contact email Incide | | | Incident # | t # (assigned by OCD) | | |
| Contact mail: | ing address | | | - | | |
| | | | | | | |
| | | | Location | of Release S | ource | |
| Latitude | | | | Longitude | | |
| | | | (NAD 83 in de | cimal degrees to 5 decir | nal places) | |
| Site Name | | | | Site Type | | |
| Date Release | Discovered | | | API# (if app | olicable) | |
| Unit Letter | Section | Township | Range | Cour | ntv |] |
| Onit Detter | Section | Township | Runge | Cour | 11.9 | |
| | | | | | | |
| Surface Owner | r: State | Federal Tr | ibal Private (I | Name: | |) |
| | | | Nature and | d Volume of 1 | Release | |
| | | | | | | |
| Crude Oil | | (s) Released (Select al Volume Release | | calculations or specific | Volume Reco | volumes provided below) vered (bbls) |
| Produced | Water | Volume Release | ` ' | | Volume Recovered (bbls) | |
| | | | ion of total dissol | ved solids (TDS) | Yes N | , |
| in the produced water >10,000 mg/l? | | | | | | |
| Condensate Volume Released (bbls) | | | | Volume Reco | | |
| Natural Gas Volume Released (Mcf) | | | | Volume Reco | vered (Mcf) | |
| Other (describe) Volume/Weight Released (provide units) | | e units) | Volume/Weight Recovered (provide units) | | | |
| | | | | | | |
| Cause of Rele | ease | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

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|----------------|-------------|
| Incident ID | |
| District RP | |
| Facility ID | |
| Application ID | |

| Was this a major | If YES, for what reason(s) does the respon | nsible party consider this a major release? |
|-------------------------------------------------|-------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------|
| release as defined by 19.15.29.7(A) NMAC? | | |
| 19.13.29.7(11) TWINTE. | | |
| ☐ Yes ☐ No | | |
| | | |
| | | |
| If YES, was immediate no | otice given to the OCD? By whom? To wh | nom? When and by what means (phone, email, etc)? |
| | | |
| | | |
| | Initial R | esponse |
| | | - |
| The responsible p | party must undertake the following actions immediated | y unless they could create a safety hazard that would result in injury |
| | | |
| | ease has been stopped. | |
| | s been secured to protect human health and | |
| Released materials ha | ave been contained via the use of berms or o | likes, absorbent pads, or other containment devices. |
| All free liquids and re | ecoverable materials have been removed an | d managed appropriately. |
| If all the actions described | d above have <u>not</u> been undertaken, explain | why: |
| | | |
| | | |
| | | |
| | | |
| | | |
| Per 19.15.29.8 B. (4) NM | AC the responsible party may commence r | emediation immediately after discovery of a release. If remediation |
| has begun, please attach | a narrative of actions to date. If remedial | efforts have been successfully completed or if the release occurred |
| | | lease attach all information needed for closure evaluation. |
| | | best of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger |
| | | OCD does not relieve the operator of liability should their operations have |
| failed to adequately investig | ate and remediate contamination that pose a three | at to groundwater, surface water, human health or the environment. In |
| addition, OCD acceptance of and/or regulations. | f a C-141 report does not relieve the operator of | responsibility for compliance with any other federal, state, or local laws |
| Duinte d Names | | Tial |
| Tandua | ı Ruiz | Title: |
| Signature: | | Date: |
| email: | | Telephone: |
| | | |
| | | |
| OCD Only | | |
| Received by: Joce | elyn Harimon | Date:01/25/2023 |
| 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1 | | |

| Spill Volume(Bbls) Calculator | | | | |
|--------------------------------------------|--------------------------------|------------------------|--|--|
| Inj | Inputs in blue, Outputs in red | | | |
| Con | Contaminated Soil measurement | | | |
| Area (squa | re feet) | Depth(inches) | | |
| 2762.5 | 509 | 0.063 | | |
| Cubic Feet of Soil Impacted | | 14.388 | | |
| Barrels of Soi | l Impacted | <u>2.56</u> | | |
| Soil Type | | Sand | | |
| Barrels of Oil Assuming 100% Saturation | | 0.51 | | |
| Saturation | Damp r | no fluid when squeezed | | |
| Estimated Barrels of Oil Released | | 0.05 | | |
| | Free Standi | ng Fluid Only | | |
| Area (square feet) | | Depth(inches) | | |
| 1034.941 | | 0.500 | | |
| Standing fluid | | 7.687 | | |
| Total fluids spilled | | 8.200 | | |

| | Volume(Bbl | s) Calculator utputs in red | |
|--------------------------------------------|--------------------------------------|--------------------------------|--|
| Con | taminated Soil | measurement | |
| Area (squar | re feet) | Depth(inches) | |
| 5699.2 | 68 | 0.063 | |
| Cubic Feet of So | oil Impacted | <u>29.921</u> | |
| Barrels of Soil | Impacted | 5.33 | |
| Soil Ty | pe | Clay/Sand | |
| Barrels of Oil Assuming 100% Saturation | | 0.80 | |
| Saturation | Damp no f | luid when squeezed | |
| | Estimated Barrels of Oil Released | | |
| 2 | Free Standing | Fluid Only | |
| Area (square feet) | | Depth(inches) | |
| Standing | fluid | 0.000 | |
| Total fluids | spilled | 0.800 | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 179356

CONDITIONS

| Operator: | OGRID: |
|-------------------------------------|-------------------------------------------|
| DEVON ENERGY PRODUCTION COMPANY, LP | 6137 |
| 333 West Sheridan Ave. | Action Number: |
| Oklahoma City, OK 73102 | 179356 |
| | Action Type: |
| | [C-141] Release Corrective Action (C-141) |

CONDITIONS

| Created By | | Condition Date |
|------------|------|-------------------|
| jharimon | None | 1/25/2023 |