

January 6, 2023

District Supervisor
Oil Conservation Division, District 2
811 S. First St.
Artesia. New Mexico 88210

**RE:** Closure Report

**ConocoPhillips Company** 

**Heritage Concho** 

Exxon 8 Federal #001 Release

Unit Letter A, Section 8, Township 25 South, Range 29 East

Eddy County, New Mexico Incident ID: nAB1816358019

2RP-4802

Dear Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips Company (COPC) to assess an historical release that occurred from the Exxon 8 Federal #001 (API # 30-015-25894). The release footprint is located in Public Land Survey System (PLSS) Unit Letter A, Section 8, Township 25 South, Range 29 East, in Eddy County, New Mexico (Site). The approximate release point occurred at coordinates 32.1501236°, -104.0008392°, as shown on Figures 1 and 2. The site is located on federal lands managed by the Bureau of Land Management (BLM).

#### **BACKGROUND**

According to the State of New Mexico Oil Conservation Division (NMOCD) C-141 Initial Report (Appendix A), the release was discovered on June 2, 2018. The release occurred due to the packing on the pumping well becoming over-pressurized and rupturing. Approximately 5 barrels (bbls) of oil and 940 bbls of produced water were released, of which 4 bbls of oil and 890 bbls of produced water were reported recovered. The NMOCD received the initial C-141 on June 7, 2018, and subsequently assigned the release the Remediation Permit (RP) number 2RP-4802 and the Incident ID NAB1816358019.

The Exxon 8 Federal #001 (1RP-4802/NAB1816358019) is included in an Agreed Compliance Order ("ACO") with the NMOCD, related to unresolved releases from COPC's predecessor-in-interest ("COG"). The ACO required COPC to submit characterization and/or remediation plans with proposed timeframes for the ongoing corrective actions or remediations identified to the NMOCD no later than March 31, 2022. As of March 11, 2022, COPC has submitted characterization and remediation plans for all of the properties identified and owned. All documentation was submitted in accordance with ACO terms. These documents have been submitted to the NMOCD via CentreStack, a Secure Access & File Sharing platform, at the direction of Mr. Bradford Billings, NMOCD. The Delineation Workplan previously completed by BBC was included as a portion of the ACO.

#### SITE CHARACTERIZATION

A site characterization was performed and no watercourses, sinkholes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, playa lakes, wetlands, incorporated municipal

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boundaries, subsurface mines, or floodplains are located within the distances specified in 19.15.29 New Mexico Administrative Code (NMAC). The Site is within a New Mexico oil and gas production area.

According to the New Mexico Office of the State Engineers (NMOSE) reporting system, there are six (6) water wells within an 800-meter radius (approximately ½ mile) of the Site with an average depth to groundwater of 61 feet (ft) below ground surface (bgs). The site is in an area of medium karst potential. The site characterization data are shown in Appendix B.

#### **REGULATORY FRAMEWORK**

Based upon the release footprint and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the site characterization and in accordance with Table I of 19.15.29.12 NMAC, the RRALs for the Site are as follows:

Constituent	Site RRAL
Chloride	10,000 mg/kg
TPH (GRO+DRO+ORO)	2,500 mg/kg
TPH (GRO+DRO)	1,000 mg/kg
BTEX	50 mg/kg

Additionally, in accordance with the NMOCD guidance *Procedures for Implementation of the Spill Rule* (19.15.29 NMAC) (September 6, 2019), the following reclamation requirements for surface soils (0-4 feet bgs) outside of active oil and gas operations are as follows:

Constituent	Reclamation Requirement
Chloride	600 mg/kg
TPH (GRO+DRO+ORO)	100 mg/kg
BTEX	50 mg/kg

#### **INITIAL ASSESSMENT AND BBC WORK PLAN**

According to information provided by COPC, BBC International, Incorporated (BBC) was initially contracted to map the extent and sample the release footprint and the surrounding area. Based upon the mapped initial extent provided by BBC, the release footprint was approximately 24,855 square feet of lease pad.

On September 6 and 7, 2018, BBC installed seven (7) borings (SP 1 through SP 7) within the release footprint to a maximum depth of 10 feet bgs. Additionally, four borings were completed (North, East, South, West) in the cardinal directions to establish horizontal delineation. A total of forty-nine (49) samples were collected from the sample locations and transferred under chain of custody to Cardinal Laboratories (Cardinal). All soil samples were analyzed for chloride via Method SM4500Cl-B. Selected samples were analyzed for TPH via Method 8015 Modified and BTEX via Method 8021B.

The data was evaluated and a Delineation Workplan was completed by BBC and submitted to NMOCD, on behalf of COG, via email in 2018. The same Workplan was resubmitted to NMOCD via email in January 2019. BBC was able to confirm horizontal delineation with their assessment activities, however, the remedial action proposed did not sufficiently address identified areas of impact. Figure 3 shows the initial release extent and the 2018 soil boring locations as depicted in the BBC Workplan. The 2018 analytical results associated with the 2018 assessment activities are summarized in Table 1.

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#### ADDITIONAL SITE ASSESSMENT AND SAMPLING RESULTS

On behalf of ConocoPhillips, Tetra Tech conducted a visual Site inspection in September 2021 to assess current Site conditions, document the observed impact, and photograph the area. Tetra Tech personnel observed that the well had been plugged and abandoned, and that no obvious signs of staining and/or residual impact were observed on the pad site.

Based on the findings of the visual inspection, additional soil sampling was conducted in the reported locations that BBC identified with concentrations exceeding the reclamation requirements for the Site. Tetra Tech personnel conducted soil sampling to achieve vertical delineation of the remaining release extent. Five (5) borings (SP-22-1, SP-22-2, SP-22-4, SP-22-5, and SP-22-6) were installed using a hand auger in order to verify the findings presented by BBC in the Delineation Workplan. The borings were installed within the release extent to depths ranging from 2 to 5 ft bgs to confirm vertical delineation. A total of twelve (12) samples were collected from the five (5) borings and submitted to Cardinal to be analyzed for chlorides via EPA Method 4500.0, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B.

#### SUMMARY OF SAMPLING RESULTS

Results from the September 2022 soil sampling event are summarized in Table 2. The analytical results associated with the boring locations SP-22-2 and SP-22-5 were below reclamation requirements for all constituents. The analytical results associated with interior boring locations SP-22-1, SP-22-4 and SP-22-6 exceeded the reclamation requirement for chloride (600 mg/kg) and/or TPH (100 mg/kg) in surface (0-4 ft bgs) soils. There were no samples with analytical results that exceeded the remediation requirements for BTEX (50 mg/kg).

Results of the additional assessment indicated that the release footprint provided by BBC no longer appears to be accurate to field. This discrepancy, given the age of the release, may be due to rain, sheet flow, natural attenuation and/or plugging and abandonment activities which have condensed the release footprint over time. The release extent observed by Tetra Tech and 2022 boring locations are presented in Figure 4.

#### REMEDIATION WORK PLAN AND ALTERNATIVE CONFIRMATION SAMPLING PLAN

The Release Characterization Work Plan (Work Plan) was prepared by Tetra Tech on behalf of ConocoPhillips and submitted to NMOCD on October 5, 2022, with fee application payment PO Number 9W5I9-221005-C-1410. The Work Plan described the results of the release assessment and provided characterization of the impact at the site. The Work Plan was approved by Jennifer Nobui of the NMOCD via email on October 11, 2022, with the following condition:

"Confirmation samples will be collected from the bottom and sidewalls of the excavation from areas representing no more than four hundred (400) square feet".

Jennifer Nobui also executed page 5 of the C-141 form included with the Work Plan. Associated regulatory correspondence is included in Appendix C.

#### REMEDIAL ACTIVITIES AND CONFIRMATION SAMPLING

From November 29 to December 16, 2022, Tetra Tech personnel were onsite to remediate the release as proposed in the approved Work Plan, including excavation, disposal and backfill. Impacted soils were excavated to 4 feet in the northern portion and 2 feet in the southern portion of the release area as depicted in Figure 5. All the excavated material was transported offsite for proper disposal. Approximately 1,839 cubic yards of material were transported to the R360 Red Bluff Facility in Orla, Texas. Copies of the waste manifests are included in Appendix D.

Prior to confirmation sampling, in accordance with Subsection D of 19.15.29.12 NMAC, the NMOCD division district office was notified via email on November 22, 2022. Documentation of associated regulatory correspondence is included in Appendix C. On December 5, 2022, Tetra Tech personnel began the

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collection of confirmation samples. Per the condition of the approved Work Plan, confirmation samples were collected such that each discrete sample (sidewall and floor) were representative of no more than 400 square feet of excavated area. A total of twenty-four (24) floor sample locations and twelve (12) sidewall sample locations were used during the remedial activities. Confirmation sidewall sample locations were labeled with "SW"-#, and confirmation floor sample locations were labeled with "FS"-#. Confirmation floor and sidewall samples were collected for laboratory analysis to verify that the impacted materials were properly removed.

Each confirmation sample collected was submitted to Cardinal to be analyzed for chlorides via EPA Method 4500.0, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B. All confirmation soil samples (floor and sidewall) were below the respective RRALs for chloride, BTEX, and TPH. Laboratory analytical data is included in Appendix E. Excavated areas, depths and confirmation sample locations are shown in Figure 5. Once analytical results were reviewed and remediation completed, the excavation was backfilled.

#### **RECLAMATION ACTIVITIES**

From December 16 to December 19, 2022, Tetra Tech personnel were onsite to supervise the reclamation and restoration activities at the pad site in accordance with the NMOCD-approved Work Plan. The land surface was recontoured to reflect the surroundings to the extent practicable. The unvegetated areas were ripped (once each way, seeded, then dozer track imprinted to aid in revegetation. Areas of the pad exhibiting recolonization and a self-sustaining plant community were left undisturbed. Based on the soils at the site, the LPC Sand/Shinnery Sites seed mixture was used for seeding and planted in the amount specified in the pounds pure live seed (PLS) per acre. Reclamation and restoration areas are shown in Figure 6. Photograph documentation of the excavated areas prior to and following reclamation activities are provided in Appendix F.

Site inspections will be performed to assess the revegetation progress and evaluate the site for the presence of primary or secondary noxious weeds. If noxious weeds are identified, the BLM will be contacted to determine an effective method of eradication. If the site does not show revegetation after one growing season, the area will be reseeded as appropriate.

#### **CONCLUSION**

ConocoPhillips Company respectfully requests closure of the release based on the confirmation sampling results and remediation and reclamation activities performed. The final C-141 forms are enclosed in Appendix A. If you have any questions concerning the remediation activities for the Site, please call Christian Llull at (512) 739-7874.

Sincerely,

Tetra Tech, Inc.

Ryan C Dickerson

**Project Lead** 

CC:

Mr. Ike Tavarez, hCXO - ConocoPhillips

Ms. Shelly Tucker, Bureau of Land Management

Christian M. Llull, P.G. Program Manager

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#### LIST OF ATTACHMENTS

#### Figures:

- Figure 1 Overview Map
- Figure 2 Topographic Map
- Figure 3 Approximate Release Extent and Site Assessment (BBC International)
- Figure 4 Approximate Release Extent and Site Assessment (Tetra Tech)
- Figure 5 Remediation and Confirmation Sample Locations
- Figure 6 Reclamation/Restoration Area

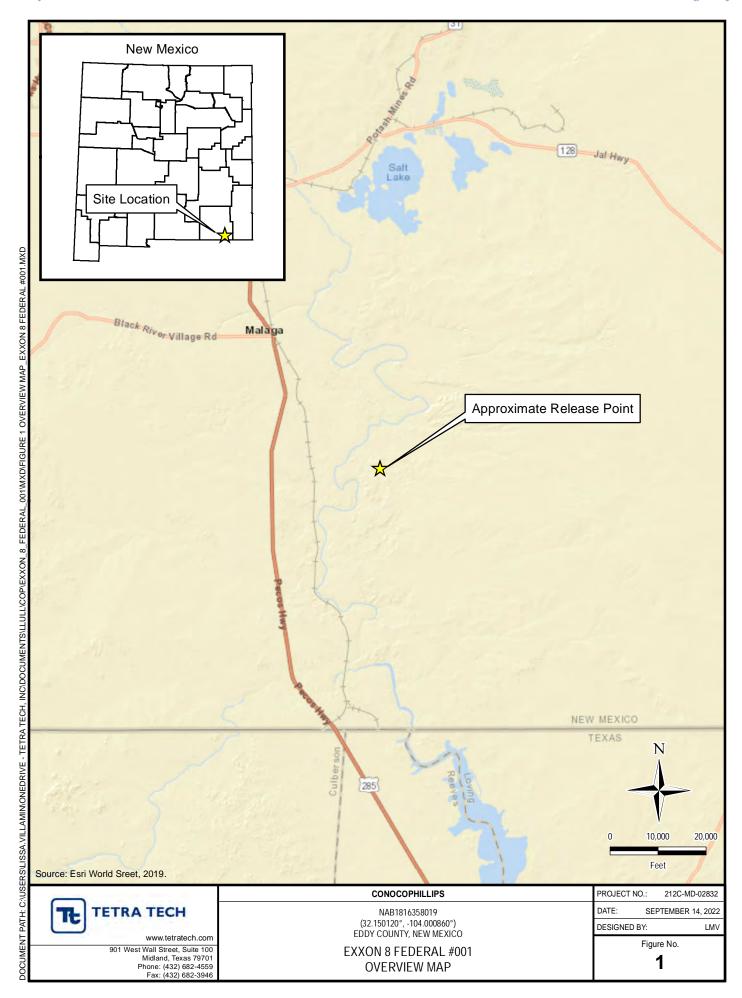
#### Tables:

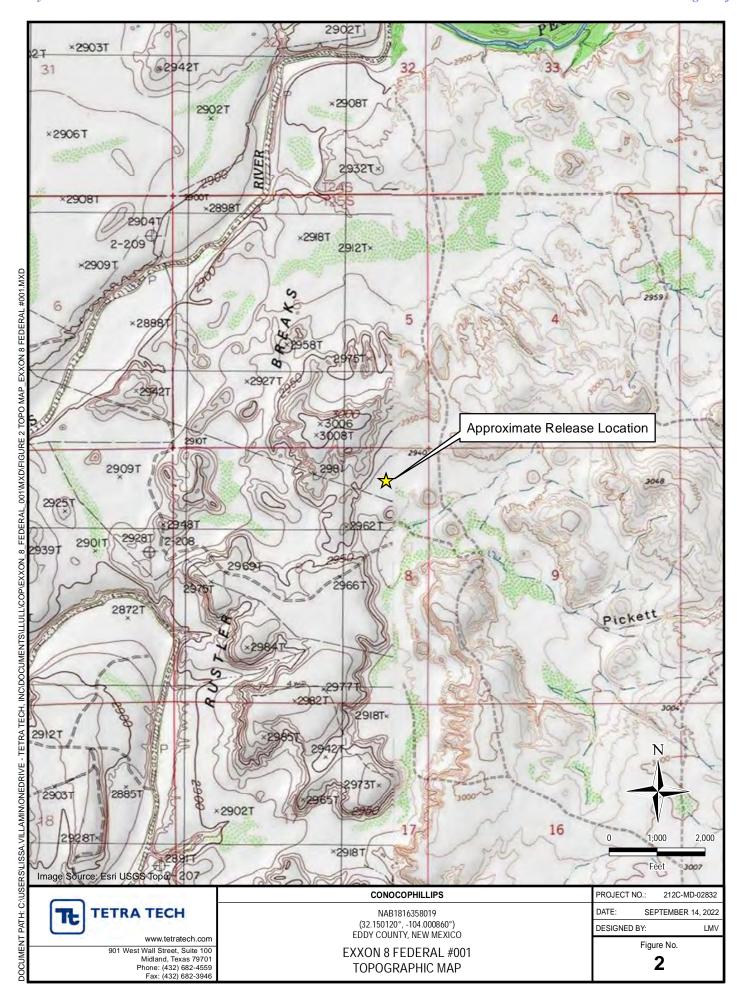
- Table 1 Summary of Analytical Results Initial Soil Assessment
- Table 2 Summary of Analytical Results Additional Soil Assessment
- Table 3 Summary of Analytical Results Soil Remediation

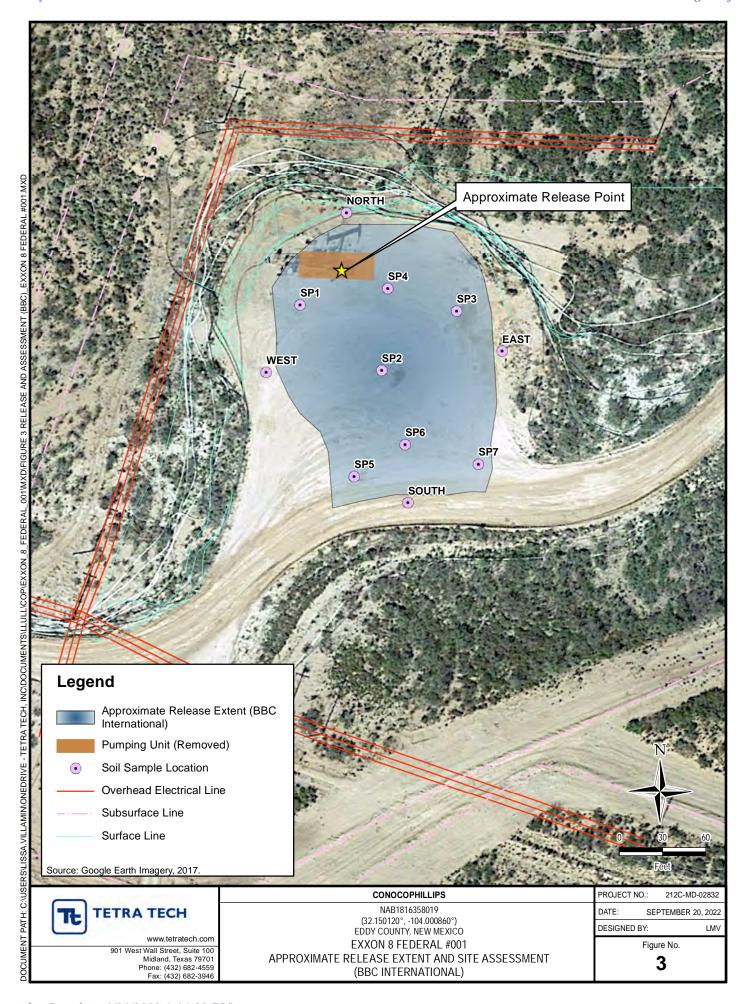
#### **Appendices:**

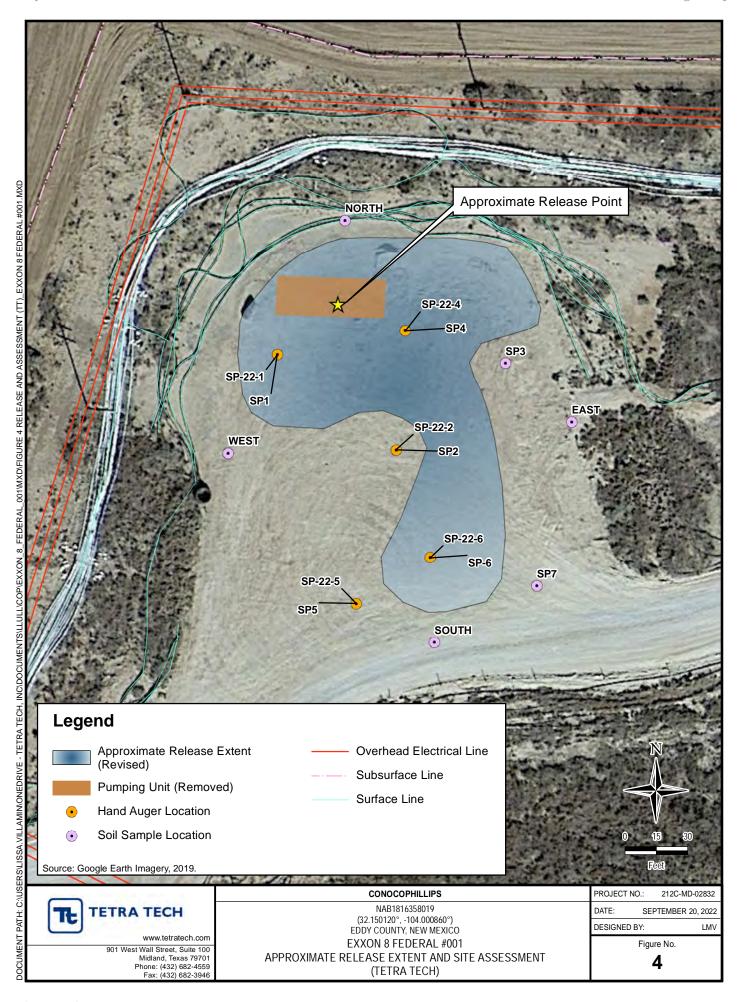
- Appendix A C-141 Forms
- Appendix B Site Characterization Data
- Appendix C Regulatory Correspondence
- Appendix D Waste Manifests
- Appendix E Laboratory Analytical Report
- Appendix F Photographic Documentation

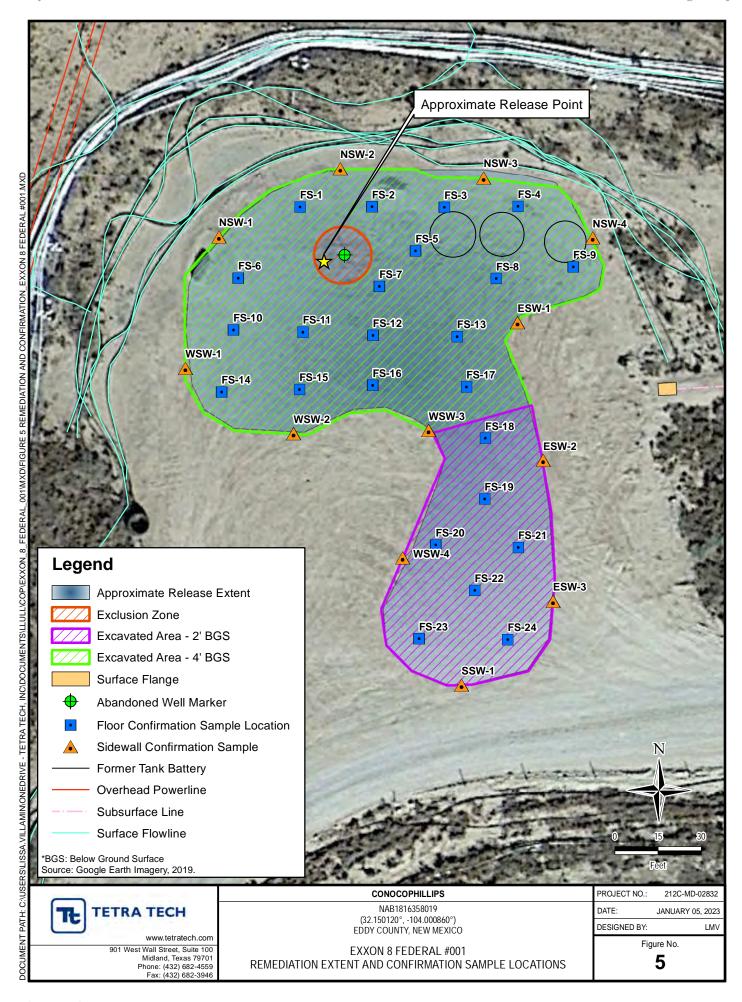
#### **FIGURES**

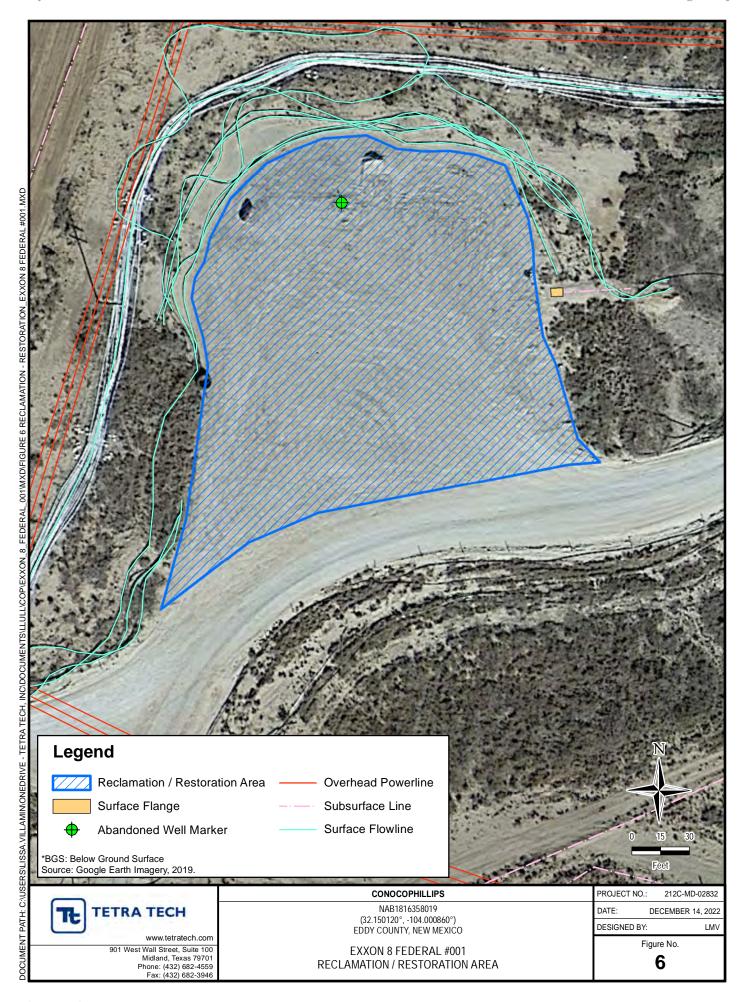












#### **TABLES**

# TABLE 1 SUMMARY OF ANALYTICAL RESULTS 2018 SOIL ASSESSMENT - nAB1816358019 CONOCOPHILLIPS EXXON 8 FEDERAL #001 RELEASE EDDY COUNTY, NM

									ВТЕХ	2								TP	'H <sup>3</sup>		
Sample ID	Sample Date	Sample Depth Interval	Chlorid	le <sup>1</sup>	Benze	ne	Toluer	ne	Ethylben	zene	Total Xyl	enes	Total B	ГЕХ	GRO		DRO	ı	EXT DI	RO	Total TPH (GRO+DRO+EXT DRO)
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
		SURFACE	7,280		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		65.2		17.7		82.9
		1	848		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
		2	7,200		NA		NA		NA		NA		NA		NA		NA		NA		-
SP1	9/5/2018	3	2,320		NA		NA		NA		NA		NA		NA		NA		NA		-
		4	1,550		NA		NA		NA		NA		NA		NA		NA		NA		-
		7 9	704 208		NA NA		NA NA		NA NA		NA NA		NA NA		NA NA		NA NA		NA NA		-
		10	208		NA NA		NA NA		NA NA		NA NA		NA NA		NA NA		NA NA		NA NA		-
	1	SURFACE	7,760	QM-07	< 0.050		< 0.050		< 0.050	<u> </u>	< 0.150		< 0.300		< 10.0		60.9	1	17.4	<u>I                                     </u>	78.3
		1	864	QIVI-07	< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		76.3
		2	6,800		NA NA		NA NA		NA		NA NA		NA		NA NA		NA NA		NA NA		_
		3	3,120		NA		NA		NA		NA		NA		NA		NA		NA		-
SP2	9/5/2018	4	1,330		NA		NA		NA		NA		NA		NA		NA		NA		-
		7	704		NA		NA		NA		NA		NA		NA		NA		NA		-
		9	448		NA		NA		NA		NA		NA		NA		NA		NA		-
		10	496		NA		NA		NA		NA		NA		NA		NA		NA		-
		SURFACE	112		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
SP3	9/6/2018	1	64.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
		2	64.0		NA		NA		NA		NA		NA		NA		NA		NA		-
		SURFACE	7,600		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		1,010		269		1,279
		1	2,360		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 50.0		9,540		2,710		12,250
	9/6/2018	2	336		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
SP4		3	192		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
314		4	672		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
		7	640		NA		NA		NA		NA		NA		NA		NA		NA		-
	9/7/2018	8	416		NA		NA		NA		NA		NA		NA		NA		NA		-
		9	224		NA		NA		NA		NA		NA		NA		NA		NA		-
		SURFACE	4,720		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 50.0		3,060		537		3,597
		1	2,040		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
		2	1,010		NA		NA		NA		NA		NA		NA		NA	ļ	NA	ļ	-
SP5	9/7/2018	3	1,020		NA		NA		NA		NA		NA		NA		NA	<u> </u>	NA	<u> </u>	-
		4	8,480		NA		NA		NA		NA		NA		NA		NA	ļ	NA	<u> </u>	-
		7	256 160		NA NA		NA NA		NA NA	<b> </b>	NA NA		NA NA		NA NA		NA NA	-	NA NA	<b> </b>	-
		8	1	<u> </u>	NA		NA		NA		NA		NA		NA		NA	<u> </u>	NA	<u> </u>	-
		SURFACE	8,560		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0	<b></b>	< 10.0	<u> </u>	-
		1	656		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0	-	< 10.0	<u> </u>	-
		2	736 880		NA NA		NA NA		NA NA		NA NA		NA NA		NA NA		NA NA		NA NA	-	-
SP6	SP6 9/7/2018	3	880 864	1	NA NA		NA NA		NA NA	<b> </b>	NA NA		NA NA		NA NA		NA NA	<del>                                     </del>	NA NA	<del>                                     </del>	-
		4 6	784		NA NA		NA NA		NA NA		NA NA		NA NA		NA NA		NA NA		NA NA	<b> </b>	-
		8	240		NA NA		NA NA		NA NA	<b>-</b>	NA NA		NA NA		NA NA		NA NA		NA NA	<b> </b>	<del>                                     </del>
		9	256	1	NA NA	-	NA NA	-	NA NA		NA NA		NA NA	-	NA NA		NA NA	<b> </b>	NA NA	1	<del>-</del>
				1	.10	l	.40	1	L .45	<u> </u>			L .45	1	L .45		L .45	1		<u> </u>	1

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# TABLE 1 SUMMARY OF ANALYTICAL RESULTS 2018 SOIL ASSESSMENT - nAB1816358019 CONOCOPHILLIPS EXXON 8 FEDERAL #001 RELEASE

#### EDDY COUNTY, NM

									BTEX <sup>2</sup>	2								TPI	H <sup>3</sup>		
Sample ID	Sample Date	Sample Depth Interval	Chloride	Chloride <sup>1</sup>		Benzene		Toluene		Ethylbenzene		Total Xylenes		Total BTEX			DRO		EXT DRO		Total TPH (GRO+DRO+EXT DRO)
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
		SURFACE	272		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
SP7	9/7/2018	1	240		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
		2	240		NA		NA		NA		NA		NA		NA		NA		NA		-
NORTH	9/7/2018	SURFACE	384		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
EAST	9/7/2018	SURFACE	176		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
SOUTH	9/7/2018	SURFACE	384		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
WEST	9/7/2018	SURFACE	272		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-

NOTES:

ft. Feet bgs Below ground surface

ppm Parts per million

mg/kg Milligrams per kilogram

NA Sample not analyzed

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements for soils above four feet below ground surface.

QUALIFIERS:

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted

based on acceptable LCS

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# TABLE 2 SUMMARY OF ANALYTICAL RESULTS 2022 SOIL ASSESSMENT- nAB1816358019 CONOCOPHILLIPS EXXON 8 FEDERAL #001 RELEASE

#### EDDY COUNTY, NM

			Field Screening							BTEX	!								TI	PH <sup>3</sup>		
Sample ID	Sample Date	Sample Depth	Results	Chloride <sup>1</sup>		Benzene		Toluene		Fahrulhom	Ethylbenzene		Total Xylenes		EX	GRO C <sub>6</sub> - C <sub>10</sub>		DRO > C <sub>10</sub> - C <sub>28</sub>		EXT DRO > C <sub>28</sub> - C <sub>36</sub>		Total TPH (GRO+DRO+EXT DRO)
Sample ID	Sample Date		Salinity							Ethylbeni					EA							
		ft. bgs	ppm	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	ď	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
		0-1	765	560		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
SP-22-1	9/8/2022	2-3	1,050	848		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
	4-5	740	656		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-	
SP-22-2 9/8/2022	0/0/2022	0-1	478	272		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
	9/8/2022	2-3	486	224		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
		0-1	1,180	688		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 50.0		2,580		648		3,228
SP-22-4	9/8/2022	2-3	1,490	848		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 50.0		2,480		884		3,364
		4-5	1,740	1,440		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		47.0		< 10.0		47.0
SD 22 E	0/9/2022	0-1	699	464		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		30.4		35.2		65.6
SP-22-5 9/8/2022	9/8/2022	2-3	491	240		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		13.0		13.0
SP-22-6 9/8/2022	0-1	2,390	2,160		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-	
	2-3	681	400		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-	

NOTES:

ft. Feet

bgs Below ground surface mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

1711 Total Fetroleulii Tiyurocai

GRO Gasoline range organics

DRO Diesel range organics

Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements for soils above four feet below ground surface.

Shaded rows indicate intervals proposed for excavation.

QUALIFIERS:

# TABLE 3 SUMMARY OF ANALYTICAL RESULTS SOIL CONFIRMATION - nAB1816358019 CONOCOPHILLIPS EXXON 8 FEDERAL #001 RELEASE EDDY, NM

10.15.1	20 12 NMAC Closure Cri	itoria for Caile Impacte	nd hu a Balaa	oco /< E0 ft).	Chlorides <sup>1</sup>					ВТЕХ	2					TPH <sup>3</sup>					
19.15.2	29.12 NMAC Closure Cri	iteria for sons impacte	ed by a Relea	ise (5 50 it):	< 600 mg/kg	< 10 mg	/kg							< 50 mg	/kg	GRO	ı	DRO		EXT DRO	< 100 mg/kg
		Sample Depth		ning Results	Chloride	Benze	ne	Toluer	ne	Ethylben	zene	Total Xyl	enes	Total B	ГЕХ						Total TPH
Sample ID	Sample Date		Chlorides	PID					I		<u> </u>		ı			C <sub>6</sub> - C <sub>10</sub>		> C <sub>10</sub> - C <sub>28</sub>		> C <sub>28</sub> - C <sub>36</sub>	(GRO+DRO+EXT DRO)
		ft. bgs	pp	om	mg/kg Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg Q	mg/kg
NSW-1	12/6/2022	-	486	-	48.0	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
NSW-2	12/6/2022	-	392	-	48.0	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
NSW-3	12/6/2022	-	119	-	48.0	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
NSW-4	12/6/20221	-	139	-	48.0	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
ESW-1	12/6/2022	-	224	-	48.0	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
ESW-2	12/9/2022	-	426	-	80.0	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
ESW-3	12/9/2022	-	389	-	64.0	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
WSW-1	12/6/2022	-	335	-	64.0	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
WSW-2	12/6/2022	-	281	-	48.0	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
WSW-3	12/6/2022	-	163	-	48.0	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
WSW-4	12/9/2022	-	512	-	64.0	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
SSW-1	12/9/2022	-	293	-	96.0	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
FS-1	12/6/2022	4	419	-	224	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
FS-2	12/6/2022	4	236	-	192	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
FS-3	12/6/2022	4	181	-	112	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
FS-4	12/6/2022	4	163	-	128	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
FS-5	12/6/2022	4	249	-	144	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
FS-6	12/6/2022	4	282	-	224	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
FS-7	12/6/2022	4	313	-	128	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		25.4		11.4	36.8
FS-8	12/6/2022	4	214	-	128	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
FS-9	12/6/2022	4	196	-	128	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
FS-10	12/6/2022	4	333	-	256	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
FS-11	12/6/2022	4	187	-	160	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		19.5		13.0	32.5
FS-12	12/6/2022	4	229	-	160	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
FS-13	12/6/2022	4	418	-	224	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
FS-14	12/6/2022	4	312	-	176	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
FS-15	12/6/2022	4	297	-	256	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		12.9		<10.0	12.9
FS-16	12/6/2022	4	351	-	224	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
FS-17	12/6/2022	4	379	-	224	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
FS-18	12/9/2022	2	418	-	64.0	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
FS-19	12/9/2022	2	337	-	64.0	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
FS-20	12/9/2022	2	465	-	64.0	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
FS-21	12/9/2022	2	261	-	96.0	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
FS-22	12/9/2022	2	369	-	80.0	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
FS-23	12/9/2022	2	298	-	64.0	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-
FS-24	12/9/2022	2	312	-	80.0	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

# **APPENDIX A C-141 Forms**

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico JUN 0 7 2018

Energy Minerals and Natural Resources

Form C-141 Revised April 3, 2017

1220 South St. Francis Dr. Santa Fe, NM 87505

Oil Conservation Division DISTRICT II ABTHESIA OF COmpropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action OPERATOR** Initial Report Final Report Name of Company: COG Operating, LLC (OGRID #229137) Contact: Robert McNeill Address: 600 West Illinois Avenue, Midland, TX 79701 Telephone No. 432-683-7443 Facility Name: Exxon 8 Federal #001 Facility Type: Wellhead Surface Owner: Federal Mineral Owner: Federal API No. 30-015-25894 LOCATION OF RELEASE Unit Letter Section Township Feet from the Range North/South Line Feet from the East/West Line County 08 **25S** 29Ĕ Α 660 North 860 Eddy East

Latitude 32.1501236 Longitude -104.0008392 NAD83										
NATURE	OF RELEASE									
Type of Release Oil & Produced Water	Volume of Release 5 bbl. Oil 940 bbl. Produced Water	Volume Recovered 4 bbl. Oil 890 bbl. Produced Water								
Source of Release Well Failure	Date and Hour of Occurrence June 2, 2018 4:00pm	Date and Hour of Discovery June 2, 2018 4:00pm								
Was Immediate Notice Given?  ☑ Yes ☐ No ☐ Not Required	If YES, To Whom?  Mike Bratcher – NMOCD Shelly Tucker - BLM									
By Whom? Dakota Neel	Date and Hour: June 3, 2018 4:19pm									
Was a Watercourse Reached?  ☐ Yes ☒ No	If YES, Volume Impacting the Water	ercourse.								
If a Watercourse was Impacted, Describe Fully.*	1									
Describe Cause of Problem and Remedial Action Taken.*										
The packing on the pumping well over-pressured and ruptured. The packing Describe Area Affected and Cleanup Action Taken.*	ng was replaced.									
The release was on location and in a roadway. A vacuum truck was dispardelineate any possible impact from the release and we will present a reme remediation activities.  I hereby certify that the information given above is true and complete to t regulations all operators are required to report and/or file certain release n public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remediat or the environment. In addition, NMOCD acceptance of a C-141 report of federal, state, or local laws and/or regulations.	the best of my knowledge and understant to tifications and perform corrective act to NMOCD marked as "Final Report" of the contamination that pose a threat to g	approval prior to any significant  nd that pursuant to NMOCD rules and tions for releases which may endanger does not relieve the operator of liability round water, surface water, human health								
Signature: DAINN OWANT.	OIL CONSERV	ATION DIVISION  LA EMPRESE								
Title: HSE Administrative Assistant	Approval Date: 6/8/8	Expiration Date: N/A								
E-mail Address: agrant@concho.com  Date: June 7, 2018 Phone: (432) 253-4513	Conditions of Approval:	ached Attached 999-4802								

<sup>\*</sup> Attach Additional Sheets If Necessary

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 6/7/2018 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District 2 office in ARTESIA on or before 7/7/2018. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- •Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.
- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.
- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold
OCD Environmental Bureau Chief
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-476-3465
jim.griswold@state.nm.us

Received by OCD: 10/5/2022 12:58:31 PM Form C-141 State of New Mexico Page 3 Oil Conservation Division 
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 Incident ID
 NAB1816358019

 District RP
 2RP-4802

 Facility ID
 Application ID

#### **Site Assessment/Characterization**

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	60 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes 🗸 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes 🗹 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes 🗹 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes 🗹 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes 🗹 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes 🗹 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes 🗹 No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes 🗹 No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes 🗸 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes 🗹 No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes 🗹 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	☐ Yes 🗸 No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil
Characterization Report Checklist: Each of the following items must be included in the report.	
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wel Field data	ls.
Data table of soil contaminant concentration data	
Depth to water determination  Depth to water determination	
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs	
Photographs including date and GIS information	
Topographic/Aerial maps	
Laboratory data including chain of custody	

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 10/5/2022 12:58:31 PM Form C-141 State of New Mexico Page 4 Oil Conservation Division 
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 Incident ID
 NAB1816358019

 District RP
 2RP-4802

 Facility ID
 Application ID

I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release noti public health or the environment. The acceptance of a C-141 report by the C failed to adequately investigate and remediate contamination that pose a thre addition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	fications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In
Printed Name: Ike Tavarez	Title: Program Manager, Remediation
Signature: 7478	Date: 10/4/2022
email: ike.tavarez@conocophillips.com	Telephone: 432-685-2573
OCD Only	
Received by:Jocelyn Harimon	Date:10/05/2022

Form C-141 State of New Mexico
Page 5 Oil Conservation Division

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 Incident ID
 NAB1816358019

 District RP
 2RP-4802

 Facility ID
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#### **Remediation Plan**

Remediation Plan Checklist: Each of the following items must be included in the plan.									
Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)									
<u>Deferral Requests Only</u> : Each of the following items must be confi	rmed as part of any request for deferral of remediation.								
Contamination must be in areas immediately under or around prodeconstruction.	duction equipment where remediation could cause a major facility								
Extents of contamination must be fully delineated.									
Contamination does not cause an imminent risk to human health,	the environment, or groundwater.								
I hereby certify that the information given above is true and complete rules and regulations all operators are required to report and/or file ce which may endanger public health or the environment. The acceptance liability should their operations have failed to adequately investigate a surface water, human health or the environment. In addition, OCD acresponsibility for compliance with any other federal, state, or local law	rtain release notifications and perform corrective actions for releases ce of a C-141 report by the OCD does not relieve the operator of and remediate contamination that pose a threat to groundwater, eceptance of a C-141 report does not relieve the operator of								
Printed Name: Ike Tavarez	Title: Program Manager, Remediation								
Signature:	Date: _10/4/2022								
email: ike.tavarez@conocophillips.com	Telephone: 432-685-2573								
200 0 1									
OCD Only									
Received by: Jocelyn Harimon	Date:10/05/2022								
☐ Approved	pproval								
Signature: Jennifer Nobili [	Date: 10/11/2022								

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Incident ID	NAB1816358019
District RP	2RP-4802
Facility ID	
Application ID	

#### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following is	items must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.	11 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	s of the liner integrity if applicable (Note: appropriate OCD District office
✓ Laboratory analyses of final sampling (Note: appropriate ODO)	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rephuman health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the coaccordance with 19.15.29.13 NMAC including notification with 19.15.29.	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in
email:ike.tavarez@conocophilips	Date:1/5/23 Telephone:432-685-2573
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by:	Date:01/31/2023
Printed Name:Jennifer Nobui	Title: Environmental Specialist A

## **APPENDIX B Site Characterization Data**



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

	POD Sub-		O	Q (	<b>)</b>						Denth	Denth	Water
POD Number	Code basin	County			~	c Tws	Rng	Х	Y	Distance	-	-	Column
C 04324 POD12	CUB	ED	2	2	2 08	3 25S	29E	594476	3557627 🌕	276	65	60	5
C 04324 POD6	CUB	ED	1	1	1 09	9 25S	29E	594538	3557657 🌍	346	62	61	1
C 04324 POD10	CUB	ED	1	1	1 09	9 25S	29E	594563	3557603 🌕	350	65	60	5
C 04324 POD8	CUB	ED	4	4	4 0	5 25S	29E	594442	3557807 🌕	365	69	65	4
C 04324 POD11	CUB	ED	1	1	1 09	9 25S	29E	594576	3557619 🌕	367	61	61	0
C 04324 POD9	CUB	ED	1	1	1 09	9 25S	29E	594590	3557676 🌕	400	72	62	10

Average Depth to Water: 61 feet

Minimum Depth: **60 feet** 

Maximum Depth: 65 feet

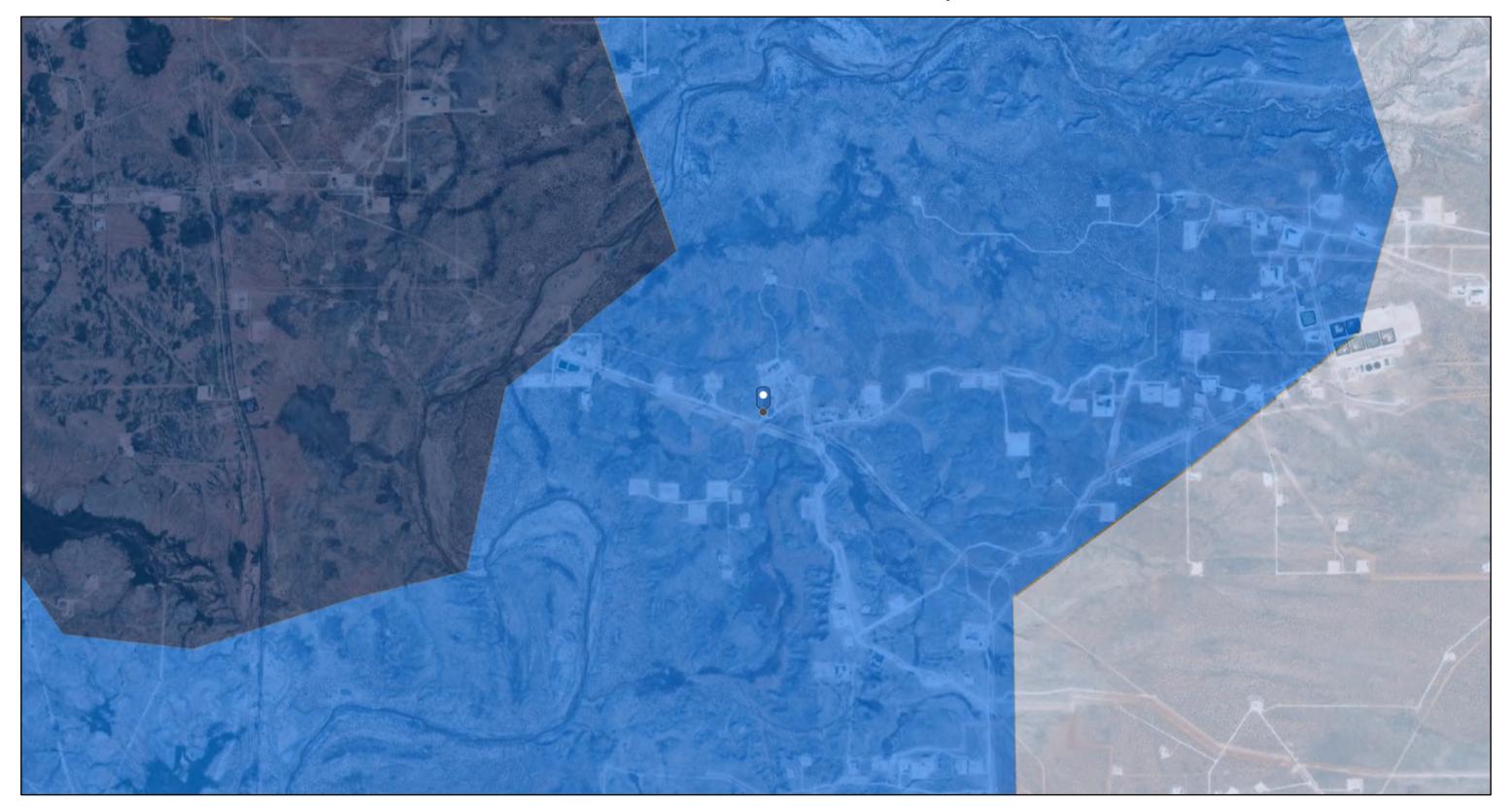
**Record Count:** 6

UTMNAD83 Radius Search (in meters):

Easting (X): 594224 Northing (Y): 3557513.18 Radius: 800

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

#### OCD - Karst Potential Map



8/30/2022, 12:15:58 PM

Karst Occurrence Potential



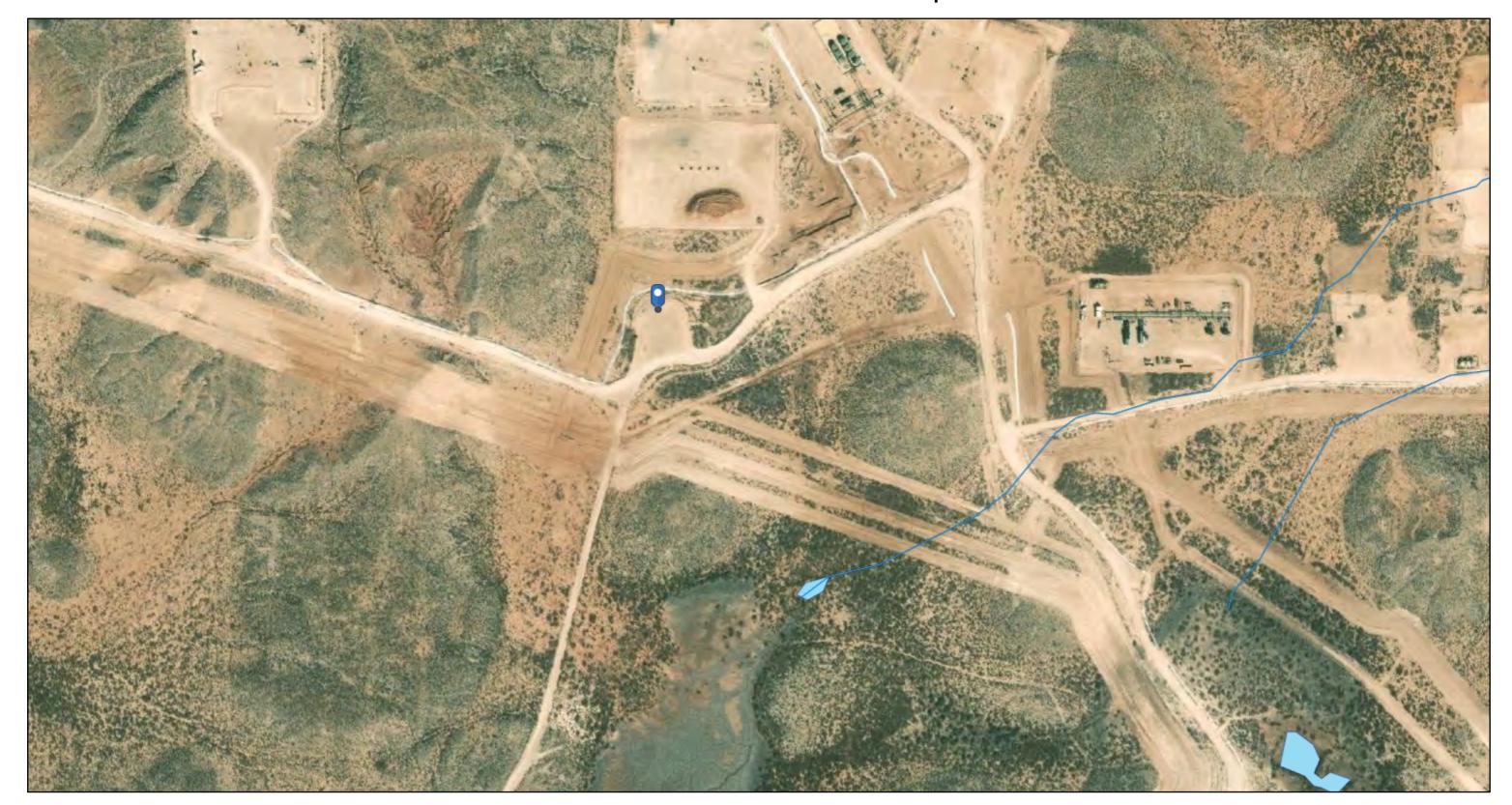
Medium



1:36,112 0 0.38 0.75 1.5 mi 0 0.5 1 2 km

BLM, OCD, New Mexico Tech, Esri, HERE, Garmin,

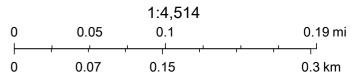
### OCD - Waterbodies Map



8/30/2022, 12:15:22 PM

OSW Water Bodys

OSE Streams



Esri, HERE, Garmin, GeoTechnologies, Inc., Maxar, NM OSE

# APPENDIX C Regulatory Correspondence

From: OCDOnline@state.nm.us

To: <u>Llull, Christian</u>

Subject: The Oil Conservation Division (OCD) has approved the application, Application ID: 149020

**Date:** Tuesday, October 11, 2022 1:27:04 PM

**CAUTION:** This email originated from an external sender. Verify the source before opening links or attachments.

To whom it may concern (c/o Christian Llull for COG OPERATING LLC),

The OCD has approved the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAB1816358019, with the following conditions:

• Remediation Plan Approved with Conditions. Composite confirmation samples will be collected from the bottom and sidewalls of the excavation from areas representing no more than four hundred (400) square feet.

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you, Jennifer Nobui Environmental Specialist-Advanced 505-470-3407 Jennifer.Nobui@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

#### **Poole, Nicholas**

From: Enviro, OCD, EMNRD < OCD.Enviro@emnrd.nm.gov>

**Sent:** Tuesday, November 29, 2022 9:07 AM

**To:** Poole, Nicholas

Cc: Bratcher, Michael, EMNRD; Nobui, Jennifer, EMNRD

Subject: RE: [EXTERNAL] Incident ID: NAB1816358019 - Confirmation Sampling

A CAUTION: This email originated from an external sender. Verify the source before opening links or attachments.

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Jocelyn Harimon • Environmental Specialist

Environmental Bureau
EMNRD - Oil Conservation Division
1220 South St. Francis Drive | Santa Fe, NM 87505
(505)469-2821 | <u>Jocelyn.Harimon@emnrd.nm.gov</u>
http://www.emnrd.nm.gov



From: Poole, Nicholas < NICHOLAS.POOLE@tetratech.com>

Sent: Tuesday, November 22, 2022 6:21 PM

To: Enviro, OCD, EMNRD < OCD. Enviro@emnrd.nm.gov>

Cc: Nobui, Jennifer, EMNRD < Jennifer.Nobui@emnrd.nm.gov>; Llull, Christian < Christian.Llull@tetratech.com>

Subject: [EXTERNAL] Incident ID: NAB1816358019 - Confirmation Sampling

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Incident ID (n#) NAB1816358019 (EXXON 8 FEDERAL #001)

To whom it may concern,

In accordance with Subsection D of 19.15.29.12 NMAC, the responsible party must verbally notify the appropriate division district office prior to conducting confirmation sampling.

Remediation activities are beginning at the site today, Tuesday November 29, 2022.

Thus, on behalf of ConocoPhillips for the above referenced incident, Tetra Tech is duly providing this communication which serves as notification that final confirmation sampling will be conducted at this site Thursday, December 1 through Friday, December 9, 2022.

**NOTE**: If you have any questions regarding this sampling schedule, please contact me.

Nicholas Poole | Staff Geoscientist

Mobile +1 (512) 560-9064 | nicholas.poole@tetratech.com

Tetra Tech | Leading with Science® | OGA

8911 N. Capital of Texas Highway | Bldg. 2, Suite 2310 | Austin, TX 78759 | tetratech.com

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Please consider the environment before printing. Read more



## **APPENDIX D Waste Manifests**

Company Man Fontact 5 of 194 Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) \*REQUIRED INFORMATION\* Phone No. 477-70181 GENERATOR Operator No. Permit/PPC No. Lease/Well DABOR- Phillips Operators Name Name & No. County Address API No. Rig Name & No. City, State, Zip AFE/PO No Phone No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) OTHER EXEMPT WASTES (type and generation process of the waste) Oil Based Muds Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Produced Formation Solids Gathering Line Water/Waste (Non-Injectable) Tank Bottoms E&P Contaminated Soil Truck Washout (exempt waste) Gas Plant Waste **GATHERING LINES** WASTE GENERATION PROCESS COMPLETION PRODUCTION DRILLING NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity adn Reactivity \*please select from Non-Exempt Waste List on back Non-Exempt Other Y-YARDS E-EACH **B-BARRELS** QUANTITY I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a RCRA EXEMPT: per load basis only) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, RCRA NON-EXEMPT: 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) Other (Provide Description Below) MSDS Information RCRA Hazardous Waste Analysis (PRINT) AUTHORIZED AGENTS SIGNATURE SIGNATURE TRANSPORTER Transporter's Name Driver's Name Address Phone No. Truck No. Phone No. WHP No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE RECEIVING AREA TRUCK TIME STAMP 754/OUT:\_ Name/No. IN: Site Name/ Red Bluff Facility / STF-065 432-448-4239 Permit No. Phone No. 5053 US Hwy 285, Orla, TX 79770 Address NORM READINGS TAKEN? (Circle One) YES If YES, was reading > 50 micro roentgents? (Circle One) NO NORM (mR/hr) Feet BS&W Received BS&W (%) 1st Guage 2nd Guage Free Water Total Received Received ACCEPTED DENIED If denied, why? I hereby certify that the above load material has been (circle one):

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	MP ————————————————————————————————————	DISPOS	AL FACILITY	Name/No	RECEIVING	AREA
	cility / STF-065 y 285, Orla, TX 79	7770	Phone No.	432-448-4239	E.W.	/
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Yellow - GENERATOR

308.R360-5160R

Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST Company Mar Page 37 of 194 on (PLEASE PRINT) \*REQUIRED INFORMATION\* Phone No GENERATOR NO Operator No. Permit/PPC No. Lease/Well Operators Name Name & No. Address County API No. City, State, Zip Rig Name & No. Phone No. AFE/PO No EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards, Oil Based Muds OTHER EXEMPT WASTES type and generation process of the wast Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Produced Formation Solids Gathering Line Water/Waste (Non-Injectable) Tank Bottoms INTERNAL USE ONLY E&P Contaminated Soil Gas Plant Waste Truck Washout (exempt waste) WASTE GENERATION PROCESS DRILLING COMPLETION **PRODUCTION GATHERING LINES** NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and he below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity Non-Exempt Other \*please select from Non-Exempt Waste List on back QUANTITY **B-BARRELS** Y-YARDS E-EACH I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a RCRA EXEMPT: per load basis only) RCRA NON-EXEMPT Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) (PRINT) AUTHORIZED AGENTS SIGNATURE SIGNATURE TRANSPORTER Transporter's Name Driver's Name Address Phone No. Truck No. Phone No WHP No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE TRUCK TIME STAMP RECEIVING AREA IN: OUT: Name/No. Site Name/ Red Bluff Facility / STF-065 Permit No. 432-448-4239 Phone No. 5053 US Hwy 285, Orla, TX 79770 Address NORM READINGS TAKEN? (Circle One). YES If YES, was reading > 50 micro roentgents? (Circle One) NO NORM (mR/hr) Feet Inches 1st Guage **BS&W Received** BS&W (%) 2nd Guage Free Water Received Total Received I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? on Released to Imaging: 1/31/2023,1:14:33 PM Blue-TRANSPORTER Yellow - GENERATOR

Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST Company Man Page 38 of 194 (PLEASE PRINT) \*REQUIRED INFORMATION\* **GENERATOR** Operator No. Permit/PPC No. Lease/Well MIDEL Operators Name Name & No. Address County API No. City, State, Zip Rig Name & No. Phone No. AFE/PO No EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) Oil Based Muds VON-INJECTABLE WATERS OTHER EXEMPT WASTES (type and generation process of the waste Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Produced Formation Solids Gathering Line Water/Waste (Non-Injectable) Tank Bottoms NTERNAL USE ONLY **E&P** Contaminated Soil Gas Plant Waste Truck Washout (exempt waste) WASTE GENERATION PROCESS DRILLING COMPLETION **PRODUCTION GATHERING LINES** NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity Non-Exempt Other \*please select from Non-Exempt Waste List on back QUANTITY **B-BARRELS** Y-YARDS E-EACH I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, RCRA NON-EXEMPT: 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) (PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE Transporter's Name Driver's Name Address Phone No. Truck No Phone No. WHP No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. SHIPMENT DATE DRIVER'S SIGNATURE **DELIVERY DATE** DRIVER'S SIGNATURE TRUCK TIME STAMP RECEIVING AREA // /OUT: IN: Name/No. Site Name/ Red Bluff Facility / STF-065 Permit No. 432-448-4239 Phone No. 5053 US Hwy 285, Orla, TX 79770 Address NORM READINGS TAKEN? (Circle One) YES If YES, was reading > 50 micro roentgents? (Circle One) NO NO NORM (mR/hr) Feet Inches 1st Guage BS&W Received BS&W (%) 2nd Guage Free Water Received Total Received I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? DATE TITLE

lone Refered to Imaging: 1/31/2023 1:14:33 PM 877) 499-0492

Blue-TRANSPORTER

Yellow - GENERATOR

308.R360-5160R

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			MANIFEST	Name
ENVIRONMENTAL SOLUTIONS		(PLEASE PRINT) *REQ	UIRED INFORMATION*	Phone No
Operator No. CONDCO		GENERATOR Permit/PPC No.	NO	268539
Operators Name CONDCO		Lease/Well Name & No.	EXTON 8 FO	8 4001
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City, State, ZipPhone No	0.00	AFE/PO No.	(marks plant followed a second)	A court
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40 CFR waste a MSDS MSDS (PRINT) AUTHORIZED AGENTS SIG	261.21-261.24, or listed hazardous was as non-hazardous is attached. (Check the Information	ste as defined by 40 CFR, part 261, le appropriate items as provided)  RCRA Hazardous Waste Analys  DATE  Driver's Name	subpart D, as amended. The follo	wing documentation demonstrating th ther (Provide Description Below)
Transporter's Name Address  40 CFR Waste a  MSDS  (PRINT) AUTHORIZED AGENTS SIG	261.21-261.24, or listed hazardous was as non-hazardous is attached. (Check the Information	ste as defined by 40 CFR, part 261, le appropriate items as provided)  RCRA Hazardous Waste Analys  DATE  ANSPORTER  Driver's Name Phone No. Truck No.	subpart D, as amended. The follo	wing documentation demonstrating th ther (Provide Description Below)
Iransporter's Name Address  Phone No.  A CPRINT) AUTHORIZED AGENTS SIG	261.21-261.24, or listed hazardous was as non-hazardous is attached. (Check the Information	BANSPORTER  Driver's Name Phone No.  Truck No.  WHP No.  site listed above and delivered wit	is	wing documentation demonstrating the ther (Provide Description Below)  TURE
40 CFR waste a MSDS MSDS MSDS MSDS MSDS MSDS MSDS MS	261.21-261.24, or listed hazardous was as non-hazardous is attached. (Check the Information  SNATURE  Was/were picked up at the Generator's  DRIVER'S SIGNATURE	RCRA Hazardous Waste Analys  ANSPORTER  Driver's Name Phone No.  Truck No.  WHP No.  site listed above and delivered wit	subpart D, as amended. The following is Signal Sign	wing documentation demonstrating th ther (Provide Description Below)
AD CFR waste a MSDS MSDS MSDS MSDS MSDS MSDS MSDS MS	261.21-261.24, or listed hazardous was as non-hazardous is attached. (Check the Information  SNATURE  TI  DRIVER'S SIGNATURE  DISI  / STF-065	ANSPORTER  DATE  DATE  DATE  DATE  Driver's Name Phone No. Truck No. WHP No. site listed above and delivered wit	subpart D, as amended. The following is SIGNA  SIGNA  And The following is SIGNA  REC  REC	ther (Provide Description Below)  TURE  Ility listed below.  DRIVER'S SIGNATURE
AD CFR waste a MSDS MSDS MSDS MSDS MSDS MSDS MSDS MS	261.21-261.24, or listed hazardous was as non-hazardous is attached. (Check the Information  SNATURE  Was/were picked up at the Generator's  DRIVER'S SIGNATURE  DISI  / STF-065  Orla, TX 79770	BANSPORTER  DATE  DATE  DATE  DATE  DATE  DIVER'S Name Phone No. Truck No. WHP No. site listed above and delivered with personal process of the person	subpart D, as amended. The following is Signal Sign	ther (Provide Description Below)  TURE  TURE  EIVING AREA
AD CFR. Waste a MSDS MSDS MSDS MSDS MSDS MSDS MSDS MS	261.21-261.24, or listed hazardous was as non-hazardous is attached. (Check the Information  ENATURE  Was/were picked up at the Generator's  DRIVER'S SIGNATURE  DISI  / STF-065 Orla, TX 79770  N? (Circle One) YES NO	ANSPORTER  DATE  DATE  BANSPORTER  Driver's Name Phone No. Truck No. WHP No. site listed above and delivered with particular above and delivered with particular above and site listed above and delivered with particular above and site listed above and delivered with particular above and site listed above and delivered with particular above and site listed above and delivered with particular above and site listed above and delivered with particular above and site listed above and delivered with particular above and site listed above and delivered with particular above and site listed above and delivered with particular above and site listed above and delivered with particular above and site listed above and delivered with particular above and site listed above and delivered with particular above and site listed above and delivered with particular above and site listed above and delivered with particular above and site listed above and site listed above and delivered with particular above and site listed above and site li	subpart D, as amended. The following is Signal Sign	ther (Provide Description Below)  TURE  EIVING AREA
A CFR waste a MSDS MSDS MSDS MSDS MSDS MSDS MSDS MS	261.21-261.24, or listed hazardous was as non-hazardous is attached. (Check the Information  SNATURE  Was/were picked up at the Generator's  DRIVER'S SIGNATURE  DISI  / STF-065  Orla, TX 79770  N? (Circle One) YES NO	DATE  BANSPORTER  DATE  DATE  DATE  DATE  DATE  DATE  DIVER'S Name Phone No. Truck No. WHP No. site listed above and delivered wit  DELIVERY DATE  Phone No.  If YES, was readin NORM (mR/hr)	subpart D, as amended. The following is Signal Sign	ther (Provide Description Below)  TURE  EIVING AREA

Received by OCD: 1/6/2023 2:40:	13 PM TEX	KAS NON-HAZARDOUS O	LFIELD WASTE	MANIFEST	Company Man Page 40 of 194 Name 4
ENVIRONMENTAL SOLUTIONS		(PLEASE	PRINT) *REG	QUIRED INFORMATION*	Phone No. 127 - 70/3/27
Operator No.		GENER		N	
Operators Name Address	HiPs	_	Permit/PPC No. Lease/Well Name & No. County	EXXONE 8-1	ed dool RMR
City, State, Zip			API No. Rig Name & No.	30-016,7	5894
Phone No.   EXEMPT F&	P Waste/Servi	ce Identification and Amount (p	AFE/PO No.	a wasta tuna in harrola ar sul	sia vazdal
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	NON- Wash Comp Produ Gathe	INJECTABLE WATERS rout Water (Non-Injectable) right of the property of the pro	ble)		TES (type and generation process of the waste)
Gas Plant Waste		Washout (exempt waste)			the same of the sa
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	☐ PRODU		HERING LINES
All non-exempt Non-Exempt Other	E&P waste must	NON-EXEMPT E&P Waste/Servi be analysed and be below thresho	d limits for toxicity []	(CLP), Ignitability, Corrosivity adr	
QUANTITY	0.0	ADDELO	*piease s	select from Non-Exempt Was	
I hereby certify that the above listed material(s), is	27.0	ARRELS	t 201 or agu analisaki	Y-YA	
(PRINT) AUTHORIZED AGENTS SIGN	ATURE	TRANSPO	DRTER	SIGNA	TURE
Name Address Address	fares s		Driver's Name Phone No. Truck No.	The Po	Hoses
Phone No.  hereby certify that the above named material(s) w	as/were picked		WHP No.	nout incident to the disposal faci	lity listed below:
SHIPMENT DATE	DRIVER'S SIG	and the second	DELIVERY DATE	1 /2	DRIVER'S SIGNATURE
TRUCK TIME STAMP IN:OUT:		DISPOSALI	ACILITY	Name/No	EIVING AREA
Site Name/ Permit No. Address  Red Bluff Facility / S 5053 US Hwy 285, 0		0	Phone No.	432-448-4239	H
NORM READINGS TAKEN?		YES NO	If YES, was reading	g > 50 micro roentgents? (Cirr	cle One) YES NO
		TANK BOT	TOMS		
st Guage Feet ind Guage leceived	In	ches		BS&W Received Free Water Total Received	BS&W (%)
hereby certify that the above load material has bee	n (circle one):	ACCEPTED DEN	NIED TITLE	If denied, why?	SIGNATURE
Released to Imaging: 1/31/2023, 1	:14:33 PM			PILOW - GENERATOR	V. State

Blue-TRANSPORTER

Yellow - GENERATOR

Version 1

Received by OCD: 1/6/2023 2:4	0:13 PM TEXAS NON-HAZARDOUS	OILFIELD WASTE	MANIFEST	Company Man Page 41 of 1941
ENVIRONMENTAL SOLUTIONS	(PLEA	SE PRINT) *REQ	UIRED INFORMATION*	Phone No.
	CEN	ERATOR	N	0. 268544
Operator No.	GEN	Permit/PPC No.		200344
Operators Name CONOCO Address		Lease/Well Name & No. County	EXXON 8 F	ed #001
City, State, Zip		API No. Rig Name & No.	30-015-	79899
Phone No.		AFE/PO No.		
Oil Based Muds	E&P Waste/Service Identification and Amour NON-INJECTABLE WATERS	it (place volume next to		DIC yards) STES (type and generation process of the waste)
Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)		END D	
WASTE GENERATION PROCESS:	DRILLING COMPLETION	☐ PRODUC	TION GAT	HERING LINES
All non-exer	NON-EXEMPT E&P Waste/ mpt E&P waste must be analysed and be below thr	Service Identification and A	mount	n Reactivity
Non-Exempt Other	ipr Edit waste intot be analysed and be below the		elect from Non-Exempt Was	
QUANTITY	B-BARRELS		18 Y-YA	ARDS E-EACH
I hereby certify that the above listed material(s packaged, and is in proper condition for transp	), is (are) not hazardous waste as defined by 40 CFF	R Part 261 or any applicable	state law. That each waste h	as been properly described, classified and
ANDREW CARC	/A //-	Hazardous Waste Analysi		Other (Provide Description Below)
(PRINT) AUTHORIZED AGENTS		DATE	SIGN	ATURE
Transporter's Name Address HOKBS	Abb PARTERS	Driver's Name	TR	
Phone No.		Phone No. Truck No. WHP No.	1975	
I hereby certify that the above named material(	s) was/were picked up at the Generator's site liste	d above and delivered with	out incident to the disposal fa	sility listed below.
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	V X	DRIVER'S SIGNATURE
IN:OUT:	DISPOSA	L FACILITY	Name/No	CEIVING AREA
Site Name/ Permit No. Red Bluff Facilit	y / STF-065	Phone No.	432-448-4239	
Address 5053 US Hwy 285	i, Orla, TX 79770	1 Pue	K ENDY GO	MI
NORM READINGS TAK	EN? (Circle One) YES NO	If YES, was reading NORM (mR/hr)	> 50 micro roentgents? (Ci	rcle One) YES NO
		OTTOMS		
1st Guage Feet	Inches		BS&W Received	BS&W (%)
2nd Guage Received			Free Water	
	- hand district Approximation	L. Defue	Total Received	
hereby certify that the above load material ha	s been (circle one):  ACCEPTED  DATE	DENIED	If denied, why?	SIGNATURE

## Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

\*REQUIRED INFORMATION\*

	Company Man	Page 42 of 194
*	Name 1kg	TaVA2-17_

Phone No. 1 - 701-	Sch	7

	GENE	RATOR	No. 265026
Operator No.		Permit/PPC No. Lease/Well	
Operators Name Obvelo Phillip	9	Name & No.	EXXON-8-FED FOOL-RMR
Address		County API No.	30-015-25894
City, State, Zip	- 12 Mars	Rig Name & No.	The Art and the
Phone No.	aste/Service Identification and Amoun	AFE/PO No.	wasta tuas in harrata ar nutir vards)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NUN-INJECTABLE WATERS  Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE GNLY Truck Washout (exempt waste)	ectable)	OTHER EXEMPT WASTES (type and generation process of the wast
WASTE GENERATION PROCESS: DR	LLING COMPLETION	☐ PRODUC	CTION GATHERING LINES
AWasa massari Fo.	NON EXEMPT E&P Waste/	Service Identification and A	Amount
Non-Exempt Other	waste must be analysed and be below three		elect from Non-Exempt Waste List on back
QUANTITY	B-BARRELS		/ X Y-YARDS E-EACH
		R Part 261 or any applicable	e state law. That each waste has been properly described, classified and
40 CFR 261.	ste which is non-hazardous that does not ex 21-261.24, or listed hazardous waste as def n-hazardous is attached. (Check the approp	fined by 40 CFR, part 261, s	subpart D, as amended. The following documentation demonstrating the
RCRA NON-EXEMPT: Oil field was 40 CFR 261. waste as no	ste which is non-hazardous that does not ex 21-261.24, or listed hazardous waste as def n-hazardous is attached. (Check the approp mation RCRA	fined by 40 CFR, part 261, s riate items as provided)	subpart D, as amended. The following documentation demonstrating the
RCRA NON-EXEMPT:  Oil field was 40 CFR 261. waste as no MSDS Infor  (PRINT) AUTHORIZED AGENTS SIGNATU  Transporter's Name Address Phone No.  575 797 00	ste which is non-hazardous that does not ex 21-261.24, or listed hazardous waste as defin-hazardous is attached. (Check the appropmation RCRA	part 261, s riate items as provided) Hazardous Waste Analysi  DATE  PORTER  Driver's Name Phone No. Truck No. WHP No.	SIGNATURE  SUBJECT D, as amended. The following documentation demonstrating the STEP Polyton Below)
RCRA NON-EXEMPT:  Oil field was 40 CFR 261. waste as no MSDS Infor MSDS Information MSDS	ste which is non-hazardous that does not ex 21-261.24, or listed hazardous waste as det n-hazardous is attached. (Check the appropmation RCRA	DATE  DATE  Driver's Name Phone No. Truck No. WHP No. d above and delivered with	Other (Provide Description Below)  SIGNATURE  DRIVER'S SIGNATURE
RCRA NON-EXEMPT:  Oil field was 40 CFR 261. waste as no MSDS Infor	ste which is non-hazardous that does not ex 21-261.24, or listed hazardous waste as det n-hazardous is attached. (Check the appropmation RCRA	part 261, s riate items as provided) Hazardous Waste Analysi DATE  Driver's Name Phone No. Truck No. WHP No. d above and delivered with	Other (Provide Description Below)  SIGNATURE  SIGNATURE  Doubt incident to the disposal facility listed below.
RCRA NON-EXEMPT:  Oil field was 40 CFR 261. waste as no MSDS Infor	ste which is non-hazardous that does not ex 21-261.24, or listed hazardous waste as defin-hazardous is attached. (Check the appropriation RCRA)  RE  TRANS  Were picked up at the Generator's site liste  DRIVER'S SIGNATURE  DISPOSA	DATE  DATE  Driver's Name Phone No. Truck No. WHP No. d above and delivered with	signature  Signature  nout incident to the disposal facility listed below.  DRIVER'S SIGNATURE  RECEIVING AREA
RCRA NON-EXEMPT:  Oil field was 40 CFR 261. waste as no MSDS Infor	ste which is non-hazardous that does not ex 21-261.24, or listed hazardous waste as det n-hazardous is attached. (Check the appropmation RCRA  TRANS  Were picked up at the Generator's site liste  DRIVER'S SIGNATURE  DISPOSA  F-065  A, TX 79770	DATE  DATE  DATE  DORTER  Driver's Name Phone No. Truck No. WHP No. d above and delivered with DELIVERY DATE  L FACILITY  Phone No.	Other (Provide Description Below)  SIGNATURE  SIGNATURE  DRIVER'S SIGNATURE  RECEIVING AREA  Name/No.
RCRA NON-EXEMPT:  Oil field was 40 CFR 261. waste as no MSDS Information M	ste which is non-hazardous that does not ex 21-261.24, or listed hazardous waste as defin-hazardous is attached. (Check the appropriation RCRA)  RE  TRANS  Were picked up at the Generator's site liste  DRIVER'S SIGNATURE  DISPOSA  F-065  a, TX 79770  ircle One)  YES  NO	DATE  DATE  DATE  DORTER  Driver's Name Phone No. Truck No. WHP No. d above and delivered with DELIVERY DATE  L FACILITY  Phone No.  If YES, was reading	Other (Provide Description Below)  SIGNATURE  DRIVER'S SIGNATURE  RECEIVING AREA  Name/No.  432-448-4239

Company Man Page 43 of Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) \*REQUIRED INFORMATION\* Phone No. GENERATOR Operator No. Permit/PPC No. Lease/Well Operators Name Name & No. Address County API No. City, State, Zip Rig Name & No. Phone No. AFE/PO No EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) Oil Based Muds NON-INJECTABLE WATERS OTHER EXEMPT WASTES (type and generation process of the wast Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Produced Formation Solids Gathering Line Water/Waste (Non-Injectable) Tank Bottoms INTERNAL USE ONLY E&P Contaminated Soil Gas Plant Waste Truck Washout (exempt waste) WASTE GENERATION PROCESS **GATHERING LINES** DRILLING COMPLETION PRODUCTION NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity \*please select from Non-Exempt Waste List on back Non-Exempt Other QUANTITY **B-BARRELS** Y-YARDS E-EACH I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) RCRA NON-EXEMPT Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) (PRINT) AUTHORIZED AGENTS SIGNATURE SIGNATURE TRANSPORTER Transporter's Name Driver's Name Address Phone No. Truck No. Phone No. WHP No I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. DRIVER'S SIGNATURE DRIVER'S SIGNATURE **DELIVERY DATE** TRUCK TIME STAMP RECEIVING AREA SOME OUT: IN: Name/No. Site Name/ Red Bluff Facility / STF-065 Permit No. 432-448-4239 Phone No. 5053 US Hwy 285, Orla, TX 79770 Address NORM READINGS TAKEN? (Circle One) YES If YES, was reading > 50 micro roentgents? (Circle One) NORM (mR/hr) Feet Inches 1st Guage **BS&W Received** BS&W (%) 2nd Guage Free Water Received Total Received ACCEPTED I hereby certify that the above load material has been (circle one): DENIED If denied, why?

don Released to Imaging: 1/31/2023 1:14:33 RM (877) 499-0492

Blue-TRANSPORTER

Yellow - GENERATOR

EHVIRONMENTAL ROLUTIONS	(PLEAS	SE PRINT) *REQUIF	RED INFORMATION	* Name Asses Soci
Operator No.  Operators Name Address	GENE	Permit/PPC No. Lease/Well Name & No.	Exxox8	NO. 265002
City, State, Zip		County  API No.  Rig Name & No.  AFE/PO No.	30015	- 25-894
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	Aste/Service Identification and Amount NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)  LLING  COMPLETION	t (place volume next to was actable)	OTHER EXEMPT WA	Subic yards) ASTES (type and generation process of the waste)  O D U M P  ATHERING LINES
	NON-EXEMPT E&P Waste/S I waste must be analysed and be below thre	ervice Identification and Amor shold limits for toxicity (TCLP).	mi	
Non-Exempt Other		*please selec	t from Non-Exempt Wa	aste List on back
QUANTITY	B-BARRELS		Y.	YARDS E-EACH
(PRINT) AUTHORIZED AGENTS SIGNATUR		PORTER	Sig	SNATURE
Transporter's Name Address 44665	LA	Driver's Name Phone No	MikeB.	sten
Phone No.  hereby certify that the above named material(s) was/  SHIPMENT DATE	were picked up at the Generator's site listed	WHP No. above and delivered without in DELIVERY DATE	ncident to the disposal for	acility listed below.
TRUCK TIME STAMP IN:OUT:	DISPOSA	L FACILITY	RE Name/No	CEIVING AREA
Site Name/ Permit No.  Address  Red Bluff Facility / STI  5053 US Hwy 285, Orla		Phone No. 43	2-448-4239	
NORM READINGS TAKEN? (CI	rcle One) YES NO	If YES, was reading > 5 NORM (mR/hr)	0 micro roentgents? ((	Circle One) YES NO
F		OTTOMS		
st Guage Feet Ind Guage leceived	Inches		kW Received Free Water stal Received	BS&W (%)
hereby certify that the above load material has been (	circle one): ACCEPTED  DATE	DENIED If de	nied, why?	A NOTIFICAL SIGNATURE

coReleased to Imaging: 1/31/2023 4:14:33 RM (877) 499-0492

Blue-TRANSPORTER

Yellow - GENERATOR

NVIRONMENTAL SOLUTIONS	(PLEASE PRINT) *	REQUIRED INFORMATION*  Phone No
0	GENERATOR	NO. 272613
perator No. Lander	Permit/PPC No Lease/Well	0
dress 200 4 Males Av	Name & No.	EXIN 8 FED TOOL (ADS 720
	API No.	30-815-25894
ry, State, Zip	Rig Name & N AFE/PO No.	Jo
EXEMPT E&P Waste/	Service Identification and Amount (place volume ne	xt to waste type in barrels or cubic yards)
Based Wilds Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injectable)	OTHER EXEMPT WASTES (type and generation process of
ater Based Cuttings	Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable)	= BU N
nk Bottoms	Gathering Line Water/Waste (Non-Injectable)	Belly Dung
P Contaminated Soil s Plant Waste	INTERNAL USE ONLY Truck Washout (exempt waste)	
ASTE GENERATION PROCESS: DRILLING		DDUCTION GATHERING LINES
All non-exempt E&P waste	NON-EXEMPT E&P Waste/Service Identification e must be analysed and be below threshold limits for toxici	and Amount
n-Exempt Other		se select from Non-Exempt Waste List on back
ANTITY	B-BARRELS	2 U (Y-YARDS) E-EACH
reby certify that the above listed material(s), is (are) not he caged, and is in proper condition for transportation accord	nazardous waste as defined by 40 CFR Part 261 or any appli	cable state law. That each waste has been properly described, class
waste as non-haza	rdous is attached. (Check the appropriate items as provider	
waste as non-naza	rdous is attached. (Check the appropriate items as provider	61, subpart D, as amended. The following documentation demonstra d) alysis
MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE	rdous is attached. (Check the appropriate items as provided RCRA Hazardous Waste And DATE  TRANSPORTER	61, subpart D, as amended. The following documentation demonstra d)
(PRINT) AUTHORIZED AGENTS SIGNATURE  INSPORTER'S MOJABLE PARTIES.	Zet, or listed hazardous waste as defined by 40 CFR, part 2 perdous is attached. (Check the appropriate items as provided RCRA Hazardous Waste And DATE  TRANSPORTER  Driver's Name	61, subpart D, as amended. The following documentation demonstra d) alysis
(PRINT) AUTHORIZED AGENTS SIGNATURE  INSPORTER'S MOJABLE PARTIES.	DATE  TRANSPORTER  Driver's Name Phone No.	61, subpart D, as amended. The following documentation demonstra d) alysis
MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE  Insporter's ne Modable Refuel R	DATE  TRANSPORTER  Driver's Name Phone No. Truck No. WHP No.	61, subpart D, as amended. The following documentation demonstrad) alysis
MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE  Insporter's me diress  Ine No.  Treby certify that the above named material(s) was/were pi	DATE  TRANSPORTER  Driver's Name Phone No. Truck No. WHP No. icked up at the Generator's site listed above and delivered	of 1, subpart D, as amended. The following documentation demonstrated all alysis    Other (Provide Description Below, SIGNATURE)  without incident to the disposal facility listed below.
MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE  Insporter's ne liress  Ine No. leby certify that the above named material(s) was/were pi	DATE  TRANSPORTER  Driver's Name Phone No. Truck No. WHP No. icked up at the Generator's site listed above and delivered  DELIVERY	of 1, subpart D, as amended. The following documentation demonstrated)  alysis Other (Provide Description Below,  SIGNATURE  Without incident to the disposal facility listed below)  DRIVEN'S SIGNATURE  DRIVEN'S SIGNATURE
MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE  Insporter's me dress  Insporter's	DATE  TRANSPORTER  Driver's Name Phone No. Truck No. WHP No. icked up at the Generator's site listed above and delivered	of 1, subpart D, as amended. The following documentation demonstrated all alysis    Other (Provide Description Below, SIGNATURE)  without incident to the disposal facility listed below.
MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE  Insporter's ne liress  Ine No.  Teby certify that the above named material(s) was/were picture in the print of the prin	DATE  TRANSPORTER  Driver's Name Phone No. Truck No. WHP No. icked up at the Generator's site listed above and delivered  DISPOSAL FACILITY  DISPOSAL FACILITY	other (Provide Description Below, SIGNATURE  SIGNATURE  Without incident to the disposal facility listed below)  DATE  RECEIVING AREA  Name/No.
MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE  Insporter's me liress  Ine No.  Peby certify that the above named material(s) was/were picture.  TRUCK TIME STAMP  OUT:  Name/ nit No.  Red Bluff Facility / STF-065	DATE  TRANSPORTER  Driver's Name Phone No. Truck No. WHP No. icked up at the Generator's site listed above and delivered  DISPOSAL FACILITY  Phone No.  DELIVERY I	of 1, subpart D, as amended. The following documentation demonstrated)  alysis
(PRINT) AUTHORIZED AGENTS SIGNATURE  ISPORTER'S INC.  ISPORTER'S INC.  ISPORTER'S INC.  ISPORTER'S INC.  ISPORTATION  ISPO	DATE  TRANSPORTER  Driver's Name Phone No. Truck No. WHP No. icked up at the Generator's site listed above and delivered  DISPOSAL FACILITY  Phone No. Thomas Delivered  DELIVERY  DELIVERY  DISPOSAL FACILITY  Phone No. There is signature  DELIVERY  DELIVERY  DELIVERY  Phone No.	other (Provide Description Below, SIGNATURE  SIGNATURE  Without incident to the disposal facility listed below)  DATE  RECEIVING AREA  Name/No.
MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE  Insporter's me liress  Ine No. reby certify that the above named material(s) was/were pi  SHIPMENT DATE DRIV.  TRUCK TIME STAMP  OUT:  Name/ nit No. ress  Red Bluff Facility / STF-065  5053 US Hwy 285, Orla, TX 7  NORM READINGS TAKEN? (Circle Or	DATE  TRANSPORTER  Driver's Name Phone No. Truck No. WHP No. icked up at the Generator's site listed above and delivered  DISPOSAL FACILITY  DISPOSAL FACILITY  Phone No. Truck No. WHP No. icked up at the Generator's site listed above and delivered  TRANSPORTER  Driver's Name Phone No.  Truck No. WHP No. icked up at the Generator's site listed above and delivered  DISPOSAL FACILITY  TANK BOTTOMS	other (Provide Description Below, SIGNATURE  SIGNATURE  Without incident to the disposal facility listed below)  DATE  RECEIVING AREA  Name/No.  432-448-4239
MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE  Insporter's me lines.  In the No. ress representation of the properties of the prop	TRANSPORTER  DATE  TRANSPORTER  Driver's Name Phone No. Truck No. WHP No. icked up at the Generator's site listed above and delivered  DISPOSAL FACILITY  DISPOSAL FACILITY  Phone No.  Truck No. WHP No.  ICHER'S SIGNATURE  DISPOSAL FACILITY  Phone No.  THE TRANSPORTER  Driver's Name Phone No.  Truck No. WHP No.  ICHER'S SIGNATURE  DISPOSAL FACILITY  Phone No.  TYPES NO If YES, was read NORM (mR/hr).	other (Provide Description Below, SIGNATURE  SIGNATURE  without incident to the disposal facility listed below, DRIVER'S SIGNATURE  RECEIVING AREA  Name/No.  432-448-4239  BS&W Received BS&W (%)
MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE  Insporter's me dress  The properties of the state of t	DATE  TRANSPORTER  Driver's Name Phone No. Truck No. WHP No. icked up at the Generator's site listed above and delivered  DISPOSAL FACILITY  DISPOSAL FACILITY  Phone No. Truck No. WHP No. icked up at the Generator's site listed above and delivered  TRANSPORTER  Driver's Name Phone No.  Truck No. WHP No. icked up at the Generator's site listed above and delivered  DISPOSAL FACILITY  TANK BOTTOMS	other (Provide Description Below, SIGNATURE  Without incident to the disposal facility listed below, DRIVER'S SIGNATURE  RECEIVING AREA  Name/No.  432-448-4239  ding > 50 micro roentgents? (Circle One) YES NO  BS&W Received BS&W (%)  Free Water
MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE  Insporter's nee liress  Ine No.  Seby certify that the above named material(s) was/were picture.  TRUCK TIME STAMP  OUT:  Name/ nit No.  Red Bluff Facility / STF-065  5053 US Hwy 285, Orla, TX 7  NORM READINGS TAKEN? (Circle Or	DATE  TRANSPORTER  Driver's Name Phone No. Truck No. WHP No. icked up at the Generator's site listed above and delivered  DISPOSAL FACILITY  DISPOSAL FACILITY  Phone No. Truck No. WHP No. icked up at the Generator's site listed above and delivered  TRANSPORTER  Driver's Name Phone No.  Truck No. WHP No. icked up at the Generator's site listed above and delivered  TRANSPORTER  DELIVERY  DISPOSAL FACILITY  TANK BOTTOMS  Inches.	Other (Provide Description Below, SIGNATURE  SIGNATURE  Without incident to the disposal facility listed below, DRIVER'S SIGNATURE  RECEIVING AREA  Name/No.  BS&W Received  BS&W Received  Free Water  Total Received  Name Received  BS&W (%)  Free Water  Total Received
MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE  INSporter'S nee ress  IN END CARROLL AGENTS SIGNATURE  IN I	DATE  TRANSPORTER  Driver's Name Phone No. Truck No. WHP No. icked up at the Generator's site listed above and delivered  DISPOSAL FACILITY  Phone No. TYES NO If YES, was rear NORM (mR/hr).  TANK BOTTOMS Inches  DELIVERY  DENIED  DENIED	Other (Provide Description Below, alysis Other (Provide Description Below, alysis Other (Provide Description Below, alysis Signature  Without incident to the disposal facility listed below, and aligned Briver's signature  RECEIVING AREA Name/No.  432-448-4239  ding > 50 micro roentgents? (Circle One) YES NO  BS&W Received BS&W (%)  Free Water Total Received  If denied, why?
MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE  Insporter's nee	DATE  TRANSPORTER  Driver's Name Phone No. Truck No. WHP No. icked up at the Generator's site listed above and delivered  DISPOSAL FACILITY  Phone No.  TANK BOTTOMS  Inches  DATE  TRANSPORTER  Driver's Name Phone No. Truck No. WHP No. icked up at the Generator's site listed above and delivered  TANK BOTTOMS  Inches  DELIVERY  TANK BOTTOMS  Inches  DELIVERY  DELIVERY  DELIVERY  TANK BOTTOMS  Inches	Other (Provide Description Below, SIGNATURE  SIGNATURE  Without incident to the disposal facility listed below, DRIVER'S SIGNATURE  RECEIVING AREA  Name/No.  BS&W Received  BS&W Received  Free Water  Total Received  Name Received  BS&W (%)  Free Water  Total Received

Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST Company Man Page 46 of 194 on Name \_ (PLEASE PRINT) \*REQUIRED INFORMATION\* Phone No. **GENERATOR** NO Operator No. Permit/PPC No. Lease/Well ONDOO Operators Name Name & No. Address County API No. City, State, Zip Rig Name & No. Phone No. AFE/PO No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) Oil Based Muds OTHER EXEMPT WASTES (type and generation process of the waste Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Produced Formation Solids Gathering Line Water/Waste (Non-Injectable) Tank Bottoms END DUMP NTERNAL USE ONLY **E&P** Contaminated Soil Gas Plant Waste Truck Washout (exempt waste) WASTE GENERATION PROCESS. DRILLING COMPLETION **PRODUCTION** GATHERING LINES NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity adn Reactivity Non-Exempt Other \*please select from Non-Exempt Waste List on back QUANTITY **B-BARRELS** Y-YARDS E-EACH I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a RCRA EXEMPT: per load basis only) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, RCRA NON-EXEMPT 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) SIGNATURE Transporter's Name Driver's Name Address Phone No. Truck No. Phone No. WHP No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE TRUCK TIME STAMP **RECEIVING AREA** IN: OUT: Name/No. Site Name/ Red Bluff Facility / STF-065 Permit No. 432-448-4239 Phone No. 5053 US Hwy 285, Orla, TX 79770 Address NORM READINGS TAKEN? (Circle One) If YES, was reading > 50 micro roentgents? (Circle One) YES NO NO NORM (mR/hr) Feet Inches 1st Guage **BS&W Received** BS&W (%) 2nd Guage Free Water Received Total Received I hereby certify that the above load material has been (circle one): **ACCEPTED** DENIED If denied, why? DATE one Released to Imaging: 1/31/2023 1:14:33 PM Blue-TRANSPORTER Yellow - GENERATOR

Received by OCD: 1/6/2023 2:40:	13 PM TEXAS NON-HAZARD	OUS OILFIELD WASTE MA	ANIFEST	Company Man Rage of Thof 194 n
ENVIRONMENTAL SOLUTIONS	(P	LEASE PRINT) *REQUI	RED INFORMATION*	Phone No
Operator No.	M.Co GE	NERATOR Permit/PPC No.	FUN 8 FE	272611
Operators Name Address	MAGS AVENUE	Lease/Well Name & No. County	GLAC, NO;	100000 RMP.
City, State, Zip Phone No.	1970 / 7970 /	API No. Rig Name & No. AFE/PO No.	# 30-0	15-25494
EXEMPT E& Oil Based Muds	P Waste/Service Identification and An			
Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECTABLE WATERS  Washout Water (Non-Injectable Completion Fluid/Flow Back (No Produced Water (Non-Injectable Gathering Line Water/Waste (No INTERNAL USE ONLY  Truck Washout (exempt waste)	on-Injectable)	Bre //	ES (type and generation process of the waste)
WASTE GENERATION PROCESS:	DRILLING COMPLETIC	DN PRODUCTION	ON GATH	ERING LINES
All non-exempt	NON-EXEMPT E&P Waste must be analysed and be below	aste/Service Identification and Amo	ount	2 maetivitu
Non-Exempt Other			ct from Non-Exempt Waste	
QUANTITY	B-BARRELS		20 (Y-YAR	DS E-EACH
(PRINT) AUTHORIZED AGENTS SIGN	12-	ACRA Hazardous Waste Analysis  DATE	Oti Signati	ner (Provide Description Below)
Transporter's M1	TRA	NSPORTER	N -1	production of
Name Address	AL RO	_ Driver's Name _ Phone No	Lianie! K	4
Phone No.		_ Truck No	m-85	
hereby certify that the above named material(s) w	as/were picked up at the Generator's site	<ul> <li>WHP No.</li> <li>listed above and delivered without</li> </ul>	incident to the disposal facili	ty listed below.
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	- //-	DRIVER'S SIGNATURE
TRUCK TIME STAMP IN:OUT:	DISPO	SAL FACILITY	RECE Name/No	VING AREA
Site Name/ Permit No.  Red Bluff Facility / 1		_ Phone No. 4	32-448-4239	
Address 5053 US Hwy 285, 0 NORM READINGS TAKEN?		If YES, was reading > 8 NORM (mR/hr)	50 micro roentgents? (Circl	e One) YES NO
		BOTTOMS		
st Guage Feet Ind Guage Received	Inches		WW Received Free Water	BS&W (%)
hereby certify that the above load material has been	en (circle one): ACCEPTED		nied, why?	71 - 11 - 1
NAME (PRINT)	DATE	TITLE	TAMANA	SIGNATURE
c@northstarforms.com	14.22 DM	140		

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Blue-TRANSPORTER

Yellow - GENERATOR

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	0		GENE	RATOR		Phone No	140
Operator No.	60100	0	GENE	Permit/PPC No.		NO. 2726	12
Operators Name Address	600 M	11/10815	AUE	Lease/Well Name & No. County	Exol8 Fel	1801 KMK	Project
City, State, Zip Phone No.	Midlasi	TEX		API No. Rig Name & No. AFE/PO No.	30-W15-	25894	2070
03.0	EXE	MPT E&P Waste/Se	rvice Identification and Amount		waste type in barrel	s or cubic yards)	
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttin Produced Formation Tank Bottoms E&P Contaminated S Gas Plant Waste	gs	W. Co Prr Ga	ON-INJECTABLE WATERS ashout Water (Non-Injectable) mpletion Fluid/Flow Back (Non-Inje duced Water (Non-Injectable) thering Line Water/Waste (Non-Inj TERNAL USE ONLY ick Washout (exempt waste)	ctable)	THER EXEM	MPT WASTES (type and generated by During of	on process of the waste)
WASTE GENERAT	TION PROCESS:	☐ DRILLING	COMPLETION	☐ PRODUC	TION [	GATHERING LINES	
	Allan		NON-EXEMPT E&P Waste/S	andra Identification and A	mount		
Non-Exempt Other	All no	n-exempt E&P waste m	ust be analysed and be below thres	shold limits for toxicity (TO	CLP), Ignitability, Corros	sivity adn Reactivity.	
QUANTITY			3-BARRELS		20		E-EACH
1	(PRINT) AUTHORIZED A	MSDS Information		ate items as provided)  Hazardous Waste Analysis	S	Other (Provide Descri	ption Below)
Tono and the St	T THE TOTAL PROPERTY OF THE TOTAL PROPERTY O	A. A.	The second secon	PORTER		SIGNATURE	
Transporter's Name Address	Melah b	helses		Driver's Name Phone No.	HOIE ME	Yours	
Phone No.	ZUEDA	and the second		Truck No. WHP No.	0% 25		
hereby certify that the	he above named ma		ed up at the Generator's site listed	above and delivered with	out incident to the disp		
SHIPMENT DA			SIGNATURE	DELIVERY DATE	- Min	DRIVER'S SIGNATURE	
IN:	UCK TIME STA OUT:	MP ————————————————————————————————————	DISPOSAL	FACILITY	Name/No	RECEIVING AREA	DI
Site Name/ Permit No. Address		cility / STF-065 285, Orla, TX 79	770	Phone No.	432-448-4239		
Ŋ	NORM READINGS	TAKEN? (Circle One)	YES NO	If YES, was reading NORM (mR/hr)	> 50 micro roentgen	nts? (Circle One) YES	NO
	Feet	100	TANK BO	TTOMS			
Ist Guage 2nd Guage Received	1001		Inches	E	SS&W Received Free Water Total Received	BS&W (	%)
hereby certify that th	ne above load materi	al has been (circle one)	ACCEPTED 2	DENIED II	f denied, why?	SIGNATURE	<u> </u>

donc Portes of the Imaging: 1/31/2023 1:14:33 PM 877) 455 0452

Blue-TRANSPORTER

Yellow - GENERATOR

SOLUTIONS	(PLE)	ASE PRINT) *REQUIRED	O INFORMATION*  Name Phone No
Decretor No.	GEN GEN	IERATOR	No. 268540
Operator No.	MUE .	Permit/PPC No. Lease/Well Name & No.	ACOUNTED HOO MADE
address <u>500 Vi / 1</u>	AU 14 70701	County API No.	DT 3/1-1/5-250011
ity, State, Ziphone No.	7 7 7	Rig Name & No AFE/PO No	12 30 013 -2350 1
II Dased Ividas	Waste/Service Identification and Amou NON-INJECTABLE WATERS	int (place volume next to waste	type in barrels or cubic yards)  OTHER EXEMPT WASTES (type and generation process of the wa
il Based Cuttings /ater Based Muds /ater Based Cuttings roduced Formation Solids ank Bottoms &P Contaminated Soil	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-In- Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY		BELL Dury
as Plant Waste	Truck Washout (exempt waste)  RILLING COMPLETION		
AGTE GENERATION PROCESS. DF		PRODUCTION	GATHERING LINES
All non-exempt E&	P waste must be analysed and be below this		nitability, Corrosivity adn Reactivity. om Non-Exempt Waste List on back
JANTITY	B-BARRELS	01	Y-YARDS E-EACH
waste as no MSDS Infor	on-hazardous is attached. (Check the appropriation	tined by 40 CFR part 761 subpart D	vaste hazardous by characteristics established in RCRA regular D, as amended. The following documentation demonstrating the Other (Provide Description Below)
40 CFR 261 waste as no MSDS Infor MSDS Infor (PRINT) AUTHORIZED AGENTS SIGNATURE INSPORTER'S me	on-hazardous is attached. (Check the appropriation RCRA	A Hazardous Waste Analysis  DATE	), as amended. The following documentation demonstrating the
(PRINT) AUTHORIZED AGENTS SIGNATU	on-hazardous is attached. (Check the appropriation RCRA	oriate items as provided) A Hazardous Waste Analysis  DATE	), as amended. The following documentation demonstrating th  Other (Provide Description Below)
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(PRINT) AUTHORIZED AGENTS SIGNATURING TO THE TRUCK TIME STAMP  N: OUT: OUT:	Awere picked up at the Generator's site listed DRIVER'S SIGNATURE	A Hazardous Waste Analysis  DATE  SPORTER  Driver's Name Phone No. Truck No. WHP No. d above and delivered without incid	Other (Provide Description Below)  SIGNATURE
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Blue-TRANSPORTER

Yellow - GENERATOR

Received by OCD; 1/6/2023 2	:40:13 PM TEX	AS NON-HAZARDOUS	OILFIELD WASTE MA	NIFEST	Company Man Page 5 0 of 124
ENVIRONMENTAL SOLUTIONS		(PLEAS	E PRINT) *REQUIF	RED INFORMATION*	Phone No
Operator No.		GENE	RATOR	NO	-272896
			Permit/PPC No. Lease/Well	(xxon 8	F Ed 007
Operators Name	0		Name & No. County		
City, State, Zip			API No.	30015 25	794
Phone No.			Rig Name & No AFE/PO No		A DOMESTIC
Oil Based Muds	T E&P Waste/Servic	e Identification and Amount NJECTABLE WATERS	(place volume next to wa	ste type in barrels or cub	ic yards)
Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	Washo Comple Produc Gather	out Water (Non-Injectable) etion Fluid/Flow Back (Non-Injected Water (Non-Injectable) ing Line Water/Waste (Non-Injectable)			TES (type and generation process of the waste
Gas Plant Waste	Truck V	Vashout (exempt waste)	111111111111111111111111111111111111111		
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	☐ PRODUCTIO		HERING LINES
All non-ex	empt E&P waste must t	NON-EXEMPT E&P Waste/Se be analysed and be below thres	hold limits for toxicity (TCLP),	int Ignitability, Corrosivity adn If from <b>Non-Exempt Wast</b>	
QUANTITY	B-BA	RRELS		Y-YAF	
ansporter's ame didress The Laboratorial Agents	10	TRANSF		SIGNATI M, L. B.	
none No.			Truck No	-76	
ereby certify that the above named materia	l(s) was/were picked up	at the Generator's site listed a	bove and delivered without in	ncident to the disposal facili	ty listed below.
SHIPMENT DATE	DRIVER'S SIGN	VATURE	DELIVERY DATE		DRIVER'S SIGNATURE
TRUCK TIME STAMP	(ma)	DISPOSAL	FACILITY	RECE Name/No	IVING AREA
te Name/ prmit No. Red Bluff Facili ddress 5053 US Hwy 28	ty / STF-065 5, Orla, TX 79770		Phone No. 43	2-448-4239	
NORM READINGS TAK	(EN? (Circle One)	YES NO	NORM (mR/hr)	) micro roentgents? (Circ	le One) YES NO
Feet	Inch	TANK BO	TTOMS		
t Guage d Guage			BS&	W Received Free Water	BS&W (%)
ceived			Tot	al Received	
ereby certify that the above load material ha	as been (circle one):	ACCEPTED D	ENIED If der	ied, why?	and \
		1000			SIGNIATURE
Released to Imaging: 1/31/20	00 1 1 1 00 55		TITLE		SIGNATURE

ENVIRONMENTAL SOLUTIONS		(PLEAS	E PRINT) *REQUI	RED INFORMATION*	NamePhone No
		GENE	RATOR	N	
Operator No.	-0		Permit/PPC No. Lease/Well	+ 11 1 6 1 G	1 5-5 110 1
Operators Name	0		Name & No. County	FXX OF O	10 FOOT
			API No.	30-015-	25894
City, State, Zip Phone No			Rig Name & No. AFE/PO No.		
EXEMP	T E&P Waste/Service	ce Identification and Amount			
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WASTE GENERATION PROCESS:	DRILLING	COMPLETION	☐ PRODUCTI	ON GAT	HERING LINES
All non-ex Non-Exempt Other	kempt E&P waste must	NON-EXEMPT E&P Waste/So be analysed and be below thres	shold limits for toxicity (TCL)	ount P), Ignitability, Corrosivity ad act from <b>Non-Exempt Wa</b> s	
QUANTITY	B-B/	ARRELS		19 Y-YA	ARDS E-EACH
ANTREW GERCIA  (PRINT) AUTHORIZED AGEN	ISDS Information	RCRA F	Hazardous Waste Analysis		Other (Provide Description Below)
Franchortor's		TRANS	PORTER		
Iransporter's Name Address HARS	PAR+NER	5	Driver's Name _	TR	T-1
	· N/CI		Phone No Truck No	M 95	
Phone No.  hereby certify that the above named materia	al(s) was/were picked	up at the Generator's site listed a	WHP No. – above and delivered withou	t incident to the disposal fac	ility listed below.
h-1-12	TR		17-1-77	0.78	
SHIPMENT DATE	DRIVER'S SIG	Y	12 1+ 77 DELIVERY DATE		DRIVER'S SIGNATURE
TRUCK TIME STAME		DISPOSAL	LFACILITY	REC Name/No.	DRIVER'S SIGNATURE SEIVING AREA
TRUCK TIME STAME IN: OUT:  Site Name/ Permit No. Red Bluff Facil	P	DISPOSAL	FACILITY	331	A TO A CONTROL OF THE STATE OF
TRUCK TIME STAME IN: OUT:  Site Name/ Permit No. Red Bluff Facil	P lity / STF-065 85, Orla, TX 7977	DISPOSAL	Phone No.	Name/No	CEIVING AREA
TRUCK TIME STAME IN: OUT: Site Name/ Permit No. Address  Red Bluff Facil 5053 US Hwy 20  NORM READINGS TA	P lity / STF-065 85, Orla, TX 7977 AKEN? (Circle One)	DISPOSAL O YES NO	Phone No.  If YES, was reading > NORM (mR/hr)	Name/No	celVING AREA
TRUCK TIME STAME IN: OUT: Site Name/ Permit No. Address Red Bluff Facil 5053 US Hwy 20  NORM READINGS TA	P lity / STF-065 85, Orla, TX 7977 AKEN? (Circle One)	DISPOSAL  O  VES NO  TANK BO	Phone No.  If YES, was reading > NORM (mR/hr)  DTTOMS  BS	Name/No	CEIVING AREA

donc Referenced to Imaging: 1/31/2023 1:14:33 PM (877) 499-0492

Blue-TRANSPORTER

Yellow - GENERATOR

Received by OCD: 1/6/2023 2:4	40:13 PM TEX	AS NON-HAZARDOUS	OILFIELD WASTE	MANIFEST	Company Man Page 52 of 19
ENVIRONMENTAL SOLUTIONS		(PLEAS	E PRINT) *REQ	UIRED INFORMATION	Phone No
		GENE	RATOR		NO. 272889
Operator No.		VI <sub>C</sub>	Permit/PPC No. Lease/Well	-	
Operators Name Address	OUS ANE		Name & No.	Expl & FER	001
Address 600 W /ILIO	ous fre		County API No.	30-015-2	5894
City, State, Zip	TEX		Rig Name & No.		
Phone No. EXEMPT 1	E&P Waste/Service	e Identification and Amount	AFE/PO No.	waste type in barrels or	cubic varde)
Oil Based Muds Oil Based Cuttings	NON-I	NJECTABLE WATERS	torage volume next to		/ASTES (type and generation process of the waste
Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	Compl Produc Gather	out Water (Non-Injectable) etion Fluid/Flow Back (Non-Injec ced Water (Non-Injectable) ring Line Water/Waste (Non-Inje NAL USE ONLY	MIN'S NEWSCOOL	Belly	Dunp
Gas Plant Waste	-	Washout (exempt waste)			
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	☐ PRODUC		ATHERING LINES
	pt E&P waste must	NON-EXEMPT E&P Waste/Se be analysed and be below thres	ervice Identification and A shold limits for toxicity (TO	Amount CLP), Ignitability, Corrosivity	adn Reactivity.
Non-Exempt Other			*please se	elect from Non-Exempt V	faste List on back
QUANTITY	B-BA	ARRELS		18 ZD TY	-YARDS E-EACH
ransporter's lame Address	SIGNATURE SA JENSE		PORTER  Driver's Name	ACE May	GNATURE
H0618			Phone No. Truck No.	M 83	
hone No. hereby certify that the above named material(s	) was huard nighted in	un at the Consentario site Cate 4	WHP No.		7 - 110 - 11 Jr - 12 - 1
12-2- J2 Three	Thurs		10-2-22	but incident to the disposal	racility listed below.
SHIPMENT DATE TRUCK TIME STAMP	DRIVER'S SIG	DISPOSAL	FACILITY	DI	DRIVER'S SIGNATURE ECEIVING AREA
IN:OUT:		DISPUSAL	TAGILIT	Name/No.	ECCIVING AREA
Red Bluff Facility Address Red Bluff Facility 5053 US Hwy 285,		)	Phone No.	432-448-4239	Wester
NORM READINGS TAKE	N? (Circle One)	-YES -NO	If YES, was reading NORM (mR/hr)	> 50 micro roentgents? (	Circle One) YES -NO
		TANK BO	OTTOMS		
st Guage Feet	lno	ches		BS&W Received	BS&W (%)
Ind Guage Received				Free Water	
	hoon (circle on a)	AGGERTED	DENIED	Total Received	
hereby certify that the above load material has	been (circle one):	ACCEPTED	DENIED	f denied, why?	41104
NAME (PRINT)		DATE	TITLE	1	SIGNATURE

Received by OCD; 1/6/2023 2:40:1.				Company Man (Bage 53 of 49) Name
ENVIRONMENTAL SOLUTIONS		(PLEASE PRINT) *REQU	IRED INFORMATION*	Phone No
Operator No.	(	ENERATOR		10. 272897
Operators Name Address	EXXCW 8	Permit/PPC No. Lease/Well Name & No.		The American Street
City, State, Zip Phone No.		County API No. Rig Name & No. AFE/PO No.	3000151	C5814
EXEMPT E&P \	Vaste/Service Identification and		aste type in barrels or cu	bic yards)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECTABLE WATERS  Washout Water (Non-Injectal Completion Fluid/Flow Back (Produced Water (Non-Injectal Gathering Line Water/Wastel INTERNAL USE ONLY  Truck Washout (exempt wastel	Non-Injectable) ble) (Non-Injectable)	OTHER EXEMPT WA	STES (type and generation process of the waste)
WASTE GENERATION PROCESS: DR	ILLING COMPLET	TION PRODUCT	ON GA	THERING LINES
All non-exempt E& Non-Exempt Other	NON-EXEMPT E&P N P waste must be analysed and be be		ount <sup>2</sup> ), Ignitability, Corrosivity ac act from <b>Non-Exempt Wa</b> s	
QUANTITY	B-BARRELS		Y-Y/	ARDS E-EACH
MSDS Infor	rec	RCRA Hazardous Waste Analysis		Other (Provide Description Below)
ransporter's	TRA	ANSPORTER		A 7
lame TYPENTON	Partner	Driver's Name	in Ko	Bolton
hone No.		Phone No Truck No WHP No	nj-76	
hereby certify that the above named material(s) was/	were picked up at the Generator's sit	e listed above and delivered without	incident to the disposal fac	ility listed below.
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE		DRIVER'S SIGNATURE
IN:OUT:	DISPO	DSAL FACILITY	Name/No	EIVING AREA
te Name/ ermit No.  Red Bluff Facility / ST  5053 US Hwy 285, Orla		Phone No. 4	32-448-4239	Description of the second
NORM READINGS TAKEN? (Ci	rcle One) YES NO	If YES, was reading > NORM (mR/hr)	50 micro roentgents? (Ci	rcle One) YES NO
Feet	-	K BOTTOMS	1	
st Guage and Guage acceived	Inches		&W Received Free Water otal Received	BS&W (%)
ereby certify that the above load material has been (	circle one): ACCEPTED  DATE	DENIED If d	enied, why?	SIGNATURE

oncomplete and to Imaging: 1/31/2023 1:14:33 PM

Blue-TRANSPORTER Yellow - GENERATOR

RECEIVED BY OCU. 170/2025 2.40			JIRED INFORMATION*	NamePhone No
3 A/ I/	GE	NERATOR	NO.	272901
Operator No.	5 (0	_ Permit/PPC No.	EXYON / F	212301
Operators Name Address	WOOLS Alle	Lease/Well Name & No.	ACC, # 70	2000
City, State, Zip	TX 79701	_ County _ API No. _ Rig Name & No.	30-015	25894
Phone No		<ul> <li>AFE/PO No.</li> </ul>		
Oil Based Muds EXEMPT E8	MP Waste/Service Identification and Am NON-INJECTABLE WATERS	ount (place volume next to v	vaste type in barrels or cubic	; yards)
Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Nor- Produced Water (Non-Injectable) Gathering Line Water/Waste (No- INTERNAL USE ONLY Truck Washout (exempt waste)	n-Injectable)	REAL PROPERTY WAS TO	( ) U W ( )
WASTE GENERATION PROCESS:	DRILLING COMPLETION	N PRODUCT	TON GATHE	ERING LINES
All non-exemp	NON-EXEMPT E&P Was t E&P waste must be analysed and be below		nount .P), Ignitability, Corrosivity adn R lect from <b>Non-Exempt Waste</b>	
QUANTITY	B-BARRELS	1	8 Y-YARI	DS E-EACH
RCRA NON-EXEMPT: Oil field 40 CFR waste a	wastes generated from oil and gas explorated basis only) waste which is non-hazardous that does no 261.21-261.24, or listed hazardous waste as as non-hazardous is attached. (Check the appendormation	t exceed the minimum standards defined by 40 CFR part 261 sul	s for waste hazardous by charac opart D, as amended. The follow	teristics established in RCRA regulations
(PRINT) AUTHORIZED AGENTS SIG	NATURE /21	DATE 24 FA	SIGNATU	
	TRAI	VSPORTER	SIGNALO	
ransporter's Me Nale	2 P	Driver's Name	Davie / 1st	
ddress Hobbs N	NO COLO	Phone No.	595	
hone No.	200	Truck No	191-80-1	
hereby certify that the above named material(s) v	Erret Mehre	WHP No sted above and delivered withou	it incident to the disposal facilit	y listed below
SHIPMENT DATE TRUCK TIME STAMP	DRIVER'S SIGNATURE	DELIVERY DATE		DRIVER'S SIGNATURE
IN: \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	DISPUS	SAL FACILITY	Name/No	VING AREA
ite Name/ ermit No. Red Bluff Facility / ddress 5053 US Hwy 285, 0		Phone No.	432-448-4239	W 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
NORM READINGS TAKEN	? (Circle One) —YES — NO	If YES, was reading > NORM (mR/hr)	50 micro roentgents? (Circle	e One) YES NO
B		BOTTOMS		
st Guage Feet	Inches	NA N BS	S&W Received	BS&W (%)
nd Guage	- C C	7	Free Water Total Received	
nereby certify that the above load material has be	een (circle one):  ACCEPTED  DATE	DENIED IF	denied, why?	SIGNATURE
© Released to Imaging: 1/31/2023	1:14:33 PM Blue-TRA	NSPORTER Yell	ow - GENERATOR	308.R360-5160F

ENVIRONMENTAL SOLUTIONS	(PLEAS	E PRINT) *REQI	UIRED INFORMATION*  Name Phone No
	GENE	RATOR	No. 268542
Operator No.		Permit/PPC No. Lease/Well	trace as here
Operators Name CONOCO Address		Name & No. County	EXXON 8 FED # 001
City, State, Zip		API No.	30-015-25894
Phone No.		Rig Name & No. AFE/PO No.	m At an analysis
Oil Based Muds EXEMPT E&P Waste	e/Service Identification and Amount NON-INJECTABLE WATERS	(place volume next to v	waste type in barrels or cubic yards)  OTHER EXEMPT WASTES (type and generation process of the waste
Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)		END DVMP
WASTE GENERATION PROCESS: DRILLIN		□ PRODUC	TION GATHERING LINES
All non-exempt F&P was	NON-EXEMPT E&P Waste/Se	ervice Identification and A	mount LP), Ignitability, Corrosivity adn Reactivity.
Non-Exempt Other	are must be analysed and be below tilles		lect from Non-Exempt Waste List on back
QUANTITY	B-BARRELS		18 Y-YARDS E-EACH
MSDS Information  ANDREW GARCIA  (PRINT) AUTHORIZED AGENTS SIGNATURE	RCRA H	azardous Waste Analysis	Other (Provide Description Below)
ransporter's	TRANSF	PORTER	
Name AFRASA PARYM Address HOBRS V/A	1825	Driver's Name Phone No.	TR
Phone No.		Truck No.	H 75
hereby certify that the above named material(s) was/were	picked up at the Generator's site listed a	WHP Nobove and delivered witho	ut incident to the disposal facility listed below.  DRIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOSAL	FACILITY	RECEIVING AREA
IN:			Name/No
remit No. Red Bluff Facility / STF-06 5053 US Hwy 285, Orla, TX		Phone No.	432-448-4239
NORM READINGS TAKEN? (Circle	One) YES NO	If YES, was reading : NORM (mR/hr)	> 50 micro roentgents? (Circle One) YES NO
Feet	TANK BO	TTOMS	
st Guage nd Guage eceived		В	S&W Received         BS&W (%)           Free Water         Total Received
hereby certify that the above load material has been (circle	one): ACCEPTED DATE	DENIED IF	denied, why?

Blue-TRANSPORTER

Yellow - GENERATOR

Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST Company Man Page 56 of 194 Name (PLEASE PRINT) \*REQUIRED INFORMATION\* Phone No. GENERATOR Operator No. Permit/PPC No. Lease/Well Operators Name Name & No. Address County API No. City, State, Zip Rig Name & No. Phone No. AFE/PO No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) Oil Based Muds NON-INJECTABLE WATERS OTHER EXEMPT WASTES (type and generation proc Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable)
Gathering Line Water/Waste (Non-Injectable) Produced Formation Solids Tank Bottoms INTERNAL USE ONLY E&P Contaminated Soil Gas Plant Waste Truck Washout (exempt waste) WASTE GENERATION PROCESS DRILLING COMPLETION PRODUCTION **GATHERING LINES** NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity Non-Exempt Other \*please select from Non-Exempt Waste List on back QUANTITY **B-BARRELS** Y-YARDS E-EACH I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, RCRA NON-EXEMPT 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) (PRINT) AUTHORIZED AGENTS SIGNATURE SIGNATURE TRANSPORTER Transporter's Name Driver's Name Address Phone No Truck No Phone No. WHP No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. DELIVERY DATE TRUCK TIME STAMP RECEIVING AREA IN: Name/No. Site Name/ Red Bluff Facility / STF-065 Permit No. 432-448-4239 Phone No. 5053 US Hwy 285, Orla, TX 79770 Address NORM READINGS TAKEN? (Circle One) -YES If YES, was reading > 50 micro roentgents? (Circle One) NORM (mR/hr) 1st Guage BS&W Received BS&W (%) 2nd Guage Free Water Received Total Received I hereby certify that the above load material has been (circle one) ACCEPTED DENIED NAME (PRINT)

onc Pelensed to Imaging: 1/31/2023, 1:14:33 PM 877) 498-0492

Blue-TRANSPORTER

Yellow - GENERATOR

eceived by OCD: 1/6/2023 2:40:1.	(PLEASE F		RMATION*	VU.
360 MENTAL	No. of the last of	*****	4.4721/321	2898
ÚTIONS O	GENER		110. 21	2000
CONOCU	Sk	Permit/PPC No Lease/Well		
or No.	Felon 1001	Name & No.		>=/b
tors Name		County API No.	-015-25	874
1-1-1		Rig Name & No.	+	
State, Zip ———————————————————————————————————		AFE/PO No. ———————————————————————————————————	in barrels or cubic yards)	
EXEMPT E&P \	Waste/Service Identification and Amount (	place volume next to waste type	HER EXEMPT WASTES (type ar	nd generation process of the wast
ased Muds ased Cuttings	Washaut Water (Non-Injectable)	toblat	End T	
er Based Muds  er Based Cuttings	Completion Fluid/Flow Back (Non-Injection Produced Water (Non-Injectable)			UZ
uced Formation Solids	Gathering Line Water/Waste (Non-Inje	ectable)		200
Bottoms Contaminated Soil	Truck Washout (exempt waste)			INFO
Plant Waste STE GENERATION PROCESS:	ORILLING COMPLETION	PRODUCTION	GATHERING	LINES
	NON-EXEMPT E&P Waste/\$ E&P waste must be analysed and be below thre	ervice Identification and Amount	bility, Corresivity adn Reactivi	ty.
	E&P waste must be analysed and be below three	*please select from	Non-Exempt Waste List of	n back
Exempt Other	A A A PORTION	1	Y-YARDS	E-EACH
NTITY	B-BARRELS  (are) not hazardous waste as defined by 40 CFR tion according to applicable regulation.	Port 261 or any applicable state law	v. That each waste has been p	roperly described, classified a
RCRA EXEMPT: Oil field per load  RCRA NON-EXEMPT: Oil field 40 CFR 2 waste a	tion according to applicable regulation.  wastes generated from oil and gas exploration of lastic sorter.  waste which is non-hazardous that does not extend the sorter.  261, 21-261, 24, or listed hazardous waste as define non-hazardous is attached. (Check the appropriation RCRA)	and production operation and are not ceed the minimum standards for was fined by 40 CFR, part 261, subpart D,	t mixed with non-exempt was ste hazardous by characteristi as amended. The following do	te (R360 Accepts certification
RCRA EXEMPT: Oil field per load  RCRA NON-EXEMPT: Oil field 40 CFR 2 waste a	wastes generated from oil and gas exploration in basis only) waste which is non-hazardous that does not except 261,21-261,24, or listed hazardous waste as design on-hazardous is attached. (Check the appropriate of the control of th	and production operation and are not ceed the minimum standards for was fined by 40 CFR, part 261, subpart D, riate items as provided)	t mixed with non-exempt was ste hazardous by characteristi as amended. The following do	te (R360 Accepts certification cs established in RCRA regula ocumentation demonstrating
RCRA EXEMPT: Oil field per load RCRA NON-EXEMPT: Oil field 40 CFR 2 waste a	wastes generated from oil and gas exploration in basis only) waste which is non-hazardous that does not except 261, 21-261, 24, or listed hazardous waste as define is non-hazardous is attached. (Check the appropriation RCRA	and production operation and are not ceed the minimum standards for was fined by 40 CFR, part 261, subpart D, riate items as provided) A Hazardous Waste Analysis	t mixed with non-exempt was ste hazardous by characteristi as amended. The following do	te (R360 Accepts certification cs established in RCRA regula ocumentation demonstrating t
RCRA EXEMPT:  Oil field per load  Oil field 40 CFR 2 waste a MSDS II  (PRINT) AUTHORIZED AGENTS SIG	wastes generated from oil and gas exploration in basis only) waste which is non-hazardous that does not except 261.21-261.24, or listed hazardous waste as defined in non-hazardous is attached. (Check the appropriation RCRA	and production operation and are not ceed the minimum standards for was fined by 40 CFR, part 261, subpart D, riate items as provided) A Hazardous Waste Analysis  DATE  SPORTER	t mixed with non-exempt was ste hazardous by characteristi as amended. The following do  Other (Pr	te (R360 Accepts certification cs established in RCRA regula ocumentation demonstrating t
RCRA EXEMPT: Oil field per load RCRA NON-EXEMPT: Oil field 40 CFR 2 waste a MSDS II  (PRINT) AUTHORIZED AGENTS SIG	wastes generated from oil and gas exploration in basis only) waste which is non-hazardous that does not except 261.21-261.24, or listed hazardous waste as defined in non-hazardous is attached. (Check the appropriation RCRA	and production operation and are not ceed the minimum standards for was fined by 40 CFR, part 261, subpart D, riate items as provided) A Hazardous Waste Analysis  DATE  PORTER  Driver's Name	t mixed with non-exempt was ste hazardous by characteristi as amended. The following do	te (R360 Accepts certification cs established in RCRA regula ocumentation demonstrating
RCRA EXEMPT: Oil field per load RCRA NON-EXEMPT: Oil field 40 CFR 2 waste a Waste a MSDS II  (PRINT) AUTHORIZED AGENTS SIGN  Insporter's me	wastes generated from oil and gas exploration in basis only) waste which is non-hazardous that does not except 261.21-261.24, or listed hazardous waste as defined in non-hazardous is attached. (Check the appropriation RCRA	and production operation and are not ceed the minimum standards for was fined by 40 CFR, part 261, subpart D, riate items as provided) A Hazardous Waste Analysis  DATE  Phone No. Truck No.	t mixed with non-exempt was ste hazardous by characteristi as amended. The following do  Other (Pr	te (R360 Accepts certification cs established in RCRA regula ocumentation demonstrating
RCRA EXEMPT: Oil field per load RCRA NON-EXEMPT: Oil field 40 CFR 2 waste a waste a waste a compared of the co	wastes generated from oil and gas exploration all basis only) waste which is non-hazardous that does not except 1.21-261.24, or listed hazardous waste as defined is non-hazardous is attached. (Check the appropriation)  RCRA	and production operation and are not ceed the minimum standards for was fined by 40 CFR, part 261, subpart D, riate items as provided)  A Hazardous Waste Analysis  DATE  Driver's Name Phone No. Truck No. WHP No.	t mixed with non-exempt was ste hazardous by characteristi as amended. The following do  Other (Pr	te (R360 Accepts certification cs established in RCRA regulation demonstrating countentation demonstrating covide Description Below)
RCRA EXEMPT: Oil field per load RCRA NON-EXEMPT: Oil field 40 CFR 2 waste a waste a waste a compared of the co	wastes generated from oil and gas exploration in basis only) waste which is non-hazardous that does not except 261.21-261.24, or listed hazardous waste as defined in non-hazardous is attached. (Check the appropriation RCRA	and production operation and are not ceed the minimum standards for was fined by 40 CFR, part 261, subpart D, riate items as provided) A Hazardous Waste Analysis  DATE  SPORTER  Driver's Name Phone No. Truck No. WHP No. ed above and delivered without incided.	t mixed with non-exempt was ste hazardous by characteristi as amended. The following do Other (Pr	te (R360 Accepts certification cs established in RCRA regular commentation demonstrating to ovide Description Below)
RCRA EXEMPT:  Oil field per load  Oil field 40 CFR 2 waste a waste a MSDS II  (PRINT) AUTHORIZED AGENTS SIGN  Insporter's me dress  one No.  SHIPMENT DATE	wastes generated from oil and gas exploration all basis only)  waste which is non-hazardous that does not except the second seco	and production operation and are not ceed the minimum standards for was fined by 40 CFR, part 261, subpart D, riate items as provided)  A Hazardous Waste Analysis  DATE  Phore To Name Phone No. Truck No. WHP No.  ed above and delivered without incided to the product of the pr	t mixed with non-exempt was ste hazardous by characteristi as amended. The following do Other (Pr	te (R360 Accepts certification cs established in RCRA regulation demonstrating to commentation demonstrating to ovide Description Below)  Ted below.
RCRA EXEMPT: Oil field per load RCRA NON-EXEMPT: Oil field 40 CFR 2 waste a waste a waste a msporter's me dress One No. SHIPMENT DATE TRUCK TIME STAMP	wastes generated from oil and gas exploration all basis only)  waste which is non-hazardous that does not except the second seco	and production operation and are not ceed the minimum standards for was fined by 40 CFR, part 261, subpart D, riate items as provided) A Hazardous Waste Analysis  DATE  SPORTER  Driver's Name Phone No. Truck No. WHP No. ed above and delivered without incidents of the control	t mixed with non-exempt was ste hazardous by characteristi as amended. The following do Other (Pr SIGNATURE	te (R360 Accepts certification cs established in RCRA regula ocumentation demonstrating to ovide Description Below)  red below.
RCRA EXEMPT:  RCRA NON-EXEMPT:  Oil field per load  Oil field 40 CFR 2  waste a  MSDS II  (PRINT) AUTHORIZED AGENTS SIGN  Insporter's me dress  one No.  Bright that the above named material(s)  SHIPMENT DATE  TRUCK TIME STAMP	wastes generated from oil and gas exploration all basis only)  waste which is non-hazardous that does not except the second seco	and production operation and are not ceed the minimum standards for was fined by 40 CFR, part 261, subpart D, riate items as provided) A Hazardous Waste Analysis  DATE  SPORTER  Driver's Name Phone No. Truck No. WHP No.  ed above and delivered without incided to the product of the product o	t mixed with non-exempt was ste hazardous by characteristic as amended. The following do Other (President to the disposal facility list RECEIVIN Name/No.	te (R360 Accepts certification cs established in RCRA regulation demonstrating to commentation demonstrating to ovide Description Below)  Ted below.
RCRA EXEMPT:  Oil field per load  Oil field 40 CFR 2 waste a waste a MSDS II  (PRINT) AUTHORIZED AGENTS SIGN  INSPORTER'S me dress  One No.  ereby certify that the above named material(s)  SHIPMENT DATE  TRUCK TIME STAMP  OUT:  te Name/	wastes generated from oil and gas exploration all basis only)  waste which is non-hazardous that does not except a second second and the second second and the second seco	and production operation and are not ceed the minimum standards for was fined by 40 CFR, part 261, subpart D, riate items as provided) A Hazardous Waste Analysis  DATE  SPORTER  Driver's Name Phone No. Truck No. WHP No.  ed above and delivered without incided to the product of the product o	t mixed with non-exempt was ste hazardous by characteristi as amended. The following do Other (Pr SIGNATURE	te (R360 Accepts certification cs established in RCRA regula ocumentation demonstrating to ovide Description Below)  red below.
RCRA EXEMPT:  RCRA NON-EXEMPT:  Oil field per load  Oil field 40 CFR 2  waste a  MSDS II  (PRINT) AUTHORIZED AGENTS SIGN  INSPORTER'S me  dress  One No.  ereby certify that the above named material(s)  SHIPMENT DATE  TRUCK TIME STAMP  OUT:  te Name/ ermit No.  Red Bluff Facility 5053 US Hwy 285,	wastes generated from oil and gas exploration all basis only)  waste which is non-hazardous that does not except 251, 21-261, 24, or listed hazardous waste as defined in non-hazardous is attached. (Check the appropriation   RCRA   RCRA    WASTURE   TRANS  WASTURE   DISPOS  / STF-065  , Orla, TX 79770	and production operation and are not ceed the minimum standards for was fined by 40 CFR, part 261, subpart D, riate items as provided) A Hazardous Waste Analysis  DATE  SPORTER  Driver's Name Phone No. Truck No. WHP No. ed above and delivered without incided above and delivered without incided to the part of the part	t mixed with non-exempt was ste hazardous by characteristic as amended. The following do Other (President to the disposal facility list DRIV RECEIVIN Name/No	te (R360 Accepts certification cs established in RCRA regular commentation demonstrating to ovide Description Below)  red below.  ER'S SIGNATURE  NG AREA
RCRA EXEMPT: Oil field per load RCRA NON-EXEMPT: Oil field 40 CFR 2 waste a waste a material waste a great frees  (PRINT) AUTHORIZED AGENTS SIGNATURE INSPORTER'S nee  TRUCK TIME STAMP OUT: Red Bluff Facility FOR 2 US Harm 285	wastes generated from oil and gas exploration all basis only)  waste which is non-hazardous that does not except 251, 21-261, 24, or listed hazardous waste as defined in non-hazardous is attached. (Check the appropriation   RCRA   RCRA    WASTURE   TRANS  WASTURE   DISPOS  / STF-065  , Orla, TX 79770	and production operation and are not ceed the minimum standards for was fined by 40 CFR, part 261, subpart D, riate items as provided)  A Hazardous Waste Analysis  DATE  SPORTER  Driver's Name Phone No. Truck No. WHP No.  ed above and delivered without incided DELIVERY DATE  AL FACILITY	t mixed with non-exempt was ste hazardous by characteristic as amended. The following do Other (President to the disposal facility list DRIV RECEIVIN Name/No	te (R360 Accepts certification cs established in RCRA regular commentation demonstrating to ovide Description Below)  red below.  ER'S SIGNATURE  NG AREA
RCRA EXEMPT: Oil field per load RCRA NON-EXEMPT: Oil field 40 CFR 2 waste a waste a mean material (s)  (PRINT) AUTHORIZED AGENTS SIGN INSPORTER'S mean mean material (s)  SHIPMENT DATE TRUCK TIME STAMP OUT:  TRUCK TIME STAMP OUT:  Red Bluff Facility 5053 US Hwy 285,	wastes generated from oil and gas exploration at basis only) waste which is non-hazardous that does not extend the same and the same as defined in the same as d	and production operation and are not ceed the minimum standards for was fined by 40 CFR, part 261, subpart D, riate items as provided) A Hazardous Waste Analysis  DATE  SPORTER  Driver's Name Phone No. Truck No. WHP No. ed above and delivered without incided above and delivered wit	t mixed with non-exempt was ste hazardous by characteristic as amended. The following do Other (President to the disposal facility list DRIV RECEIVIN Name/No	te (R360 Accepts certification cs established in RCRA regulation demonstrating coumentation demonstrating covide Description Below)  red below.  ER'S SIGNATURE  NG AREA
RCRA EXEMPT:  Oil field per load  RCRA NON-EXEMPT:  Oil field 40 CFR 2 waste a waste a MSDS II  (PRINT) AUTHORIZED AGENTS SIGN  Insporter's me dress  One No.  SHIPMENT DATE  TRUCK TIME STAMP  OUT:  TRUCK TIME STAMP  Feet	wastes generated from oil and gas exploration at basis only) waste which is non-hazardous that does not extend the same and the same as defined in the same as d	and production operation and are not ceed the minimum standards for was fined by 40 CFR, part 261, subpart D, riate items as provided) A Hazardous Waste Analysis  DATE  SPORTER  Driver's Name Phone No. Truck No. WHP No. ed above and delivered without incided above and delivered wit	t mixed with non-exempt was ste hazardous by characteristic as amended. The following do Other (President to the disposal facility list DRIV RECEIVIN Name/No	te (R360 Accepts certification cs established in RCRA regular commentation demonstrating to ovide Description Below)  red below.  ER'S SIGNATURE  NG AREA
RCRA EXEMPT:  RCRA NON-EXEMPT:  Oil field per load  Oil field 40 CFR 2	wastes generated from oil and gas exploration is basis only) waste which is non-hazardous that does not except 261,21-261,24, or listed hazardous waste as defined in non-hazardous is attached. (Check the appropriation TRANS)  Was/were picked up at the Generator's site listed DRIVER'S SIGNATURE  DISPOS  / STF-065 , Orla, TX 79770  N? (Circle One) YES NO	and production operation and are not ceed the minimum standards for was fined by 40 CFR, part 261, subpart D, riate items as provided) A Hazardous Waste Analysis  DATE  SPORTER  Driver's Name Phone No. Truck No. WHP No. ed above and delivered without incided above and delivered without incided DELIVERY DATE  AL FACILITY  Phone No.  If YES, was reading > 50 m NORM (mR/hr)  BOTTOMS  BS&W	t mixed with non-exempt was ste hazardous by characteristic as amended. The following do Other (President to the disposal facility list DRIV RECEIVIN Name/No	te (R360 Accepts certification cs established in RCRA regula ocumentation demonstrating to ovide Description Below)  red below.  ER'S SIGNATURE  NG AREA
RCRA EXEMPT:  Oil field per load  RCRA NON-EXEMPT:  Oil field 40 CFR 2 waste a waste a me dress  One No.  SHIPMENT DATE  TRUCK TIME STAMP  OUT:  TRUCK TIME STAMP  Feet  TRUCK TIME STAMP  OUT:  TRUCK	wastes generated from oil and gas exploration is basis only) waste which is non-hazardous that does not except 261,21-261,24, or listed hazardous waste as defined in non-hazardous is attached. (Check the appropriation TRANS)  Was/were picked up at the Generator's site listed DRIVER'S SIGNATURE  DISPOS  / STF-065 , Orla, TX 79770  N? (Circle One) YES NO	and production operation and are not ceed the minimum standards for was fined by 40 CFR, part 261, subpart D, riate items as provided) A Hazardous Waste Analysis  DATE  SPORTER  Driver's Name Phone No. Truck No. WHP No. ed above and delivered without incided  DELIVERY DATE  AL FACILITY  Phone No.  If YES, was reading > 50 m NORM (mR/hr)  BOTTOMS  BS&W	t mixed with non-exempt was ste hazardous by characteristic as amended. The following do Other (President to the disposal facility list RECEIVIN Name/No	te (R360 Accepts certification cs established in RCRA regula ocumentation demonstrating to ovide Description Below)  red below.  ER'S SIGNATURE  NG AREA
RCRA EXEMPT:  RCRA NON-EXEMPT:  Oil field per load 40 CFR 2 waste a waste a MSDS II  (PRINT) AUTHORIZED AGENTS SIGN  INSPORTER'S me dress  One No.  BERCHA NON-EXEMPT:  OII field per load 40 CFR 2 waste a master all of the common street of t	wastes generated from oil and gas exploration is basis only) waste which is non-hazardous that does not except 251,21-261,24, or listed hazardous waste as defined in non-hazardous is attached. (Check the appropriation   RCRA   RCRA	and production operation and are not ceed the minimum standards for was fined by 40 CFR, part 261, subpart D, riate items as provided) A Hazardous Waste Analysis  DATE  SPORTER  Driver's Name Phone No. Truck No. WHP No. ed above and delivered without incided to be a second part of the company of the compa	t mixed with non-exempt was ste hazardous by characteristic as amended. The following do Other (Pr SIGNATURE)  Ident to the disposal facility list RECEIVIN Name/No.  448-4239  micro roentgents? (Circle Of Received)  The received Received Received Received	te (R360 Accepts certification cs established in RCRA regulation demonstrating to ovide Description Below)  Ted below.  Terms SIGNATURE  NG AREA  NO  BS&W (%)
RCRA EXEMPT:  Oil field per load  Oil field 40 CFR 2 waste a waste a MSDS II  (PRINT) AUTHORIZED AGENTS SIGN  INSPORTER'S me dress  One No.  ereby certify that the above named material(s)  SHIPMENT DATE  TRUCK TIME STAMP  OUT:  te Name/ ermit No. ddress  Red Bluff Facility  5053 US Hwy 285,  NORM READINGS TAKE	wastes generated from oil and gas exploration is basis only) waste which is non-hazardous that does not except 251,21-261,24, or listed hazardous waste as defined in non-hazardous is attached. (Check the appropriation   RCRA   RCRA	and production operation and are not ceed the minimum standards for was fined by 40 CFR, part 261, subpart D, riate items as provided) A Hazardous Waste Analysis  DATE  SPORTER  Driver's Name Phone No. Truck No. WHP No. ed above and delivered without incided  DELIVERY DATE  AL FACILITY  Phone No.  If YES, was reading > 50 m NORM (mR/hr)  BOTTOMS  BS&W Fig.	t mixed with non-exempt was ste hazardous by characteristic as amended. The following do Other (President to the disposal facility list RECEIVIN Name/No	te (R360 Accepts certification cs established in RCRA regulation demonstrating to ovide Description Below)  Ted below.  Terms SIGNATURE  NG AREA  NO  BS&W (%)

Received by OCD: 1/6/2023 2:40:13 PM  RS60  ENVIRONMENTAL SOLUTIONS	(PLEASE PR		IIFEST ED INFORMATION*	Name
ASSECTIONS.	GENERA	TOR	NO.	272600
Operator No.  Operators Name Address	Le N	ermit/PPC No ease/Well ame & No ounty	EXXON 8	fed #001
City, State, Zip Phone No.	Ai	PI No ig Name & No FE/PO No	30-015 75	894
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms	Service Identification and Amount (place NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)			(type and generation process of the waste)
WASTE GENERATION PROCESS: DRILLING		PRODUCTION		RING LINES
All non-exempt E&P waste Non-Exempt Other	NON-EXEMPT E&P Waste/Service a must be analysed and be below threshold l	imits for toxicity (TCLP), I	it gnitability, Corrosivity adn Re from <b>Non-Exempt Waste L</b>	
QUANTITY	B-BARRELS		Y-YARDS	S E-EACH
MSDS Information  ANDROW GARTA  (PRINT) AUTHORIZED AGENTS SIGNATURE	.24, or listed hazardous waste as defined by rdous is attached. (Check the appropriate ite RCRA Hazard	ms as provided) ous Waste Analysis	Othe	r (Provide Description Below)
Transporter's Name Address AVABBS MA	TRANSPOI	RTER iver's Name one No.	SIGNATURE	
Phone No.  hereby certify that the above named material(s) was/were p	W	JCK No.  HP No.  and delivered without inc	1 20	listed below.
TRUCK TIME STAMP IN:OUT:	DISPOSAL FA			ING AREA
Red Bluff Facility / STF-065  Address Fo53 US Hwy 285, Orla, TX		one No. <u>432</u>	-448-4239	
NORM READINGS TAKEN? (Circle O	T NO	DRM (mR/hr)	micro roentgents? (Circle	One) YES NO
st Guage Feet Ind Guage Received	Inches	BS&V	V Received Free Water	BS&W (%)
NAME (PRINT)  NAME (PRINT)	DATE	D If deni	ed, why?	SIGNATURE

ton Reflected to Imaging: 1/31/2023,1:14:33.PM

Blue-TRANSPORTER

Yellow - GENERATOR

IRONMENTAL SOLUTIONS	(PLEASE PRI	FOR	Phon	e No
erator No.	GENERAT		NO. 2	72900
		ermit/PPC No.	YOU FENSE	too /
erators Name		ame & No. <u>Aec</u>	# 702000	
dress <u>according</u>		ounty		
, State, Zîp		I No.	015-25	844
one No.		g Name & No.		
1302		FE/PO No		
Based Muds	Waste/Service Identification and Amount (place NON-INJECTABLE WATERS			
Based Cuttings ter Based Muds			OTHER EXEMPT WASTES (type ar	nd generation process of the
ter Based Cuttings	<ul> <li>Completion Fluid/Flow Back (Non-Injectable)</li> <li>Produced Water (Non-Injectable)</li> </ul>		0/1	0
duced Formation Solids k Bottoms	Gathering Line Water/Waste (Non-Injectable)		VII/k, ()	U16/2)
Contaminated Soil	INTERNAL USE ONLY		DRIVE	
Plant Waste	Truck Washout (exempt waste)	1	1 hand	
STE GENERATION PROCESS: DI	RILLING COMPLETION	PRODUCTION	GATHERING LI	NES
All non-exempt E8	NON-EXEMPT E&P Waste/Service I P waste must be analysed and be below threshold live	dentification and Amount mits for toxicity (TCLP), Ignita	ability, Corrosivity adn Reactivity.	
-Exempt Other			Non-Exempt Waste List on L	
ANTITY	B-BARRELS	18	Y-YARDS)	E-EACH
by certify that the above listed material(s), is (an aged, and is in proper condition for transportation	re) not hazardous waste as defined by 40 CFR Part 26	1 or any applicable state law.	. That each waste has been prop	perly described, classifie
CAVE WITH LOS A				
per load ba	astes generated from oil and gas exploration and process only)	luction operation and are not	mixed with non-exempt waste	(R360 Accepts certification
40 LFH ZD1	aste which is non-hazardous that does not exceed the .21-261.24, or listed hazardous waste as defined by 4 on-hazardous is attached. (Check the appropriate iten	10 CFR, part 261, subpart D, a ns as provided)	as amended. The following documents	mentation demonstrating
40 CFR 261 waste as n MSDS Info	aste which is non-hazardous that does not exceed the .21-261.24, or listed hazardous waste as defined by 4 on-hazardous is attached. (Check the appropriate iten rmation RCRA Hazardo	10 CER part 261 subpart D a	as amended. The following documents of the Communication of the Communic	established in RCRA regu mentation demonstrating de Description Below)
40 CFR 261 waste as n MSDS Info  (PRINT) AUTHORIZED AGENTS SIGNATION	aste which is non-hazardous that does not exceed the .21-261.24, or listed hazardous waste as defined by 4 on-hazardous is attached. (Check the appropriate iten rmation RCRA Hazardo	10 CFR, part 261, subpart D, a ns as provided) nus Waste Analysis	as amended. The following documents	mentation demonstrating
40 CFR 261 waste as n MSDS Info  (PRINT) AUTHORIZED AGENTS SIGNATI	aste which is non-hazardous that does not exceed the .21-261.24, or listed hazardous waste as defined by 4 on-hazardous is attached. (Check the appropriate item rmation RCRA Hazardous LORGE DATE TRANSPOR	10 CFR, part 261, subpart D, a ns as provided) nus Waste Analysis	Other (Provided SIGNATURE	mentation demonstrating
40 CFR 261 waste as n MSDS Info  (PRINT) AUTHORIZED AGENTS SIGNATION  Sporter's e	aste which is non-hazardous that does not exceed the .21-261.24, or listed hazardous waste as defined by 4 on-hazardous is attached. (Check the appropriate iten rmation RCRA Hazardous)  JRE DATE  TRANSPOR	10 CFR, part 261, subpart D, a ns as provided) sus Waste Analysis	as amended. The following documents of the Communication of the Communic	mentation demonstrating
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40 CFR 261 waste as n MSDS Info  (PRINT) AUTHORIZED AGENTS SIGNATION  sporter's e ess e No. eby certify that the above named material(s) was,	aste which is non-hazardous that does not exceed the .21-261.24, or listed hazardous waste as defined by 4 on-hazardous is attached. (Check the appropriate item rmation RCRA Hazardous)  TRANSPOR  Driv Pho Trui WH-  /were picked up at the Generator's site listed above a	O CFR, part 261, subpart D, a ns as provided) pus Waste Analysis  Ver's Name one No. ck No. HP No. and delivered without inciden	Other (Providence of the control of	mentation demonstrating
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40 CFR 261 waste as n MSDS Info  (PRINT) AUTHORIZED AGENTS SIGNATI  Sporter's e ess e No. by certify that the above named material(s) was, SHIPMENT DATE  TRUCK TIME STAMP	aste which is non-hazardous that does not exceed the .21-261.24, or listed hazardous waste as defined by 4 on-hazardous is attached. (Check the appropriate item rmation RCRA Hazardous)  TRANSPOR  Driv Pho Trui WH-  /were picked up at the Generator's site listed above a	O CFR, part 261, subpart D, ans as provided)  PURITER  Ver's Name  One No.  ck No.  HP No.  DELIVERY DATE	Other (Providence of the disposal facility listed by	mentation demonstrating de Description Below) elow.
40 CFR 261 waste as n MSDS Info  (PRINT) AUTHORIZED AGENTS SIGNATI  Sporter's e ess e No. by certify that the above named material(s) was, SHIPMENT DATE  TRUCK TIME STAMP	Aste which is non-hazardous that does not exceed the .21-261.24, or listed hazardous waste as defined by 4 on-hazardous is attached. (Check the appropriate iten rmation RCRA Hazardous)  ARCHA Hazardous is attached. (Check the appropriate iten rmation RCRA Hazardous)  ARCHA Hazardous  ARCHA Hazardous  DATE  TRANSPOR  Driven's Signature  DRIVER'S SIGNATURE	TER  ver's Name one No. ck No. dP No. DELIVERY DATE  CILITY	Other (Providence of the disposal facility listed by DRIVER'S S	mentation demonstrating de Description Below) elow.
## A0 CFR 261  Waste as n  MSDS Info   (PRINT) AUTHORIZED AGENTS SIGNATE  PROPERTY SEE  ### A CONTROL OF THE STAMP  OUT:	Aste which is non-hazardous that does not exceed the .21-261.24, or listed hazardous waste as defined by 4 on-hazardous is attached. (Check the appropriate item rmation RCRA Hazardous and RCRA Hazardous	TER  ver's Name one No. ck No. dP No. DELIVERY DATE  CILITY	Other (Providence of the disposal facility listed by DRIVER'S S	mentation demonstrating de Description Below) elow.
A0 CFR 261 waste as n MSDS Info  (PRINT) AUTHORIZED AGENTS SIGNATION  Sporter's e ess e No. by certify that the above named material(s) was, SHIPMENT DATE TRUCK TIME STAMP OUT:  Vame/ it No.  Red Bluff Facility / ST	Aste which is non-hazardous that does not exceed the .21-261.24, or listed hazardous waste as defined by 4 on-hazardous is attached. (Check the appropriate item rmation RCRA Hazardous and RCRA Hazardous waste as defined by 4 on-hazardous is attached. (Check the appropriate item rmation RCRA Hazardous and RCRA Hazard	TER  ver's Name one No. ck No. dP No. DELIVERY DATE  CILITY	other (Provident to the disposal facility listed by DRIVER'S STATURE)  RECEIVING Ame/No.	mentation demonstrating de Description Below) elow.
A0 CFR 261 waste as n MSDS Info  (PRINT) AUTHORIZED AGENTS SIGNATION  (PRINT) AUTHORI	Aste which is non-hazardous that does not exceed the .21-261.24, or listed hazardous waste as defined by 4 on-hazardous is attached. (Check the appropriate item rmation RCRA Hazardous and RCRA Hazardous waste as defined by 4 on-hazardous is attached. (Check the appropriate item rmation RCRA Hazardous and RCRA Hazard	Ver's Name	other (Provident to the disposal facility listed by DRIVER'S STATURE)  RECEIVING Ame/No.	mentation demonstrating de Description Below) elow.
PRINT) AUTHORIZED AGENTS SIGNATURES  PORTER'S PORT CONTROLL  PORT	TRANSPOR  DATE  TRANSPOR  DATE  TRANSPOR  DATE  DATE  DATE  TRANSPOR  DRIVER'S SIGNATURE  DISPOSAL FA  Circle One) YES NO IF Y	TER  ver's Name one No.  ck No.  HP No.  DELIVERY DATE  CILITY  Na  Name No.  432-446	other (Provident to the disposal facility listed by DRIVER'S STATURE)  RECEIVING Ame/No.	mentation demonstrating de Description Below) elow.
## A0 CFR 261    Waste as n   MSDS Info    M	TRANSPOR  DATE  TRANSPOR  DATE  TRANSPOR  DATE  DATE  DATE  TRANSPOR  DRIVER'S SIGNATURE  DISPOSAL FA  Circle One) YES NO IF Y	TER  ver's Name ver's	other (Providence of the following documents of the disposal facility listed by DRIVER'S STATURE ARECEIVING Areame/No	mentation demonstrating de Description Below) elow. GIGNATURE
## A0 CFR 261    Waste as n   MSDS Info    M	TRANSPOR  Driver's SIGNATURE  DRIVER'S SIGNATURE  DISPOSAL FA  Circle One   YES NO If Y NO	TER  ver's Name one No. ck No. HP No. ond delivered without inciden  DELIVERY DATE  CILITY  Na one No. 432-446  ES, was reading > 50 micr RM (mR/hr)	other (Providence of the Company of	mentation demonstrating de Description Below) elow. GIGNATURE AREA
## A0 CFR 261    Waste as n   MSDS Info    M	TANK BOTT	TER  ver's Name ver's	other (Providence of the Company of	mentation demonstrating de Description Below) elow. SIGNATURE
## A0 CFR 261    Waste as n   MSDS Info    M	TANK BOTT	TER  ver's Name ver's	other (Providence of the Company of	elow.  SIGNATURE  YES NO
## A0 CFR 261    Waste as n   MSDS Info    M	TRANSPOR  Driver's SIGNATURE  DRIVER'S SIGNATURE  DISPOSAL FA  TANK BOTT  Inches	TER  ver's Name ver's	other (Providence of the following document of the disposal facility listed by DRIVER'SS RECEIVING And Ame/No	elow.  SIGNATURE  AREA  YES  NO
## A0 CFR 261    Waste as n   MSDS Info    M	TRANSPOR  Driver's SIGNATURE  DRIVER'S SIGNATURE  DRIVER'S SIGNATURE  DRIVER'S SIGNATURE  TANK BOTT  Inches	TER  ver's Name ver's	other (Providence of the following document of the disposal facility listed by DRIVER'SS RECEIVING And Ame/No	elow.  SIGNATURE  YES NO

NVIRONMENTAL					
perator No.		GENERATOR		NO. 2	72891
^		Permit/PPC No. Lease/Well	~	0-1-	1
	11-2815 ALE	Name & No. County	EX02	P FED CO	
o = mth	1-121	API No.	30 - 0	115- 259	4
ty, State, Zip	181	Rig Name & No.  AFE/PO No.	-		10 E 10 E 10 E
EXEMPT	FE&P Waste/Service Identification an		to waste type in b	parrels or cubic yards)	
Based Muds Based Cuttings	NON-INJECTABLE WATERS  Washout Water (Non-Inject	S			and generation process of the v
/ater Based Muds /ater Based Cuttings oduced Formation Solids ink Bottoms &P Contaminated Soil	Completion Fluid/Flow Bac Produced Water (Non-Injec Gathering Line Water/Was INTERNAL USE ONLY	k (Non-Injectable) table) te (Non-Injectable)	= Z	cly Dun	P
ASTE GENERATION PROCESS:	Truck Washout (exempt wa		UCTION	GATHERING L	INES
All oon our	NON-EXEMPT E&	P Waste/Service Identification and	d Amount		
on-Exempt Other	empt E&P waste must be analysed and be t			Corrosivity adn Reactivite  Exempt Waste List on	
JANTITY	B-BARRELS		18 -2		E-EACH
reby certify that the above listed material(	s), is (are) not hazardous waste as defined portation according to applicable regulation	by 40 CFR Part 261 or any applica			
RCRA NON-EXEMPT: Oil 1 40 0 was	field wastes generated from oil and gas ex load basis only) field waste which is non-hazardous that do CFR 261.21-261.24, or listed hazardous was ste as non-hazardous is attached. (Check th DS Information	es not exceed the minimum stand ste as defined by 40 CFR, part 261	lards for waste haza , subpart D, as ame	ordous by characteristics anded. The following docu	established in RCRA room
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Per	field waste which is non-hazardous that do CFR 261.21-261.24, or listed hazardous was ste as non-hazardous is attached. (Check the DS Information	nes not exceed the minimum stand ste as defined by 40 CFR, part 261 le appropriate items as provided)  RCRA Hazardous Waste Analy  DATE  RANSPORTER  Driver's Name	lards for waste haza , subpart D, as ame	ordous by characteristics nded. The following docu	established in RCRA regu umentation demonstrating ide Description Below)
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Per Per Oil 40 0 was MSI	field waste which is non-hazardous that do CFR 261.21-261.24, or listed hazardous was ste as non-hazardous is attached. (Check th DS Information	DATE  ANS PORTER  Driver's Name Phone No. Truck No. WHP No.	dards for waste haza , subpart D, as amei	ordous by characteristics anded. The following document of the followi	established in RCRA regu umentation demonstrating ide Description Below)
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Per Per Oil 40 ( was	field waste which is non-hazardous that do CFR 261.21-261.24, or listed hazardous was ste as non-hazardous is attached. (Check th DS Information	DATE  Control  Contro	dards for waste haza, subpart D, as amer	ordous by characteristics anded. The following doct the following doct of the following	established in RCRA reguumentation demonstrating ide Description Below) below.
PER RCRA NON-EXEMPT:  Oil 40 ( was  MSI  OPRINT) AUTHORIZED AGENTS  Insporter's me  dress  Insporter's me  dress  Insporter's me  TRUCK TIME STAMP	field waste which is non-hazardous that do CFR 261.21-261.24, or listed hazardous was ste as non-hazardous is attached. (Check th DS Information	DATE  ANSPORTER  Driver's Name Phone No. Truck No. WHP No. Site listed above and delivered wi	dards for waste haza, subpart D, as amer	ordous by characteristics anded. The following doct    Other (Proving SIGNATURE)  Bignature  Driver's RECEIVING	established in RCRA reguumentation demonstrating ide Description Below) below.
RCRA NON-EXEMPT: Oil 40 0 was MSI	field waste which is non-hazardous that do CFR 261.21-261.24, or listed hazardous was ste as non-hazardous is attached. (Check th DS Information  SIGNATURE  TIPE  ORIVER'S SIGNATURE  DISP	DATE  Control  Contro	dards for waste haza, subpart D, as amer	ordous by characteristics anded. The following doct    Other (Proving SIGNATURE)  Bignature  Driver's RECEIVING	established in RCRA reguumentation demonstrating ide Description Below) below.
Per Per Oil 40 0 was MSI	field waste which is non-hazardous that do CFR 261.21-261.24, or listed hazardous was ste as non-hazardous is attached. (Check th DS Information  SIGNATURE  THE DISP  DRIVER'S SIGNATURE  DISP	DATE  Control  Contro	dards for waste haza, subpart D, as amer	ordous by characteristics anded. The following document of the followi	established in RCRA reguumentation demonstrating ide Description Below) below.
Per Oil 40 0 was MSI	field waste which is non-hazardous that do CFR 261.21-261.24, or listed hazardous was ste as non-hazardous is attached. (Check th DS Information  SIGNATURE  THE DISP  DRIVER'S SIGNATURE  DISP	DATE  RANSPORTER  Driver's Name Phone No.  Truck No. WHP No. site listed above and delivered wi	dards for waste haza, subpart D, as americal sistematics without incident to the Name/I	ordous by characteristics anded. The following document of the followi	established in RCRA regul umentation demonstrating ide Description Below) below.
RCRA NON-EXEMPT:  OIL 40 0 was MSI  INSPORTER'S me  CITEDRA NON-EXEMPT:  OIL 40 0 was MSI  OIL 40 0 wa	field waste which is non-hazardous that do CFR 261.21-261.24, or listed hazardous was ste as non-hazardous is attached. (Check th DS Information  SIGNATURE  TIPE  ORIVER'S SIGNATURE  DISP  DY / STF-065  5, Orla, TX 79770  EN? (Circle One) YES NO	DATE  RANSPORTER  Driver's Name Phone No.  Truck No. WHP No. site listed above and delivered wi  DELIVERY DATE  Phone No.  If YES, was reading the appropriate items as provided)  RCRA Hazardous Waste Analy  DATE  RANSPORTER  Driver's Name Phone No.  Truck No. WHP No.  Site listed above and delivered wi	dards for waste haza, subpart D, as americal sistematics without incident to the Name/I	ordous by characteristics anded. The following document of the followi	established in RCRA regulumentation demonstrating ide Description Below) below. SIGNATURE
RCRA NON-EXEMPT: Oil 40 ( was	field waste which is non-hazardous that do CFR 261.21-261.24, or listed hazardous was site as non-hazardous is attached. (Check th DS Information  SIGNATURE  DRIVER'S SIGNATURE  DISP  TY / STF-065  5, Orla, TX 79770  EN? (Circle One) YES NO	DATE  RANSPORTER  DATE  Phone No.  DELIVERY DATE  Phone No.  If YES, was readin NORM (mR/hr)	hards for waste haza, subpart D, as amerovisis  ithout incident to the Name/I  432-448-423  ng > 50 micro roer  BS&W Received	Other (Proving doctor)  SIGNATURE  Be disposal facility listed to DRIVER'S  RECEIVING  No	established in RCRA regulumentation demonstrating ide Description Below) below. SIGNATURE
RCRA NON-EXEMPT: Oil 400 (was MSI	field waste which is non-hazardous that do CFR 261.21-261.24, or listed hazardous was ste as non-hazardous is attached. (Check th DS Information  SIGNATURE  TIPE  ORIVER'S SIGNATURE  DISP  DY / STF-065  5, Orla, TX 79770  EN? (Circle One) YES NO	DATE  RANSPORTER  DATE  Phone No.  DELIVERY DATE  Phone No.  If YES, was readin NORM (mR/hr)	ithout incident to the  Name/I  432-448-423  Ng > 50 micro roer  BS&W Received  Free Watel	Other (Provided The following doctor of the following	established in RCRA regulumentation demonstrating ide Description Below)  below.  SIGNATURE  AREA
RCRA NON-EXEMPT:  OIL 40 0  was  MSI  OPRINT) AUTHORIZED AGENTS  Insporter's me dress  One No.  reby certify that the above named material  SHIPMENT DATE  TRUCK TIME STAMP  OUT:  P Name/ mit No.  Red Bluff Facilit  5053 US Hwy 28!  NORM READINGS TAK	field waste which is non-hazardous that do CFR 261.21-261.24, or listed hazardous was ste as non-hazardous is attached. (Check the DS Information  SIGNATURE  TIPE  ORIVER'S SIGNATURE  DISP  DRIVER'S SIGNATURE  DISP  DY / STF-065  5, Orla, TX 79770  EN? (Circle One) YES NO	DATE  RANSPORTER  DATE  Phone No.  DELIVERY DATE  Phone No.  If YES, was readin NORM (mR/hr)	ithout incident to the  Name/I  432-448-423  Ng > 50 micro roer  BS&W Received  Free Watel  Total Received	Other (Provided The following documents)  Other (Provided The following documents)  SIGNATURE  DRIVER'S  RECEIVING  No.  9	established in RCRA regulumentation demonstrating ide Description Below)  below. SIGNATURE  AREA  YES NO  BS&W (%)
RCRA NON-EXEMPT: 0il 40 0 was MSI	field waste which is non-hazardous that do CFR 261.21-261.24, or listed hazardous was ste as non-hazardous is attached. (Check the DS Information  SIGNATURE  TIPE  ORIVER'S SIGNATURE  DISP  DRIVER'S SIGNATURE  DISP  DY / STF-065  5, Orla, TX 79770  EN? (Circle One) YES NO	DATE  RANSPORTER  Driver's Name Phone No.  Truck No. WHP No. site listed above and delivered wi  DELIVERY DATE  Phone No.  If YES, was reading NORM (mR/hr)  NK BOTTOMS	ithout incident to the  Name/I  432-448-423  Ng > 50 micro roer  BS&W Received  Free Watel	Other (Provided The following documents)  Other (Provided The following documents)  SIGNATURE  DRIVER'S  RECEIVING  No  9  Intgents? (Circle One)	established in RCRA regulumentation demonstrating ide Description Below)  below. SIGNATURE  AREA  YES NO  BS&W (%)

Received by OCD: 1/6/2023 2:40:13 PM			NFORMATION*	ompany Man <i>Prage. 61 of 41</i> Name Phone No
Operator No.  Operators Name Address  City, State, Zip Phone No.		Permit/PPC No. Lease/Well Name & No. County API No. Rig Name & No. AFE/PO No.	NO.	257789
EXEMPT E&P Waste  Dil Based Muds  Dil Based Cuttings  Water Based Muds  Water Based Cuttings  Produced Formation Solids  Fank Bottoms  E&P Contaminated Soil  Gas Plant Waste	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)	stable)		ype and generation process of the waste
WASTE GENERATION PROCESS: DRILLIN		PRODUCTION	GATHERIN	NG LINES
All non-exempt E&P was Non-Exempt Other	NON-EXEMPT E&P Waste/So te must be analysed and be below thres		ability, Corrosivity adn Reac In <b>Non-Exempt Waste Lis</b> t	
QUANTITY /8 Tds	B-BARRELS		Y-YARDS	E-EACH
(PRINT) AUTHORIZED AGENTS SIGNATURE		NE	SIGNATURE	
ransporter's lame ddress		Driver's Name Phone No. Truck No.	7 to Bo	/ turs
hereby certify that the above named material(s) was/were	picked up at the Generator's site listed	WHP No	11	sted below.
TRUCK TIME STAMP IN:OUT;	DISPOSAI	FACILITY N	RECEIVIN	NG AREA
ite Name/ ermit No.  ddress  Red Bluff Facility / STF-06 5053 US Hwy 285, Orla, TX		Phone No	18-4239	· ·
NORM READINGS TAKEN? (Circle	14	If YES, was reading > 50 mid NORM (mR/hr)	oro roentgenta? (Circle O	ne) YES NO
st Guage Feet and Guage eceived	Inches	BS&W R	leceived e Water leceived	BS&W (%)
hereby certify that the above load material has been (circle	e one): ACCEPTED  DATE	DENIED If denied,	why?	SIGNATURE
Released to Imaging: 1/31/2023 1:14:3	2 DM			

Company Mar Cpage 6201994 Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) \*REQUIRED INFORMATION\* Phone No GENERATOR Permit/PPC No. Operator No. Lease/Well ONOCO Operators Name Name & No. Address County API No. Rig Name & No City, State, Zip AFE/PO No. Phone No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) OTHER EXEMPT WASTES (type and generation process of the waste) NON-INJECTABLE WATERS Oil Based Muds Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) Produced Formation Solids Tank Bottoms NTERNAL USE ONLY E&P Contaminated Soil Truck Washout (exempt waste) Gas Plant Waste **GATHERING LINES** PRODUCTION WASTE GENERATION PROCESS DRILLING COMPLETION NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity \*please select from Non-Exempt Waste List on back Non-Exempt Other E-EACH Y-YARDS **B-BARRELS** QUANTITY I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a RCRA EXEMPT per load basis only) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, RCRA NON-EXEMPT 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) Other (Provide Description Below) RCRA Hazardous Waste Analysis MSDS Information 8471.35 (PRINT) AUTHORIZED AGENTS SIGNATURE SIGNATURE Transporter's Name Driver's Name Address Phone No. Truck No. Phone No. WHP No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. DRIVER'S SIGNATURE DELIVERY DATE SHIPMENT DATE DRIVER'S SIGNATURE RECEIVING AREA TRUCK TIME STAMP OUT: Name/No. IN: Site Name/ 432-448-4239 Red Bluff Facility / STF-065 Permit No. Phone No. 5053 US Hwy 285, Orla, TX 79770 Address YES NÓ NORM READINGS TAKEN? (Circle One) NO If YES, was reading > 50 micro roentgents? (Circle One) NORM (mR/hr) Feet Inches **BS&W Received** BS&W (%) 1st Guage 2nd Guage Free Water Total Received Received ACCEPTED DENIED If denied, why? I hereby certify that the above load material has been (circle one): NAME (PRINT)

don **Releaseth to Imaging:** 1/31/2023 1:14:33 PM (877) 499-0492

Blue-TRANSPORTER

Yellow - GENERATOR

308.R360-515JR

Received by OCD; 1/6/2023 2:40:13 PM  ENVIRONMENTAL SOLUTIONS:	1		JIRED INFORMATION*
- 1 VI 12	GENE	RATOR	Phone No
Operator No.  Operators Name Address	3111	Permit/PPC No. Lease/Well Name & No.	AGI # 702000
City, State, Zip	450	County API No. Rig Name & No. AFE/PO No.	30-015-25894
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms	Service Identification and Amount NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Inje Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)	(place volume next to v	OTHER EXEMPT WASTES (type and generation process of the waste)
WASTE GENERATION PROCESS: DRILLING	COMPLETION	☐ PRODUCT	TION GATHERING LINES
All non-exempt E&P waste Non-Exempt Other	NON-EXEMPT E&P Waste/Se a must be analysed and be below thres	shold limits for toxicity (TCL	nount .P), Ignitability, Corrosivity adn Reactivity. lect from <b>Non-Exempt Waste List</b> on back
QUANTITY	B-BARRELS		Y-YARDS E-EACH state law. That each waste has been properly described, classified and
MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE	12-5		Other (Provide Description Below)  SIGNATURE
ransporter's Jame Address Jame Address Jame Whone No.		PORTER  Driver's Name Phone No.  Truck No.  WHP No.	Danie 1. 1V.
hereby certify that the above named material(s) was/were pi	icked up at the Generator's site listed a	above and delivered withou	t incident to the disposal facility listed below.
TRUCK TIME STAMP IN:OUT:	DISPOSAL	FACILITY	RECEIVING AREA Name/No.
ite Name/ ermit No.  Red Bluff Facility / STF-065  5053 US Hwy 285, Orla, TX 7		Phone No.	432-448-4239
NORM READINGS TAKEN? (Circle Or	( +	NORM (mR/hr)	50 micro roentgents? (Circle One) YES NO
st Guage Feet  nd Guage eceived	Inches	BS	S&W Received BS&W (%)  Free Water  Total Received
nereby certify that the above load material has been (circle o	ne): ACCEPTED 1	DENIED III	denied, why?

ENVIRONMENTAL SOLUTIONS	(PLEAS		JIRED INFO		e No
	GENE	RATOR			72892
Operator No.		Permit/PPC No. Lease/Well	_		
Operators Name  CDJ 0 CO  Address  Address	AVE	Name & No.	EXON	8 Fed 001	1700
1111	V. C. C.	County API No.	30-0	15-25843	1
City, State, Zip Phone No.	<u> </u>	Rig Name & No. AFE/PO No.	-		
EXEMPT E&P Was	ste/Service Identification and Amount	and the second s			
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injectable)		OTHER	EXEMPT WASTES (type a	and generation process of the waste
Water Based Muds Water Based Cuttings	<ul> <li>Completion Fluid/Flow Back (Non-Inje- Produced Water (Non-Injectable)</li> </ul>	ctable)	= B	My DUM.	P
Produced Formation Solids Tank Bottoms	Gathering Line Water/Waste (Non-Inj INTERNAL USE ONLY	ectable)			
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste)		15 7		
WASTE GENERATION PROCESS: DRILL		☐ PRODUCT	155.17	☐ GATHERING L	INES
All non-exempt E&P w	NON-EXEMPT E&P Waste/S vaste must be analysed and be below three	ervice Identification and Ar shold limits for toxicity (TC	mount LP), Ignitability,	Corrosivity adn Reactivity	Ý.
Non-Exempt Other				-Exempt Waste List on	
QUANTITY	B-BARRELS .		18	Y-YARDS	E-EACH
40 CFR 261.21-	-261.24, or listed hazardous waste as defir nazardous is attached. (Check the appropri	ned by 40 CFR, part 261, su	bpart D, as am	ended. The following doci	established in RCRA regulatio umentation demonstrating the ide Description Below)
40 CFR 261.21- waste as non-f	261.24, or listed hazardous waste as defin hazardous is attached. (Check the appropriation RCRA I	ned by 40 CFR, part 261, su ate items as provided) Hazardous Waste Analysis	bpart D, as am	ended. The following docu	umentation demonstrating the
40 CFR 261.21- waste as non-l MSDS Informa  (PRINT) AUTHORIZED AGENTS SIGNATURE	261.24, or listed hazardous waste as defin hazardous is attached. (Check the appropriation RCRA I	ned by 40 CFR, part 261, su ate items as provided) Hazardous Waste Analysis  ATE  PORTER	bpart D, as am	ended. The following docu	umentation demonstrating the
(PRINT) AUTHORIZED AGENTS SIGNATURE	261.24, or listed hazardous waste as defin hazardous is attached. (Check the appropriation RCRA I	ned by 40 CFR, part 261, su ate items as provided) Hazardous Waste Analysis  ATE  PORTER  Driver's Name Phone No.	bpart D, as am	ended. The following docu	umentation demonstrating the
(PRINT) AUTHORIZED AGENTS SIGNATURE  Transporter's Name Address	razardous is attached. (Check the appropriation.	ned by 40 CFR, part 261, su ate items as provided) Hazardous Waste Analysis  ATE  PORTER  Driver's Name Phone No. Truck No. WHP No.	Acit	Other (Provisional Actions of the Control of the Co	umentation demonstrating the ide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATURE  Transporter's Name Address	razardous is attached. (Check the appropriation.	ned by 40 CFR, part 261, su ate items as provided) Hazardous Waste Analysis  ATE  PORTER  Driver's Name Phone No. Truck No. WHP No.	Acit	Other (Provisional Actions of the Control of the Co	umentation demonstrating the ide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATURE  (Print) AUT	re picked up at the Generator's site listed	ATE  PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered witho	Acit	ended. The following docu	below.
(PRINT) AUTHORIZED AGENTS SIGNATURE  Transporter's Name Address  Phone No. hereby certify that the above named material(s) was/we	re picked up at the Generator's site listed	ned by 40 CFR, part 261, su ate items as provided) Hazardous Waste Analysis  ATE  PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered witho	Acit	ended. The following docu	below.
(PRINT) AUTHORIZED AGENTS SIGNATURE  Transporter's Name Address  Phone No. hereby certify that the above named material(s) was/wess  TRUCK TIME STAMP  OUT:  Ite Name/ ermit No.  Red Bluff Facility / STF-	TRANS  TRANS  TRANS  ORIVER'S SIGNATURE  DISPOSA  DISPOSA  DISPOSA	ATE  PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered witho  DELIVERY DATE	De la same	ne disposal facility listed  DRIVER'S  RECEIVING	below.
(PRINT) AUTHORIZED AGENTS SIGNATURE  Transporter's Name Address  Phone No.  hereby certify that the above named material(s) was/wess  SHIPMENT DATE  TRUCK TIME STAMP OUT:  OUT:  Red Bluff Facility / STF- 5053 US Hwy 285, Orla,	TRANS  TRANS  TRANS  DRIVER'S SIGNATURE  DISPOSA  DRIVER'S SIGNATURE  DISPOSA  DRIVER'S SIGNATURE  DISPOSA  DRIVER'S SIGNATURE  DISPOSA  DRIVER'S SIGNATURE	ATE  PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered witho  DELIVERY DATE  Phone No.  Truck No. WHP No.	ut incident to the Name,	DRIVER'S RECEIVING	below.  SIGNATURE  AREA
(PRINT) AUTHORIZED AGENTS SIGNATURE  Iransporter's Jame Address Iransporter's Jame Address Iransporter's Jame Iransporter's Jame Address Iransporter's Jame Iransport	TRANS	PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered witho  DELIVERY DATE  Phone No.  If YES, was reading: NORM (mR/hr)	ut incident to the Name,	ne disposal facility listed  DRIVER'S  RECEIVING	below.
(PRINT) AUTHORIZED AGENTS SIGNATURE  Iransporter's lame Address  Phone No. hereby certify that the above named material(s) was/wessermit No. OUT:  Itte Name/ ermit No. ddress  Red Bluff Facility / STF- 5053 US Hwy 285, Orla,  NORM READINGS TAKEN? (Circle	TRANS	PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered witho DELIVERY DATE  Phone No.  If YES, was reading: NORM (mR/hr)	Name,	DRIVER'S RECEIVING /No	below.  SIGNATURE  AREA
(PRINT) AUTHORIZED AGENTS SIGNATURE  Iransporter's Jame Address  Chone No.  hereby certify that the above named material(s) was/wess  SHIPMENT DATE  TRUCK TIME STAMP  OUT:  ite Name/ ermit No. ddress  Red Bluff Facility / STF- 5053 US Hwy 285, Orla,  NORM READINGS TAKEN? (Circles)  St Guage	TRANS  TRANS	PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered witho DELIVERY DATE  Phone No.  If YES, was reading: NORM (mR/hr)	Name,  50 micro roo	DRIVER'S RECEIVING /No	below.  SIGNATURE  AREA
(PRINT) AUTHORIZED AGENTS SIGNATURE  (PRINT) AUT	TRANS  TRANS	PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered witho DELIVERY DATE  Phone No.  If YES, was reading: NORM (mR/hr)	Name,	DRIVER'S RECEIVING /No	below. SIGNATURE AREA  YES NO
(PRINT) AUTHORIZED AGENTS SIGNATURE  Transporter's Name Address  Phone No. hereby certify that the above named material(s) was/wess  SHIPMENT DATE  TRUCK TIME STAMP  OUT:  Gite Name/ termit No. Address  Red Bluff Facility / STF- 5053 US Hwy 285, Orla,  NORM READINGS TAKEN? (Circles)  St Guage and Guage	TRANS  DISPOSA  DRIVER'S SIGNATURE  DISPOSA  DRIVER'S SIGNATURE  DISPOSA  TANK BU  Inches	PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered witho  DELIVERY DATE  FACILITY  Phone No.  If YES, was reading: NORM (mR/hr)  DTTOMS  B	Name,  S&W Receive Free Wat	DRIVER'S RECEIVING /No	below. SIGNATURE AREA  YES NO
## CFR 261.21-    Waste as non-limited AGENTS SIGNATURE    Fransporter's Name	TRANS  DISPOSA  DRIVER'S SIGNATURE  DISPOSA  DRIVER'S SIGNATURE  DISPOSA  TANK BU  Inches	PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered witho  DELIVERY DATE  FACILITY  Phone No.  If YES, was reading: NORM (mR/hr)  DTTOMS  B	Name,  S&W Receive Free Wat Total Receive	DRIVER'S RECEIVING /No	below. SIGNATURE AREA  YES NO

lon **Release** 877) 499-0492

SOLUTIONS	(PLEASE PRIN	T) *REQUIRED INFO	RMATION* Name
perator No.  perators Name Idress  ty, State, Zip one No.	* OO / Leas Nam County API Rig I	nit/PPC No. se/Well ne & No. nty	NO. 257783
I Based Muds I Based Cuttings Washot Atter Based Muds Tater Based Cuttings Toduced Formation Solids Representation Solids Representa	e Identification and Amount (place vijectable WATERS ut Water (Non-Injectable) ut Water (Non-Injectable) and Water (Non-Injectable) and Water (Non-Injectable) and Line Water/Waste (Non-Injectable) IAL USE ONLY Vashout (exempt waste)		barrels or cubic yards) R EXEMPT WASTES (type and generation process of the was
ASTE GENERATION PROCESS: DRILLING	COMPLETION	PRODUCTION	GATHERING LINES
All non-exempt E&P waste must b on-Exempt Other	NON-EXEMPT E&P Waste/Service Ide e analysed and be below threshold limi	its for toxicity (TCLP), Ignitability	, Corrosivity adn Reactivity. n-Exempt Waste List on back
JANTITY / 8 B-BAI	RRELS		Y-YARDS E-EACH
(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE		SIGNATURE
nsporter's me dress Hall All All All All All All All All All		er's Name	Ea. 1301+2
one No.  reby certify that the above named material(s) was/were picked up	WHP	No	P P
SHIPMENT DATE DRIVER'S SIGN TRUCK TIME STAMP		DELIVERY DATE	DRIVER'S SIGNATURE RECEIVING AREA
N: \ E T OUT:		Name	/No
Red Bluff Facility / STF-065 dress 5053 US Hwy 285, Orla, TX 79770		Name e No. <u>432-448-4</u>	
Red Bluff Facility / STF-065 dress 5053 US Hwy 285, Orla, TX 79770	YES NO If YES NOR	e No. 432-448-42  S, was reading > 50 micro ro M (mR/hr)	239
Red Bluff Facility / STF-065  5053 US Hwy 285, Orla, TX 79770  NORM READINGS TAKEN? (Circle One)	YES NO If YES NOR	e No. <u>432-448-4</u> , S, was reading > 50 micro ro	pentgents? (Circle One) YES NO red BS&W (%)

Received by OCD: 1/6/2023 2:40	1:13 PM TEXAS NON-HAZARDOU			Company Man Cantagt Information Name
ENVIRONMENTAL SOLUTIONS	(PLEA	ASE PRINT) *REQ	UIRED INFORMATION*	Phone No
	GEN	ERATOR	N	272602
Operator No.		Permit/PPC No. Lease/Well		
Operators Name CONOCO Address		Name & No. County	EXON 8	Fed Hool
City, State, Zip		API No. Rig Name & No.	30-015-0	5894
Phone No	&P Waste/Service Identification and Amou	AFE/PO No.	waste type in barrels or cul	nic vards)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECTABLE WATERS  Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Infectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-INTERNAL USE ONLY Truck Washout (exempt waste)	njectable)	OTHER EXEMPT WAS	TES (type and generation process of the waste)
WASTE GENERATION PROCESS:	DRILLING COMPLETION	☐ PRODUC	TION GAT	HERING LINES
All non-exemp	NON-EXEMPT E&P Waste of E&P waste must be analysed and be below the telescopy of the control of	e/Service Identification and A preshold limits for toxicity (T	rnount CLP), Ignitability, Corrosivity ad	n Reactivity.
Non-Exempt Other		*please se	elect from <b>Non-Exempt Was</b>	te List on back
QUANTITY	B-BARRELS		18 Y-YA	ARDS E-EACH
ANDREW GARCIA	12-	AA Hazardous Waste Analysi	-	Other (Provide Description Below)
(PRINT) AUTHORIZED AGENTS SI	description of the control of the co	SPORTER	Sign	ATURE
Transporter's Name Address HOBBS	ART PERS	Driver's Name Phone No. Truck No. WHP No.	7R -	u ,
I hereby certify that the above named material(s)	was/were picked up at the Generator's site list	ted above and delivered with		cility listed below.
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	10 OR	DRIVER'S SIGNATURE
TRUCK TIME STAMP IN:OUT:	DISPOS	AL FACILITY	Name/No	CEIVING AREA
Site Name/ Permit No. Address  Red Bluff Facility 5053 US Hwy 285,		Phone No.	432-448-4239	
NORM READINGS TAKE	N? (Circle One) YES NO	If YES, was reading NORM (mR/hr)	y > 50 micro roentgents? (C	ircle One) YES _NO
Feet	TANK Inches	BOTTOMS	4	
1st Guage 2nd Guage Received	inches		BS&W Received Free Water Total Received	BS&W (%)
I hereby certify that the above load material has	been (circle one): ACCEPTED  DATE	DENIED PC	If denied, why?	SIGNATURE

donc Refeased to Tmaging: 1/31/2023 1:14:33 PM (877) 499-0492

Blue-TRANSPORTER

Yellow - GENERATOR

308.R360-5160R

Received by OCD: 1/6/2023 2:40:1:	PM TEXAS NON-HAZARDOUS	OILFIELD WASTE MA	NIFEST	Company Mar Cpage 6707194 Name
ENVIRONMENTAL SOLUTIONS	(PLEAS	SE PRINT) *REQUIF	RED INFORMATION*	Phone No
- 1/	GENI	RATOR	NO	
Operator No. BOMBO	evice Mistaly	Permit/PPC No. Lease/Well Name & No.	vec/ 7020	212303
Address	79701	County API No.	20 0118	-28596
City, State, Zip Phone No.		Rig Name & No	70 0/3	EIVE FEET IN
Oil Based Muds	Naste/Service Identification and Amour NON-INJECTABLE WATERS	it (place volume next to wa		ic yards) TES (type and generation process of the waste)
Oil Based Midds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)		BEIS	Dunp
WASTE GENERATION PROCESS: DF	RILLING COMPLETION	PRODUCTION	ON GATH	HERING LINES
All non avanint EQ	NON-EXEMPT E&P Waste/ AP waste must be analysed and be below thr	Service Identification and Amo	ount Manitability Corresivity adn	Reactivity
Non-Exempt Other	r waste must be analysed and be below thi		ct from Non-Exempt Wast	
QUANTITY	B-BARRELS		16 CY-YAI	RDS E-EACH
I hereby certify that the above listed material(s), is (a packaged, and is in proper condition for transportation	re) not hazardous waste as defined by 40 CF	R Part 261 or any applicable st	ate law. That each waste ha	s been properly described, classified and
40 CFR 26	aste which is non-hazardous that does not explicitly a state of the st	fined by 40 CFR, part 261, subp	part D, as amended. The follo	acteristics established in RCRA regulations, owing documentation demonstrating the Other (Provide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNAT	URE	DATE	SIGNA	TURE
Transporter's Name Address	TRANS	Driver's NamePhone No	DANTEL	1).
-1lohba		Truck No	M-85	
Phone No.  I hereby certify that the above named material(s) was	c/were nicked up at the Canarater's site lists	WHP No. —	incident to the disposal fac	ility listed helaw
12-5-22 //	welklen -	12.5.22	1 Am	el Masen
SHIPMENT DATE TRUCK TIME STAMP	DRIVER'S SIGNATURE	AL FACILITY	T BEC	DRIVER'S SIGNATURE
IN: COUT:	Dia 03/	LIAULIII	Name/No.	DL
Site Name/ Permit No. Address  Red Bluff Facility / S  5053 US Hwy 285, Or		Phone No.	132-448-4239	
NORM READINGS TAKEN? (	Circle One) — YES NO	If YES, was reading > NORM (mR/hr)	50 micro roentgents? (Cir	rcle One) YES NO
	A CARLON COMPANY	BOTTOMS		
1st Guage Feet	Inches	BS	S&W Received	BS&W (%)
2nd Guage Received			Free Water Total Received	
I hereby certify that the above load material has bee	n (circle one): ACCEPTED		denied, why?	11.7.1
NAME (PRINT)	DATE	TITLE	TOTALL	SIGNATURE
anc Dock-behavidrene Jane 1/21/2022 1	14.22 DM			

donc Reference Imaging: 1/31/2023 1:14:33 PM (877) 499-0492

Blue-TRANSPORTER

Yellow - GENERATOR

Company Man Charge 68 of 194 Received by OCD; 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) \*REQUIRED INFORMATION\* Phone No. GENERATOR Permit/PPC No. Operator No. Lease/Well Name & No. Operators Name County Address API No. Rig Name & No. City, State, Zip AFF/PO No. Phone No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) OTHER EXEMPT WASTES (type and generation process of the waste) Oil Based Muds Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Produced Formation Solids Gathering Line Water/Waste (Non-Injectable) Tank Bottoms NTERNAL USE ONLY E&P Contaminated Soil Truck Washout (exempt waste) Gas Plant Waste **GATHERING LINES PRODUCTION** DRILLING COMPLETION WASTE GENERATION PROCESS NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity, \*please select from Non-Exempt Waste List on back Non-Exempt Other Y-YARDS E-EACH **B-BARRELS** QUANTITY I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a RCRA EXEMPT: per load basis only) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, RCRA NON-EXEMPT 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) Other (Provide Description Below) MSDS Information RCRA Hazardous Waste Analysis SIGNATURE (PRINT) AUTHORIZED AGENTS SIGNATURE TRANSPORTER Transporter's Driver's Name Name Address Phone No. Truck No. WHP No. Phone No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. DELIVERY DATE DRIVER'S SIGNATURE SHIPMENT DATE DRIVER'S SIGNATURE RECEIVING AREA TRUCK TIME STAMP Name/No. OUT: IN: Site Name/ Red Bluff Facility / STF-065 432-448-4239 Permit No. Phone No. 5053 US Hwy 285, Orla, TX 79770 Address NO NORM READINGS TAKEN? (Circle One) YES If YES, was reading > 50 micro roentgents? (Circle One) NORM (mR/hr) BS&W (%) **BS&W Received** 1st Guage Free Water 2nd Guage Received **Total Received** ACCEPTED DENIED If denied, why? I hereby certify that the above load material has been (circle one):

don Retensed to Smaging: 1/31/2023 1:14:33 PM (877) 499-0492

Blue-TRANSPORTER

Yellow - GENERATOR

Received by OCD: 1/6/2023 2:40:13 PM TE				Company Man Cpage 6007 194 Name
ENVIRONMENTAL SOLUTIONS	(PLEASE	PRINT) *REQU	IRED INFORMATION*	Phone No
	GENER	RATOR	NO	272603
Operator No. Operators Name		Permit/PPC No. Lease/Well Name & No.	EXXON 8	fed #00(
City, State, Zip Phone No.		County API No. Rig Name & No. AFE/PO No.	30-015-2	75894
	ice Identification and Amount (	A TOTAL STREET, STREET	vaste type in barrels or cub	iic yards)
Oil Based Cuttings Water Based Muds Water Based Cuttings Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	I-INJECTABLE WATERS hout Water (Non-Injectable) pletion Fluid/Flow Back (Non-Inject uced Water (Non-Injectable) ering Line Water/Waste (Non-Injectable) RNAL USE ONLY k Washout (exempt waste)		OTHER EXEMPT WAS	TES (type and generation process of the waste)
WASTE GENERATION PROCESS: DRILLING	COMPLETION	☐ PRODUCT	ION GATI	HERING LINES
All non-exempt F&P waste mu	NON-EXEMPT E&P Waste/Ser st be analysed and be below thresh	vice Identification and An	nount	a Beactivity
Non-Exempt Other	or be unary see that be below thresh		ect from Non-Exempt Was	
QUANTITY B-	BARRELS		18 Y-YA	RDS E-EACH
MSDS Information	s is attached. (Check the appropriat	d by 40 CFR, part 261, sulte items as provided) azardous Waste Analysis		owing documentation demonstrating the Other (Provide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATURE	TRANSF	ORTER	SIGNA	TURE
Transporter's Name Address  Phone No.	Inated	Driver's Name Phone No. Truck No.	TR 1975	
I hereby certify that the above named material(s) was/were picked	d up at the Generator's site listed a		ut incident to the disposal fac	ility listed below.
SHIPMENT DATE DRIVER'S:	SIGNATURE	DELIVERY DATE	- JR	DRIVER'S SIGNATURE
IN:OUT:	DISPOSAL	FACILITY	Name/No	EIVING AREA
Site Name/         Red Bluff Facility / STF-065           Address         5053 US Hwy 285, Orla, TX 797	70	Phone No.	432-448-4239	
NORM READINGS TAKEN? (Circle One)	YES 7 NO	NORM (mR/hr)	> 50 micro roentgents? (Cir	role One) YES NO
Feet	TANK BO	TTOMS		
1st Guage 2nd Guage Received		В	S&W Received Free Water Total Received	BS&W (%)
hereby certify that the above load material has been (circle one):  NAME (PRINT)	ACCEPTED E	DENIED POLITICE	denied, why?	SIGNATURE

done Released to Imaging: 1/31/2023, 1:14:33 PM (877) 499-0492

Blue-TRANSPORTER

Yellow - GENERATOR

ENVIRONMENTAL SOLUTIONS			(PLE			Phone No
			GEI	NERATOR		No. 272894
Operator No. Operators Name	Coroco			Permit/PPC No. Lease/Well Name & No.	EX ON 8	P FED OPI
Address City, State, Zip Phone No.	top w	JIIIIO	AVE	County API No. Rig Name & No. AFE/PO No.	30-01	15-25894
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttin Produced Formation Tank Bottoms E&P Contaminated S Gas Plant Waste	gs Solids		Service Identification and Amonoval Mon-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-INTERNAL USE ONLY Truck Washout (exempt waste)	ount (place volume next to		els or cubic yards) MPT WASTES (type and generation process of
WASTE GENERAT	ION PROCESS:	☐ DRILLING		☐ PRODUC	CTION	GATHERING LINES
Non-Exempt Other	All no	on-exempt E&P waste	NON-EXEMPT E&P Was must be analysed and be below		CLP), Ignitability, Corr	osivity adn Reactivity. Impt Waste List on back
QUANTITY			B-BARRELS		18	Y-YARDS E-EACH
packaged, and is in p  RCRA EXEMP  RCRA NON-E	roper condition for	Oil field wastes ge per load basis only Oil field waste whi 40 CFR 261.21-261	nerated from oil and gas explorati ) ch is non-hazardous that does not .24, or listed hazardous waste as rdous is attached. (Check the appr	on and production operation a exceed the minimum standar defined by 40 CFR, part 261, s	and are not mixed wit rds for waste hazardo subpart D, as amender	h waste has been properly described, class the non-exempt waste (R360 Accepts certificates by characteristics established in RCRA d. The following documentation demonstration of the Characteristics of the control of the Characteristics and the control of the Characteristics
RCRA EXEMP' RCRA NON-E)	roper condition for	Oil field wastes ge per load basis only Oil field waste whi 40 CFR 261.21-261 waste as non-haza MSDS Information	nerated from oil and gas explorati ) ch is non-hazardous that does not .24, or listed hazardous waste as rdous is attached. (Check the appr	exceed the minimum standar defined by 40 CFR, part 261, s opriate items as provided) RA Hazardous Waste Analysi	and are not mixed wit rds for waste hazardo subpart D, as amender	th non-exempt waste (R360 Accepts certific us by characteristics established in RCRA d. The following documentation demonstra
RCRA EXEMP*  RCRA NON-E)  Transporter's Name Address	(PRINT) AUTHORIZED	Oil field wastes ge per load basis only Oil field waste whi 40 CFR 261.21-261 waste as non-haza MSDS Information	nerated from oil and gas explorati ) ch is non-hazardous that does not .24, or listed hazardous waste as rdous is attached. (Check the appr	exceed the minimum standardefined by 40 CFR, part 261, sopriate items as provided) RA Hazardous Waste Analysi  DATE  Driver's Name Phone No. Truck No. WHP No.	and are not mixed wit rds for waste hazardo subpart D, as amended is	us by characteristics established in RCRA of The following documentation demonstration Other (Provide Description Below SIGNATURE
RCRA EXEMP  RCRA NON-E)  RCRA NON-E)  Iransporter's Name Address Phone No. hereby certify that the	(PRINT) AUTHORIZED  The above named may	Oil field wastes ge per load basis only Oil field waste whi 40 CFR 261.21-261 waste as non-haza MSDS Information	ing to applicable regulation.  nerated from oil and gas explorati )  ch is non-hazardous that does not .24, or listed hazardous waste as ridous is attached. (Check the appr  RC  TRAN	exceed the minimum standard defined by 40 CFR, part 261, so opriate items as provided) RA Hazardous Waste Analysi  DATE  Driver's Name Phone No. Truck No. WHP No. ted above and delivered with	and are not mixed wit rds for waste hazardo subpart D, as amended is	us by characteristics established in RCRA of The following documentation demonstration Other (Provide Description Below SIGNATURE)
RCRA EXEMP  RCRA NON-E)  RCRA NON-E)  Transporter's Name Address  Phone No. hereby certify that the SHIPMENT DA	(PRINT) AUTHORIZED  The above named may	Oil field wastes ge per load basis only Oil field waste whi 40 CFR 261.21-261 waste as non-haza MSDS Information  AGENTS SIGNATURE	ing to applicable regulation.  nerated from oil and gas explorati )  ch is non-hazardous that does not .24, or listed hazardous waste as ridous is attached. (Check the appr RC  TRAN	exceed the minimum standardefined by 40 CFR, part 261, sopriate items as provided) RA Hazardous Waste Analysi  DATE  Driver's Name Phone No. Truck No. WHP No.	and are not mixed wit rds for waste hazardo subpart D, as amended is	us by characteristics established in RCRA of The following documentation demonstration Other (Provide Description Below SIGNATURE  DRIVER'S SIGNATURE  RECEIVING AREA
Transporter's Name Address Phone No. hereby certify that the SHIPMENT DA	(PRINT) AUTHORIZED  THE ABOVE NAME ATTE  JCK TIME STATE  OUT:	Oil field wastes ge per load basis only Oil field waste whi 40 CFR 261.21-261 waste as non-haza MSDS Information  AGENTS SIGNATURE	ing to applicable regulation.  nerated from oil and gas explorati )  ch is non-hazardous that does not .24, or listed hazardous waste as ridous is attached. (Check the appr RC  TRAN  icked up at the Generator's site listers SIGNATURE  DISPOS	exceed the minimum standardefined by 40 CFR, part 261, sopriate items as provided) RA Hazardous Waste Analysi  DATE  Driver's Name Phone No. Truck No. WHP No. ted above and delivered with	and are not mixed with rds for waste hazardo subpart D, as amended is	us by characteristics established in RCRA of The following documentation demonstration Other (Provide Description Below SIGNATURE  DRIVER'S SIGNATURE  RECEIVING AREA
Transporter's Name Address  Chone No. hereby certify that the SHIPMENT DATE.  IN:  Site Name/Permit No. Address	(PRINT) AUTHORIZED  (PRINT) AUTHORIZED  The above named material of the country o	Oil field wastes ge per load basis only Oil field waste whi 40 CFR 261.21-261 waste as non-haza MSDS Information  AGENTS SIGNATURE  AGENTS SIGNATURE  DRIV	ing to applicable regulation.  nerated from oil and gas exploration  ch is non-hazardous that does not included in the common of	exceed the minimum standardefined by 40 CFR, part 261, sopriate items as provided) RA Hazardous Waste Analysi  DATE  ISPORTER  Driver's Name Phone No. Truck No. WHP No. ted above and delivered with	out incident to the dis	sposal facility, listed below.  DRIVER'S SIGNATURE  RECEIVING AREA
Transporter's Name Address Phone No. hereby certify that the SHIPMENT DATE.  Site Name/Permit No. Address	(PRINT) AUTHORIZED  (PRINT) AUTHORIZED  The above named material of the country o	Oil field wastes ge per load basis only Oil field waste whi 40 CFR 261.21-261 waste as non-haza MSDS Information  AGENTS SIGNATURE  AGENTS SIGNATURE  DRIV	ing to applicable regulation.  nerated from oil and gas explorati )  ch is non-hazardous that does not .24, or listed hazardous waste as ridous is attached. (Check the appr  TRAN  icked up at the Generator's site listers SIGNATURE  DISPOS  79770  ne) YES NO	exceed the minimum standardefined by 40 CFR, part 261, sopriate items as provided) RA Hazardous Waste Analysi  DATE  ISPORTER  Driver's Name Phone No. Truck No. WHP No. ted above and delivered with  DELIVERY DATE  AL FACILITY  Phone No.  If YES, was reading	out incident to the dis	ch non-exempt waste (R360 Accepts certification by characteristics established in RCRA of the following documentation demonstration dem
Transporter's Name Address  Chone No. hereby certify that the SHIPMENT DATE.  IN:  Site Name/Permit No. Address	(PRINT) AUTHORIZED  THE COUTTS  Red Bluff Fa 5053 US HW	Oil field wastes ge per load basis only Oil field waste whi 40 CFR 261.21-261 waste as non-haza MSDS Information  AGENTS SIGNATURE  AGENTS SIGNATURE  DRIV	ing to applicable regulation.  nerated from oil and gas exploration  ch is non-hazardous that does not included the image of the image	exceed the minimum standard defined by 40 CFR, part 261, so opriate items as provided) RA Hazardous Waste Analysi  DATE  ISPORTER  Driver's Name Phone No. Truck No. WHP No. ted above and delivered with  DELIVERY DATE  AL FACILITY  Phone No.  If YES, was reading NORM (mR/hr)  BOTTOMS	out incident to the dis	ch non-exempt waste (R360 Accepts certification by characteristics established in RCRA of the following documentation demonstration dem

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Blue-TRANSPORTER

Yellow - GENERATOR

Received by QCD: 1/6/2023 2:40:1			ST Company Man Page 71 of 194  NFORMATION*
ENVIRONMENTAL SOLUTIONS	(I CEAC	SETHINT) RECORDED I	Phone No.
Operator No.  Operators Name Address	Feder, OO,	Permit/PPC No. Lease/Well Name & No. County	NO. 257784
City, State, Zip Phone No.		API No API No AFE/PO No	0-015 - 28894
Oil Based Muds	Waste/Service Identification and Amount		
Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	NON-INJECTABLE WATERS  Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY	ectable)	OTHER EXEMPT WASTES (type and generation process of the waste)
Gas Plant Waste WASTE GENERATION PROCESS: DI	Truck Washout (exempt waste)  RILLING COMPLETION	☐ PRODUCTION	GATHERING LINES
	NON-EXEMPT E&P Waste/S	Service Identification and Amount	
Non-Exempt Other All non-exempt E8	P waste must be analysed and be below thre	shold limits for toxicity (TCLP), Ignita	hility, Corrosivity adn Reactivity.  Non-Exempt Waste List on back
QUANTITY	B-BARRELS		Y-YARDS E-EACH
40 CFR 261 waste as n MSDS Info	on-hazardous is attached. (Check the appropri	ned by 40 CFR, part 261, subpart D, a late items as provided) Hazardous Waste Analysis	as amended. The following documentation demonstrating the  Other (Provide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATI		DATE	SIGNATURE
ransporter's Name Address	CIV TIUS TRANS	Phone No.	1: KeBolten
Phone No.		Truck No.	- 76
hereby certify that the above named material(s) was	/were picked up at the Generator's site listed		nt to the disposal facility listed below.  DRIVER'S SIGNATURE
TRUCK TIME STAMP IN:OUT:	DISPOSA	L FACILITY Na	RECEIVING AREA ame/No.
Red Bluff Facility / S1  Address Red Bluff Facility / S1  5053 US Hwy 285, Orl		Phone No. 432-44	8-4239
NORM READINGS TAKEN? (C	The state of the s	NORM (mR/hr)	ro roentgents? (Circle One) YES NO
Feet	Inches TANK BO	OTTOMS	
st Guage nd Guage eceived		BS&W Re Free Total Re	Water
hereby certify that the above load material has been  NAME (PRINT)	(circle one): ACCEPTED.	DENIED If denied, v	vhy?
Released to Imaging: 1/31/2023 1:	14:33 PM Blue-TRANSP	ORTER Yellow - GEN	JERATOR Version 1

Version 1

ENVIRONMENTAL SOLUTIONS	(PLEASE PRINT)	*REQUIRED INFORMATION	Name Phone No
Operator No.	GENERATOR	N.	NO. 272604
Operators Name CONOCC	- Ivalie & Iv	tovan	8 Fed 4001
City, State, Zip	County API No. Rig Name 8	30-015 No.	- 25894
	AFE/PO No E&P Waste/Service Identification and Amount (place volume	next to waste type in barrels (	or cubic vards)
Dil Based Muds Dil Based Cuttings Vater Based Muds Vater Based Cuttings Vater Based Muds Vater Ba	NON-INJECTABLE WATERS  Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)	OTHER EXEMPT	WASTES (type and generation process of the was
VASTE GENERATION PROCESS:		RODUCTION	GATHERING LINES
All non-exem	NON-EXEMPT E&P Waste/Service Identification of E&P waste must be analysed and be below threshold limits for to the service of	on and Amount kicity (TCLP), Ignitability, Corrosivi ease select from <b>Non-Exempt</b>	
LUANTITY .	B-BARRELS is (are) not hazardous waste as defined by 40 CFR Part 261 or any a	18	Y-YARDS E-EACH
waste	Id waste which is non-hazardous that does not exceed the minimum R 261.21-261.24, or listed hazardous waste as defined by 40 CFR, pa as non-hazardous is attached. (Check the appropriate items as prov S Information RCRA Hazardous Waste	t 261, subpart D, as amended. Th ded)	characteristics established in RCRA regula e following documentation demonstrating to Other (Provide Description Below)
(PRINT) AUTHORIZED AGENTS S	IGNATURE 17 DATE		SIGNATURE
ansporter's we dress HABS	PARTICE S Name of the Privarian S Name of the Privaria	e JR	
one No.  Preby certify that the above named material(s)  SHIPMENT DATE	was/were picked up at the Generator's site listed above and deliver	ed without incident to the disposa	ol facility listed below.  DRIVER'S SIGNATURE
N:TRUCK TIME STAMP	DISPOSAL FACILIT		RECEIVING AREA
e Name/ rmit No. dress  Red Bluff Facility 5053 US Hwy 285,		432-448-4239	
NORM READINGS TAKE	V? (Circle One) YES NO If YES, was n	eading > 50 micro roentgents? Ir)	(Circle One) YES NO
Feet	Inches TANK BOTTOMS		
Guage Guage Ceived		BS&W Received Free Water Total Received	BS&W (%)
reby certify that the above load material has I	12112 21	If denied, why?	SIGNATURE
Released to Tmaging: 1/31/202	2 1·1/·23 PM		

City, State, Zip Phone No.  EXEMP Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS:  All non-ext Non-Exempt Other OUANTITY  Thereby certify that the above listed material packaged, and is in proper condition for trans RCRA EXEMPT: Oil RCRA NON-EXEMPT: Oil Water Based Muds WASTE GENERATION PROCESS:  All non-ext Non-Exempt Other  OUANTITY  Thereby certify that the above listed material packaged, and is in proper condition for trans  (PRINT) AUTHORIZED AGENT  Transporter's Name Address  Phone No.  Thereby certify that the above named material SHIPMENT DATE  TRUCK TIME STAME	Produced Water (I Gathering Line Water II Gathering Line Water II Truck Washout (example E&P waste must be analysed B-BARRELS  (s), is (are) not hazardous waste as sportation according to applicable field wastes generated from oil as I load basis only)  field waste which is non-hazardou CFR 261.21-261.24, or listed hazarste as non-hazardous is attached. SDS Information	Eation and Amount (place E WATERS Non-Injectable) //Flow Back (Non-Injectable) //ater/Waste (Non	ermit/PPC No. ease/Well lame & No. ounty PI No. ig Name & No. FE/PO No. ie volume next to iii)  PRODU Identification and limits for toxicity f  *please: 61 or any applicable duction operation ine minimum standar 40 CFR, part 261,	JCTION JAMES AND A STATE OF THE RESEMPTION JAMES AND ADMINISTRATION OF THE RESEMPTION OF THE RESEMPTIO	or cubic yards) T WASTES (type and ge  CATHERING LINE)  Wity adn Reactivity  Weste List on back  (Y-YARDS)  aste has been properly  on-exempt waste (R36)  by characteristics esta  he following document	k E-EACH y described, classified and 60 Accepts certifications on ablished in RCRA regulations
Operators Name Address  City, State, Zip Phone No.  EXEMP Oil Based Muds Oil Based Muds Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste  WASTE GENERATION PROCESS:  All non-ext Non-Exempt Other  OUANTITY  Thereby certify that the above listed material packaged, and is in proper condition for trans  RCRA EXEMPT: Oil RCRA NON-EXEMPT: Oil MS  (PRINT) AUTHORIZED AGENT  Transporter's Name Address  Phone No.  Thereby certify that the above named material SHIPMENT DATE  TRUCK TIME STAMF	T E&P Waste/Service Identific    NON-INJECTABLE	cation and Amount (plane E WATERS Non-Injectable) //Flow Back (Non-Injectable) //ater/Waste (Non	ease/Well lame & No. ounty PI No. ig Name & No. FE/PO No. ie volume next to  PRODU  Identification and limits for toxicity (  *please duction operation are minimum standar 40 CFR, part 261, ems as provided)	JCTION JAMES AND A STATE OF THE RESEMPTION JAMES AND ADDRESS OF THE RESEMPTION ADDRESS OF THE RESEMPTION AND ADDRESS OF THE RESEMPTION AND ADDRESS OF THE RESEMPTION ADDRESS OF THE RESEMP	or cubic yards)  T WASTES (type and get  Or AND	E-EACH y described, classified and 60 Accepts certifications on ablished in RCRA regulations intation demonstrating the
City, State, Zip Phone No.  EXEMP  Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste  WASTE GENERATION PROCESS:  All non-ex Non-Exempt Other  OUANTITY I hereby certify that the above listed material packaged, and is in proper condition for trans  RCRA EXEMPT: Oil RCRA NON-EXEMPT: Oil Waster  (PRINT) AUTHORIZED AGENT  Transporter's Name Address  Phone No. I hereby certify that the above named material packaged and the content of	T E&P Waste/Service Identific    NON-INJECTABLE	cation and Amount (plane E WATERS Non-Injectable) //Flow Back (Non-Injectable) //ater/Waste (Non	ounty PI No. ig Name & No. FE/PO No. ie volume next to ii) ie)  PRODU Identification and limits for toxicity ( *please :  40 CFR, part 261, ems as provided)	JCTION JAMES AND A STATE OF THE RESEMPTION JAMES AND ADDRESS OF THE RESEMPTION ADDRESS OF THE RESEMPTION AND ADDRESS OF THE RESEMPTION AND ADDRESS OF THE RESEMPTION ADDRESS OF THE RESEMP	GATHERING LINES  Wity adn Reactivity  It Waste List on back  Y-YARDS  aste has been properly  on-exempt waste (R36)  by characteristics esta  the following document  Other (Provide E	E-EACH y described, classified and 60 Accepts certifications on ablished in RCRA regulations intation demonstrating the
City, State, Zip Phone No.  EXEMP  Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste  WASTE GENERATION PROCESS:  All non-ext Non-Exempt Other  OUANTITY I hereby certify that the above listed material packaged, and is in proper condition for trans  RCRA EXEMPT: Oil A0 Wa MS  (PRINT) AUTHORIZED AGENT  Transporter's Name Address  Phone No. I hereby certify that the above named material SHIPMENT DATE  TRUCK TIME STAMF	T E&P Waste/Service Identific    NON-INJECTABLE	cation and Amount (place E WATERS Non-Injectable) /Flow Back (Non-Injectable) /Alex-(Waste (Non-Injectable) //Alex-(Waste (Non-Inje	ig Name & No. FE/PO No. Le volume next to Le vol	JCTION JAmount (TCLP), (gnitability, Corrosiv select from Non-Exemple) ble state law. That each was an and are not mixed with no lards for waste hazardous by, subpart D, as amended. T	GATHERING LINES  Wity adn Reactivity  It Waste List on back  Y-YARDS  aste has been properly  on-exempt waste (R36)  by characteristics esta  the following document  Other (Provide E	E-EACH y described, classified and 60 Accepts certifications on ablished in RCRA regulations intation demonstrating the
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS:  All non-ext Non-Exempt Other  OUANTITY I hereby certify that the above listed material packaged, and is in proper condition for trans RCRA EXEMPT: Oil A0 Waster  (PRINT) AUTHORIZED AGENT  Transporter's Name Address Phone No. I hereby certify that the above named material SHIPMENT DATE  TRUCK TIME STAMF	NON-INJECTABLE Washout Water (Non-Internal Line Washout Water (Independent of Internal Line Washout (Internal Line Line Line Washout (Internal Line Line Line Line Line Line Line Line	E WATERS  Non-Injectable)  /Flow Back (Non-Injectable) /Non-Injectable) /ater/Waste (Non-Injectable) //Ater/Waste (Non-Injectable) /	PRODU  Identification and limits for toxicity [  *please:  61 or any applicabe aduction operation are minimum standar 40 CFR, part 261, ems as provided)	JCTION JAmount (TCLP), (gnitability, Corrosiv select from Non-Exemple) ble state law. That each was an and are not mixed with no lards for waste hazardous by, subpart D, as amended. T	GATHERING LINES  Wity adn Reactivity  It Waste List on back  Y-YARDS  aste has been properly  on-exempt waste (R36)  by characteristics esta  the following document  Other (Provide E	E-EACH y described, classified and 60 Accepts certifications on ablished in RCRA regulations intation demonstrating the
All non-ex  Non-Exempt Other  OUANTITY  I hereby certify that the above listed material packaged, and is in proper condition for trans  RCRA EXEMPT: Oil per  RCRA NON-EXEMPT: Oil 40  was  MS  (PRINT) AUTHORIZED AGENT  Transporter's Name Address  Phone No. I hereby certify that the above named material SHIPMENT DATE  TRUCK TIME STAME	NON-EXI empt E&P waste must be analysed  B-BARRELS  (s), is (are) not hazardous waste as portation according to applicable field wastes generated from oil air load basis only)  field waste which is non-hazardou CFR 261.21-261.24, or listed hazaliste as non-hazardous is attached.  SDS Information	ACEMPT E&P Waste/Service and be below threshold and be below threshold as defined by 40 CFR Part 2 regulation.  and gas exploration and properties that does not exceed the ardous waste as defined by the control of th	Identification and limits for toxicity (**please : 61 or any applicable aduction operation to minimum standar 40 CFR, part 261, ems as provided)	Amount (TCLP), Ignitability, Corrosiv select from Non-Exemp  ble state law. That each wa an and are not mixed with no lards for waste hazardous b , subpart D, as amended. T	vity adn Reactivity.  It Waste List on back  (Y-YARDS)  aste has been properly on-exempt waste (R36) by characteristics estate the following document  Other (Provide E	k E-EACH y described, classified and 60 Accepts certifications on ablished in RCRA regulations ntation demonstrating the
Non-Exempt Other  OUANTITY  I hereby certify that the above listed material packaged, and is in proper condition for trans  RCRA EXEMPT: Oil per RCRA NON-EXEMPT: Oil 40 was  (PRINT) AUTHORIZED AGENT  Transporter's Name Address  Phone No. I hereby certify that the above named material SHIPMENT DATE  TRUCK TIME STAME	B-BARRELS  (s), is (are) not hazardous waste asportation according to applicable field wastes generated from oil air load basis only)  field waste which is non-hazardou CFR 261.21-261.24, or listed hazarste as non-hazardous is attached.  SDS Information	as defined by 40 CFR Part 2 regulation.  and gas exploration and property that does not exceed the ardous waste as defined by a comparison of the comparison	61 or any applicable duction operation are minimum standar 40 CFR, part 261, ems as provided)	select from Non-Exemp  ble state law. That each wan and are not mixed with no lards for waste hazardous by subpart D, as amended. T	Y-YARDS aste has been properly on-exempt waste (R36) by characteristics esta the following document  Other (Provide E	E-EACH y described, classified and 60 Accepts certifications on ablished in RCRA regulations ntation demonstrating the
I hereby certify that the above listed material packaged, and is in proper condition for trans  RCRA EXEMPT: Oil per RCRA NON-EXEMPT: Oil MS  (PRINT) AUTHORIZED AGENT  Transporter's Name Address  Phone No. I hereby certify that the above named material SHIPMENT DATE  TRUCK TIME STAME	(s), is (are) not hazardous waste asportation according to applicable field wastes generated from oil as I load basis only) field waste which is non-hazardou CFR 261.21-261.24, or listed hazarste as non-hazardous is attached.	regulation. and gas exploration and property and gas exploration and property and gas exploration and property and gas explorated by the company of the comp	oduction operation ne minimum standa 40 CFR, part 261, ems as provided)	n and are not mixed with no lards for waste hazardous b , subpart D, as amended. T	aste has been properly on-exempt waste (R36 by characteristics esta he following documer  Other (Provide E	y described, classified and 60 Accepts certifications on ablished in RCRA regulations ntation demonstrating the
packaged, and is in proper condition for trans  RCRA EXEMPT: Oil RCRA NON-EXEMPT: Oil 40 wa  CPRINT) AUTHORIZED AGENT  Transporter's Name Address  Phone No. I hereby certify that the above named material SHIPMENT DATE  TRUCK TIME STAME	sportation according to applicable field wastes generated from oil as a load basis only) field waste which is non-hazardou CFR 261.21-261.24, or listed hazarste as non-hazardous is attached. SDS Information	regulation. and gas exploration and property and gas exploration and property and gas exploration and property and gas explorated by the company of the comp	oduction operation ne minimum standa 40 CFR, part 261, ems as provided)	n and are not mixed with no lards for waste hazardous b , subpart D, as amended. T	on-exempt waste (R36 by characteristics esta he following documer  Other (Provide D	50 Accepts certifications on ablished in RCRA regulations neation demonstrating the
Transporter's Name Address Phone No. I hereby certify that the above named material SHIPMENT DATE TRUCK TIME, STAME						
SHIPMENT DATE  TRUCK TIME, STAME	op partru	F	river's Name hone No. ruck No.	ACIE MA	ybeces	11-11-
	al(s) was/were picked up at the Go		VHP No. e and delivered will DELIVERY DATE	2 for	osal facility listed belo	
IN: 125(1 OUT: _		DISPOSALF	ACILITY	Name/No	RECEIVING AR	EA DI
Site Name/ Permit No. Address  Red Bluff Facil 5053 US Hwy 2	ity / STF-065 85, Orla, TX 79770	F	hone No.	432-448-4239		
NORM READINGS TA	KEN? (Circle One) -YES		YES, was readin IORM (mR/hr)	ng > 50 micro roentgent	ts? (Circle One)	YES -NO
Exet	Inches	TANK BOT	TOMS			
1st Guage Feet 2nd Guage Received	Inches			BS&W Received	BS	S&W (%)

ENVIRONMENTAL SOLUTIONS	(P	LEASE PRINT) *REQUIRED	INFORMATION* Name of the Photon	me Antica Cassa
Operator No.	GE	NERATOR Permit/PPC No.		273532
Operators Name Address	2 Fed 001	Lease/Well Name & No. County		1000
City, State, Zip	H-III	Rig Name & No	W-015 25	774
Oil Based Muds	PT E&P Waste/Service Identification and An NON-INJECTABLE WATERS	nount (place volume next to waste t		
Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	Washout Water (Non-Injectable Completion Fluid/Flow Back (No Produced Water (Non-Injectable Gathering Line Water/Waste (N INTERNAL USE ONLY Truck Washout (exempt waste)	n-Injectable)	End Dun P	and generation process of the wast
WASTE GENERATION PROCESS:	☐ DRILLING ☐ COMPLETIO	N PRODUCTION	☐ GATHERING	LINES
All non-e Non-Exempt Other	NON-EXEMPT E&P Wa xempt E&P waste must be analysed and be below		tability, Corrosivity adn Reactivi on <b>Non-Exempt Waste List</b> of	
QUANTITY	B-BARRELS	and the second second	Y-YARDS	E-EACH
	Design of the second	oropriate items as provided) CRA Hazardous Waste Analysis	Other (Pro	vide Description Below)
(PRINT) AUTHORIZED AGEN		DATE	SIGNATURE	
ransporter's ame ddress	Sabafartra	Phone No.	1. to Bolton	
hone No.		Truck No	16	
nereby certify that the above named materi	al(s) was/were picked up at the Generator's site li		MX /D	below.
TRUCK TIME STAMI	DISPOS	SAL FACILITY	RECEIVING ame/No	AREA
remit No.  Red Bluff Facil 5053 US Hwy 2	ity / STF-065 85, Orla, TX 79770	Phone No. 432-44	48-4239	
NORM READINGS TA	KEN? (Circle One) YES NO	If YES, was reading > 50 min	cro roentgents? (Circle One)	YES NO
Feet	Inches TANK	BOTTOMS		
ot Guage deceived			eceived eceived	BS&W (%)
ereby certify that the above load material h	as been (circle one): ACCEPTED  DATE	DENIED If denied,	MAMORITE	NATURE
© Released to Imaging: 1/31/2 ) 499-0492	923 1:14:33 PM White UnignAL Blue-TR	ANSPORTER Yellow - GE	NERATOR	308.R360-516

SOLUTIONS	(PLEASI		JIRED INFORMA		No
perator No.	GENE	RATOR		NO. 27	72605
perators Name		Permit/PPC No. Lease/Well Name & No.	EXTON	8 Fed b	2001
y, State, Zip		County API No. Rig Name & No.	30-019	- 25899	
	aste/Service Identification and Amount	AFE/PO No.	vacto type in haveal	n or cubic words	-10
Based Muds Based Cuttings ater Based Muds ater Based Cuttings duced Formation Solids ak Bottoms P Contaminated Soil s Plant Waste	NON-INJECTABLE WATERS  Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)	table)	OTHER EXEN	PT WASTES (type and	generation process of the
ASTE GENERATION PROCESS: DRIL	LING COMPLETION	☐ PRODUCT	TON	GATHERING LIN	IES
All non-exempt E&P	NON-EXEMPT E&P Waste/Se waste must be analysed and be below thresh	hold limits for toxicity (TCL	nount P), Ignitability, Corros ect from <b>Non-Exem</b>		ack
ANTITY	B-BARRELS		18	Y-YARDS	E-EACH
RCRA EXEMPT: Oil field wast per load basis  RCRA NON-EXEMPT: Oil field wast 40 CFR 261.2	es generated from oil and gas exploration and s only) e which is non-hazardous that does not excee 1-261.24, or listed hazardous waste as define -hazardous is attached. (Check the appropriat	d production operation and ed the minimum standards ed by 40 CFR, part 261, sub te items as provided)	d are not mixed with	non-exempt waste (F by characteristics es The following docum	360 Accepts certificationstablished in RCRA regulentation demonstrating
RCRA EXEMPT: Oil field wast per load basis oil field wast 40 CFR 261.2 waste as non-	es generated from oil and gas exploration and sonly) e which is non-hazardous that does not exceed 1-261.24, or listed hazardous waste as define hazardous is attached. (Check the appropriatation	d production operation and ed the minimum standards ad by 40 CFR, part 261, sub te items as provided) azardous Waste Analysis	d are not mixed with	non-exempt waste (F by characteristics es The following docum	360 Accepts certificatio
RCRA EXEMPT:  Oil field wast per load basis  RCRA NON-EXEMPT:  Oil field waste 40 CFR 261.2 waste as non- MSDS Inform  (PRINT) AUTHORIZED AGENTS SIGNATURE  SPORTER'S  E  OIL FIELD WASTE	es generated from oil and gas exploration and sonly) e which is non-hazardous that does not exceed 1-261.24, or listed hazardous waste as define hazardous is attached. (Check the appropriat ation	d production operation and the minimum standards and by 40 CFR, part 261, subte items as provided) azardous Waste Analysis  PORTER  Driver's Name Phone No.	d are not mixed with	non-exempt waste (F by characteristics es The following docum	360 Accepts certificationstablished in RCRA regulentation demonstrating
RCRA EXEMPT:  Oil field wast per load basis  Oil field wast 40 CFR 261.2' waste as non-  MSDS Inform  (PRINT) AUTHORIZED AGENTS SIGNATURE  SPORTER'S e ess  e No.	es generated from oil and gas exploration and sonly) e which is non-hazardous that does not exceet 1-261.24, or listed hazardous waste as define hazardous is attached. (Check the appropriat ation RCRA Ha	d production operation and the minimum standards by 40 CFR, part 261, subte items as provided) azardous Waste Analysis  PORTER  Driver's Name Phone No. Truck No. WHP No.	d are not mixed with s for waste hazardous part D, as amended.	non-exempt waste (First by characteristics es The following docum  Other (Provide SIGNATURE)	(360 Accepts certification stablished in RCRA regulentation demonstrating expectation Below)
RCRA EXEMPT:  Oil field wast per load basis  Oil field wast 40 CFR 261.2* waste as non-  MSDS Inform  (PRINT) AUTHORIZED AGENTS SIGNATURE  Sporter's e ess  e No.  by certify that the above named material(s) was/w.  SHIPMENT DATE  TRUCK TIME STAMP  OUT:	es generated from oil and gas exploration and sonly) e which is non-hazardous that does not exceed 1-261.24, or listed hazardous waste as define hazardous is attached. (Check the appropriatation RCRA Hazardous attached.)  TRANSP	d production operation and ded the minimum standards by 40 CFR, part 261, subte items as provided) azardous Waste Analysis  PORTER  Driver's Name Phone No. Truck No. WHP No. bove and delivered withou	d are not mixed with s for waste hazardous part D, as amended.	non-exempt waste (Fiby characteristics es The following docum Other (Provide SIGNATURE	I360 Accepts certification stablished in RCRA regularity in RCRA regul
RCRA EXEMPT:  Oil field wast per load basis  Oil field wast 40 CFR 261.2 waste as non-  MSDS Inform  (PRINT) AUTHORIZED AGENTS SIGNATURE  Sporter's eess  e No.  by certify that the above named material(s) was/w  SHIPMENT DATE  TRUCK TIME STAMP  OUT:  Name/ it No.  Red Bluff Facility / STF-  5053 US Hwy 285, Orla,	es generated from oil and gas exploration and sonly) e which is non-hazardous that does not exceet 1-261.24, or listed hazardous waste as define hazardous is attached. (Check the appropriat attion  TRANSP  DAT  TRANSP  DEFINITION OF TRANSP  DEFINITION OF TRANSP  DEFINITION OF TRANSP  DEFINITION OF TRANSP  DAT  TRANSP	d production operation and the minimum standards by 40 CFR, part 261, subte items as provided) azardous Waste Analysis  PORTER  Driver's Name Phone No. Truck No. WHP No. bove and delivered without  DELIVERY DATE  FACILITY	t incident to the disposition of the Name/No	non-exempt waste (First by characteristics es The following docum  Other (Provide SIGNATURE)  Osal facility listed belance of the DRIVER'S SIGNATURE AIRCEIVING AIRCE	Stablished in RCRA regulentation demonstrating Description Below)  Tow.  NATURE REA
RCRA EXEMPT:  Oil field wast per load basis  Oil field wast 40 CFR 261.2* waste as non-  MSDS Inform  (PRINT) AUTHORIZED AGENTS SIGNATURE  Sporter's e ess  e No.  by certify that the above named material(s) was/w.  SHIPMENT DATE  TRUCK TIME STAMP  OUT:  Name/ it No.  Red Bluff Facility / STF-	es generated from oil and gas exploration and sonly) e which is non-hazardous that does not exceet 1-261.24, or listed hazardous waste as define hazardous is attached. (Check the appropriat ation RCRA Hazardous is attached. (Check the appropriat ation DAT TRANSP  DAT TRANSP  Ere picked up at the Generator's site listed at DRIVER'S SIGNATURE  DISPOSAL  1065 11 TX 79770	d production operation and ded the minimum standards ded by 40 CFR, part 261, subte items as provided) azardous Waste Analysis  PORTER  Driver's Name Phone No. Truck No. WHP No. bove and delivered without DELIVERY DATE	t incident to the disposition of the Name/No	non-exempt waste (First by characteristics es The following docum  Other (Provide SIGNATURE)  Osal facility listed belance of the DRIVER'S SIGNATURE AIRCEIVING AIRCE	Stablished in RCRA regulentation demonstrating Description Below)  Tow.  NATURE REA
RCRA EXEMPT:  Oil field wast per load basis  Oil field wast 40 CFR 261.2 waste as non- MSDS Inform  (PRINT) AUTHORIZED AGENTS SIGNATURE  sporter's e ess  e No.  Phy certify that the above named material(s) was/w  SHIPMENT DATE  TRUCK TIME STAMP OUT:  Name/ it No. ess  Red Bluff Facility / STF- 5053 US Hwy 285, Orla,  NORM READINGS TAKEN? (Circ	es generated from oil and gas exploration and sonly) e which is non-hazardous that does not exceet 1-261.24, or listed hazardous waste as define hazardous is attached. (Check the appropriat attion  TRANSP  DAT  TRANSP  DEFINITION OF TRANSP  DEFINITION OF TRANSP  DEFINITION OF TRANSP  DEFINITION OF TRANSP  DAT  TRANSP	d production operation and ded the minimum standards do by 40 CFR, part 261, subte items as provided) azardous Waste Analysis  PORTER  Driver's Name Phone No. Truck No. WHP No. DOVE and delivered without DELIVERY DATE  FACILITY  Phone No.  If YES, was reading > NORM (mR/hr)	t incident to the disposition of the Name/No	non-exempt waste (First by characteristics es The following docum  Other (Provide SIGNATURE)  Osal facility listed belance of the DRIVER'S SIGNATURE AIRCEIVING AIRCE	Stablished in RCRA regulentation demonstrating Description Below)  Tow.  NATURE REA
RCRA EXEMPT:  Oil field wasts per load basis  Oil field wasts 40 CFR 261.2 waste as non- MSDS Inform  (PRINT) AUTHORIZED AGENTS SIGNATURE  sporter's lee ress  Re No.  SHIPMENT DATE  TRUCK TIME STAMP  OUT:  Name/ it No.  Red Bluff Facility / STF- 5053 US Hwy 285, Orla,  NORM READINGS TAKEN? (Circle)	es generated from oil and gas exploration and sonly) e which is non-hazardous that does not exceet 1-261.24, or listed hazardous waste as define hazardous is attached. (Check the appropriate attion  TRANSP  TRANSP  Ere picked up at the Generator's site listed at DRIVER'S SIGNATURE  DISPOSAL  DISPOSAL  TANK BO  TANK BO	d production operation and the minimum standards of by 40 CFR, part 261, subte items as provided) azardous Waste Analysis  PORTER  Driver's Name Phone No. Truck No. WHP No. DOVE and delivered without DELIVERY DATE  FACILITY  Phone No.  If YES, was reading > NORM (mR/hr)  TTOMS  BS	t incident to the disposition of the Name/No	non-exempt waste (First by characteristics es The following docum  Other (Provide SIGNATURE)  DRIVER'S SIGNATURE AIRCEIVING AIRCEIVI	Stablished in RCRA regulentation demonstrating Description Below)  Tow.  NATURE REA

Blue-TRANSPORTER

Yellow - GENERATOR

Received by	OCD; 1/6/2023 2:40:13 Pl	TEXAS NON-HAZARDOUS	S OILFIELD WASTE I	MANIFEST	Compa	any Man Page 176 of 194
ENVIRONMENTAL SOLUTIONS	1	(PLEA	SE PRINT) *REO	UIRED INFORMATI	ON* Phone	
		GEN	ERATOR			73508
Operator No. Operators Name	Coserv		Permit/PPC No. Lease/Well Name & No.	EYEN 8		
Address		7.	County	7. 4.6		1
City, State, Zip Phone No.	MIDIEND TE		API No. Rig Name & No. AFE/PO No.	30 013	2587	
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttin Produced Formation Tank Bottoms E&P Contaminated Gas Plant Waste	igs	e/Service Identification and Amount NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-In Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Internal USE ONLY Truck Washout (exempt waste)	nt (place volume next to	THE RESERVE THE PERSON NAMED IN COLUMN 2 I	the second secon	d generation process of the waste)
WASTE GENERAT	TION PROCESS: DRILLI		☐ PRODU	CTION	GATHERING LI	NES
Non-Exempt Other	All non-exempt E&P wa	NON-EXEMPT E&P Waste, ste must be analysed and be below the	eshold limits for toxicity (T	Amount CLP), Ignitability, Corrosiv elect from <b>Non-Exemp</b>		ack
QUANTITY		B-BARRELS		18	Y-YARDS	E-EACH
-	(PRINT) AUTHORIZED AGENTS SIGNATURE		DATE	9 900	SIGNATURE	71 171
Transporter's	11	TRANS	SPORTER	1 11	2. 1	
Name Address	111		Driver's Name Phone No.	HEIT I'	AY DER	XY
	Hobhs		Truck No.	11) 23		
Phone No. I hereby certify that	the above named material(s) was/wei	e picked up at the Generator's site liste	WHP No. ed above and delivered with	nout incident to the dispo	osal facility listed b	elow.
SHIPMENT I	DATE The The	DRIVER'S SIGNATURE	DELIVERY DATE	- The	DRIVER'S:	
IN: 3-T	BUCK TIME STAMP OUT:	DISPOSA	AL FACILITY	Name/No	RECEIVING A	AREA D
Site Name/ Permit No. Address	Red Bluff Facility / STF-0 5053 US Hwy 285, Orla, 1		Phone No.	432-448-4239		<i>f.</i>
All	NORM READINGS TAKEN? (Circle	o One) YES NO	If YES, was readin NORM (mR/hr)	g > 50 micro roentgen	ts? (Circle One)	YES NO
	Feet	TANK I	BOTTOMS			
1st Guage 2nd Guage Received	1550	munes	11	BS&W Received Free Water Total Received		BS&W (%)
I hereby certify that	the above load material has been (circ	le one): AGCEPTED  DATE	DENIED PE	If denied, why?	A NO NO (	1 M/A

done Released to Imaging: 1/31/2023 1:14:33 PM (877) 499-0492

Blue-TRANSPORTER

Yellow - GENERATOR

Received by OCD	: 1/6/2023 2:40:13 PM	TEXAS NUN-HAZARDUUS U			Name 19 Correction 194
ENVIRONMENTAL SOLUTIONS	7	(PLEASE	PRINT) *REQUIRE	D INFORMATION*	Phone No
Operator No.  Operators Name Address	von 8 Fad	GENER 30/	Permit/PPC No Lease/Well Name & No County	NO.	273533
City, State, Zip			API No. Rig Name & No. AFE/PO No.	30 011- 3	2.834
Oil Based Muds		ervice Identification and Amount (p			
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	CC Pr	ON-INJECTABLE WATERS /ashout Water (Non-Injectable) ompletion Fluid/Flow Back (Non-Injecta roduced Water (Non-Injectable) athering Line Water/Waste (Non-Inject ITERNAL USE ONLY uck Washout (exempt waste)	94119		(type and generation process of the waste)
WASTE GENERATION PR	ROCESS: DRILLING	COMPLETION	PRODUCTION	☐ GATHER	ING LINES
Non-Exempt Other	All non-exempt E&P waste n	NON-EXEMPT E&P Waste/Serv nust be analysed and be below thresho	old limits for toxicity (TCLP), Ig	t gnitability, Corrosivity adn Rea from <b>Non-Exempt Waste Li</b>	
QUANTITY		B-BARRELS		Y-YARDS	E-EACH
(PRIN)	MSDS Information  MSDS Information	ous is attached. (Check the appropriate	ızardous Waste Analysis	Other SIGNATURE	(Provide Description Below)
Fransporter's	. / =	TRANSP	ORTER		w. I
Name	M/P		Driver's Name	Mike Bal	ter
Address	*0 253 P. F.		Phone No.	7-76	
Phone No hereby certify that the abo	ve named material(s) was/were pic	ked up at the Generator's site listed ab	WHP No	cident to the disposal facility	listed below.
SHIPMENT DATE	DRIVE	R'S SIGNATURE	DELIVERY DATE	Made	RIVER'S SIGNATURE
IN:	TIME STAMP OUT:	DISPOSAL	FACILITY	RECEIV Name/No	ING AREA
	d Bluff Facility / STF-065 33 US Hwy 285, Orla, TX 7	9770	Phone No. 432	2-448-4239	
NORN	READINGS TAKEN? (Circle On	e) YES NO	If YES, was reading > 50 NORM (mR/hr)	micro roentgents? (Circle	One) YES NO
	Feet	TANK BO	TTOMS		
1st Guage 2nd Guage Received			The second second	N Received Free Water al Received	BS&W (%)
	ve load material has been (circle on	DATE	DENIED Af den	ied, why?	AVAIXA

dor Refeased to Imaging: 1/31/2023 1:14:33 PM (877) 499-0492

Blue-TRANSPORTER

Yellow - GENERATOR

Phone No    EXEMPT E&P Waster/Service Identification and Amount (place volume next to waste type in barrels or cubic variet)   Oil Based Mulds	Operators Name Address Address Address Address City, State, Zip Phone No.  EXEMPT E&P Waste/Service Identification and Amount[place volume next to Oil Based Muds Oil Based Outtings Water Based Outtings Produced Promation Solids Gas Plant Waste Based Outtings Produced Water (Non-Injectable) Completion Fluid/Flow Base (Non-Injecta	Waste type in barrels or cubic yards)  OTHER EXEMPT WASTES (type and generation process of the v
Operators Name Address Courty Address Courty API No. Name & No. Courty API No. Process Courty API No. Process Courty API No. Process API No. A	Deperators Name Address Address County API No. Big Name & No. AFE/PO No. AFE/	waste type in barrels or cubic yards)  OTHER EXEMPT WASTES (type and generation process of the v
County API No. Bit Name & No. API No. Bit Name & No. Based Muris DI Based Muris DI Based Muris DI Based Contrage Waster Vater flow injection and Amount (place volume must to veste hype in betreis or cubic vents) DI Based Contrage Waster Vater flow injection and Amount (place volume must to veste hype in betreis or cubic vents) DI Based Contrage Waster Vater flow injection and Amount (place volume must to veste hype in betreis or cubic vents) DI Based Contrage Waster Vater flow injection and Amount (place volume must to veste hype in betreis or cubic vents) DI Based Contrage Waster Vater flow injection and Amount (place volume must to veste hype in betreis or cubic vents) DI Based Contrage Waster Vater flow injection and Amount (place volume must to veste hype in betreis or cubic vents) DI Based Contrage Waster Vater flow injection and Amount (place volume must to veste hype in betreis or cubic vents) DI Based Contrage Waster Vater flow injection and Amount (place volume must to vents) DI Based Contrage Waster Vater flow injection and Amount (place volume must to vents) DI Based Vater flow injection and place vents flow injection and Amount (place volume must to vents) DI Based Vater flow injection and place vents flow injection and place vents flow injection and Amount (place vents) DI Based Vater flow injection and place vents flow injection and and place vents flow injection and and place vents flow injection and are not mixed with non-exempt Waster base flow in place vents for must be understand to a place vents flow injection and are not mixed with non-exempt waste for one Auction and place vents for must be understand and are not mixed with non-exempt waste for one beautiful injection and are not mixed with non-exempt waste for one placed vents in an one vents for must be understand and are not mixed with non-exempt waste for one placed vents in an one vents for must be understand and are not mixed with non-exempt waste for one placed vents in an one vents of the mixed vents from a placed vents in non-base	County API No. Prone No.  EXEMPT E&P Waste/Service Identification and Amount (place volume next to No. AFE/PO	waste type in barrels or cubic yards)  OTHER EXEMPT WASTES (type and generation process of the v
His States, Zip Process of No. AFE/PD No. AF	Rig Name & No. AFE/PO No.  EXEMPT E&P Waste/Service Identification and Amount (place volume next to AFE/PO No.  EXEMPT E&P Waste/Service Identification and Amount (place volume next to Mon-Injectable)  Washout Waste (Washout Washout (exempt waste)  Washout Waste Washout (exempt waste)  WASTE GENERATION PROCESS: DRILLING COMPLETION PRODU  NON-EXEMPT E&P Waste/Service Identification and All non-exempt E&P waste must be analysed and be below threshold limits for toxicity IT "please so washout and is in proper condition for transportation according to applicable regulation.  RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation: per load basis only)  GRAR EXEMPT: Oil field waste which is non-hazardous waste as defined by 40 CFR part 261 or any applicable regulation.  Oil field waste which is non-hazardous waste as defined by 40 CFR, part 261, waste as non-hazardous waste as defined by 40 CFR, part 261, waste washon-hazardous is attached. (Check the appropriate terms as provided) MSDS Information RCRA Hazardous Waste and adolevered with Talk Waste Waste waste as defined by 40 CFR, part 261, waste was non-hazardous is attached. (Check the appropriate terms as provided) MSDS Information RCRA Hazardous Waste and delivered with Talk Washout Land RCRA Hazardous Waste Analysis  TRANSPORTER  TRANSPORTER  DISPOSAL FACILITY  DISPOSAL FACILITY  Normation.  Red Bluff Facility / STF-065 Phone No.  5053 US Hwy 285, Orla, TX 79770  NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading NORM (mR/hir)  TANK BOTTOMS  Guage  Feet Inches	OTHER EXEMPT WASTES (type and generation process of the v
DEMPT ESP Westn/Service Identification and Amount (place volume next to waste type in bernels or cubic yords)  Blased Muris Blased Cuttings    DANNINECTABLE WATERS   DANNINECTABLE WAT	EXEMPT E&P Waste/Service Identification and Amount (place volume next to NON-INJECTABLE WATERS Water Based Muds   NON-INJECTABLE WATERS   NON-INJECTABLE WATERS   Waster Based Cuttings   Waster Based Cuttings   Completion Plauf/Tiow Back (Non-Injectable)   Completion Plauf/Tiow Back (Non-Injectable)   Produced Water (Non-Injectable)   Produced Water (Non-Injectable)   Waster Based Cuttings   Produced Water (Non-Injectable)   Completion Plauf/Tiow Back (Non-Injectable)   Waster Based Cuttings   Produced Water (Non-Injectable)   Waster Based Cuttings   Produced Water (Non-Injectable)   Waster Back Cuttings   Waster Back Cutting Line Water Waster Back Cutting Line Water Waster (Non-Injectable)   Waster Back Cutting Line Water Waster Back Cutting Line Water Waster Back Cutting Line Water Back Cutting Line Water Back Cutting Line Water Back Cutting Line Waster Back	OTHER EXEMPT WASTES (type and generation process of the v
Continue	INDA-INJECTABLE WATERS   Mashed Wittings   Mashed Water Based Wittings   Washed Based Water Water Water Based Water Based Water Water Based Water Ba	OTHER EXEMPT WASTES (type and generation process of the v
NON-EXEMPT ESP Waster Service Identification and Amount All ron-exempt ESP waste must be analysed and be below threshold limits for toxicity (TCLP). Igniticitity, Cornaivity and Reacrivity on-Exempt Other    Please select from Non-Exempt Waste List on back	NON-EXEMPT E&P Waste/Service Identification and All non-exempt E&P waste must be analysed and be below threshold limits for toxicity IT *please s  UANTITY B-BARRELS  ereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable regulation.  RCRA EXEMPT:  Oil field wastes generated from oil and gas exploration and production operation per load basis only)  Oil field wastes which is non-hazardous that does not exceed the minimum standar 40 CFR 261.21-261	
ANTITY  B-BARRELS  FYARDS  FEACH  FYARDS  FEACH  FOR A NON-Exempt Other  Or Bear and is in proper condition for transportation according to applicable regulation.  RCRA EXEMPT:  Oil field wastes generated from oil and gas additional and production operation and production operation and single of the proper condition for transportation according to applicable regulation.  RCRA NON-EXEMPT:  Oil field wastes generated from oil and gas additional on any applicable state law. That each waste has been properly described, classified and is in proper condition for transportation according to applicable regulation.  RCRA NON-EXEMPT:  Oil field wastes generated from oil and gas according and production operation and production operation and serior mixed with non-exempt waste (RSG) Accepts certification of the property of the pro	DANTITY B-BARRELS  The proper condition for transportation according to applicable regulation.  RCRA EXEMPT: Oil field waste generated from oil and gas exploration and production operation aper load basis only) Oil field waste generated from oil and gas exploration and production operation aper load basis only) Oil field waste which is non-hazardous that does not exceed the minimum standar 40 CFR 261.24.261.24.261.24.261.24.261.24.261.24.261.24.261.24.261.24.261.2561.24.07 listed hazardous waste as defined by 40 CFR, part 261, swaste as non-hazardous is attached. (Check the appropriate items as provided)  MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE  DATE  TRANSPORTER  Driver's Name Phone No. Truck No. WHP No. Truck No. WHP No. Truck TIME STAMP  DISPOSAL FACILITY  NORM READINGS TAKEN? (Circle One)  NORM READINGS TAKEN? (Circle One)  TANK BOTTOMS  Guage  TANK BOTTOMS  TANK BOTTOMS	TION GATHERING LINES
DANTITY  B-BARRES  SPARTES  F-BACH  Please select from Non-Exempt Waste List on back  JANTITY  B-BARRES  F-BACH  Propose condition for transportation according to applicable regulation.  Oil field waste speciated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certificated basis only)  Oil field waste speciated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certificated basis only)  Oil field waste speciated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certificated basis only)  Oil field waste speciated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certificated basis only)  Oil field waste speciated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certificated basis only)  Oil field waste speciated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certificated above the control of the following documentation demonstrated wastes as non-hazardous waste as defined by 40 CFR part 261, subpart D, as amended. The following documentation demonstrated wastes as non-hazardous is attached. (Check the appropriate items as provided)  MSDS Information  TRANSPORTER  Driver's Name  Phone No.  Truck No.  WHP No.  TRUCK TIME STAMP  DISPOSAL FACILITY  RECEIVING AREA  Name/No.  TRUCK TIME STAMP  DISPOSAL FACILITY  Non-No.  TRUCK TIME STAMP  Non-No.  TANK BOTTOMS  Phone No.  TANK BOTTOMS  BESW Received  BS8W (%)  Feet  Total Received  Feet  Total Received  Total Received	DATE  DIFFERENT DATE  TRUCK TIME STAMP  OUT:  Please s  JANTITY  B-BARRELS  Oil field wastes generated from oil and gas exploration and production operation:  per load basis only)  Oil field wastes generated from oil and gas exploration and production operation:  per load basis only)  Oil field wastes generated from oil and gas exploration and production operation:  per load basis only)  Oil field wastes generated from oil and gas exploration and production operation:  per load basis only)  Oil field wastes generated from oil and gas exploration and production operation:  per load basis only)  Oil field wastes generated from oil and gas exploration and production operation:  per load basis only)  Oil field wastes generated from oil and gas exploration and production operation:  per load basis only)  Oil field wastes generated from oil and gas exploration and production operation:  per load basis only)  Oil field wastes generated from oil and gas exploration and production operation:  per load basis only)  Oil field wastes generated from oil and gas exploration and production operation:  Parell W-BARRELS  B-BARRELS  Oil field wastes generated from oil and gas exploration and production operation:  Parell W-BARRELS  B-BARRELS  B-BARRELS  Oil field wastes generated from oil and gas exploration and production operation:  TRANSPORTER  BAREL  B-BARRELS  OII field wastes generated from oil and gas exploration and production operation:  B-BARRELS  B-BARRELS  OII field wastes generated from oil and gas exploration and production operation:  TRANSPORTER  B-BARELS  TRANSPORTER  B-BARELS  B-BARRELS  OII field wastes generated from oil and gas exploration and production operation:  B-BARCLA TAR B-	mount LP), Ignitability, Corrosivity adn Reactivity.
PROBLEM CONTROL STAND    PROBLEM CONTROL   Part 261 or any applicable state law. That each waste has been properly described, classification and air in proper condition for transportation according to applicable regulation.    RCRA EXEMPT:	ereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable ckaged, and is in proper condition for transportation according to applicable regulation.    RCRA EXEMPT:	elect from Non-Exempt Waste List on back
RCRA EXEMPT:  Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifice per load basis only)  Oil field wastes which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA red CFR 261 21-261 21-261 24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrat waste as non-hazardous is attached. (Check the appropriate items as provided)    MSDS Information	RCRA EXEMPT:  Oil field wastes generated from oil and gas exploration and production operation is per load basis only)  Oil field waste which is non-hazardous that does not exceed the minimum standar 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, waste as non-hazardous is attached. (Check the appropriate items as provided)  MSDS Information  RCRA Hazardous Waste Analysi  OPRINT) AUTHORIZED AGENTS SIGNATURE  DATE  TRANSPORTER  Driver's Name Phone No.  Truck No.  One No.  WHP No.  Orreby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered with shipment date  TRUCK TIME STAMP  OUT:  DISPOSAL FACILITY  OUT:  Phone No.  Red Bluff Facility / STF-065  Orless  NORM READINGS TAKEN? (Circle One)  Peet  Inches  TANK BOTTOMS	
Driver's Name Phone No. Truck No. WHP No. eby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.  SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE  TRUCK TIME STAMP  OUT:  Name/ No.  Red Bluff Facility / STF-065 Phone No.  Red Bluff Facility / STF-065 Sto53 US Hwy 285, Orla, TX 79770  NORM READINGS TAKEN? (Circle One) YES NO NORM (mR/hr)  TANK BOTTOMS  BS&W Received BS&W (%) Free Water Total Received  Total Received	Driver's Name Phone No. Truck No. WHP No.  eby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered with  SHIPMENT DATE  TRUCK TIME STAMP DISPOSAL FACILITY  OUT:  Name/ nit No. ress  Red Bluff Facility / STF-065 Fob3 US Hwy 285, Orla, TX 79770  NORM READINGS TAKEN? (Circle One)  NORM READINGS TAKEN? (Circle One)  TANK BOTTOMS  Feet Inches	SIGNATURE
Phone No.  Truck No. WHP No.  SHIPMENT DATE  TRUCK TIME STAMP  OUT:  Phone No.  Red Bluff Facility / STF-065 Init No. Idress  NORM READINGS TAKEN? (Circle One)  NORM READINGS TAKEN? (Circle One)  TANK BOTTOMS  BS&W Received	Phone No.  Truck No. WHP No.  WHP No.  WHP No.  WHP No.  WHP No.  WHP No.  WHP No.  WHP No.  WHP No.  WHP No.  WHP No.  WHP No.  WHP No.  DRIVER'S SIGNATURE  TRUCK TIME STAMP  OUT:  P Name/ mit No.  Red Bluff Facility / STF-065  Fob53 US Hwy 285, Orla, TX 79770  NORM READINGS TAKEN? (Circle One)  NORM READINGS TAKEN? (Circle One)  TANK BOTTOMS  Feet  Inches	TICLE MAYBURY
TRUCK TIME STAMP  OUT:  NORM READINGS TAKEN? (Circle One)  NORM READINGS TAKEN? (Circle One)  TANK BOTTOMS  Feet  Inches  BS&W Received  BS&W Received  BS&W Received  Total Received  Total Received  Total Received  Total Received  Total Received  Total Received  WHP No.  W	TRUCK TIME STAMP  OUT:  No.  Red Bluff Facility / STF-065 mit No.  Ir Shipment No.  Red Bluff Facility / STF-065 mit No.  OUT:  NORM READINGS TAKEN? (Circle One)  NORM READINGS TAKEN? (Circle One)  Feet  TANK BOTTOMS  Feet  Iruck No. WHP	177137
TRUCK TIME STAMP OUT:  Name/ mit No. Iress  NORM READINGS TAKEN? (Circle One)  NORM READINGS TAKEN? (Circle One)  TANK BOTTOMS  Base Name/ Michael State Sta	TRUCK TIME STAMP OUT:  Phone No.  Red Bluff Facility / STF-065 Finit No.  Bress  Red Bluff Facility / STF-065 Foots US Hwy 285, Orla, TX 79770  NORM READINGS TAKEN? (Circle One)  NORM READINGS TAKEN? (Circle One)  TANK BOTTOMS  Feet Inches	
TRUCK TIME STAMP  OUT:  Name/No.  Red Bluff Facility / STF-065 Foss  NORM READINGS TAKEN? (Circle One)  TANK BOTTOMS  Feet  Stage Guage Guage Guage Guage Guage Gived  Free Water  Total Received  TRUCK TIME STAMP  RECEIVING AREA Name/No.  Na	TRUCK TIME STAMP  OUT:  Red Bluff Facility / STF-065  Fress  Red Bluff Facility / STF-065  SUS Hwy 285, Orla, TX 79770  NORM READINGS TAKEN? (Circle One)  TANK BOTTOMS  Feet Inches	The shaping
N:	N:OUT:	
Red Bluff Facility / STF-065 Iress  NORM READINGS TAKEN? (Circle One) YES NO NORM (mR/hr)  TANK BOTTOMS  Feet Inches  BS&W Received BS&W (%)  Free Water  Total Received	Red Bluff Facility / STF-065  Joss JUS Hwy 285, Orla, TX 79770  NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading NORM (mR/hr)  TANK BOTTOMS  Feet Inches	Name/No.
TANK BOTTOMS  Feet Inches  Guage Guage eived Total Received Total Received Total Received	NORM (mR/hr)  TANK BOTTOMS  Guage	432-448-4239
Guage BS&W Received BS&W (%)  Guage eived Total Received  Free Water  Total Received	Guage Feet Inches	
Guage eived Free Water Total Received Total Received		> 50 micro roentgents? (Circle One) YES NO
physical first the state of the		> 50 micro roentgents? (Circle One) YES NO
NAME (PRINT)  DATE  TITLE  SIGNATURE	NAME PRODUCTION AND A PART OF THE PART OF	SS&W Received BS&W (%) Free Water

Company Man Cpage 79 of 194 Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST Name Introv Garere (PLEASE PRINT) \*REQUIRED INFORMATION: Phone No. GENERATOR Conces Operator No. Permit/PPC No. Lease/Well Operators Name Name & No. Address County API No. City, State, Zip Rig Name & No. Phone No. AFE/PO No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards Oil Based Muds NON-INJECTABLE WATERS OTHER EXEMPT WASTES (type and generation process of the weste) Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Produced Formation Solids Gathering Line Water/Waste (Non-Injectable) Tank Bottoms INTERNAL USE ONLY E&P Contaminated Soil Gas Plant Waste Truck Washout (exempt waste) WASTE GENERATION PROCESS DRILLING COMPLETION PRODUCTION **GATHERING LINES** NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity Non-Exempt Other \*please select from Non-Exempt Waste List on back QUANTITY **B-BARRELS** Y-YARDS E-EACH I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, RCRA NON-EXEMPT: 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) (PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE Transporter's Name Driver's Name Address Phone No Truck No. Phone No. WHP No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below -1-66 DRIVER'S SIGNATURE **DELIVERY DATE** TRUCK TIME STAMP RECEIVING AREA OUT: Name/No. Site Name/ Red Bluff Facility / STF-065 Permit No. 432-448-4239 Phone No. 5053 US Hwy 285, Orla, TX 79770 Address NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) NORM (mR/hr) Feet Inches 1st Guage BS&W Received BS&W (%) 2nd Guage Free Water Received Total Received I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

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NAME (PRINT)

Blue-TRANSPORTER

Yellow - GENERATOR

308.R360-5160F.

Received by OCD; 1/6/2023 2:40:1	3 PM TEXAS NON-HAZARDOL	JS OILFIELD WASTE MA	ANIFEST	Company Man Contact Information Name
ENVIRONMENTAL SOLUTIONS	(PLE	ASE PRINT) *REQUI	RED INFORMATION*	Phone No
8. A.M.	GEN GEN	IERATOR	NO	271090
Operator No.  Operators Name Address	DUILIOS 1013 AGE NUE X 79101	Permit/PPC No. Lease/Well Name & No. County API No.	Exyon 8 F	2899
City, State, Zip	3-3-10 km-0-5-5-1	Rig Name & No.  AFE/PO No.		1,100
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	Waste/Service Identification and Amo  NON-INJECTABLE WATERS  Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Produced Water (Non-Injectable) Gathering Line Water/Waste (Nor INTERNAL USE ONLY Truck Washout (exempt waste)	Injectable)		c yards) ES (type and generation process of the waste)
	RILLING COMPLETION	☐ PRODUCTI	ON GATH	IERING LINES
All non-exempt E	NON-EXEMPT E&P Wast &P waste must be analysed and be below to		ount P), ignitability, Corrosivity adn act from <b>Non-Exempt Wast</b> e	
QUANTITY	B-BARRELS		Y-YAR	E-EACH
(PRINT) AUTHORIZED AGENTS SIGNA	ATURE .	DATE	SIGNAT	TURE
Transporter's Name Address Phone No. I hereby certify that the above named material(s) was	port news #2 40 # 88 #40 as/were picked up at the Generator's site lie	Driver's Name Phone No. Truck No. WHP No. sted above and delivered withou	Ruben Bus 918 - 500 - 7 M 3 3 ut incident to the disposal faci	1500/1/01
TRUCK TIME STAMP IN:OUT:	DISPOS DISPOS	SAL FACILITY	Name/No	EIVING AREA
Site Name/ Permit No. Address  Red Bluff Facility / 9 5053 US Hwy 285, 0		Phone No.	432-448-4239	
NORM READINGS TAKEN?	(Circle One) YES NO	If YES, was reading : NORM (mR/hr)	> 50 micro roentgents? (Cir	cle One) YES NO
Free		BOTTOMS		and an area land
1st Guage Feet 2nd Guage Received	Inches	В	S&W Received Free Water Total Received	BS&W (%)
I hereby certify that the above load material has been name (PRINT)	en (circle one): ACCEPTED  DATE	DENIED IF	denied, why?	AVA WELL

don Released to Imaging: 1/31/2023 1:14:33 PML (877) 499-0492

Blue-TRANSPORTER

Yellow - GENERATOR

Received by OCDy 1/6/2023 2:40:13 PM  ENVIRONMENTAL SOCIETONS	(PLEASE PR		IRED INFORMATION*	NamePhone No
	GENERA	TOR	N	
Operator No.  Operators Name	Le N	Permit/PPC No. Lease/Well Name & No.		FPd 4001
Address  City, State, Zip	A R	ounty PI No. ig Name & No.	30-015-7	5894
Phone No. EXEMPT E&P Waste/	Service Identification and Amount (plac	FE/PO No. e volume next to w	aste type in barrels or cu	bic yards)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectabl INTERNAL USE ONLY Truck Washout (exempt waste)	5)		STES (type and generation process of the waste)
WASTE GENERATION PROCESS: DRILLING	☐ COMPLETION	☐ PRODUCTI	ON GAT	THERING LINES
All non-exempt E&P waste Non-Exempt Other	NON-EXEMPT E&P Waste/Service e must be analysed and be below threshold I	limits for toxicity (TCLI	ount <sup>a</sup> ), Ignitability, Corrosivity ad act from <b>Non-Exempt W</b> as	
QUANTITY	B-BARRELS		18 Y-Y	ARDS E-EACH
MSDS Information  ANDREW GARCIA  (PRINT) AUTHORIZED AGENTS SIGNATURE	12 - 7- DATE	dous Waste Analysis		Other (Provide Description Below) -
Transporter's name to the second	TRANSPO	RTER		
Name  Address  Meria 6 Part  Horas Horas NIM	PI	river's Name hone No ruck No	7 R	
Phone No. hereby certify that the above named material(s) was/were p	W	VHP No. –	it incident to the disposal fa	cility listed below.
	IVER'S SIGNATURE	DELIVERY DATE		DRIVER'S SIGNATURE
IN: OUT:	DISPOSAL FA	ACILITY	Name/No	CEIVING AREA
Permit No. Address  Red Bluff Facility / STF-069 5053 US Hwy 285, Orla, TX		hone No.	432-448-4239	
NORM READINGS TAKEN? (Circle C		YES, was reading > IORM (mR/hr)	-50 micro roentgents? (C	ircle One) YES NO
Feet	TANK BOT			2004(10)
		В	S&W Received	BS&W (%)
1st Guage 2nd Guage Received			Free Water Total Received	

done Released to Imaging: 1/31/2023 1:14:33 PM (877) 499-0492 White - UnigiNAL

Blue-TRANSPORTER

Yellow - GENERATOR

SOLUTIONS				
N. Al	GENE	RATOR	N	0. 273531
perator No.		Permit/PPC No. Lease/Well	Exxon 8 E	V 1 0
perators Nameddress		Name & No.	Eddu	EDARI #OBI
		County API No.	#30-015-	25894
ty, State, Zip		Rig Name & No. AFE/PO No.	N.	A STATE OF THE STA
	&P Waste/Service Identification and Amount		waste type in barrels or cu	bic yards)
l Based Muds I Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injectable)			STES (type and generation process of the
ater Based Muds ater Based Cuttings	Completion Fluid/Flow Back (Non-Injection)	ctable)		
oduced Formation Solids	Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Inje	ectable)	- Duim	P
P Contaminated Soil	INTERNAL USE ONLY Truck Washout (exempt waste)			
ASTE GENERATION PROCESS:	DRILLING COMPLETION	☐ PRODUC	TION GAT	THERING LINES
All non-exercit	NON-EXEMPT E&P Waste/Se t E&P waste must be analysed and be below thres	ervice Identification and A	mount	la Plana (1776)
n-Exempt Other	CECCE Waste must be analysed and be below tilles	Water and the second	elect from <b>Non-Exempt Was</b>	
ANTITY 9	B-BARRELS		9 Y-Y	ARDS E-EACH
reby certify that the above listed material(s), i	s (are) not hazardous waste as defined by 40 CFR F	Part 261 or any applicable		
kaged, and is in proper condition for transport	ation according to applicable regulation.			
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Received by OCD; 1/6/2023 2:	10:13 PM TEXAS NON-	HAZARDOUS C- (PLEASE		MANIFEST QUIRED INFORMA	TION* Name _	y Man Page 83 05 194
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UANTITY	B-BARRELS			18	Y-YARDS	E-EACH
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rmit No. Idress  Red Bluff Facili 5053 US Hwy 28  NORM READINGS TAK	5, Orla, TX 79770	NO NO	Phone No.  If YES, was readin NORM (mR/hr)	432-448-4239 mg > 50 micro roentge	ents? (Circle One)	YES (NO
Feet	Inches	TANK BO	TTOMS			
t Guage d Guage ceived	inchies			BS&W Received Free Water Total Received	B:	S&W (%)
PRETERISED TO THE ABOVE load material his	12.8	ATE PLUS TRANSPO	DENIED	If denied, why?	A SIGNATUI	RE

) 499-0492 White Driginal

Blue- TRANSPORTER

Yellow - GENERATOR

Company Man Contact Information Page 84 of 194 Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST Name \*REQUIRED INFORMATION\* (PLEASE PRINT) Phone No. GENERATOR Permit/PPC No. perator No. Lease/Well Name & No. perators Name ddress API No. Rig Name & No. ity, State, Zip AFE/PO No. hone No EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards OTHER EXEMPT WASTES (type and generation process of the waste NON-INJECTABLE WATERS Dil Based Muds Washout Water (Non-Injectable) Dil Based Cuttings Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Water Based Cuttings Gathering Line Water/Waste (Non-Injectable) Produced Formation Solids Tank Bottoms INTERNAL USE ONLY E&P Contaminated Soil Truck Washout (exempt waste) Gas Plant Waste **GATHERING LINES PRODUCTION** DRILLING COMPLETION WASTE GENERATION PROCESS NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity \*please select from Non-Exempt Waste List on back Non-Exempt Other Y-YARDS E-EACH **B-BARRELS** QUANTITY hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a RCRA EXEMPT: per load basis only) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, RCRA NON-EXEMPT 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) Other (Provide Description Below) RCRA Hazardous Waste Analysis MSDS Information SIGNATURE DATE (PRINT) AUTHORIZED AGENTS SIGNATURE TRANSPORTER Transporter's Driver's Name Name Phone No. Address Truck No. WHP No. Phone No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. of home files DRIVER'S SIGNATURE DRIVER'S SIGNATURE DELIVERY DATE SHIPMENT DATE RECEIVING AREA TRUCK TIME STAMP Name/No. 0'.50 0 -OUT: Site Name/ 432-448-4239 Red Bluff Facility / STF-065 Phone No. Permit No. 5053 US Hwy 285, Orla, TX 79770 Address NO If YES, was reading > 50 micro roentgents? (Circle One) YES NORM READINGS TAKEN? (Circle One) NORM (mR/hr) Feet BS&W (%) **BS&W Received** 1st Guage Free Water 2nd Guage Total Received Received DENIED If denied, why? ACCEPTED I hereby certify that the above load material has been (circle one): SIGNATURE Released to Imaging: 1/31/2023 1:14:33 PM 308.R360-5460R Blue-TRANSPORTER Yellow - GENERATOR

877) 499-0492

Received by OCD: 1/6/2023 2:40:13 PM TEXTENSION TENSION TENSIO	XAS NON-HAZARDOUS O		MANIFEST  UIRED INFORMATION*	Company Na Page 85 of 194
JOACHONS	, = , = ,	1100	ONIED IN ONIVIATION	Phone No
Operator No.	GENER	A	NO.	273549
Operators Name CONOTO Address		Permit/PPC No. Lease/Well Name & No.	EXYUN 8 FRO	1 2001
City, State, Zip Phone No.	<u> </u>	County API No. Rig Name & No.	30-019-79	894
	ice Identification and Amount (p	AFE/PO No.	mate time in house - F*	
Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	-INJECTABLE WATERS nout Water (Non-Injectable) pletion Fluid/Flow Back (Non-Injecta uced Water (Non-Injectable) ering Line Water/Waste (Non-Injecta RNAL USE ONLY Washout (exempt waste)	ble)	OTHER EXEMPT WASTE	yards) S (type and generation process of the waste)
WASTE GENERATION PROCESS: DRILLING	COMPLETION	PRODUCT	— I ION ☐ GATHE	RING LINES
Tron Exempt dutier	NON-EXEMPT E&P Waste/Servi be analysed and be below threshol	d limits for toxicity (TCL		eactivity.
QUANTITY  B-BA I hereby certify that the above listed material(s), is (are) not hazardo packaged, and is in proper condition for transportation according to	ARRELS		18 Y-YARD	S E-EACH
ANDREW GARCIA (PRINT) AUTHORIZED AGENTS SIGNATURE	10-9- DATE TRANSPO	rdous Waste Analysis	SIGNATURI	r (Provide Description Below)
Transporter's Name Address HOBBS WIM	25	Oriver's NamePhone No	TR	-0-1
Phone No.		ruck No.	7175	
hereby certify that the above named material(s) was/were picked up SHIPMENT DATE DRIVER'S SIGN	up at the Generator's site listed above	VHP No e and delivered withou  DELIVERY DATE	JR	
TRUCK TIME STAMP	DISPOSALF			IRIVER'S SIGNATURE
IN: 10'557 OUT:			Name/No	02
Site Name/ Permit No. Address  Red Bluff Facility / STF-065  5053 US Hwy 285, Orla, TX 79770	P	hone No. 4	32-448-4239	
NORM READINGS TAKEN? (Circle One)	N	IORM (mR/hr)	50 micro roentgents? (Circle	One) YES NO
Feet Incl	TANK BOT	TOMS		
st Guage Znd Guage Received			&W Received Free Water otal Received	BS&W (%)
hereby certify that the above load material has been (circle one):  NAME (PRINT)	ACCEPTED DENI		enied, why?	SIGNATURE
CORFIE Sed 16 Imaging: 1/31/2023 1:14:33 PM	Blue- TRANSPORTE	R Yello	w - GENERATOR	308.R360-5160R

Received by OCD: 176/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST Company Man Rage 86 of 194 on Name Endrew. Gon (PLEASE PRINT) \*REQUIRED INFORMATION\* Phone No. **GENERATOR** NO Operator No. Permit/PPC No. Lease/Well Operators Name XXON, X- Food #1001 Name & No. Address County API No. City, State, Zip Rig Name & No. Phone No. AFE/PO No EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) Oil Based Muds OTHER EXEMPT WASTES (type and generation process of the waste Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Produced Formation Solids Gathering Line Water/Waste (Non-Injectable) 18-18- End-class P Tank Bottoms INTERNAL USE ONLY E&P Contaminated Soil Truck Washout (exempt waste) Gas Plant Waste WASTE GENERATION PROCESS DRILLING COMPLETION PRODUCTION **GATHERING LINES** NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity Non-Exempt Other \*please select from Non-Exempt Waste List on back QUANTITY B-BARRELS Y-YARDS E-EACH I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, RCRA NON-EXEMPT: 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) (PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE TRANSPORTER Transporter's Name Driver's Name Address Phone No. Truck No. Phone No WHP No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. SHIPMENT DATE DRIVER'S SIGNATURE DRIVER'S SIGNATURE TRUCK TIME STAMP RECEIVING AREA 0097 OUT: IN: Name/No. Site Name/ Permit No. Red Bluff Facility / STF-065 432-448-4239 Phone No. 5053 US Hwy 285, Orla, TX 79770 Address NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) NO NORM (mR/hr) Feet Inches 1st Guage **BS&W Received** BS&W (%) 2nd Guage Free Water Received Total Received hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? SIGNATURE Released to Imaging: 1/31/2023 1:14:33 PM Blue-TRANSPORTER Yellow - GENERATOR

QUANTITY  B-BARRELS  Y-YARDS  E-EA  hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described.	2
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City, State, Zip Phone No.  EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)  Oil Based Muds Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water (Non-Injectable)  INTERNAL USE ONLY Truck Washout (exempt waste)  WASTE GENERATION PROCESS:  DRILLING  DRILLING  NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.  Non-Exempt Other  **please select from Non-Exempt Waste List on back}  UANTITY  B-BARRELS  API No.  Rig Name & No.  AFE/PO No.  AFE/PO No.  DTHER EXEMPT WASTES (type and generation propertion propertion property describes and pro	
Rig Name & No. AFE/PO No.  EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)  Oil Based Muds Oil Based Cuttings Washout Water (Non-Injectable) Water Based Outlings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gashering Line Water/Waste (Non-Injectable) WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES  NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.  Non-Exempt Other *please select from Non-Exempt Waste law. That each waste has been properly describer to the properly descri	esta 3
EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)  Oil Based Muds Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Water Based Cuttings Water (Non-Injectable) Water Based Cuttings Produced Formation Solids Tank Bottoms Tank Botto	147
Oil Based Muds Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Water Based Muds Washout Water (Non-Injectable) Water Based Cuttings Washout Water (Non-Injectable) Water Based Cuttings Washout Water (Non-Injectable) Water Based Cuttings Washout Water (Non-Injectable) Washout Water (Non-Injectable) Washout Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)  WASTE GENERATION PROCESS:  DRILLING  COMPLETION  PRODUCTION  GATHERING LINES  NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.  Non-Exempt Other  *please select from Non-Exempt Waste List on back  QUANTITY  B-BARRELS  Y-YARDS  E-EA  hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described	
Gathering Line Water/Waste (Non-Injectable)	cess of the waste
WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES  NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.  Non-Exempt Other *please select from Non-Exempt Waste List on back  OUANTITY  B-BARRELS  Y-YARDS  E-EA  hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described.	
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.  Non-Exempt Other  *please select from Non-Exempt Waste List on back	
Non-Exempt Other *please select from Non-Exempt Waste List on back  QUANTITY  B-BARRELS  Y-YARDS  E-EA  hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described.	- 1
hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly describe	
hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly describe	OH.
	I, classified and
(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE	
Transporter's TRANSPORTER	- 0 k
Name Driver's Name Mark Mark Mark	Miles
Address Phone No. Truck No. 7185	
Phone No. WHP No. —	-11
hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.	
SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE TRUCK TIME STAMP DISPOSAL FACILITY RECEIVING AREA	
IN: OUT: Name/No D 2	
Red Bluff Facility / STF-065         Phone No.         432-448-4239           Address         5053 US Hwy 285, Orla, TX 79770         Phone No.         432-448-4239	
NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NORM (mR/hr)	NO
TANK BOTTOMS	
Feet   Inches     BS&W Received   BS&W (%)	
2nd Guage Free Water Received Total Received	
hereby certify that the above load material has been (circle one):  ACCEPTED DENIED If denied, why?	
NAME (PRINT)  DATE  TITLE  SIGNATURE  PROTECTIVE OF THE PROPERTOR  NAME (PRINT)  DATE  TITLE  SIGNATURE  SIGNATURE  PROTECTIVE OF THE PROPERTOR  PROTECTIVE OF TH	

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Received by OCD; 1/6/2023 2:40:13 P				Company Man Page 88 of 12
ENVIRONMENTAL SOLUTIONS	(PLEAS	SE PRINT) *REQU	JIRED INFORMATION*	Phone No
	GENE	RATOR	N	0. 273550
perator No.  perators Name		Permit/PPC No. Lease/Well Name & No.	EXXON 8 1	Oed # 00 1
ty, State, Zip	tal.	County API No. Rig Name & No.	30-015-75	899
	ste/Service Identification and Amount	AFE/PO No.	vaste type in barrels or cu	bic vards)
Dil Based Muds Dil Based Cuttings Vater Based Muds Vater Based Cuttings Produced Formation Solids ank Bottoms &P Contaminated Soil las Plant Waste	NON-INJECTABLE WATERS  Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)	ectable)		STES (type and generation process of the was
VASTE GENERATION PROCESS: DRILL	ING COMPLETION	☐ PRODUC	TION GAT	THERING LINES
All non-exempt E&P w	NON-EXEMPT E&P Waste/S vaste must be analysed and be below thre	shold limits for toxicity (TC	mount LP), Ignitability, Corrosivity ad lect from <b>Non-Exempt Wa</b> s	
DUANTITY	B-BARRELS		18 Y-Y	ARDS E-EACH
ANDREW CARCIA	h- 0	Hazardous Waste Analysis		Other (Provide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATURE		PORTER	SIGN	ATURE
ansporter's MNASS PAI dress HOBBS N	Lywers	Driver's Name Phone No. Truck No.	7R	
one No. ereby certify that the above named material(s) was/we		WHP No.	ut incident to the disposal fac	cility listed below.
SHIPMENT DATE TRUCK TIME STAMP	DRIVER'S SIGNATURE	DELIVERY DATE	T DEC	DRIVER'S SIGNATURE
N: 1 35 0 OUT:	DISPUSA	L FACILITY	Name/No	CEIVING AREA
rmit No. Red Bluff Facility / STF- 5053 US Hwy 285, Orla,	TX 79770	Phone No.	432-448-4239	
NORM READINGS TAKEN? (Circ	*	NORM (mR/hr)	> 50 micro roentgents? (Ci	ircle One) YES NO
Feet	Inches	OTTOMS		
d Guage ceived	7		Free Water Total Received	BS&W (%)
ereby certify that the above load material has been (cir NAME (PRINT)	cle one): ACCEPTED  DATE	DENIED H	denied, why?	SIGNATURE
Released to Imaging: 1/31/2023 1:14: 499-0492	33 PM Blue-TRANS	PORTER Ye	llow - GENERATOR	308.R360-5

Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) \*REQUIRED INFORMATION\* Phone No. GENERATOR Permit/PPC No. Operator No. Lease/Well Operators Name Name & No. Address County API No. City, State, Zip Rig Name & No. AFE/PO No. Phone No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) Oil Based Muds Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Produced Formation Solids Gathering Line Water/Waste (Non-Injectable) Tank Bottoms INTERNAL USE ONLY E&P Contaminated Soil Truck Washout (exempt waste) Gas Plant Waste WASTE GENERATION PROCESS **GATHERING LINES** DRILLING COMPLETION **PRODUCTION** NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity \*please select from Non-Exempt Waste List on back Non-Exempt Other QUANTITY **B-BARRELS** Y-YARDS E-EACH I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) RCRA NON-EXEMPT Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) (PRINT) AUTHORIZED AGENTS SIGNATURE SIGNATURE TRANSPORTER Transporter's Name Driver's Name Address Phone No. Truck No. Phone No. WHP No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. DRIVER'S SIGNATURE DRIVER'S SIGNATURE **DELIVERY DATE** RECEIVING AREA TRUCK TIME STAMP 14 17 OUT: Name/No. Site Name/ Red Bluff Facility / STF-065 432-448-4239 Permit No. Phone No. 5053 US Hwy 285, Orla, TX 79770 Address NORM READINGS TAKEN? (Circle One) YES If YES, was reading > 50 micro roentgents? (Circle One) YES NORM (mR/hr) TTOMS Feet 1st Guage BS&W Received BS&W (%) 2nd Guage Free Water Received Total Received I hereby certify that the above load material has been (circle one): **ACCEPTED** DENIED If denied, why?

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Blue-TRANSPORTER

Yellow - GENERATOR

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Received by OCD; 1/6/2023 2:40:1.				Name
SOLUTIONS	100			Phone No
Operator No.	GENE	Permit/PPC No.	NO.	271077
Operators Name (O/O/O p)	21,105	Lease/Well Name & No.	EXXON 8 Fee	1 7001
ity, State, Zip hone No.	) I Ave Midlens	County API No. Rig Name & No. AFE/PO No.	0-015-25	8 94
	Vaste/Service Identification and Amoun	1.00 4.1 - 7.1 - 1.00 - 1.	type in barrels or cubic y	ards)
il Based Muds il Based Cuttings Vater Based Muds Vater Based Cuttings roduced Formation Solids ank Bottoms &P Contaminated Soil as Plant Waste	NON-INJECTABLE WATERS  Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)		OTHER EXEMPT WASTES	(type and generation process of the wast
VASTE GENERATION PROCESS: DR	ILLING COMPLETION	☐ PRODUCTION	☐ GATHER	ING LINES
All non-exempt E&	NON-EXEMPT E&P Waste/S P waste must be analysed and be below thre		t Initability, Corrosivity adn Rea From <b>Non-Exempt Waste Li</b>	
UANTITY	B-BARRELS		Y-YARDS	14 E-EACH
40 CFR 261 waste as no MSDS Infor	ste which is non-hazardous that does not exc.21-261.24, or listed hazardous waste as defion-hazardous is attached. (Check the approprimation	ined by 40 CFR, part 261, subpart iate items as provided) Hazardous Waste Analysis	D, as amended. The followin  Other	ristics established in RCRA regulati g documentation demonstrating the (Provide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATU		PORTER	SIGNATURE	
Hobbs New	partners	Driver's Name Phone No. Truck No.	Tuben Bust: 1 5-500-2661	lbs
one No.  ereby certify that the above named material(s) was,  SHIPMENT DATE	/were picked up at the Generator's site listed	12-12-2020	2 1	listed below.
TRUCK TIME STAMP	DISPOSA	L FACILITY		ING AREA
te Name/ rmit No.  Red Bluff Facility / S1  5053 US Hwy 285, Orl		Phone No. 432	-448-4239	
NORM READINGS TAKEN? (C	fircle One) YES NO	If YES, was reading > 50 NORM (mR/hr)	micro roentgents? (Circle	One) YES NO
Feet	TANK B	OTTOMS		
t Guage d Guage ceived	mento		V Received Free Water al Received	BS&W (%)
ereby certify that the above load material has been NAME (PRINT)	(circle one): ACCEPTED  DATE	DENIED If deni	ed, why?	SIGNATURE
Released to Imaging: 1/31/2023 1:. ) 499-0492	14:33 PM 3 - Uniginal Blue-TRANS	SPORTER Yellow	- GENERATOR	308.R360-51

GENERATOR Departor No.    Permit PPC No.   Learn Mol.   Name & No.   273513   Departor No.   Permit PPC No.   Learn Mol.   Name & No.   ACTIVE No.   Name & No.	NVIRONMENTAL SOLUTIONS		(PLEAS			Phone	No
Separative Name   Country   Countr	perator No.		GENE	Permit/PPC No.		NO. 27	73513
IN, State, Zip  IN, State, Zip	A THE OWNER OF THE PARTY OF THE	Coroco		Name & No.	EXON	18 FER DV 1	
IN State, Zip    Righ Name & No.	ddress	600 W Illusois	AVE		30 0	15 25 87	1
Il Based Muds Il Based Muds Il Based Cuttings		Midlesd Tx		Rig Name & No.	-		
Based Cuttings	I Rased Muds	EXEMPT E&P Waste		t (place volume next to			d consequences of the consequences
ASTEGENERATION PROCESS: DRILLING DOMPLETION PRODUCTION GATHERING LINES  NON-EXEMPT 68P Wester/Service Identification and Amount  All non-exempt E8P waste must be analyzed and be below threshold limits for cooking (ICI P), finitebility, Corrosivity atin Reactivity  on-Eximpt Other  **Please select from Non-Exempt Waste List on back  UANTITY  B BARRELS  **YARDS**  FEACH  rearry early that the above listed materials), is (are) not hexardous weate as defined by 40 CFR Part 261 or any applicable state few. That each waste has been properly described, classified dauged, and is in proper condition for transportation according to applicable regulation.    RORA EXEMPT- Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (RSB0 Accepts certification per load basis only)    RORA ONN-EXEMPT- Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RORA regulation and production operation and are not mixed with non-exempt waste (RSB0 Accepts certification per load basis only)    RORA NON-EXEMPT- Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RORA regulation and production operation and are not mixed with non-exempt waste (RSB0 Accepts certification per load basis only)    RORA NON-EXEMPT- Oil field waste waste as defined by 40 CFR, part 261, subject D. as amended. The following documentation demonstrating waste as non-hazardous is attached. (Check the appropriate ferms as provided)    RORA Hazardous Waste Analysis   Other (Provide Description Below)      RORA HAZARDOURGE ASSINS SONAUME   OTHER NON-PROVIDED   OTHER NON-PROVIDED   OTHER NON-PROVIDED	il Based Cuttings /ater Based Muds /ater Based Cutting roduced Formation S ank Bottoms &P Contaminated Si	Solids	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Inje Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-In INTERNAL USE ONLY	THE PARTY OF THE P			
All non-exempt Other	VASTE GENERATI	ON PROCESS: DRILLIN		☐ PRODUC	CTION	☐ GATHERING LIN	NES
DANTITY  B-BARRELS  YYARDS  E-EACH  ereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified chaged, and is in proper condition for transportation according to applicable regulation.  RCRA PEEMPT  Oil Feld wastes epicented from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certification per load basis only)  Dill field waste separated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certification per load basis only)  Dill field waste separated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certification per load basis only)  Dill field waste separated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certification per load basis only)  Dill field waste separated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certification per load basis only)  Dill field waste exhibit is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulation and production operation and are not mixed with non-exempt waste (R360 Accepts certification and are not mixed with non-exempt waste flags and are not mixed with non-exempt waste flags and production operation and are not mixed with non-exempt waste flags and are not mixed with non-exempt waste hazardous by characteristics established in RCRA Accepts and are not mixed with non-exempt waste hazardous by characteristics established in RCRA Accepts and are not mixed with non-exempt waste and are not mixed with non-exempt waste and are not mixed with non-exempt waste flags and production operation and are not mixed with non-exempt waste flags and are not mixed with non-exempt waste flags and product	on-Exempt Other	All non-exempt E&P was	NON-EXEMPT E&P Waste/S ste must be analysed and be below thre	shold limits for toxicity (T	CLP), Ignitability,	THE RESERVE AND PARTY OF THE PA	ack
are by certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR part 261 or any applicable state law. That each waste has been properly described, classified classed, and is in proper condition for transportation according to applicable regulation.    RCRA EXEMPT:	UANTITY		B-BARRELS		18	Y-YARDS	E-EACH
TRANSPORTER  Driver's Name Phone No. Truck No, WHP No. SHIPMENT DAIE  DRIVER'S SIGNATURE  Name/No.  432-448-4239  DRIVER'S SIGNATURE  RECEIVING AREA Name/No.  TANK BOTTOMS  Red Bluff Facility / STF-065  5053 US Hwy 285, Orla, TX 79770  NORM READINGS TAKEN? (Circle One)  NORM (mR/hr)  TANK BOTTOMS  Feet  Inches  BS&W Received  BS&W (%)  Free Water Total Received  Total Received  DRIVER'S SIGNATURE  TRUCK TIME STAMP No.  432-448-4239  TANK BOTTOMS  Feet  Inches  BS&W Received  BS&W (%)  Total Received  DRIVER'S SIGNATURE  TRUCK TIME TO TAKE THE TAKE		per load basis on CEMPT: Oil field waste w 40 CFR 261.21-26	generated from oil and gas exploration a ly) hich is non-hazardous that does not exc 61.24, or listed hazardous waste as defi	ceed the minimum standar ned by 40 CFR, part 261, s	rds for waste haz	ardous by characteristics e	established in RCRA regulati
Driver's Name Phone No. Truck No. WHP No.  SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE TRUCK TIME STAMP N: OUT:  Nome/No.  TRUCK TIME STAMP N: OUT:  TRUCK TIME STAMP N: OUT:  Nome/No.  TRUCK TIME STAMP N: OUT:  TRUCK TIME STAMP N: OUT:  Nome/No.  TRUCK TIME STAMP N: OUT:  TRUCK TIME STAMP N: OUT:  TRUCK TIME STAMP N: OUT:  TRUCK TIME STAMP N: OUT: OUT: OUT: OUT: OUT: OUT: OUT: OUT		per load basis on CEMPT: Oil field waste w 40 CFR 261.21-26 waste as non-ha	generated from oil and gas exploration a ly) hich is non-hazardous that does not exc 51.24, or listed hazardous waste as defi zardous is attached. (Check the appropr	ceed the minimum standar ned by 40 CFR, part 261, s iate items as provided)	rds for waste haz subpart D, as ame	ardous by characteristics e ended. The following docun	established in RCRA regulati mentation demonstrating the
Truck No. WHP No. Bretery certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.  SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DELIVERY DATE DRIVER'S SIGNATURE  TRUCK TIME STAMP  OUT:  TRUCK TIME STAMP  Name/No.  TRUCK TIME STAMP  OUT:  TRUCK TIME STAMP  Name/No.  TRUCK TIME		per load basis on Oil field waste w 40 CFR 261.21-2t waste as non-ha.  MSDS Informatio	generated from oil and gas exploration ally)  hich is non-hazardous that does not except the second	ceed the minimum standar ned by 40 CFR, part 261, s iate items as provided) Hazardous Waste Analysi	rds for waste haz subpart D, as ame	ardous by characteristics e ended. The following docun Other (Provid	established in RCRA regulati mentation demonstrating th
ereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.  SHIPMENT DATE DRIVER'S SIGNATURE  TRUCK TIME STAMP  DISPOSAL FACILITY  RECEIVING AREA Name/No.  TRUCK TIME STAMP  OUT:  TRUCK TIME STAMP  Name/No.  Red Bluff Facility / STF-065  SO53 US Hwy 285, Orla, TX 79770  NORM READINGS TAKEN? (Circle One)  Feet Inches  t Guage d Guage d Guage d Guage red Guage d Guage red Guage red Guage d Guage red G	RCRA NON-EX	per load basis on Oil field waste w 40 CFR 261.21-26 waste as non-ha. MSDS Informatio	generated from oil and gas exploration ally)  hich is non-hazardous that does not except the second	ceed the minimum standar ned by 40 CFR, part 261, s iate items as provided) Hazardous Waste Analysi DATE	rds for waste haz subpart D, as ame	ardous by characteristics e ended. The following docun Other (Provid	established in RCRA regulati mentation demonstrating the
TRUCK TIME STAMP  OUT:  te Name/ brmit No. ddress  Red Bluff Facility / STF-065  5053 US Hwy 285, Orla, TX 79770  NORM READINGS TAKEN? (Circle One)  TANK BOTTOMS  Feet  Inches  BS&W Received  BS&W Received  BS&W (%)  Free Water  Total Received  BSW (%)  Free Water  Total Received  BSW (%)	RCRA NON-EX	per load basis on Oil field waste w 40 CFR 261.21-26 waste as non-ha. MSDS Informatio	generated from oil and gas exploration ally)  hich is non-hazardous that does not except the second	ceed the minimum standar ned by 40 CFR, part 261, s iate items as provided) Hazardous Waste Analysi DATE  Driver's Name Phone No. Truck No.	rds for waste haz subpart D, as ame	ardous by characteristics e ended. The following docun Other (Provid	established in RCRA regulati mentation demonstrating the
Name/No	ansporter's ame ddress one No. ereby certify that the	per load basis on Oil field waste w 40 CFR 261.21-2t waste as non-ha. MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE	generated from oil and gas exploration (aly)  hich is non-hazardous that does not except the second	ceed the minimum standar, ned by 40 CFR, part 261, state items as provided) Hazardous Waste Analysis  DATE  DOTTER  Driver's Name Phone No. Truck No. WHP No. I above and delivered with	rds for waste haz subpart D, as ame	ardous by characteristics e ended. The following docum  Other (Provid  SIGNATURE	established in RCRA regulation demonstrating the le Description Below)
rmit No. dress    Red Bluff Facility / STF-065   Phone No.   432-448-4239	RCRA NON-EX  Insporter's  Ime  dress  one No.  Pereby certify that the  SHIPMENT DA	per load basis on Oil field waste w 40 CFR 261.21-26 waste as non-ha. MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE  The above named material(s) was/were	generated from oil and gas exploration ally)  hich is non-hazardous that does not extend the second second that does not extend the second that does not extend that does not extend the second that does not extend the second that does not extend that	DATE  Driver's Name Phone No. Truck No. WHP No.  DELIVERY DATE	rds for waste haz subpart D, as ame	ardous by characteristics e ended. The following docum  Other (Provid  SIGNATURE  DRIVER'S SIGNATURE	established in RCRA regulation demonstrating the le Description Below)
TANK BOTTOMS  It Guage d Guage ceived BS&W (%) Free Water Total Received BS&W (%) Total Received Breby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?	BCRA NON-EX  ansporter's ame idress one No. ereby certify that the SHIPMENT DA  TRU  N:	per load basis on Oil field waste w 40 CFR 261.21-2t waste as non-ha. MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE  The above named material(s) was/were DUCK TIME STAMP	generated from oil and gas exploration ally)  hich is non-hazardous that does not extend the second second that does not extend the second that does not extend that does not extend the second that does not extend the second that does not extend that	DATE  Driver's Name Phone No. Truck No. WHP No.  DELIVERY DATE	rds for waste haz subpart D, as ame	ardous by characteristics e ended. The following docum  Other (Provid  SIGNATURE  DRIVER'S SIGNATURE	established in RCRA regulation demonstrating the le Description Below)
t Guage BS&W Received BS&W (%) Id Guage Free Water Inches  Free Water Total Received  BS&W Received BS&W (%)  Free Water Total Received  BS&W Received BS&W (%)	ansporter's ame ddress anone No. ereby certify that the TRU	per load basis on Oil field waste w 40 CFR 261.21-26 waste as non-ha. MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE  The above named material(s) was/were UCK TIME STAMP OUT:  Red Bluff Facility / STF-06	generated from oil and gas exploration ally)  thich is non-hazardous that does not exist a constant of the second	DATE  Driver's Name Phone No. Truck No. WHP No. I above and delivered with	rds for waste haz subpart D, as ame is	ardous by characteristics e ended. The following docum  Other (Provid  SIGNATURE  DRIVER'S SI  RECEIVING A	established in RCRA regulation demonstrating the le Description Below)
d Guage Free Water Total Received Preby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?	ansporter's ame iddress one No. ereby certify that the SHIPMENT DA TRUN: te Name/rmit No. iddress	per load basis on Oil field waste w 40 CFR 261.21-26 waste as non-ha. MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE  The above named material(s) was/were OUT:  Red Bluff Facility / STF-06 5053 US Hwy 285, Orla, T)	generated from oil and gas exploration (II)  thich is non-hazardous that does not except the second	DATE  DATE  DOTTER  Driver's Name Phone No. Truck No. WHP No. I above and delivered with Phone No. I FACILITY  Phone No.  If YES, was reading NORM (mR/hr)	rds for waste haz subpart D, as ame is nout incident to the Name /	ardous by characteristics e ended. The following docum  Other (Provid  SIGNATURE  DRIVER'S SI  RECEIVING A	established in RCRA regulation demonstrating the description Below)
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VIRONMENTAL SOLUTIONS		(PLEASE	in the sent	ED INFORMATION*	Phone No
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perator No.			Permit/PPC No		1
erators Name Casaco			Lease/Well Name & No.	EXON & FER	1001
dress (DDW)	Illede 15 A	18	County _	30 015 2	5890
y, State, Zip	74		API No Rig Name & No AFE/PO No		
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as Plant Waste  ASTE GENERATION PROCESS:	☐ DRILLING	COMPLETION	☐ PRODUCTIO	ON GATH	ERING LINES
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All nor n-Exempt Other	n-exempt E&P waste mus	t be analysed and be below thres	hold limits for toxicity (TCLP)	, Ignitability, Corrosivity adn at from <b>Non-Exempt Wast</b>	
ANTITY	B-E	BARRELS		18 (Y-YAF	DS E-EACH
RCRA NON-EXEMPT:	40 CFR 261.21-261.24, o waste as non-hazardous	or listed hazardous waste as defir s is attached. (Check the appropri	ned by 40 CFR, part 261, subp ate items as provided)	part D, as amended. The follo	wing documentation demonstrating t
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cansporter's arme didress.  SHIPMENT DATE  TRUCK TIME STATE  TRUCK TIME STATE  TRUCK TIME STATE  OUT:  te Name/ ermit No. didress  NORM READING	AGENTS SIGNATURE  AGENTS SIGNATURE  DRIVER'S  AMP  acility / STF-065  vy 285, Orla, TX 797  S TAKEN? (Circle One)	TRANS  TRANS  DISPOSA  TANK B  Inches	PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered without DELIVERY DATE  L FACILITY  Phone No.  If YES, was reading > NORM (mR/hr)  DELIVERY DATE  BS	sart D, as amended. The following of the	ther (Provide Description Below)  TURE  Illity listed below.  DRIVER'S SIGNATURE  EIVING AREA

Company Man Contact Information of 19 Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST \*REQUIRED INFORMATION\* (PLEASE PRINT) GENERATOR Permit/PPC No. Operator No. Lease/Well Name & No. Operators Name Address API No. Rig Name & No. City, State, Zip AFE/PO No Phone No EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) OTHER EXEMPT WASTES (type and generation process of the waste) NON-INJECTABLE WATERS Oil Based Muds Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Produced Formation Solids Gathering Line Water/Waste (Non-Injectable) Tank Bottoms INTERNAL USE ONLY E&P Contaminated Soil-Truck Washout (exempt waste) Gas Plant Waste **GATHERING LINES PRODUCTION** DRILLING COMPLETION WASTE GENERATION PROCESS NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity. \*please select from Non-Exempt Waste List on back Non-Exempt Other E-EACH Y-YARDS **B-BARRELS** QUANTITY hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a RCRA EXEMPT: per load basis only) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, RCRA NON-EXEMPT 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) Other (Provide Description Below) RCRA Hazardous Waste Analysis MSDS Information SIGNATURE DATE (PRINT) AUTHORIZED AGENTS SIGNATURE TRANSPORTER Transporter's Driver's Name Name Phone No Address Truck No. WHP No. Phone No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. DRIVER'S SIGNATURE DRIVER'S SIGNATURE **DELIVERY DATE** RECEIVING AREA TRUCK TIME STAMP Name/No. 08 41 OUT: IN: Site Name/ Red Bluff Facility / STF-065 432-448-4239 Phone No. Permit No. 5053 US Hwy 285, Orla, TX 79770 Address NO YES If YES, was reading > 50 micro roentgents? (Circle One) NORM READINGS TAKEN? (Circle One) NO NORM (mR/hr) Feet BS&W (%) **BS&W Received** 1st Guage Free Water 2nd Guage Total Received Received ACCEPTED DENIED If denied, why? I hereby certify that the above load material has been (circle one): SIGNATURE

don Released to Imaging: 1/31/2023 1:14:33 PM (877) 499-0492

Blue-TRANSPORTER

Yellow - GENERATOR,

Company Man Page 94 of 194 Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST \*REQUIRED INFORMATION\* (PLEASE PRINT) GENERATOR Permit/PPC No. Operator No. Lease/Well DWOCD Name & No Operators Name County Address API No. Rig Name & No. City, State, Zip AFE/PO No Phone No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) OTHER EXEMPT WASTES (type and generation process of the waste Oil Based Muds Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Produced Formation Solids Gathering Line Water/Waste (Non-Injectable) Tank Bottoms E&P Contaminated Soil Fruck Washout (exempt waste) Gas Plant Waste **GATHERING LINES** PRODUCTION DRILLING COMPLETION WASTE GENERATION PROCESS NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity. \*please select from Non-Exempt Waste List on back Non-Exempt Other Y-YARDS E-EACH **B-BARRELS** QUANTITY I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a RCRA EXEMPT: per load basis only) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, RCRA NON-EXEMPT: 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) Other (Provide Description Below) RCRA Hazardous Waste Analysis MSDS Information SIGNATURE (PRINT) AUTHORIZED AGENTS SIGNATURE RANSPORTER Transporter's Name Phone No Address Truck No. WHP No. Phone No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. DELIVERY DATE DRIVER'S SIGNATURE DRIVER'S SIGNATURE SHIPMENT DATE RECEIVING AREA DISPOSAL TRUCK TIME STAMP 46 + OUT: Name/No. Site Name/ 432-448-4239 Red Bluff Facility / STF-065 Phone No. Permit No. 5053 US Hwy 285, Orla, TX 79770 Address If YES, was reading > 50 micro roentgents? (Circle One) NO YES NO NORM READINGS TAKEN? (Circle One) NORM (mR/hr) Feet Inches BS&W (%) **BS&W Received** 1st Guage Free Water 2nd Guage Total Received Received If denied, why? I hereby certify that the above load material has been (circle one): ACCEPTED DENIED SIGNATURE NAME (PRINT) de Released to Imaging: 1/31/2023 1:14:33 PM 308.R360-5160P Yellow - GENERATOR Blue-TRANSPORTER

Received by OCD: 1/6/2023 2:40:13 PM				Company Man Contact Information
ENVIRONMENTAL SOLUTIONS	(PLEASE	PRINT) *REQ	UIRED INFORMATION*	Phone No
30,007/00	GENER	ATOR	NO	
Operator No.		Permit/PPC No. Lease/Well Name & No.	Exon & FED	001
Address	21	County	30 075 3	0090
City, State, Zip	AVE	API No. Rig Name & No.	20012	1-1-11
Phone No.		AFE/PO No.	La handle to the major world	w manufal
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms F&P Contaminated Soil	Service Identification and Amount ( NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Inject Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)	able)	OTHER EXEMPT WAST	ES (type and generation process of the waste)
WASTE GENERATION PROCESS: DRILLING	COMPLETION	☐ PRODU	CTION GATE	HERING LINES
All non-exempt E&P waste	NON-EXEMPT E&P Waste/Se must be analysed and be below threst	nold limits for texicity (T	Amount CLP), Ignitability, Corrosivity adn relect from <b>Non-Exempt Wast</b>	Reactivity. e List on back
QUANTITY	B-BARRELS	and the second	18 (Y-YAI	RDS E-EACH
(PRINT) AUTHORIZED AGENTS SIGNATURE	DA TONA H	azardous Waste Analys	SIGNA	Other (Provide Description Below)
- 2		PORTER	1 -0	1
Transporter's Name Address Phone No.		Driver's Name Phone No. Truck No. WHP No.	Alere MAY	here V
I hereby certify that the above named material(s) was/were p	bicked up at the Generator's site listed		21 The	illity listed below.  DRIVER'S SIGNATURE
TRUCK TIME STAMP IN:OUT;	DISPOSA	LFACILITY	Name/No	CEIVING AREA
Site Name/ Permit No. Address  Red Bluff Facility / STF-06 5053 US Hwy 285, Orla, TX		Phone No.	432-448-4239	
NORM READINGS TAKEN? (Circle (		NORM (mR/hr) _	ng > 50 micro roentgents? (C	rcle One) YES (NO)
Feet	Inches	OTTOMS		I BOOWING I
1st Guage 2nd Guage Received			BS&W Received Free Water Total Received	BS&W (%)
I hereby certify that the above load material has been (circle	12/3	DENIED	If denied, why?	SIGNATURE
NAME (PRINT)  don Released to Imaging: 1/31/2023 1:14:33 877) 499-0492	PM Blue-TRANS	PORTER	Yellow - GENERATOR	308.R360-51

Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST Company Man Page 9600f 194 Name (Ko Trans \*REQUIRED INFORMATION\* (PLEASE PRINT) Phone Not 32701-863 GENERATOR NO Operator No. Permit/PPC No Lease/Well COMOLOI Phillips EXXON 8-LON FOOL Operators Name Name & No. Address County API No. City, State, Zip Rig Name & No. Phone No. AFE/PO No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) Oil Based Muds NON-INJECTABLE WATERS OTHER EXEMPT WASTES (type Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Produced Formation Solids Gathering Line Water/Waste (Non-Injectable) Tank Bottoms NTERNAL USE ONLY E&P Contaminated Soil Truck Washout (exempt waste) Gas Plant Waste WASTE GENERATION PROCESS DRILLING COMPLETION PRODUCTION GATHERING LINES NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity Non-Exempt Other \*please select from Non-Exempt Waste List on back QUANTITY **B-BARRELS** E-EACH hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) RCRA NON-EXEMPT Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) (PRINT) AUTHORIZED AGENTS SIGNATURE SIGNATURE DATE **TRANSPORTER** Transporter's Name Driver's Name Address Phone No. Truck No. Phone No. WHP No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE DISPOSAL TRUCK TIME STAMP RECEIVING AREA IN: OUT: Name/No. Site Name/ Red Bluff Facility / STF-065 432-448-4239 Permit No. Phone No. 5053 US Hwy 285, Orla, TX 79770 Address NO NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) NORM (mR/hr) Feet **BS&W** Received 1st Guage BS&W (%) 2nd Guage Free Water Received Total Received I hereby certify that the above load material has been (circle one): **ACCEPTED** DENIED If denied, why?

on Released to Imaging: 1/31/2023 1:14:33 PM 877) 499-0492

Blue-TRANSPORTER

Yellow - GENERATOR

308.R360-5160n

SIGNATURE

RONAFENTAL SOLUTIONS:	(PLEASI		Phone No
	GENE	RATOR	NO. 273516
erator No.		Permit/PPC No	10-1-01
prators Name		Name & No.	(01 8 FEO DD)
fress 600 W II	1,2018 AVE	County 31	0 015 23894
, State, Zip Malana	70	Rig Name & No.	
ne No. EXEMPT I	E&P Waste/Service Identification and Amount	AFE/PO No. ———————————————————————————————————	ype in barrels or cubic yards)
Based Muds Based Cuttings ter Based Muds ter Based Cuttings	NON-INJECTABLE WATERS  Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable)		OTHER EXEMPT WASTES (type and generation process of the w
duced Formation Solids  k Bottoms Contaminated Soil	Gathering Line Water/Waste (Non-Inje	ectable)	100 may 100 ma
Plant Waste	Truck Washout (exempt waste)		A THE STATE OF THE
STE GENERATION PROCESS:	DRILLING COMPLETION	PRODUCTION	GATHERING LINES
All non-exen	NON-EXEMPT E&P Waste/So opt E&P waste must be analysed and be below thres		
-Exempt Other		*please select fro	m Non-Exempt Waste List on back
YTITM	B-BARRELS		Y-YARDS E-EACH
per le RCRA NON-EXEMPT: Oil fi 40 Cl	oad basis only) eld waste which is non-hazardous that does not exc FR 261,21-261.24, or listed hazardous waste as defir	eed the minimum standards for wa led by 40 CFR, part 261, subpart D	aste hazardous by characteristics established in RCRA regula
per le RCRA NON-EXEMPT: Oil fi 40 Cl wast	eld wastes generated from oil and gas exploration a pad basis only) eld waste which is non-hazardous that does not exc FR 261.21-261.24, or listed hazardous waste as defir e as non-hazardous is attached. (Check the appropri	eed the minimum standards for wa led by 40 CFR, part 261, subpart D	ot mixed with non-exempt waste (R360 Accepts certification aste hazardous by characteristics established in RCRA regula, as amended. The following documentation demonstrating Other (Provide Description Below)
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	GENI	ERATOR		NO. 27	2717
erator No.	GEIN	Permit/PPC No.		110. 21	6141
erators Name CONDCO P	hillies	Lease/Well Name & No.	FXYNN	8 forts	4nn1
ress		County		350	
State, Zip		API No. Rig Name & No.	30-015-	-128-9	4
ne No. —		AFE/PO No.			
EXEMPT E&F Based Muds	Waste/Service Identification and Amour NON-INJECTABLE WATERS	nt (place volume next to			generation process of the w
Based Cuttings	Washout Water (Non-Injectable)		UTHEN EXEIVIR	T VVASTES (Type and	generation process of the w
ter Based Muds er Based Cuttings	Completion Fluid/Flow Back (Non-Inj Produced Water (Non-Injectable)		=		
uced Formation Solids Bottoms	Gathering Line Water/Waste (Non-In	njectable)			WW
Contaminated Soil Plant Waste	Truck Washout (exempt waste)		_ 18-yetc	- End-	dent
STE GENERATION PROCESS:	DRILLING COMPLETION	☐ PRODUC	CTION	GATHERING LIN	IES
All non-exempt	NON-EXEMPT E&P Waste/ E&P waste must be analysed and be below thr	Service Identification and A	Amount CLP) Ignitability Correct	ivity ado Beactivity	
Exempt Other	Eck. Maste lines peranalseed and ne solow the		elect from Non-Exemp		ack
NTITY	B-BARRELS		18 0	Y-YARDS	E-EACH
eby certify that the above listed material(s), is	(are) not hazardous waste as defined by 40 CFR	R Part 261 or any applicable	e state law. That each w	vaste has been prope	erly described, classified
DODA EVENINT. OU C-14.					1000 4
	wastes generated from oil and gas exploration	and production operation a	and are not mixed with I	non-exempt waste (F	isbu Accepts certification
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	GENE	RATOR	N	0. 274522
Operator No.		Permit/PPC No. Lease/Well	6-8-0-1	
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Water Based Cuttings Water Based Cuttings Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)		Demp	TEO (YPS and generation process of this wasse
	DRILLING COMPLETION	☐ PRODUC	TION GAT	THERING LINES
All non-exempt E	NON-EXEMPT E&P Waste/ &P waste must be analysed and be below three	ashold limits for toxicity (TO	tmount CLP), Ignitability, Corrosivity ad elect from <b>Non-Exempt Wa</b> s	
QUANTITY	B-BARRELS		12 Y-Y	ARDS E-EACH
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per load to 40 CFR 26 waste as MSDS Interpretation (PRINT) AUTHORIZED AGENTS SIGNATION (PRINT) AUTHORI	pasis only) vaste which is non-hazardous that does not ex 61.21-261.24, or listed hazardous waste as def non-hazardous is attached. (Check the approp formation RCRA	ceed the minimum standar fined by 40 CFR, part 261, s riate items as provided) heardous Waste Analysi DATE  DATE  Driver's Name Phone No. Truck No. WHP No. d above and delivered with	rds for waste hazardous by characteristic part D, as amended. The following series of the series of	aracteristics established in RCRA regulation lowing documentation demonstrating the Other (Provide Description Below)
Phone No.  hereby certify that the above named material(s) w  per load to 40 CFR 26 waste as	pasis only) vaste which is non-hazardous that does not ex 61.21-261.24, or listed hazardous waste as def non-hazardous is attached. (Check the approp formation RCRA  ATURE  TRANS  DRIVER'S SIGNATURE	DATE  Driver's Name Phone No. Truck No. WHP No. d above and delivered with	ds for waste hazardous by cha subpart D, as amended. The fol s	oracteristics established in RCRA regulation flowing documentation demonstrating the Other (Provide Description Below)  NATURE  DRIVER'S SIGNATURE
Phone No.  per load to 40 CFR 26 waste as MSDS Interest of the control of the con	pasis only) vaste which is non-hazardous that does not ex 61.21-261.24, or listed hazardous waste as def non-hazardous is attached. (Check the approp formation RCRA  ATURE  TRANS  DRIVER'S SIGNATURE	ceed the minimum standar fined by 40 CFR, part 261, s riate items as provided) heardous Waste Analysi DATE  DATE  Driver's Name Phone No. Truck No. WHP No. d above and delivered with	ds for waste hazardous by cha subpart D, as amended. The fol s	practeristics established in RCRA regulation demonstrating the Other (Provide Description Below)  NATURE  acility, listed below.
Phone No. hereby certify that the above named material(s) w  SHIPMENT DATE  TRUCK TIME STAMP  IN:  Site Name/ Permit No.  Permit No.  Permit No.  Red Bluff Facility / State of the state o	pasis only) vaste which is non-hazardous that does not ex 61.21-261.24, or listed hazardous waste as def non-hazardous is attached. (Check the approp formation  ATURE  TRANS  DRIVER'S SIGNATURE  DISPOSA  STF-065	DATE  Driver's Name Phone No. Truck No. WHP No. d above and delivered with	rds for waste hazardous by characteristic part D, as amended. The following series of the series of	oracteristics established in RCRA regulation flowing documentation demonstrating the Other (Provide Description Below)  NATURE  DRIVER'S SIGNATURE
PROBA NON-EXEMPT:  Oil field v 40 CFR 26 waste as MSDS Interpretation of the control of the cont	pasis only) vaste which is non-hazardous that does not ex 61.21-261.24, or listed hazardous waste as def non-hazardous is attached. (Check the approp formation  ATURE  TRANS  DRIVER'S SIGNATURE  DISPOSA  STF-065  Dria, TX 79770	DATE  DATE  Driver's Name Phone No. Truck No. WHP No. d above and delivered with  DELIVERY DATE  Phone No. Truck No. WHP No. DELIVERY DATE	ds for waste hazardous by characteristic part D, as amended. The following state of the second secon	oracteristics established in RCRA regulation demonstrating the Other (Provide Description Below)  NATURE  DRIVER'S SIGNATURE  CEIVING AREA
Phone No. hereby certify that the above named material(s) w SHIPMENT DATE  TRUCK TIME STAMP OUT:  Site Name/ Permit No. Address  Red Bluff Facility / Sobs US Hwy 285, O NORM READINGS TAKEN?	pasis only) vaste which is non-hazardous that does not ex 61.21-261.24, or listed hazardous waste as def non-hazardous is attached. (Check the approp formation  TRANS  ATURE  TRANS  DRIVER'S SIGNATURE  DISPOSA  STF-065  Dria, TX 79770  (Circle One) YES NO  TANK	DATE  DATE  DATE  DATE  Driver's Name Phone No. Truck No. WHP No. d above and delivered with  DELIVERY DATE  AL FACILITY  Phone No.  If YES, was reading	ds for waste hazardous by characteristic part D, as amended. The following state of the second secon	oracteristics established in RCRA regulation demonstrating the Other (Provide Description Below)  NATURE  DRIVER'S SIGNATURE  CEIVING AREA
Phone No. hereby certify that the above named material(s) w SHIPMENT DATE  TRUCK TIME STAMP  IN:  Site Name/ Permit No. Address  per load to 40 CFR 26 waste as In MSDS Into 40 CFR 26 waste as In WSDS Into 40 CFR 26 waste A	pasis only) vaste which is non-hazardous that does not ex 61.21-261.24, or listed hazardous waste as def non-hazardous is attached. (Check the approp formation  TRANS  ATURE  TRANS  DRIVER'S SIGNATURE  DISPOSA  STF-065  Dria, TX 79770  '(Circle One) YES NO	DATE  DATE  DATE  Driver's Name Phone No. Truck No. WHP No. d above and delivered with  DELIVERY DATE  AL FACILITY  Phone No.  If YES, was readin NORM (mR/hr)	ds for waste hazardous by characteristic part D, as amended. The following state of the second secon	oracteristics established in RCRA regulation demonstrating the Other (Provide Description Below)  NATURE  DRIVER'S SIGNATURE  CEIVING AREA

White Other Blue-TRANSPORTER Yellow - GENERATOR (877) 499-0492

Received by OCD; 1/6/2023 2:40:	13 PM TEXAS NON-HAZA			Company Man Fantact Information Name
ENVIRONMENTAL SOLUTIONS	1	(PLEASE PRINT) *REQ	UIRED INFORMATION*	Phone No
		GENERATOR	NO	273517
Operator No. Operators Name Address	1111E 1972	Permit/PPC No. Lease/Well Name & No. County	Exon & Fro	1001
City, State, Zip Phone No.	TX FIVE	API No Rig Name & No AFE/PO No.	30 014	
		nd Amount (place volume next to		
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECTABLE WATER Washout Water (Non-Injectompletion Fluid/Flow Barer) Produced Water (Non-Injectompletion Fluid/Flow Barer) Gathering Line Water/Warer INTERNAL USE ONLY Truck Washout (exempt washout)	ctable) ck (Non-Injectable) ctable) ste (Non-Injectable)	Belly 1	ES (type and generation process of the waste)
WASTE GENERATION PROCESS:	DRILLING COMP	LETION PRODUC	CTION GATH	ERING LINES
All non-exempt Non-Exempt Other	NON-EXEMPT EE E&P waste must be analysed and be	P Waste/Service Identification and a below threshold limits for toxicity (T *nlease s	Amount CLP), Ignitability, Corrosivity adn elect from <b>Non-Exempt Wast</b> e	
	B-BARRELS	produce of	18 (Y-YAF	
QUANTITY  I hereby certify that the above listed material(s), is		d by 40 CER Part 261 or any applicable		
waste a	s non-hazardous is attached. (Check nformation	aste as defined by 40 CFH, part 261, the appropriate items as provided)  RCRA Hazardous Waste Analys		wing documentation demonstrating the ther (Provide Description Below)
		RANSPORTER	1	1
Transporter's Name Address	121	Driver's Name Phone No.	Acis May	sherey
Phone No.  I hereby certify that the above named material(s) v		Truck No. WHP No. 's site listed above and delivered wit	hout incident to the disposal faci	lity listed below
SHIPMENT DATE News	DBIVER'S SIGNATURE	DELIVERY DAT	7/100	DRIVER'S SIGNATURE
TRUCK TIME STAMP IN: 16 - 40 9 OUT:	DIS	SPOSAL FACILITY	Name/No	EIVING AREA
Site Name/ Permit No. Address Red Bluff Facility / 5053 US Hwy 285,		Phone No.	432-448-4239	
NORM READINGS TAKEN	? (Circle One) YES NO	If YES, was readir NORM (mR/hr)	ng > 50 micro roentgents? (Cir	role One) YES (NO
		ANK BOTTOMS		
1st Guage Znd Guage Received	Inches		BS&W Received Free Water Total Received	BS&W (%)
I hereby certify that the above load material has b	een (circle one): ACCEPTED  DATE	DENIED TITLE	If denied, why?	SIGNATURE
onReleased to Imaging: 1/31/2023 1	:14:33.PM	DI TRANCHOPTER	Volley CENEDATOD	202 0260-516

don Released to Imaging: 1/31/2023 1:14:33 PMAL (877) 499-0492

Blue- TRANSPORTER

Yellow - GENERATOR

Received by OCD; 1/6/2023 2:4	0:13 PM TEXAS NON-HAZARDOUS		Name	y Mar <i>Rage</i> ad Odrofat
ENVIRONMENTAL SOLUTIONS	(PLEAS	SE PRINT) *REQU	JIRED INFORMATION* Phone N	0,
Operator No.	GENE	Permit/PPC No.	No. 27	1811
Operators Name CO HO (	0	Lease/Well Name & No. County	ExtoN 8 TED. #	001
City, State, Zip		API No. Rig Name & No. AFE/PO No.	30-05-25894	
EXEMPT (	&P Waste/Service Identification and Amoun			
il Based Muds il Based Cuttings Vater Based Muds Vater Based Cuttings roduced Formation Solids ank Bottoms &P Contaminated Soil as Plant Waste	NON-INJECTABLE WATERS  Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)		OTHER EXEMPT WASTES (type and g	no la constitución
VASTE GENERATION PROCESS:	DRILLING COMPLETION	☐ PRODUCT	TION GATHERING LINE	S
	NON-EXEMPT E&P Waste/S pt E&P waste must be analysed and be below thre	eshold limits for toxicity (TCL	P), Ignitability, Corrosivity adn Reactivity.	
Non-Exempt Other		*please sel	ect from Non-Exempt Waste List on bac	·k
JUANTITY	B-BARRELS is (are) not hazardous waste as defined by 40 CFR		Y-YARDS   6	E-EACH
Tanak I Milyon a 18 192		Hazardous Waste Analysis	Other (Provide I	Description Below)
(PRINT) AUTHORIZED AGENTS S		PORTER	SIGNATURE	
ensporter's McNann ddress	PARTNERS	Driver's Name Phone No.	I, UMER R	
none No.		Truck No.	MJE	
ereby certify that the above named material(s	) was/were picked up at the Generator's site listed	WHP No d above and delivered without 12-14-22 DELIVERY DATE	ut incident to the disposal facility listed belo	5
TRUCK TIME STAMP	DISPOSA	L FACILITY	RECEIVING AR	and the day of the
te Name/ ermit No. ddress  Red Bluff Facility 5053 US Hwy 285		Phone No.	432-448-4239	
NORM READINGS TAKE	N? (Circle One) YES NO	If YES, was reading : NORM (mR/hr)	> 50 micro roentgents? (Circle One)	YES NO
Feet	TANK B	OTTOMS		
t Guage d Guage ceived	INCIES	В	S&W Received BS Free Water Total Received	8&W (%)
ereby certify that the above load material has	been (circle one): ACCEPTED DATE	DENIED If	denied, why?	IE.
Released to Imaging: 1/31/2023	3.1:14:33.PM White Unit NAC Blue-TRANS	PORTER Yel	low - GENERATOR	308.R360-51

Received by OCD; 1/6/2023 2:40:13 F			Name Are Tavo
ENVIRONMENTAL SOLUTIONS	(PLEAS	SE PRINT) *REQUIRE	D INFORMATION*  Phone No
	GENE	RATOR	NO. 272748
Operator NoOperators NameOnbco-Physical Science	71:00	Permit/PPC No Lease/Well	
Address	4.11-3	County	XXON-8-Fed #001
City, State, Zip		API No. Rig Name & No.	0-015-25894
Phone No.		AFE/PO No	
Oil Based Muds	ste/Service Identification and Amount NON-INJECTABLE WATERS	t (place volume next to waste	type in barrels or cubic yards)  OTHER EXEMPT WASTES (type and generation process of the
Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Inje- Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY		
Gas Plant Waste	Truck Washout (exempt waste)		18-16 End donne
WASTE GENERATION PROCESS: DRILL		PRODUCTION	GATHERING LINES
All non-exempt E&P w	NON-EXEMPT E&P Waste/S vaste must be analysed and be below thre		t Initability, Corrosivity adn Reactivity. From <b>Non-Exempt Waste List</b> on back
QUANTITY	B-BARRELS		(Y-YARDS) E-EACH
hereby certify that the above listed material(s), is (are) n	ot hazardous waste as defined by 40 CFR	Part 261 or any applicable state	law. That each waste has been properly described, classified
ackaged, and is in proper condition for transportation ac  RCRA EXEMPT:  Oil field waste		and production operation and are	not mixed with non-exempt waste (R360 Accepts certificat
waste as non-to-man MSDS Information	nazardous is attached. (Check the appropri tion RCRA I	ate items as provided) Hazardous Waste Analysis	D, as amended. The following documentation demonstration of the provide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATURE		PORTER	SIGNATURE
ransporter's month Both	ess mans	Driver's Name	tor Pollages
ddress		Phone No.	181
hone No.		Truck No.	52
hereby certify that the above named material(s) was/we SHIPMENT DATE	PRE PICKED UP AT THE GENERATOR'S SITE LISTED  DRIVER'S SIGNATURE	above and delivered without inc	ident to the disposal facility listed below.  DRIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOSA		RECEIVING AREA
IN: 12 1/3 A OUT:		1	Name/No.
Red Bluff Facility / STF- Address Red Bluff Facility / STF- 5053 US Hwy 285, Orla,		Phone No. 432	-448-4239
NORM READINGS TAKEN? (Circle)		If YES, was reading > 50 NORM (mR/hr)	micro roentgents? (Circle One) YES NO
	TANK B	OTTOMS	
st Guage Feet  nd Guage eceived	Inches		V Received BS&W (%) Free Water
hereby certify that the above load material has been (circ	cle one): ACCEPTED		ed, why?
JOSS NAME (PRINT)	DATE	160CTITLE .	SIGNATURE
@ Post berefort to Programa: 1/21/2022 1.14.	23 PM		
© Refereed to Imaging: 1/31/2023 1:14:	RIGINAL Blue-TRANSI	PORTER Yellow -	GENERATOR 308.R3

Received by OCD: 1/6/2023 2:40	TEAMON			QUIRED INFORMATION*	NamePhone No
Operator No.  Operators Name Address  City, State, Zip	WHO PA	GENE	Permit/PPC No. Lease/Well Name & No. County API No. Rig Name & No.	21/00) 301.01	10. 272905 5 - 25894
Phone No.	8.P Waste/Service Irler	ntification and Amount	AFE/PO No.	waste type in barrels or cu	thic yards)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECT Washout Wa Completion F Produced Wa Gathering Lin	TABLE WATERS ater (Non-Injectable) Fluid/Flow Back (Non-Inje ater (Non-Injectable) ne Water/Waste (Non-Inj	ctable)		ISTES (type and generation process of the waste)
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	☐ PRODU	ICTION GA	THERING LINES
All non-exem Non-Exempt Other	NO pt E&P waste must be and	N-EXEMPT E&P Waste/S alysed and be below three	shold limits for toxicity (1	Amount TCLP), Ignitability, Corrosivity a select from <b>Non-Exempt W</b> e	
QUANTITY	B-BARREL	S	-Al	/ & Y-1	/ARDS E-EACH
Transporter's Name Address	IGNATURE L		PORTER  Driver's Name Phone No.	SIGNIO	INATURE 1
Phone No.  I hereby certify that the above named material(s	) was/were picked up at t	the Generator's site listed	Truck No. WHP No. above and delivered wit	thout incident to the disposal f	acility listed below.
SHIPMENT DATE	DRIVER'S SIGNATUR		DELIVERY DAT		DRIVER'S SIGNATURE
TRUCK TIME STAMP IN: OUT:		DISPUSA	L FACILITY	Name/No.	CEIVING AREA
Site Name/ Permit No. Address  Red Bluff Facility 5053 US Hwy 285			Phone No.	432-448-4239	
NORM READINGS TAKE	N? (Circle One) YES	S NO	If YES, was readin NORM (mR/hr)	ng > 50 micro roentgents? (I	Circle One) YES NO
1st Guage Feet 2nd Guage Received	Inches	TANK B	OTTOMS	BS&W Received Free Water Total Received	BS&W (%)
NAME (PRINT)	19	ACCEPTED	DENIED TITLE	If denied, why?	SIGNATURE

don Redensed to Imaging: 1/31/2023 1:14:33 PM (877) 499-0492

Blue-TRANSPORTER

Yellow - GENERATOR

The second secon	GENE	County	NO. 2 Lypon 8 Feel 1	274523
ators Name ess  State, Zip ne No.  EXEMPT E&P Waste/Servi		Lease/Well Name & No. County API No.		वर्ष
State, Zip  Be No.  EXEMPT E&P Waste/Servi		Name & No. County API No. 3		वर्ग
State, Zip ne NoEXEMPT E&P Waste/Servi		API No	0-017-278	94
ne No. — EXEMPT E&P Waste/Servi		ATTINO.	0-017-610	
ne No. — EXEMPT E&P Waste/Servi				
The second secon		AFE/PO No.		
The second secon	ice Identification and Amount I	(place volume next to waste	type in barrels or cubic yard	s)
	-INJECTABLE WATERS		OTHER EXEMPT WASTES (typ	e and generation process of the v
er Based Muds Comp	hout Water (Non-Injectable) pletion Fluid/Flow Back (Non-Injec	stable)		
	uced Water (Non-Injectable) ering Line Water/Waste (Non-Inje	actable)	Duns	
Bottoms	RNAL USE ONLY	,occupie)		
Contaminated Soil Plant Waste	Washout (exempt waste)			
STE GENERATION PROCESS: DRILLING	COMPLETION	☐ PRODUCTION	☐ GATHERING	G LINES
	NON-EXEMPT E&P Waste/Sr	ervice Identification and Amount	visakilite. Cowanisity ada Baneti	hvitu
-Exempt Other	st be analysed and be below thres		om Non-Exempt Waste List	
		product outstand		E-EACH
NTITY  B-I  aby certify that the above listed material(s), is (are) not hazard	BARRELS		Y-YARDS	3 3 4 4 4
1 K ( 1919182		DATE	SIGNATURE	
(PRINT) AUTHORIZED AGENTS SIGNATURE	AND DESCRIPTION OF THE PARTY OF	PORTER		
nsporter's	IIIANO	Driver's Name	Lew Bush	Last I made
ne Mad his dantes		Phone No.		
		Truck No	M35	-
ne No.  reby certify that the above named material(s) was/were picke	J Our contacts site listed	WHP No.	eident to the disposal facility lis	sted below.
eby certify that the above named material(s) was/were picke	d up at the Generator's site listed	apove and derivered without mo	408	
SHIPMENT DATE DRIVER'S	SIGNATURE	DELIVERY DATE		VER'S SIGNATURE
TRUCK TIME STAMP	DISPOSA	L FACILITY		NG AREA
N: 11 05 Pm OUT:		11.	Name/No	V Z
e Name/ mit No. Red Bluff Facility / STF-065		Phone No. 432	2-448-4239	
mit No. Red Bluff Facility / STF-005  tress 5053 US Hwy 285, Orla, TX 79	770	Phone No. 432	110	
NORM READINGS TAKEN? (Circle One)		If YES, was reading > 50	micro roentgents? (Circle O	ne) YES NO
monning entre more market property		NORM (mR/hr)	/	
	TABLE	ROTTOMS		
	IANK			
Feet	IANK B	BS&\	V Received	BS&W (%)
Guage			W Received Free Water	BS&W (%)
				BS&W (%)
Guage Guage	Inches	Tota	Free Water	BS&W (%)

7760		15.5.5	E PRINT) *REQU	IRED INFORMATI	UN*	
IRONMENTAL SOLUTIONS		(PLEAS		MILD IN ONWALL	Phone No.	
		GENE	RATOR	To a l	No. 271	810
erator No.			Permit/PPC No. Lease/Well	E 370N	8 F + 17 x H	Cna
dress Name Coppe		Name & No.	API 30-05-25894		2894	
			County API No.	_		
ry, State, Zip			Rig Name & No.			I married
one No.			AFE/PO No.		an auklawardal	0.511
I Based Muds		vice Identification and Amount N-INJECTABLE WATERS	(place volume next to v	vaste type in barreis OTHER EXEMP	or cubic yards) T WASTES (type and gen	eration process of the w
Based Cuttings ater Based Muds ater Based Cuttings oduced Formation Solids nk Bottoms kP Contaminated Soil	Com Proc Gati	shout Water (Non-Injectable) npletion Fluid/Flow Back (Non-Inje duced Water (Non-Injectable) hering Line Water/Waste (Non-In ERNAL USE ONLY		0,	UMPTRV	10/4
as Plant Waste		ck Washout (exempt waste)  COMPLETION	☐ PRODUCT	TION [	GATHERING LINES	
ASTE GENERATION PROCESS:	DRILLING				] GATTETIIVE LIVEO	
All non	-exempt E&P waste mu	NON-EXEMPT E&P Waste/S ust be analysed and be below thre	shold limits for toxicity (TC	CLP), Ignitability, Corros	ivity adn Reactivity. pt Waste List on back	
Uantity	В	-BARRELS		16	Y-YARDS	E-EACH
RCRA NON-EXEMPT:	40 CFR 261.21-261.24	is non-hazardous that does not ex , or listed hazardous waste as def us is attached. (Check the approp	ned by 40 CFR, part 261, st	ds for waste hazardous ubpart D, as amended.	s by characteristics esta The following documen	blished in RCRA regul
SHEEK ART OF THE	Oil field waste which i 40 CFR 261.21-261.24 waste as non-hazardo	is non-hazardous that does not ex , or listed hazardous waste as def us is attached. (Check the approp	ceed the minimum standard ined by 40 CFR, part 261, so iate items as provided)	ds for waste hazardous ubpart D, as amended.	by characteristics esta The following documen  Other (Provide D	blished in RCRA regul station demonstrating
SHEEK ART OF THE	Oil field waste which i 40 CFR 261.21-261.24 waste as non-hazardo MSDS Information	is non-hazardous that does not ex , or listed hazardous waste as def us is attached. (Check the approp RCRA	ceed the minimum standard ined by 40 CFR, part 261, su riate items as provided) Hazardous Waste Analysis	ds for waste hazardous ubpart D, as amended.	s by characteristics esta The following documen	blished in RCRA regul station demonstrating
(PRINT) AUTHORIZED A	Oil field waste which i 40 CFR 261.21-261.24 waste as non-hazardo MSDS Information	is non-hazardous that does not ex, or listed hazardous waste as def us is attached. (Check the approp	ceed the minimum standard ined by 40 CFR, part 261, su riate items as provided) Hazardous Waste Analysis	ds for waste hazardous ubpart D, as amended.	by characteristics esta The following documen  Other (Provide D	blished in RCRA regul station demonstrating
(PRINT) AUTHORIZED A	Oil field waste which i 40 CFR 261.21-261.24 waste as non-hazardo MSDS Information	is non-hazardous that does not ex , or listed hazardous waste as def us is attached. (Check the approp RCRA	ceed the minimum standard ined by 40 CFR, part 261, su riate items as provided) Hazardous Waste Analysis	ds for waste hazardous ubpart D, as amended. s	by characteristics esta The following documen  Other (Provide D	blished in RCRA regul station demonstrating
PRINT) AUTHORIZED A  ansporter's ame ddress	Oil field waste which i 40 CFR 261.21-261.24 waste as non-hazardo MSDS Information	is non-hazardous that does not ex, or listed hazardous waste as def us is attached. (Check the approp	ceed the minimum standard ined by 40 CFR, part 261, strate items as provided) Hazardous Waste Analysis  DATE  DOTTER  Driver's Name Phone No. Truck No.	ds for waste hazardous ubpart D, as amended. s	by characteristics esta The following documen  Other (Provide D	blished in RCRA regul station demonstrating
(PRINT) AUTHORIZED A ansporter's ame Idress one No.	Oil field waste which is 40 CFR 261.21-261.24, waste as non-hazardo MSDS Information  GENTS SIGNATURE	is non-hazardous that does not ex, or listed hazardous waste as defus is attached. (Check the approp	ceed the minimum standard ined by 40 CFR, part 261, suriate items as provided) Hazardous Waste Analysis  DATE  DORTER  Driver's Name Phone No. Truck No. WHP No. d above and delivered with	ds for waste hazardous ubpart D, as amended.	by characteristics esta The following documen  Other (Provide D  SIGNATURE	blished in RCRA regulatation demonstrating
ensporter's ame ddress enone No.	Oil field waste which is 40 CFR 261.21-261.24 waste as non-hazardo MSDS Information  GENTS SIGNATURE  Iterial(s) was/were pick	is non-hazardous that does not ex, or listed hazardous waste as defus is attached. (Check the approp	ceed the minimum standard ined by 40 CFR, part 261, strate items as provided) Hazardous Waste Analysis  DATE  Driver's Name Phone No. Truck No. WHP No.	ds for waste hazardous ubpart D, as amended.	by characteristics esta The following documen  Other (Provide D  SIGNATURE	blished in RCRA regulation demonstrating rescription Below)
(PRINT) AUTHORIZED A ansporter's ame Idress one No. erepby certify that the above named ma	Oil field waste which is 40 CFR 261.21-261.24 waste as non-hazardo MSDS Information  GENTS SIGNATURE  DRIVER	is non-hazardous that does not ex, or listed hazardous waste as def us is attached. (Check the approp RCRA  TRANS  TRANS  TRANS  TRANS  TRANS  TRANS  TRANS  TRANS	ceed the minimum standard ined by 40 CFR, part 261, suriate items as provided) Hazardous Waste Analysis  DATE  Driver's Name Phone No. Truck No. WHP No. d above and delivered with	ds for waste hazardous ubpart D, as amended.	by characteristics esta The following documen  Other (Provide D  SIGNATURE	blished in RCRA regulatation demonstrating rescription Below)  W.
Ansporter's ame ddress anne No.  ereby certify that the above named many anne TRUCK TIME STA	Oil field waste which is 40 CFR 261.21-261.24 waste as non-hazardo MSDS Information  GENTS SIGNATURE  DRIVER	is non-hazardous that does not ex, or listed hazardous waste as defus is attached. (Check the approp	ceed the minimum standard ined by 40 CFR, part 261, suriate items as provided) Hazardous Waste Analysis  DATE  Driver's Name Phone No. Truck No. WHP No. d above and delivered with	ds for waste hazardous ubpart D, as amended.	by characteristics esta The following documen  Other (Provide D  SIGNATURE  DOSAL FACILITY LISTED DRIVER'S SIGNATURE	blished in RCRA regulatation demonstrating rescription Below)  W.
IN: OUT:  Red Bluff Family Authorized Author	Oil field waste which is 40 CFR 261.21-261.24 waste as non-hazardo MSDS Information  GENTS SIGNATURE  DRIVER  MP  DRIVER	is non-hazardous that does not ex, or listed hazardous waste as defus is attached. (Check the approp RCRA  TRANS	ceed the minimum standard ined by 40 CFR, part 261, suriate items as provided) Hazardous Waste Analysis  DATE  Driver's Name Phone No. Truck No. WHP No. d above and delivered with	ds for waste hazardous ubpart D, as amended.	by characteristics esta The following documen  Other (Provide D  SIGNATURE  DOSAL FACILITY LISTED DRIVER'S SIGNATURE	blished in RCRA regul station demonstrating rescription Below) w.
Insporter's ame dress one No.  ereby certify that the above named may a shipment date.  TRUCK TIME STATE  OUT:  te Name/ rmit No. ddress  6053 US Hw	Oil field waste which is 40 CFR 261.21-261.24 waste as non-hazardo MSDS Information  GENTS SIGNATURE  DRIVER  DRIVER	is non-hazardous that does not ex, or listed hazardous waste as defus is attached. (Check the approp	ceed the minimum standard ined by 40 CFR, part 261, striate items as provided) Hazardous Waste Analysis  DATE  DOTTER  Driver's Name Phone No. Truck No. WHP No. d above and delivered with DELIVERY DATE  AL FACILITY  Phone No.	ds for waste hazardous ubpart D, as amended. s	Other (Provide D  SIGNATURE  DOSAI facility listed below  DRIVER'S SIGN  RECEIVING AR	blished in RCRA regul itation demonstrating rescription Below) w. ATURE
Insporter's ame dress one No.  ereby certify that the above named may a shipment date.  TRUCK TIME STATE  OUT:  te Name/ rmit No. ddress  6053 US Hw	Oil field waste which is 40 CFR 261.21-261.24 waste as non-hazardo MSDS Information  GENTS SIGNATURE  DRIVER  MP  DRIVER	is non-hazardous that does not ex, or listed hazardous waste as defus is attached. (Check the approperation of the RCRA  TRANS	ceed the minimum standard ined by 40 CFR, part 261, striate items as provided) Hazardous Waste Analysis  DATE  DOTTER  Driver's Name Phone No. Truck No. WHP No. d above and delivered with DELIVERY DATE  AL FACILITY  Phone No.	ds for waste hazardous ubpart D, as amended. s	Other (Provide D  SIGNATURE  DOSAL Facility listed below  DRIVER'S SIGN  RECEIVING AR	blished in RCRA regul station demonstrating rescription Below) w.
(PRINT) AUTHORIZED A pansporter's pare lidress one No. ereby certify that the above named ma SHIPMENT DATE TRUCK TIME STA IN: OUT: te Name/ prmit No. ddress  Red Bluff Fa 5053 US Hw NORM READINGS	Oil field waste which is 40 CFR 261.21-261.24 waste as non-hazardo MSDS Information  GENTS SIGNATURE  DRIVER  DRIVER	is non-hazardous that does not ex, or listed hazardous waste as defus is attached. (Check the appropriate of the control of th	DATE  DATE  DATE  Driver's Name Phone No. Truck No. WHP No. d above and delivered with  DELIVERY DATE  AL FACILITY  Phone No.  If YES, was reading	ds for waste hazardous ubpart D, as amended. s	Other (Provide D  SIGNATURE  DOSAL Facility listed below  DRIVER'S SIGN  RECEIVING AR	blished in RCRA regulatation demonstrating rescription Below)  w.  ATURE
Insporter's ame Idress one No.  ereby certify that the above named may shipment date  TRUCK TIME STA  IN:  OUT:  te Name/ ermit No. ddress  Red Bluff Fa  5053 US Hw  NORM READINGS	Oil field waste which is 40 CFR 261.21-261.24 waste as non-hazardo MSDS Information  GENTS SIGNATURE  DRIVER  DRIVER	is non-hazardous that does not ex, or listed hazardous waste as defus is attached. (Check the appropriate and the appropriate	DATE  DATE  DATE  DATE  DATE  Driver's Name Phone No. Truck No. WHP No. d above and delivered with DELIVERY DATE  AL FACILITY  Phone No.  If YES, was reading NORM (mR/hr)	nout incident to the disparation Name/No.  432-448-4239  g > 50 micro roentge	Other (Provide D  SIGNATURE  DOSAL Facility listed below  DRIVER'S SIGN  RECEIVING AR	blished in RCRA regulatation demonstrating rescription Below)  w.  ATURE
Insporter's ame didress and an amed may shipment date.  TRUCK TIME STA OUT:  te Name/ ermit No. ddress  Red Bluff Fa 5053 US Hw NORM READINGS	Oil field waste which is 40 CFR 261.21-261.24 waste as non-hazardo MSDS Information  GENTS SIGNATURE  DRIVER  DRIVER	is non-hazardous that does not ex, or listed hazardous waste as defus is attached. (Check the appropriate of the control of th	DATE  DATE  DATE  DATE  DATE  Driver's Name Phone No. Truck No. WHP No. d above and delivered with DELIVERY DATE  AL FACILITY  Phone No.  If YES, was reading NORM (mR/hr)	nout incident to the disparation Name/No.  432-448-4239	Other (Provide D  SIGNATURE  DOSAL Facility listed below  DRIVER'S SIGN  RECEIVING AR	blished in RCRA regulatation demonstrating rescription Below)  w.  ATURE  EA  YES  No
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(PRINT) AUTHORIZED A pansporter's pare lidress one No. ereby certify that the above named may shipment date TRUCK TIME STA IN: OUT: te Name/ permit No. ddress Red Bluff Fa 5053 US Hw NORM READINGS  It Guage and Guage exceived	Oil field waste which is 40 CFR 261.21-261.24 waste as non-hazardo MSDS Information  GENTS SIGNATURE  DRIVER  MP  Acility / STF-065  y 285, Orla, TX 79  S TAKEN? (Circle One	is non-hazardous that does not ex, or listed hazardous waste as defus is attached. (Check the appropriate of the control of th	DATE  DATE  DATE  BPORTER  Driver's Name Phone No. Truck No. WHP No. d above and delivered with PACILITY  Phone No.  If YES, was reading NORM (mR/hr)  DENIED  DENIED	nout incident to the disparation incident to the disparati	S by characteristics esta The following documen  Other (Provide D  SIGNATURE  DOSAL Facility listed below  DRIVER'S SIEN  RECEIVING AR  BS	blished in RCRA regulatation demonstrating lescription Below)  w.  ATURE  EA  YES  NO  S&W (%)
(PRINT) AUTHORIZED A  ansporter's ame ddress  none No. hereby certify that the above named ma SHIPMENT DATE  TRUCK TIME STA  IN: OUT: ite Name/ ermit No. ddress  Red Bluff Fa 5053 US Hw  NORM READINGS  st Guage end Guage eceived  hereby certify that the above load mate	Oil field waste which is 40 CFR 261.21-261.24 waste as non-hazardo MSDS Information  GENTS SIGNATURE  DRIVER  MP  Acility / STF-065  y 285, Orla, TX 79  S TAKEN? (Circle One	TRANS  TR	DATE  DATE  DATE  DATE  DATE  DIVER'S Name Phone No. Truck No. WHP No. d above and delivered with PACILITY  Phone No.  If YES, was reading NORM (mR/hr)  BOTTOMS	nout incident to the displacement of the displ	Other (Provide D  SIGNATURE  DOSAL Facility listed below  DRIVER'S SIGN  RECEIVING AR	blished in RCRA regulitation demonstrating lescription Below)  w.  ATURE  EA  YES  NO  S&W (%)

Received by OCD: 176/2023 2:40:13 PM			Name	Page 100 of 194	
ENVIRONMENTAL SOLUTIONS	(PLEAS	SE PRINT) *REQ	QUIRED INFORMATION* Phone No		
	GENE	RATOR	NO. 273	518	
Operator No.  Operators Name		Permit/PPC No. Lease/Well Name & No.	EXAL 8 FED OD 1		
Address City, State, Zip  Did Jase T	S AVE	County API No. Rig Name & No.	30 015 25879	/	
Phone No.		AFE/PO No.			
Oil Based Muds EXEMPT E&P Wast	e/Service Identification and Amoun NON-INJECTABLE WATERS	t (place volume next to	waste type in barrels or cubic yards)  OTHER EXEMPT WASTES (type and general	ation process of the waste	
Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY	THE RESERVE	= Belly Domp		
Gas Plant Waste  WASTE GENERATION PROCESS: DRILLII	Truck Washout (exempt waste)  NG COMPLETION	☐ PRODUC	CTION GATHERING LINES		
Who I de Veri Million The de do.	NON-EXEMPT E&P Waste/S				
All non-exempt E&P wa Non-Exempt Other	ste must be analysed and be below thre	eshold limits for toxicity (T	CLP), Ignitability, Corrosivity adn Reactivity.  select from <b>Non-Exempt Waste List</b> on back	- at	
QUANTITY	B-BARRELS		18 (Y-YARDS)	E-EACH	
(PRINT) AUTHORIZED AGENTS SIGNATURE		BPORTER	SIGNATURE		
Transporter's Name Address	W	Driver's Name Phone No.	ACIE MAYBERRY		
Phone No.		Truck No. WHP No.		,	
I hereby certify that the above named material(s) was/wer	e picked up at the Generator's site liste	d above and delivered wit	2 Mu Thayar		
	DRIVER'S SIGNATURE	DELIVERY DATI	RECEIVING AREA		
TRUCK TIME STAMP IN:OUT:	DISTUSE	L FACILITY	Name/No	2	
Site Name/ Permit No.  Address  Red Bluff Facility / STF-0 5053 US Hwy 285, Orla, 1		Phone No.	432-448-4239		
NORM READINGS TAKEN? (Circle	e One) YES NO	If YES, was readin NORM (mR/hr)	ng > 50 micro roentgents? (Circle One) YE	S NO	
		ROTTOMS			
1st Guage Feet 2nd Guage	Inches		Free Water	W (%)	
Received	A COUNTER	DENIED	Total Received		
I hereby certify that the above load material has been (circ	ACCEPTED  ACCEPTED  DATE	DENIED TITLE	If denied, why?		
Released to Imaging: 1/31/2023 1:14:33	B.P.M.AL Blue-TRAN	SPORTER	Yellow - GENERATOR	308.R360-51	

Company Man Page 107 of 194 Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST \*REQUIRED INFORMATION\* (PLEASE PRINT) Phone No. **GENERATOR** NO Permit/PPC No. Operator No. Lease/Well Name & No. Operators Name County Address API No. Rig Name & No. City, State, Zip AFE/PO No. Phone No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) OTHER EXEMPT WASTES (type and generation process of the waste) Oil Based Muds Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) Produced Formation Solids Tank Bottoms INTERNAL USE ONLY E&P Contaminated Soil Truck Washout (exempt waste) Gas Plant Waste **GATHERING LINES** DRILLING **PRODUCTION** COMPLETION WASTE GENERATION PROCESS NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity \*please select from Non-Exempt Waste List on back Non-Exempt Other Y-YARDS E-EACH **B-BARRELS** QUANTITY I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a RCRA EXEMPT: per load basis only) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, RCRA NON-EXEMPT: 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) Other (Provide Description Below) RCRA Hazardous Waste Analysis MSDS Information SIGNATURE (PRINT) AUTHORIZED AGENTS SIGNATURE TRANSPORTER Transporter's Driver's Name Name Phone No. Address Truck No. WHP No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. DRIVER'S SIGNATURE DRIVER'S SIGNATURE DELIVERY DATE SHIPMENT DATE RECEIVING AREA TRUCK TIME STAMP 0 287 OUT: Name/No. Site Name/ 432-448-4239 Red Bluff Facility / STF-065 Phone No. Permit No. 5053 US Hwy 285, Orla, TX 79770 Address NO If YES, was reading > 50 micro roentgents? (Circle One) YES YES NO NORM READINGS TAKEN? (Circle One) NORM (mR/hr) Inches Feet BS&W (%) **BS&W Received** 1st Guage Free Water 2nd Guage Total Received Received ACCEPTED DENIED If denied, why? I hereby certify that the above load material has been (circle one): SIGNATURE

don Released to Imaging: 1/31/2023 1:14:33 PM (877) 499-0492

Blue-TRANSPORTER

Yellow - GENERATOR

Received by OCD; 1/6/2023 2:40:13 PM	TEXAS NON-HAZARDOUS	OILFIELD WASTE MANIFE	ST Com	pany Man Page 108 of 194
ENVIRONMENTAL SOLUTIONS	(PLEAS	SE PRINT) *REQUIRED I	NFORMATION*	ne No
Operator No. Caryas Al-	GENE	Permit/PPC No.	NO. 2	72904
Operators Name Address	The of	Lease/Well Name & No. County	# 70200C	Samuel III
City, State, Zip	79701	API No. Rig Name & No.	PL 30-0	015 25894
Phone No. — EXEMPT E&P Wast	e/Service Identification and Amoun	AFE/PO No It (place volume next to waste ty	pe in barrels or cubic yards	
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-InINTERNAL USE ONLY Truck Washout (exempt waste)	ectable)		and generation process of the waste)
WASTE GENERATION PROCESS: DRILLII	NG COMPLETION	PRODUCTION	☐ GATHERING	LINES
All non-exempt E&P wa	NON-EXEMPT E&P Waste/ste must be analysed and be below three			
Non-Exempt Other	10 1	*please select from	m Non-Exempt Waste List of	n back
QUANTITY I hereby certify that the above listed material(s), is (are) no	B-BARRELS		Y-YARDS	E-EACH
(PRINT) AUTHORIZED AGENTS SIGNATURE  Transporter's Name Address	1 1 12-1	DATE  Driver's Name Phone No.	SIGNATURE	vide Description Below)
Phone No.  I hereby certify that the above named material(s) was/wer	e nicked up at the Generator's site liste	Truck No  WHP No d above and delivered without incide	ent to the disposal facility liste	d below.
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER	'S SIGNATURE
TRUCK TIME STAMP IN:OUT:	DISPOSA		RECEIVING AREA Name/No.	
Site Name/ Permit No. Address  Red Bluff Facility / STF-0 5053 US Hwy 285, Orla, 1		Phone No	48-4239	
NORM READINGS TAKEN? (Circle		NORM (mR/hr)	icro roentgents? (Circle One	YES NO
Feet	Inches TANK E	BOTTOMS		
1st Guage 2nd Guage Received	Merice	Fre	Received ee Water Received	BS&W (%)
I hereby certify that the above load material has been (circ	cle one): ACCEPTED  DATE	DENIED If denied	4-71	gnature
on Released to Imaging: 1/31/2023 1:14:3	3 PM HIGHNAL Blue-TRAN	ISPORTER Yellow - G	SENERATOR	308.R360-5160

donc**Release** (877) 499-0492

SOLUTIONS				
	GENE	ERATOR	NO. 274	524
rator No.		Permit/PPC No Lease/Well		
rators NameCOMO eco		Name & No.	Exxon 8 fed 1	
ress		County	Eddy	
, State, Zip		API No Rig Name & No	30-015-25894	
ne No.		AFE/PO No.		ANTERIOR
EXEMPT E&F	Waste/Service Identification and Amoun		type in barrels or cubic yards)	
Based Muds Based Cuttings	NON-INJECTABLE WATERS		OTHER EXEMPT WASTES (type and gene	eration process of the v
er Based Muds	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Inje	ectable)		
er Based Cuttings luced Formation Solids	Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-In		7 1-	
Bottoms Contaminated Soil	INTERNAL USE ONLY	jectable)	Jump trude	
Plant Waste	Truck Washout (exempt waste)	,		
STE GENERATION PROCESS:	ORILLING COMPLETION	☐ PRODUCTION	☐ GATHERING LINES	
All non numer t	NON-EXEMPT E&P Waste/S &P waste must be analysed and be below thre	Service Identification and Amount	altability Course is and D	
Exempt Other	and year must be analysed and be below the		rom Non-Exempt Waste List on back	
NTITY	B-BARRELS		12 Y-YARDS	E-EACH
by certify that the above listed material(s), is	are) not hazardous waste as defined by 40 CFR	Part 261 or any applicable state I		
RCRA EXEMPT: Oil field v per load  RCRA NON-EXEMPT: Oil field v 40 CFR 2i waste as	ion according to applicable regulation.  wastes generated from oil and gas exploration abasis only)  waste which is non-hazardous that does not exc 61.21-261.24, or listed hazardous waste as definon-hazardous is attached. (Check the appropr formation	and production operation and are seed the minimum standards for v	not mixed with non-exempt waste (R360 waste hazardous by characteristics establ D, as amended. The following documenta	ished in RCRA regulation demonstrating
RCRA EXEMPT:  Oil field water load.  RCRA NON-EXEMPT:  Oil field water load.  40 CFR 2i waste as MSDS in	wastes generated from oil and gas exploration abasis only) waste which is non-hazardous that does not exc 61.21-261.24, or listed hazardous waste as defi non-hazardous is attached. (Check the appropr formation RCRA	and production operation and are ceed the minimum standards for v ined by 40 CFR, part 261, subpart I rate items as provided) Hazardous Waste Analysis	not mixed with non-exempt waste (R360 waste hazardous by characteristics establ D, as amended. The following documenta	ished in RCRA regul ation demonstrating
RCRA EXEMPT: Oil field v per load  RCRA NON-EXEMPT: Oil field v 40 CFR 2i waste as	wastes generated from oil and gas exploration abasis only) waste which is non-hazardous that does not exc 61.21-261.24, or listed hazardous waste as defi non-hazardous is attached. (Check the appropr formation RCRA	and production operation and are ceed the minimum standards for v ined by 40 CFR, part 261, subpart I late items as provided) Hazardous Waste Analysis	not mixed with non-exempt waste (R360 waste hazardous by characteristics establ D, as amended. The following documenta	ished in RCRA regul ation demonstrating
RCRA EXEMPT: Oil field v per load PROBA NON-EXEMPT: Oil field v 40 CFR 20 waste as MSDS In  (PRINT) AUTHORIZED AGENTS SIGNA	wastes generated from oil and gas exploration abasis only) waste which is non-hazardous that does not exc 61.21-261.24, or listed hazardous waste as defi non-hazardous is attached. (Check the appropr formation RCRA	ceed the minimum standards for vined by 40 CFR, part 261, subpart liate items as provided) Hazardous Waste Analysis	not mixed with non-exempt waste (R360 waste hazardous by characteristics establ D, as amended. The following documenta	ished in RCRA regul ation demonstrating
RCRA EXEMPT: Oil field v per load PROBLEMPT: Oil field v 40 CFR 21 waste as MSDS In  (PRINT) AUTHORIZED AGENTS SIGNA	wastes generated from oil and gas exploration abasis only) waste which is non-hazardous that does not exc 61.21-261.24, or listed hazardous waste as defi non-hazardous is attached. (Check the appropr formation RCRA	ceed the minimum standards for vined by 40 CFR, part 261, subpart liate items as provided) Hazardous Waste Analysis  PORTER  Driver's Name	not mixed with non-exempt waste (R360 waste hazardous by characteristics establ D, as amended. The following documenta	ished in RCRA regul ation demonstrating
RCRA EXEMPT: Oil field v per load PROBLEMPT: Oil field v 40 CFR 21 waste as MSDS In  (PRINT) AUTHORIZED AGENTS SIGNA	wastes generated from oil and gas exploration abasis only) waste which is non-hazardous that does not exc 61.21-261.24, or listed hazardous waste as defi non-hazardous is attached. (Check the appropr formation RCRA	ceed the minimum standards for vined by 40 CFR, part 261, subpart liate items as provided) Hazardous Waste Analysis	not mixed with non-exempt waste (R360 waste hazardous by characteristics establ D, as amended. The following documenta	ished in RCRA regul ation demonstrating
RCRA EXEMPT: Oil field was per load per load. RCRA NON-EXEMPT: Oil field was to a serve as waste as MSDS in MS	wastes generated from oil and gas exploration abasis only) waste which is non-hazardous that does not exc 61.21-261.24, or listed hazardous waste as defi non-hazardous is attached. (Check the appropr formation RCRA	ceed the minimum standards for vined by 40 CFR, part 261, subpart liate items as provided) Hazardous Waste Analysis  DATE  Driver's Name Phone No. Truck No. WHP No.	not mixed with non-exempt waste (R360 waste hazardous by characteristics establ D, as amended. The following documenta  Other (Provide Des	ished in RCRA regul ation demonstrating scription Below)
RCRA EXEMPT: Oil field was per load per load. RCRA NON-EXEMPT: Oil field was to a serve as waste as MSDS in MS	wastes generated from oil and gas exploration abasis only) waste which is non-hazardous that does not exc 61.21-261.24, or listed hazardous waste as defi non-hazardous is attached. (Check the appropr formation RCRA	ceed the minimum standards for vined by 40 CFR, part 261, subpart liate items as provided) Hazardous Waste Analysis  DATE  Driver's Name Phone No. Truck No. WHP No.	not mixed with non-exempt waste (R360 waste hazardous by characteristics establ D, as amended. The following documenta  Other (Provide Des	ished in RCRA regul ation demonstrating scription Below)
RCRA EXEMPT: Oil field was per load per load. RCRA NON-EXEMPT: Oil field was to as waste as MSDS in MS	wastes generated from oil and gas exploration abasis only) waste which is non-hazardous that does not except the second of the second of the second one of the second of t	ceed the minimum standards for vined by 40 CFR, part 261, subpart liate items as provided) Hazardous Waste Analysis  DATE  Driver's Name Phone No. Truck No. WHP No. I above and delivered without inci	not mixed with non-exempt waste (R360 waste hazardous by characteristics establ D, as amended. The following documenta  Other (Provide Des	ished in RCRA regul ation demonstrating scription Below)
RCRA EXEMPT: Oil field was per load per load. RCRA NON-EXEMPT: Oil field was 40 CFR 2 waste as MSDS in	wastes generated from oil and gas exploration abasis only) waste which is non-hazardous that does not except the second of the second of the second one of the second of t	ceed the minimum standards for vined by 40 CFR, part 261, subpart liate items as provided) Hazardous Waste Analysis  PORTER  Driver's Name Phone No. Truck No. WHP No. It above and delivered without incited	not mixed with non-exempt waste (R360 waste hazardous by characteristics establ D, as amended. The following documenta  Other (Provide Des	ished in RCRA regulation demonstrating scription Below)
RCRA EXEMPT: Oil field was per load. RCRA NON-EXEMPT: Oil field was 40 CFR 22 waste as MSDS in	wastes generated from oil and gas exploration abasis only) waste which is non-hazardous that does not except the second of the second of the second one of the second of t	ceed the minimum standards for vined by 40 CFR, part 261, subpart liate items as provided) Hazardous Waste Analysis  DATE  DOTTER  Driver's Name Phone No. Truck No. WHP No. I above and delivered without inci	not mixed with non-exempt waste (R360 waste hazardous by characteristics establ D, as amended. The following documenta Other (Provide Des SIGNATURE	ished in RCRA regulation demonstrating scription Below)
RCRA EXEMPT: Oil field was per load per load. RCRA NON-EXEMPT: Oil field was to as waste as MSDS in MS	wastes generated from oil and gas exploration abasis only) waste which is non-hazardous that does not except the second of the second of the second on-hazardous is attached. (Check the appropring formation RCRA  ATURE  TRANS  DRIVER'S SIGNATURE  DISPOSA	ceed the minimum standards for vined by 40 CFR, part 261, subpart liate items as provided) Hazardous Waste Analysis  DATE  Driver's Name Phone No. Truck No. WHP No. I above and delivered without inci	not mixed with non-exempt waste (R360 waste hazardous by characteristics establ D, as amended. The following documenta Other (Provide Des SIGNATURE  DRIVER'S SIGNATURE  RECEIVING AREA	ished in RCRA regulation demonstrating scription Below)
RCRA EXEMPT: Oil field oper load RCRA NON-EXEMPT: Oil field of the deciding of	wastes generated from oil and gas exploration abasis only) waste which is non-hazardous that does not except the state of	ceed the minimum standards for vined by 40 CFR, part 261, subpart liate items as provided) Hazardous Waste Analysis  DATE  Driver's Name Phone No. Truck No. WHP No. I above and delivered without inci	not mixed with non-exempt waste (R360 waste hazardous by characteristics establ D, as amended. The following documenta Other (Provide Des SIGNATURE)  DRIVER'S SIGNATURE  RECEIVING AREA	ished in RCRA regulation demonstrating scription Below)
RCRA EXEMPT: Oil field per load per load per load per load 40 CFR 2 waste as MSDS in M	wastes generated from oil and gas exploration abasis only) waste which is non-hazardous that does not except the state of	ceed the minimum standards for vined by 40 CFR, part 261, subpart liate items as provided) Hazardous Waste Analysis  DATE  Driver's Name Phone No. Truck No. WHP No. I above and delivered without inci  DELIVERY DATE  L FACILITY  Phone No.  If YES, was reading > 50 m	not mixed with non-exempt waste (R360 waste hazardous by characteristics establ D, as amended. The following documenta Other (Provide Des SIGNATURE  DRIVER'S SIGNATURE  RECEIVING AREA	ished in RCRA regulation demonstrating scription Below)
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RCRA EXEMPT: Oil field water load per load 40 CFR 2 waste as MSDS in  (PRINT) AUTHORIZED AGENTS SIGNA  sporter's e ess e No. shy certify that the above named material(s) was SHIPMENT DATE TRUCK TIME STAMP OUT: Name/ it No. ess Red Bluff Facility / 9 5053 US Hwy 285, O  NORM READINGS TAKEN?	wastes generated from oil and gas exploration abasis only) waste which is non-hazardous that does not except the second of the s	ceed the minimum standards for vined by 40 CFR, part 261, subpart liate items as provided) Hazardous Waste Analysis  DATE  PORTER  Driver's Name Phone No. Truck No. WHP No. I above and delivered without incitations above and delivered without incitations.  DELIVERY DATE  L FACILITY  Phone No.  432-  If YES, was reading > 50 m NORM (mR/hr)	not mixed with non-exempt waste (R360 waste hazardous by characteristics establ D, as amended. The following documenta Other (Provide Des SIGNATURE)  ident to the disposal facility listed below.  DRIVER'S SIGNATI RECEIVING AREA Name/No.  448-4239	ished in RCRA regulation demonstrating scription Below)
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RCRA EXEMPT: Oil field oper load per load per load 40 CFR 2 waste as MSDS in M	wastes generated from oil and gas exploration abasis only) waste which is non-hazardous that does not exc 61.21-261.24, or listed hazardous waste as definon-hazardous is attached. (Check the appropring formation  TRANS  ATURE  TRANS  DISPOSA  STF-065 rla, TX 79770  (Circle One)  YES  NO  TANK B  Inches	ceed the minimum standards for vined by 40 CFR, part 261, subpart liate items as provided) Hazardous Waste Analysis  DATE  Driver's Name Phone No. Truck No. WHP No. I above and delivered without incident above and delivered without incident above and make the company of the c	not mixed with non-exempt waste (R360 waste hazardous by characteristics establ D, as amended. The following documenta Other (Provide Des SIGNATURE    Other (Provide Des SIGNATURE	ished in RCRA regulation demonstrating scription Below)  URE
RCRA EXEMPT: Oil field per load per load per load of the per l	wastes generated from oil and gas exploration abasis only) waste which is non-hazardous that does not exc 61.21-261.24, or listed hazardous waste as definon-hazardous is attached. (Check the appropring formation  TRANS  ATURE  TRANS  DISPOSA  STF-065 rla, TX 79770  (Circle One)  YES  NO  TANK B  Inches	ceed the minimum standards for vined by 40 CFR, part 261, subpart liate items as provided) Hazardous Waste Analysis  DATE  Driver's Name Phone No. Truck No. WHP No. I above and delivered without incident above and delivered without incident above and make the company of the c	not mixed with non-exempt waste (R360 waste hazardous by characteristics establ D, as amended. The following documenta Other (Provide Des SIGNATURE  SIGNATURE  DRIVER'S SIGNATURE  RECEIVING AREA Name/No.  -448-4239  micro roentgents? (Circle One) YE  / Received BS& free Water	ished in RCRA regulation demonstrating scription Below)  URE

## Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST \*REQUIRED INFORMATION\* (PLEASE PRINT) GENERATOR Operator No. Permit/PPC No. Lease/Well Name & No. Operators Name Address County API No. City, State, Zip Rig Name & No. Phone No AFE/PO No EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) Oil Based Muds NON-INJECTABLE WATERS OTHER EXEMPT WASTES (type and generation process of the waste Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Produced Formation Solids Gathering Line Water/Waste (Non-Injectable) Tank Bottoms **E&P** Contaminated Soil Gas Plant Waste Truck Washout (exempt waste) WASTE GENERATION PROCESS DRILLING **GATHERING LINES** COMPLETION PRODUCTION NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity \*please select from Non-Exempt Waste List on back Non-Exempt Other QUANTITY **B-BARRELS** Y-YARDS E-EACH I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. RCRA EXEMPT Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, RCRA NON-EXEMPT: 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) (PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE ANSPORTER Transporter's Name Driver's Name Address Phone No. Truck No. Phone No. WHP No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. 200 SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE TRUCK TIME STAMP RECEIVING AREA IN: OUT: Name/No. Site Name/ Red Bluff Facility / STF-065 432-448-4239 Permit No. Phone No. 5053 US Hwy 285, Orla, TX 79770 Address NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) NO NORM (mR/hr) Feet BS&W (%) BS&W Received 1st Guage Free Water 2nd Guage Received Total Received If denied, why? ACCEPTED DENIED I hereby certify that the above load material has been (circle one):

NAME (PRINT)

TITLE

Received by OCD; 1/6/2023 2:40:13 PM				Company Ma <i>Rage at 1 In of 12</i>
ENVIRONMENTAL SOLUTIONS:	(PLEAS	SE PRINT) *REQUIRE	D INFORMATION*	Phone No
Operator No.	GENE	RATOR	NO.	274525
Operator No.  Operators Name		Permit/PPC No Lease/Well Name & No.	xxon8FeD	1-011
Address		County	Jezonu-coz	A Company of the Comp
City, State, Zip		API No Rig Name & No AFE/PO No	00 015 25	89 4
EXEMPT E&P Waste	e/Service Identification and Amount		type in barrels or cubic	vards)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Inje Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Inj INTERNAL USE ONLY	ectable)	Dury	S (type and generation process of the wast
WASTE GENERATION PROCESS: DRILLIN	Truck Washout (exempt waste)  IG COMPLETION	PRODUCTION	CATUE	DINIO LIMITO
	NON-EXEMPT EXP Waste/S	anira Idantification and Amount		RING LINES
All non-exempt E&P was Non-Exempt Other	ste must be analysed and be below three	shold limits for toxicity (TCLP), Ign	nitability, Corrosivity adn Room <b>Non-Exempt Waste</b>	
QUANTITY	B-BARRELS		17_ Y-YARD	
MSDS Informatio  (PRINT) AUTHORIZED AGENTS SIGNATURE		lazardous Waste Analysis		er (Provide Description Below)
ransporter's		PORTER	SIGNATUR	E
ame Mole 16 Determined ddress	us.	Driver's Name	Josh Bushy	
hone No.		Phone No Truck No	m35	H
hereby certify that the above named material(s) was/were	picked up at the Generator's site listed a	WHP No.  above and delivered without incid  DELIVERY DATE	4036	
TRUCK TIME STAMP	DISPOSAL			PRIVER'S SIGNATURE  VING AREA
IN:OUT;			Name/No.	07
ite Name/ ermit No.  Red Bluff Facility / STF-06 5053 US Hwy 285, Orla, TX		Phone No. 432-4	48-4239	
NORM READINGS TAKEN? (Circle C	One) YES NO	If YES, was reading > 50 m NORM (mR/hr)	icro roentgents? (Circle	One) YES NO
Feet	TANK BO	TTOMS		
it Guage and Guage acceived	muitos	Fre	Received Received	BS&W (%)
ereby certify that the above load material has been (circle	one): ACCEPTED D	DENIED If denied		
JO SNAME (PRINT)	DATE	11/6	1/2	
		TITLE	4	SIGNATURE.
Released to Imaging: 1/31/2023 1:14:33	Blue-TRANSPO	ORTER Yellow - G	ENERATOR	308.R360-5160

Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST Company MarPage 112 of 194 Name Ke-Tayon-\*REQUIRED INFORMATION\* (PLEASE PRINT) Phone No. GENERATOR NO Operator No. Permit/PPC No. Lease/Well annes Phillips Operators Name Name & No. Address County API No. City, State, Zip Rig Name & No. Phone No. AFE/PO No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards, Oil Based Muds NON-INJECTABLE WATERS OTHER EXEMPT WASTES (type and generation proc Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Produced Formation Solids Gathering Line Water/Waste (Non-Injectable) Tank Bottoms INTERNAL USE ONLY E&P Contaminated Soil Gas Plant Waste Truck Washout (exempt waste) WASTE GENERATION PROCESS DRILLING COMPLETION **PRODUCTION GATHERING LINES** NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity Non-Exempt Other \*please select from Non-Exempt Waste List on back QUANTITY **B-BARRELS** Y-YARDS E-EACH hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) (PRINT) AUTHORIZED AGENTS SIGNATURE DATE **TRANSPORTER** Transporter's Name Driver's Name Address Phone No. Truck No. Phone No. WHP No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE TRUCK TIME STAMP RECEIVING AREA IN: OUT: Name/No. Site Name/ Red Bluff Facility / STF-065 Permit No. 432-448-4239 Phone No. 5053 US Hwy 285, Orla, TX 79770 Address NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) NO NORM (mR/hr). Feet Inches 1st Guage **BS&W Received** BS&W (%) 2nd Guage Free Water Received Total Received hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? NAME (PRINT)

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Blue-TRANSPORTER

DATE

Yellow - GENERATOR

308.R360-5160R

SIGNATURE

R360 /			Name
ENVIRONMENTAL SOLUTIONS	(PLEAS	SE PRINT) *REQUIRED II	NFORMATION* Phone No
Operator No.	GENE	RATOR	No. 271812
Operator No.  Operators Name  Address	Simple Control		XXON & FEU. # DOI
ity, State, Zip		County API No. Rig Name & No.	6-05-25894
none NoEVEN/PT EXPLINATION	to /Consilia Idan NE salar and A	AFE/PO No	
il Based Muds il Based Cuttings /ater Based Muds /ater Based Cuttings roduced Formation Solids ank Bottoms &P Contaminated Soil	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY	ectable)	THER EXEMPT WASTES (type and generation process of the was
Sas Plant Waste  VASTE GENERATION PROCESS: DRILLII	Truck Washout (exempt waste)	- PROPRIOTION	
VACTE DENETIATION FROCESS. DRILLII		PRODUCTION ervice Identification and Amount	GATHERING LINES
All non-exempt E&P wa lon-Exempt Other	iste must be analysed and be below thre	shold limits for toxicity (TCLP), Ignita	bility, Corrosivity adn Reactivity.  Non-Exempt Waste List on back
QUANTITY	B-BARRELS		Y-YARDS 6 E-EACH
MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE		Hazardous Waste Analysis	Other (Provide Description Below)  SIGNATURE
ansporter's ame McNann Pa	TRANS	Driver's Name Phone No. Truck No.	JMER IL.
ereby certify that the above named material(s) was/were	picked up at the Generator's site listed	WHP No.	t to the disposal facility listed below.  DRIVER'S SIGNATURE
N: TRUCK TIME STAMP	DISPOSAI	FACILITY	RECEIVING AREA
		Na	me/NoD/
rmit No.  Red Bluff Facility / STF-00  5053 US Hwy 285, Orla, T)		Phone No. 432-448	
rmit No. Red Bluff Facility / STF-00	X 79770		3-4239
Red Bluff Facility / STF-06  5053 US Hwy 285, Orla, TX  NORM READINGS TAKEN? (Circle	0ne) YES NO TANK BO	Phone No. 432-448  If YES, was reading > 50 micr NORM (mR/hr)	3-4239
rmit No. dress  Red Bluff Facility / STF-00 5053 US Hwy 285, Orla, T)	X 79770 One) YES NO	Phone No. 432-448  If YES, was reading > 50 micr NORM (mR/hr)  DTTOMS  BS&W Rec	o roentgents? (Circle One) YES NO ceived BS&W (%) Water

Received by OCD; 1/6/2023 2:40:13 PM	TEXAS NON-HAZARDOUS	OILFIELD WASTE MAN	IFEST	Company MarPage 114 of
ENVIRONMENTAL SOLUTIONS	(PLEAS	SE PRINT) *REQUIRED	D INFORMATION*	NamePhone No
	GENE	RATOR	NO	
perator No.  CoJoro		1101110	XON 8 Fed	000
dress  600 12 11/13013  by, State, Zip	E AVE	County API No. Rig Name & No.	V 015 2	5894
one No.	A Service Identification and Amount	AFE/PO No	No. Co. Donald	11
Based Muds     Based Cuttings     ater Based Cuttings     ater Based Cuttings     bduced Formation Solids     chromation Solids	A/Service Identification and Amount NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY	ectable)		ES (type and generation process of the w
s Plant Waste  ASTE GENERATION PROCESS: DRILLIN	Truck Washout (exempt waste)			
ASTE GENERATION PROCESS: DRILLIN		PRODUCTION		ERING LINES
All non-exempt E&P was n-Exempt Other	NON-EXEMP! E&P Waste/S ste must be analysed and be below thre		nitability, Corrosivity adn I com <b>Non-Exempt Waste</b>	
JANTITY	B-BARRELS		18 (Y-YARI	DS E-EACH
(PRINT) AUTHORIZED AGENTS SIGNATURE	0	ATE	SIGNATU	URE:
ress AP	TRANS	PORTER Driver's Name	tue May	berry
40505 11	7	Phone No.  Truck No.	183	
	picked up at the Generator's site listed	WHP No. above and delivered without inci-	dent to the disposal facility	ty listed below.
TRUCK TIME STAMP		L FACILITY	RECEI Name/No	VING AREA
Name/ nit No.  Red Bluff Facility / STF-06  5053 US Hwy 285, Orla, TX		Phone No. 432-	448-4239	
NORM READINGS TAKEN? (Circle (		If YES, was reading > 50 n NORM (mR/hr)	picro roentgents? (Circl	e One) YES NO
Feet	IANK BU	OTTOMS		
Guage Guage Sived		Fr	Received ree Water Received	BS&W (%)
by certify that the above load material has been (circle	one): ACCEPTED  DATE	DENIED If denied	d, why?	SIGNATURE
Released to Imaging: 1/31/2023, 1:14:3:	BINAL Blue-TRANSP		GENERATOR	308.R360-

Received by OCD; 1/6/2023 2:40:13 PM			IANIFEST Company Material Company Materi
SOLUTIONS		Marin Control	Phone No
Operator No.	GENE	Permit/PPC No. Lease/Well	No. 272906
Operators Name Address	Touck TX	Name & No. County API No.	API-30,015-258
City, State, Zip Phone No.	17701	Rig Name & No. AFE/PO No.	
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	e/Service Identification and Amount NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Inje Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Inj INTERNAL USE ONLY Truck Washout (exempt waste)	ectable)	OTHER EXEMPT WASTES (type and generation process of the
WASTE GENERATION PROCESS: DRILLIN		☐ PRODUCTI	
All non-exempt E&P wa Non-Exempt Other	NON-EXEMPT E&P Waste/S ste must be analysed and be below thre	shold limits for toxicity (TCLF	iount: P), Ignitability, Corrosivity adn Reactivity. Rect from <b>Non-Exempt Waste List</b> on back
QUANTITY	B-BARRELS		Y-YARDS E-EACH tate law. That each waste has been properly described, classifie
(PRINT) AUTHORIZED AGENTS SIGNATURE	12-1 0/	Hazardous Waste Analysis ATE PORTER	Other (Provide Description Below)  SIGNATURE
Address Address	2418	Driver's Name Phone No Truck No	Danie (11)
Phone No.  hereby certify that the above named material(s) was/were  SHIPMENT DATE  DI	picked up at the Generator's site listed a	12-15-2	incident to the disposal facility listed below.
TRUCK TIME STAMP IN:OUT:	DISPOSAL	FACILITY	RECEIVING AREA Name/No.
Red Bluff Facility / STF-06 ddress Red Bluff Facility / STF-06 5053 US Hwy 285, Orla, TX	( 79770	Phone No. 4	32-448-4239
NORM READINGS TAKEN? (Circle		NORM (mR/hr)	50 micro roentgents? (Circle One) YES NO
Feet	Inches TANK BO		
st Guage nd Guage eceived			&W Received BS&W (%) Free Water otal Received
hereby certify that the above load material has been (circle NAME (PRINT)	one); ACCEPTED  DATE	DENIED If d	enied, why?  SIGNATURE
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Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST Company MarPage 116 of 194 Name IKE Tavares (PLEASE PRINT) \*REQUIRED INFORMATION\* Phone No. 132-70/-8636 GENERATOR Operator No. Permit/PPC No Lease/Well Operators Name Name & No. Address County API No. City, State, Zip Rig Name & No Phone No. AFE/PO No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards Oil Based Muds NON-INJECTABLE WATERS Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Dump Truck Produced Formation Solids Gathering Line Water/Waste (Non-Injectable) Tank Bottoms INTERNAL USE ONLY E&P Contaminated Soil Truck Washout (exempt waste) Gas Plant Waste WASTE GENERATION PROCESS DRILLING COMPLETION PRODUCTION **GATHERING LINES** NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity Non-Exempt Other \*please select from Non-Exempt Waste List on back QUANTITY **B-BARRELS** Y-YARDS E-EACH I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, RCRA NON-EXEMPT 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) (PRINT) AUTHORIZED AGENTS SIGNATURI SIGNATURE **TRANSPORTER** Transporter's Name Driver's Name Address Phone No. Truck No. Phone No. WHP No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. 5-000 SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE TRUCK TIME STAMP RECEIVING AREA IN: OUT: Name/No. Site Name/ Red Bluff Facility / STF-065 Permit No. 432-448-4239 Phone No. 5053 US Hwy 285, Orla, TX 79770 Address NORM READINGS TAKEN? (Circle One) YES If YES, was reading > 50 micro roentgents? (Circle One) NO NORM (mR/hr) Feet 1st Guage **BS&W Received** BS&W (%) 2nd Guage Free Water Received Total Received I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

on Released to Imaging: 1/31/2023 1:14:33 PM

Blue-TRANSPORTER

Yellow - GENERATOR

IROMENTAL SOLUTIONS	(PLEAS			Phone No
	GENE	RATOR	NC	
erator No.  erators Name  Conoco  dress		Permit/PPC No Lease/Well Name & No	Exxum 8 Ac	
y, State, Zip		County  API No.  Rig Name & No.  AFE/PO No.	30-015-29	894
EXEMPT E&P Waste	/Service Identification and Amount		e type in barrels or cubi	ic yards)
Based Muds Based Cuttings ater Based Muds ater Based Cuttings duced Formation Solids ak Bottoms P Contaminated Soil s Plant Waste	NON-INJECTABLE WATERS  Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY  Truck Washout (exempt waste)	ectable)	OTHER EXEMPT WAST	TES (type and generation process of t
ASTE GENERATION PROCESS: DRILLIN	G COMPLETION	☐ PRODUCTION	I GATH	HERING LINES
All non-exempt E&P-wasi	NON-EXEMPT E&P Waste/S te must be analysed and be below three		nt gnitability, Corrosivity adn from <b>Non-Exempt Wast</b> e	
A K-197195 /				
eby certify that the above listed material(s), is (are) not aged, and is in proper condition for transportation according a condition for transportation according to the condition according to t	enerated from oil and gas exploration a y) nich is non-hazardous that does not exc 1.24, or listed hazardous waste as defir ardous is attached. (Check the appropri	and production operation and are eed the minimum standards for ned by 40 CFR, part 261, subpart ate items as provided)	e not mixed with non-exem waste hazardous by chara t D, as amended. The follo	s been properly described, classifunction between the state of the sta
eby certify that the above listed material(s), is (are) not aged, and is in proper condition for transportation according to the second	hazardous waste as defined by 40 CFR rding to applicable regulation. enerated from oil and gas exploration a y) nich is non-hazardous that does not exc 1.24, or listed hazardous waste as definardous is attached. (Check the appropri	and production operation and are	e law. That each waste has e not mixed with non-exen waste hazardous by chara t D, as amended. The follo	s been properly described, classifunction between the state of the sta
eby certify that the above listed material(s), is (are) not aged, and is in proper condition for transportation according to the second	hazardous waste as defined by 40 CFR rding to applicable regulation. enerated from oil and gas exploration a y) nich is non-hazardous that does not exc 1.24, or listed hazardous waste as defir ardous is attached. (Check the approprint RCRA I	eed the minimum standards for leed by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis	e law. That each waste has e not mixed with non-exen waste hazardous by chara t D, as amended. The follo	s been properly described, classifunct waste (R360 Accepts certifical acteristics established in RCRA rewing documentation demonstration (Provide Description Below)
eby certify that the above listed material(s), is (are) not aged, and is in proper condition for transportation according a RCRA EXEMPT:  Oil field wastes give per load basis only per load basis only 40 CFR 261.21-26 waste as non-hazed MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE  Sporter's	hazardous waste as defined by 40 CFR rding to applicable regulation. enerated from oil and gas exploration a y) nich is non-hazardous that does not exc 1.24, or listed hazardous waste as defir ardous is attached. (Check the approprint RCRA I	eed the minimum standards for leed by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis	e law. That each waste has e not mixed with non-exem waste hazardous by chara t D, as amended. The follo	s been properly described, classifunct waste (R360 Accepts certifical acteristics established in RCRA rewing documentation demonstration (Provide Description Below)
reby certify that the above listed material(s), is (are) not taged, and is in proper condition for transportation according according and is in proper condition for transportation according accord	hazardous waste as defined by 40 CFR rding to applicable regulation. enerated from oil and gas exploration a y) nich is non-hazardous that does not exc 1.24, or listed hazardous waste as definardous is attached. (Check the appropring RCRA I	eed the minimum standards for ned by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis  ATE  PORTER  Driver's Name Phone No. Truck No. WHP No.	e law. That each waste has e not mixed with non-exer waste hazardous by chara t D, as amended. The follo	s been properly described, classifunction waste (R360 Accepts certifical acteristics established in RCRA rewing documentation demonstration (Provide Description Below)
Per load basis onl  RCRA NON-EXEMPT:  Oil field waste wh 40 CFR 261.21-26 waste as non-haze  MSDS Information  (PRINT) AUTHORIZED AGENTS SIGNATURE  ISPORTER'S THE SHIPMENT DATE  DRI  TRUCK TIME STAMP  OUT:  OUT:	hazardous waste as defined by 40 CFR rding to applicable regulation.  enerated from oil and gas exploration a y)  nich is non-hazardous that does not exc 1.24, or listed hazardous waste as defir ardous is attached. (Check the approprint RCRA INTRANS  TRANS	eed the minimum standards for ned by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis  ATE  PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered without income	e law. That each waste has e not mixed with non-exen waste hazardous by chara t D, as amended. The follor SIGNAT	s been properly described, classif inpt waste (R360 Accepts certifical acteristics established in RCRA re wing documentation demonstrati ther (Provide Description Below)
reby certify that the above listed material(s), is (are) not taged, and is in proper condition for transportation according according to the first stage of the first	hazardous waste as defined by 40 CFR riding to applicable regulation.  enerated from oil and gas exploration all y)  nich is non-hazardous that does not exc 1.24, or listed hazardous waste as defined ardous is attached. (Check the appropring RCRA II)  TRANS  DISPOSA  1.24, or listed hazardous waste as defined ardous is attached. (Check the appropring RCRA II)  DISPOSA  1.25  1.26  1.27	eed the minimum standards for ned by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis  ATE  PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered without incompleted the product of the provided of	e law. That each waste has e not mixed with non-exem waste hazardous by chara t D, as amended. The follor SIGNAT	s been properly described, classifunction of the property described and the property described in RCRA rewing documentation demonstration (Provide Description Below)  URE  ity listed below.  DRIVER'S SIGNATURE
eby certify that the above listed material(s), is (are) not aged, and is in proper condition for transportation accordaged, and is in proper condition accordaged, and is in proper conditio	hazardous waste as defined by 40 CFR riding to applicable regulation.  enerated from oil and gas exploration all y)  nich is non-hazardous that does not exc. 1.24, or listed hazardous waste as define ardous is attached. (Check the appropring RCRA III)  TRANS  DISPOSA  TRANS  DISPOSA  TRANS  DISPOSA  TRANS  NO  DISPOSA  TRANS  NO	eed the minimum standards for ned by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis  ATE  PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered without incomplete the provided of	e law. That each waste has e not mixed with non-exem waste hazardous by charat D, as amended. The following of the signature	s been properly described, classifunct waste (R360 Accepts certifical acteristics established in RCRA rewing documentation demonstration demonstration (Provide Description Below)  TURE  ity listed below.  DRIVER'S SIGNATURE
reby certify that the above listed material(s), is (are) not kaged, and is in proper condition for transportation according a RCRA EXEMPT:  Oil field wastes give per load basis only per load basis only and the company of the compan	hazardous waste as defined by 40 CFR riding to applicable regulation.  enerated from oil and gas exploration all y)  nich is non-hazardous that does not exc. 1.24, or listed hazardous waste as define ardous is attached. (Check the appropring RCRA III)  TRANS  DISPOSA  TRANS  DISPOSA  TRANS  DISPOSA  TRANS  NO  DISPOSA  TRANS  NO	eed the minimum standards for ned by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis  ATE  PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered without incomplete the provided of	e law. That each waste has e not mixed with non-exem waste hazardous by charat D, as amended. The following of the signature	ity listed below.  DRIVER'S SIGNATURE  EIVING AREA
RCRA EXEMPT:  Oil field wastes gyper load basis only RCRA NON-EXEMPT:  Oil field wastes gyper load basis only 40 CFR 261.21-26 waste as non-hazed material (s) was linear material (s) was the above named material (s) was /were gress  TRUCK TIME STAMP  Red Bluff Facility / STF-06: 5053 US Hwy 285, Orla, TX NORM READINGS TAKEN? (Circle Compared to the stage of the stage	hazardous waste as defined by 40 CFR riding to applicable regulation.  enerated from oil and gas exploration at y)  nich is non-hazardous that does not exc 1.24, or listed hazardous waste as defined ardous is attached. (Check the appropring RCRA II)  TRANS  DISPOSA  STANK BI Inches	eed the minimum standards for ned by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis  ATE  PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered without incompletery DATE  L FACILITY  Phone No.  432  If YES, was reading > 50 NORM (mR/hr)  DTTOMS	e law. That each waste has e not mixed with non-exem waste hazardous by charat D, as amended. The following of the signature	s been properly described, classifunct waste (R360 Accepts certifical acteristics established in RCRA rewing documentation demonstration demonstration (Provide Description Below)  TURE  ity listed below.  DRIVER'S SIGNATURE

Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST Company Mar Page 118 of 194 Name IKE Toyla = 05 (PLEASE PRINT) \*REQUIRED INFORMATION Phone No. GENERATOR Operator No. Permit/PPC No. Lease/Well Operators Name Name & No. Address County API No. City, State, Zip Rig Name & No Phone No. AFE/PO No EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards Oil Based Muds NON-INJECTABLE WATERS OTHER EXEMPT WASTES (by Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Produced Formation Solids Gathering Line Water/Waste (Non-Injectable) Tank Bottoms INTERNAL USE ONLY E&P Contaminated Soil Gas Plant Waste Truck Washout (exempt waste) WASTE GENERATION PROCESS DRILLING COMPLETION PRODUCTION **GATHERING LINES** NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity Non-Exempt Other \*please select from Non-Exempt Waste List on back QUANTITY **B-BARRELS** E-EACH I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, **RCRA NON-EXEMPT** 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) (PRINT) AUTHORIZED AGENTS SIGNATURE SIGNATURE TRANSPORTER Transporter's Name Driver's Name Address Phone No. Truck No. Phone No. WHP No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE TRUCK TIME STAMP RECEIVING AREA 35 17 OUT: IN: Name/No. Site Name/ Red Bluff Facility / STF-065 Permit No. 432-448-4239 Phone No. 5053 US Hwy 285, Orla, TX 79770 Address NORM READINGS TAKEN? (Circle One) YES If YES, was reading > 50 micro roentgents? (Circle One) NO-NORM (mR/hr) Feet Inches 1st Guage **BS&W Received** BS&W (%) 2nd Guage Free Water Received Total Received I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? SIGNATURE

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Blue-TRANSPORTER

Yellow - GENERATOR

SOLUTIONS SOLUTIONS	(PLEAS	SE PRINT) *REQUIRE	D INFORMATION*	
		-0	Phone	No
perator No.	GENE	Permit/PPC No.	No. 27	1804
erators Name Co Noco		Lease/Well	EXXON 8 FEIL	F 001
y, State, Zip		API No. Rig Name & No. AFE/PO No.	20-05-25894	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	ste/Service Identification and Amoun		e type in barrels or cubic yards)	
Based Muds Based Cuttings ater Based Muds ater Based Cuttings duced Formation Solids ak Bottoms P Contaminated Soil	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Inje Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)	ectable)	OTHER EXEMPT WASTES (type and	nd had
ASTE GENERATION PROCESS: DRILLI	ING COMPLETION	☐ PRODUCTION	☐ GATHERING LIN	NES
All non-exempt E&P was n-Exempt Other	NON-EXEMPT E&P Waste/S aste must be analysed and be below thre		t Initability, Corrosivity adn Reactivity. From <b>Non-Exempt Waste List</b> on b	ack
JANTITY	B-BARRELS		/ C Y-YARDS	E-EACH
TKC TG VECZ		Hazardous Waste Analysis	Other (Provid	le Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATURE				
	TRANS	PORTER	SIGNATURE	
ne McNaren In	TRANS	Driver's Name Phone No.	TIUMER ROS	Z . *
ress McNARD I'm		Driver's Name Phone No. Truck No.		Z
ne No.  The	re picked up at the Generator's site listed	Driver's Name Phone No. Truck No. WHP No.	TUMER ROS	elaw.
me dress one No. reby certify that the above named material(s) was/we SHIPMENT DATE TRUCK TIME STAMP	ore picked up at the Generator's site listed	Driver's Name Phone No. Truck No. WHP No. d above and delivered without incentions	M-36  Sident to the disposal facility listed by	elaw. JIGNATURE
one No.  reby certify that the above named material(s) was/we  SHIPMENT DATE  TRUCK TIME STAMP	pre picked up at the Generator's site listed  DRIVER'S SIGNATURE  DISPOSA  065	Driver's Name Phone No. Truck No. WHP No. d above and delivered without incention of the control	cident to the disposal facility listed by DRIVER'S S	elaw. JIGNATURE
TRUCK TIME STAMP  N:OUT:  Name/ mit No.	DRIVER'S SIGNATURE  DISPOSA  065  TX 79770  e One) YES NO	Driver's Name Phone No. Truck No. WHP No. I above and delivered without incention of the property DATE  IF ACILITY  Phone No.  If YES, was reading > 50 NORM (mR/hr)	DRIVER'S S  RECEIVING A  Name/No.	elaw. JIGNATURE
TRUCK TIME STAMP  N:	DRIVER'S SIGNATURE  DISPOSA  065  TX 79770  e One) YES NO	Driver's Name Phone No. Truck No. WHP No. I above and delivered without incention of the property DATE  IL FACILITY  Phone No.  432	DRIVER'S S RECEIVING A Name/No.	elaw. IGNATURE AREA
TRUCK TIME STAMP  OUT:  Name/ nit No. ress  Red Bluff Facility / STF- 5053 US Hwy 285, Orla,  NORM READINGS TAKEN? (Circl	DISPOSA  DISPOSA  DISPOSA  DISPOSA  DISPOSA  DISPOSA  NO  TANK B	Driver's Name Phone No. Truck No. WHP No. d above and delivered without incended to the process of the process	DRIVER'S S RECEIVING A Name/No	elaw. IGNATURE AREA
TRUCK TIME STAMP  OUT:  Name/ mit No.  Red Bluff Facility / STF-1  5053 US Hwy 285, Orla, 1  NORM READINGS TAKEN? (Circle)	DISPOSA  DISPOSA  DISPOSA  DISPOSA  DISPOSA  TANK B  Inches	Driver's Name Phone No. Truck No. WHP No. I above and delivered without incended to the process of the process	DRIVER'S S RECEIVING A Name/No	elow.  BIGNATURE  AREA  YES NO  BS&W (%)

Received by OCD: 1/6/202	3 2:40:13 PM TE	XAS NON-HAZARDOUS	OILFIELD WASTE N	MANIFEST	Company Man Fage 120 of 9
ENVIRONMENTAL BOLUTIONS		(PLEAS	E PRINT) *REQ	UIRED INFORMATION*	Phone No
		GENE	RATOR	N	10. 273551
- Por overal reality	co		Permit/PPC No. Lease/Well Name & No.	EXYON 8	FED LOOT
Address			County API No.	30-019	- 25 894
ity, State, Ziphone No.		1	Rig Name & No. AFE/PO No.	WAO, 000	: 7266.00.RM
il Based Muds		vice Identification and Amount N-INJECTABLE WATERS	(place volume next to		ibic yards) STES (type and generation process of the was
il Based Cuttings /ater Based Muds /ater Based Cuttings roduced Formation Solids ank Bottoms &P Contaminated Soil	VVas Com Proc Gati	shout Water (Non-Injectable) pletion Fluid/Flow Back (Non-Inje luced Water (Non-Injectable) nering Line Water/Waste (Non-Inje ERNAL USE ONLY		= Fad 0	V 40
as Plant Waste		k Washout (exempt waste)			
/ASTE GENERATION PROCESS:	DRILLING	COMPLETION	☐ PRODUC		THERING LINES
All no	n-exempt E&P waste mu	NON-EXEMPT E&P Waste/So st be analysed and be below thres	hold limits for toxicity (TC	imount CLP), Ignitability, Corrosivity ar elect from <b>Non-Exempt Wa</b>	
UANTITY	B-	BARRELS		18 Y-Y	ARDS E-EACH
ANDREW GAR	MSDS Information	12-1	fazardous Waste Analysis		Other (Provide Description Below)
(PRINT) AUTHORIZED A	AGENTS SIGNATURE		PORTER	SIG	NATURE
ansporter's ACVA Idress	65 PART	Nees .	Driver's Name	TR	The state of the s
			Phone No. Truck No.	M75	
one No.  ereby certify that the above named ma	JR	d up at the Generator's site listed	WHP No. above and delivered with DELIVERY DATE	out incident to the disposal fa	acility listed below.
TRUCK TIME STA			FACILITY	RE	CEIVING AREA
N:OUT:		_		Name/No	P1
	cility / STF-065 y 285, Orla, TX 797	70	Phone No.	432-448-4239	
NORM READINGS	TAKEN? (Circle One)	YES NO	If YES, was reading NORM (mR/hr)	> 50 micro roentgents? (C	Circle One) YES NO
Feet		TANK BO	OTTOMS		
t Guage d Guage				BS&W Received	BS&W (%)
ceived			- P	Free Water Total Received	
ereby certify that the above load mater		ACCEPTED	DENIED	If denied, why?	7 8
NAME (PRINT)	11.1	DATE	1) PC	7	SIGNATURE
One that of second and				1	
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Received by OCD: 1/6/2023 2:40:13 P	M TEXAS NON-HAZARDOUS	OILFIELD WASTE MAN	IIFEST	Company Mar Page 121 of 192
ENVIRONMENTAL SOLUTIONS	(PLEAS	SE PRINT) *REQUIRE	D INFORMATION*	Phone No
	GENE	RATOR	NO.	274651
Operators Name	Phillips	Permit/PPC No Lease/Well Name & No.	Exxon 8 F	ed. 001
Address		County	Eddy - 30	0 94
City, State, Zip		API No Rig Name & No	00-015 2/5	8=17
Phone No.	70 : 11 : 6 : 1	AFE/PO No		
Oil Based Muds	te/Service Identification and Amoun NON-INJECTABLE WATERS	I (place volume next to wast		yards) (type and generation process of the waste)
Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Inje Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-In INTERNAL USE ONLY		dth Loaz	p Truck
Gas Plant Waste	Truck Washout (exempt waste)			
WASTE GENERATION PROCESS: DRILL	NG COMPLETION	☐ PRODUCTION	☐ GATHE	RING LINES
All non-exempt E&P w	NON-EXEMPT E&P Waste/S aste must be analysed and be below thre		rt gnitability, Corrosivity adn Ro from <b>Non-Exempt Waste</b> (	
QUANTITY	B-BARRELS		1 6 Y-YARD	S E-EACH
I hereby certify that the above listed material(s), is (are) n packaged, and is in proper condition for transportation ac	ot hazardous waste as defined by 40 CFR	Part 261 or any applicable state	law. That each waste has b	een properly described, classified and
(PRINT) AUTHORIZED AGENTS SIGNATURE		DATE	SIGNATUR	F
Transporter's Mc Wah A		PORTER Driver's Name	Trave (	snows
Address		Phone No	408-90	7
Phone No.		WHP No.	# 7369	1
I hereby certify that the above named material(s) was/we	re picked up at the Generator's site listed	above and delivered without in	cident to the disposal facility	listed below.
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE		DRIVER'S SIGNATURE
TRUCK TIME STAMP IN:OUT:	DISPOSA	LFACILITY	Name/No	VING AREA
Site Name/ Permit No. Address  Red Bluff Facility / STF- 5053 US Hwy 285, Orla,		Phone No. 432	-448-4239	
NORM READINGS TAKEN? (Circl		If YES, was reading > 50 NORM (mR/hr)	micro roentgents? (Circle	One) YES NO
Feet	Inches	OTTOMS		
1st Guage 2nd Guage			V Received	BS&W (%)
Received			Free Water al Received	
hereby certify that the above load material has been (circ	ACCEPTED  DATE	DENIED If deni	led, why?	SIGNATURE
Unc/Amarkhoto-forume ac-		l luge	11	
77) 199-0432 Thaging: 1/31/2023 1:14:	33.PM Blue-TRANS	PORTER Yellow	- GENERATOR	308.R360-5160

Received by OCD: 1/6/2023 2:40:13 PM T	(PLEASE P		JIRED INFORMATION*	Name
Solutions	WY THE N			Phone No
Operator No.	GENERA	Permit/PPC No.	NO	274527
Operators Name Correct		Lease/Well Name & No.	6 mg 8 60	) \
ddress		County	EXXXIII () CC	
ity, State, Zip		API No. Rig Name & No.	30-015-258	71
hone No. EXEMPT E&P Waste/Ser	rvice Identification and Amount (pla	AFE/PO No.	vaste type in harrels or cubic	vardel
Dil Based Muds Dil Based Cuttings Water Based Muds Vater Based Cuttings Produced Formation Solids ank Bottoms S&P Contaminated Soil	in-INJECTABLE WATERS ashout Water (Non-Injectable) mpletion Fluid/Flow Back (Non-Injectable) aduced Water (Non-Injectable) thering Line Water/Waste (Non-Injecta FERNAL USE ONLY ck Washout (exempt waste)	ile)		yards) S (type and generation process of the wast
WASTE GENERATION PROCESS: DRILLING	COMPLETION	☐ PRODUCT	TION GATH	RING LINES
All non-exempt F&P waste m	NON-EXEMPT E&P Waste/Service ust be analysed and be below threshold	ce Identification and Ar	nount	leartivity
Non-Exempt Other	set se emerged and as person processor		ect from Non-Exempt Waste	
QUANTITY	3-BARRELS		I Z_Y-YARI	OS E-EACH
hereby certify that the above listed material(s), is (are) not haza ackaged, and is in proper condition for transportation according	rdous waste as defined by 40 CFR Part	261 or any applicable	state law. That each waste has	been properly described, classified and
MSDS Information	us is attached. (Check the appropriate i	irdous Waste Analysis	Ott	ner (Provide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE	DTCD	SIGNATU	RE
ansporter's ame Mould posture	TRANSPO	Driver's Name	Josh Brat	2
ddress		Phone No.		· f
none No.		Truck No WHP No	M35	
nereby certify that the above named material(s) was/were pickers			ut incident to the disposal facili	y listed below.  DRIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOSAL F		RECE	VING AREA
IN: 1/ 227 OUT:			Name/No	D2
te Name/ ermit No.  Red Bluff Facility / STF-065 5053 US Hwy 285, Orla, TX 79	770	Phone No.	432-448-4239	
NORM READINGS TAKEN? (Circle One)	YES NO I	f YES, was reading : NORM (mR/hr)	> 50 micro roentgents? (Circl	e One) YES NO
Market Control	TANK BOT	TOMS		
t Guage Feet	Inches	В	S&W Received	BS&W (%)
d Guage cever control of the control			Free Water	
ereby certify that the above load material has been (circle one)	ACCEPTED DEA	UCD 16	Total Received	
10/91 (1617	12-10.25	The It	denied, why?	1
NAME (PRINT)	DATE	TITLE	-	SIGNATURE
Released to Imaging: 1/31/2023, 1:14:33 P.	M Blue-TRANSPORT	ER Yel	low - GENERATOR	308.R360-516

Received by OCD; 1/6/2023 2:4	10:13 PM TEXAS NON-HAZARDOUS			Company MarPageal 23 of 1
ENVIRONMENTAL SOLUTIONS	(PLEAS	SE PRINT) *REO	QUIRED INFORMATION*	Phone No
Quan Pr	GENE	ERATOR	NO	272907
Operator No.  Operators Name  Address	Illionis 1	Permit/PPC No. Lease/Well Name & No. County	8 xyon 8 1	Federal # 001
ty, State, Zip	79701	API No. Rig Name & No. AFE/PO No.	11AO-000	1.126k100121
EXEMPT ill Based Muds	E&P Waste/Service Identification and Amoun NON-INJECTABLE WATERS	t (place volume next to	waste type in barrels or cub	ic yards)
Dil Based Cuttings Vater Based Muds Vater Based Cuttings Produced Formation Solids ank Bottoms &P Contaminated Soil	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Inje Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)	THE VIEW BOOK	BODE!	TES (type and generation process of the was
VASTE GENERATION PROCESS:	DRILLING COMPLETION	☐ PRODUC		IERING LINES
All non-exen	NON-EXEMPT E&P Waste/S ppt E&P waste must be analysed and be below thre	shold limits for toxicity (TC	Amount CLP), Ignitability, Corrosivity adn elect from <b>Non-Exempt Wast</b> e	
DUANTITY	B-BARRELS		/ Y-YAF	RDS E-EACH
ereby certify that the above listed material(s) ckaged, and is in proper condition for transpo	, is (are) not hazardous waste as defined by 40 CFR	Part 261 or any applicable	state law. That each waste has	been properly described, classified ar
nsporter's me dress	TRANS	PORTER  Driver's Name Phone No. Truck No. WHP No.	Daniel M85	
	) was/were picked up at the Generator's site listed	above and delivered with	out incident to the disposal facili	ty listed below.
TRUCK TIME STAMP  N: OUT:	DISPOSAI  DISPOSAI	L FACILITY	RECE Name/No	DRIVER'S SIGNATURE
e Name/ rmit No. Red Bluff Facility dress 5053 US Hwy 285,		Phone No.	432-448-4239	
NORM READINGS TAKE		NORM (mR/hr)	> 50 micro roentgents? (Circ	le One) YES NO
Feet	Inches TANK BO		0=Au	
Guage Guage Eeived			SS&W Received Free Water Total Received	BS&W (%)
reby certify that the above load material has		DENIED IN	f denied, why?	SIGNATURE
Released to Imaging: 1/31/202	3.4:14:33.PM Blue-TRANSP	ORTER Ye	llow - GENERATOR	308.R360-51

Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST Company MarPagea 124 of 194 Name KE-Tayer-61 (PLEASE PRINT) \*REQUIRED INFORMATION\* Phone No. GENERATOR NO Operator No. Permit/PPC No. Lease/Well Operators Name Name & No. Address County API No. City, State, Zip Rig Name & No. Phone No. AFE/PO No EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards Oil Based Muds NON-INJECTABLE WATERS Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Produced Formation Solids Gathering Line Water/Waste (Non-Injectable) Tank Bottoms INTERNAL USE ONLY E&P Contaminated Soil Gas Plant Waste Truck Washout (exempt waste) WASTE GENERATION PROCESS DRILLING COMPLETION **PRODUCTION GATHERING LINES** NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for texicity (TCLP), Ignitability, Corrosivity adn Reactivity Non-Exempt Other \*please select from Non-Exempt Waste List on back QUANTITY **B-BARRELS** Y-YARDS E-EACH hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, RCRA NON-EXEMPT 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) 61119111 (PRINT) AUTHORIZED AGENTS SIGNATURE SIGNATURE TRANSPORTER Transporter's Name Driver's Name Address Phone No. Truck No. Phone No. WHP No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE TRUCK TIME STAMP RECEIVING AREA OUT: Name/No. Site Name/ Red Bluff Facility / STF-065 Permit No. 432-448-4239 Phone No. 5053 US Hwy 285, Orla, TX 79770 Address NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) NO NORM (mR/hr) Feet Inches 1st Guage **BS&W Received** BS&W (%) 2nd Guage Free Water Received Total Received I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? onc@peristred to Imaging: 1/31/2023 1:14:33 PM

Blue-TRANSPORTER

Yellow - GENERATOR

Operators Name Address  City, State, Zip Phone No.  EXEMPT E&P Waste/Service Identification and Am Oil Based Muds Oil Based Cuttings Water Based Muds Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non Produced Water (Non-Injectable) Gathering Line Water/Waste (No INTERNAL USE ONLY Truck Washout (exempt waste)  WASTE GENERATION PROCESS:  DRILLING  NON-EXEMPT E&P Was INTERNAL USE ONLY Truck Washout (exempt waste)  NON-EXEMPT E&P Was All non-exempt E&P waste must be analysed and be below Non-Exempt Other  OUANTITY  B-BARRELS  I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 packaged, and is in proper condition for transportation according to applicable regulation.  RCRA EXEMPT:  Oil field wastes generated from oil and gas explorating per load basis only)  Oil field waste which is non-hazardous that does not 40 CFR 261.21-261.24, or listed hazardous waste as waste as non-hazardous is attached. (Check the app MSDS Information  TRAN  Transporter's	Permit/PPC No. Lease/Well Name & No. County API No. Rig Name & No. AFE/PO No. ount (place volume next to well-injectable) PRODUCT  Ite/Service Identification and Am threshold limits for toxicity (TCL) *please selection and production operation and the exceed the minimum standards defined by 40 CFR part 261 substantial substantia	OTHER EXEMPT WASTES (type and generation process of the
Operators Name Address  City, State, Zip Phone No.  EXEMPT E&P Waste/Service Identification and Am Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS:  DRILLING  NON-EXEMPT E&P Waste/Service Identification and Am Non-linitectable Completion Fluid/Flow Back (Non Produced Water (Non-Injectable) Gathering Line Water/Waste (No INTERNAL USE ONLY Truck Washout (exempt waste)  WASTE GENERATION PROCESS:  DRILLING  NON-EXEMPT E&P Waste must be analysed and be below Non-Exempt Other  QUANTITY  B-BARRELS  I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 packaged, and is in proper condition for transportation according to applicable regulation.  RCRA EXEMPT:  Oil field wastes generated from oil and gas explorate per load basis only)  RCRA EXEMPT:  Oil field waste which is non-hazardous that does not 40 CFR 261.21-261.24, or listed hazardous waste as waste as non-hazardous is attached. (Check the app MSDS Information  RCRA CYENTAL AUTHORIZED AGENTS SIGNATURE  TRAN	Permit/PPC No. Lease/Well Name & No. County API No. Rig Name & No. AFE/PO No. Ount (place volume next to well- injectable) PRODUCT  Ite/Service Identification and Am threshold limits for toxicity (TCL) *please selection and production operation and texceed the minimum standards defined by 40 CFR, part 261, sub- ropriate items as provided)	aste type in barrels or cubic yards)  OTHER EXEMPT WASTES (type and generation process of the  OWNER TOWNER OF TOWNER OW.
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hereby certify that the above named material(s) was/were picked up at the Generator's site list  SHIPMENT DATE  DRIVER'S SIGNATURE	sted above and delivered withou	
· ·	SAL FACILITY	RECEIVING AREA Name/No
Site Name/ Permit No. Address  Red Bluff Facility / STF-065 5053 US Hwy 285, Orla, TX 79770	Phone No.	432-448-4239
NORM READINGS TAKEN? (Circle One) YES NO	If YES, was reading > NORM (mR/hr)	50 micro roentgents? (Circle One) YES NO
	BOTTOMS	
st Guage Inches Inches Ind Guage Inches Received		S&W Received BS&W (%) Free Water Total Received
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Blue- TRANSPORTER

Yellow - GENERATOR

NERATOR 308.R360-5160R

Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST Company Man Page 127 of 194 (PLEASE PRINT) \*REQUIRED INFORMATION\* GENERATOR Operator No. Permit/PPC No. Lease/Well Operators Name Name & No. Address County API No. City, State, Zip Rig Name & No. Phone No. AFE/PO No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) Oil Based Muds NON-INJECTABLE WATERS Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Produced Formation Solids Gathering Line Water/Waste (Non-Injectable) Tank Bottoms INTERNAL USE ONLY E&P Contaminated Soil Gas Plant Waste Truck Washout (exempt waste) WASTE GENERATION PROCESS DRILLING COMPLETION **PRODUCTION GATHERING LINES** NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity Non-Exempt Other \*please select from Non-Exempt Waste List on back QUANTITY **B-BARRELS** Y-YARDS E-EACH I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, RCRA NON-EXEMPT 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) (PRINT) AUTHORIZED AGENTS SIGNATURE SIGNATURE TRANSPORTER Transporter's Name Driver's Name Address Phone No. Truck No. Phone No. WHP No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE TRUCK TIME STAMP RECEIVING AREA OUT: IN: Name/No. Site Name/ Red Bluff Facility / STF-065 Permit No. 432-448-4239 Phone No. 5053 US Hwy 285, Orla, TX 79770 Address NORM READINGS TAKEN? (Circle One) YES If YES, was reading > 50 micro roentgents? (Circle One) NO NORM (mR/hr) Feet 1st Guage BS&W (%) **BS&W Received** 2nd Guage Free Water Received Total Received I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? DATE SIGNATURE onc Released to Imaging: 1/31/2023 1:14:33 PM

Blue-TRANSPORTER

Yellow - GENERATOR

NVIRONMENTAL SOLUTIONS	(PLEASI	E PRINT) *REQU	JIRED INFORMATION	* Name	
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308.R360-51COR

Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST Company Man Page 130 of 194 Name IRE- To Voncos (PLEASE PRINT) \*REQUIRED INFORMATION\* Phone No. GENERATOR Operator No. Permit/PPC No. Lease/Well Operators Name Name & No. Address County API No. City, State, Zip Rig Name & No. Phone No. AFE/PO No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards Oil Based Muds NON-INJECTABLE WATERS Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Produced Formation Solids Gathering Line Water/Waste (Non-Injectable) Tank Bottoms INTERNAL USE ONLY E&P Contaminated Soil Gas Plant Waste Truck Washout (exempt waste) WASTE GENERATION PROCESS DRILLING COMPLETION PRODUCTION **GATHERING LINES** NON-EXEMPT E&P Waste/Service Identification and Amount
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onc@Released to Imaging: 1/31/2023, 1:14:33 PM

Blue-TRANSPORTER

Yellow - GENERATOR

Received by OCD: 1/6/2023 2:40:13 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST Company Page 131 of 194 Named KE TOWARD (PLEASE PRINT) \*REQUIRED INFORMATION\* Phone No. 433 -GENERATOR NO Operator No. Permit/PPC No. Lease/Well Operators Name -ONO CO Name & No. Address County API No. City, State, Zip Rig Name & No. Phone No. AFE/PO No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) Oil Based Muds Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Produced Formation Solids Gathering Line Water/Waste (Non-Injectable) Tank Bottoms INTERNAL USE ONLY E&P Contaminated Soil Gas Plant Waste Truck Washout (exempt waste WASTE GENERATION PROCESS DRILLING COMPLETION **PRODUCTION GATHERING LINES** NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity Non-Exempt Other \*please select from Non-Exempt Waste List on back QUANTITY **B-BARRELS** Y-YARDS E-EACH I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) RCRA NON-EXEMPT Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) DATE SIGNATURE **TRANSPORTER** Transporter's Name Driver's Name Address Phone No. Truck No Phone No. WHP No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE TRUCK TIME STAMP RECEIVING AREA 10 27 1 OUT: Name/No. Site Name/ Permit No. Red Bluff Facility / STF-065 432-448-4239 Phone No. Address 5053 US Hwy 285, Orla, TX 79770 NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) NO NORM (mR/hr) Feet Inches 1st Guage **BS&W Received** BS&W (%) 2nd Guage Free Water Received Total Received hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? DATE SIGNATURE onc Released to Imaging: 1/31/2023 1:14:33 PM Blue-TRANSPORTER

Yellow - GENERATOR

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ENVIRONMENTAL SOLUTIONS		(PLEASE PRINT) *R	EQUIRED INFORMATION*	Phone No
Operator No.		GENERATOR Permit/PPC No.	NO.	
Operators Name	( 600 TIIW	Lease/Well Name & No.	ExON 8 FE	1001
City, State, Zip Phone No.	17%	API No. Rig Name & No. AFE/PO No.	30 015 7	5894
Oil Based Muds	P Waste/Service Identification a	and Amount (place volume next	to waste type in barrels or cubic	yards)
Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	NON-INJECTABLE WATE  Washout Water (Non-Inje Completion Fluid/Flow Ba Produced Water (Non-Inje Gathering Line Water/Wa INTERNAL USE ONLY	ectable) ack (Non-Injectable) ectable) aste (Non-Injectable)	BF///	S (type and generation process of the waste)
Gas Plant Waste  WASTE GENERATION PROCESS:	Truck Washout (exempt v		LIGTION	W Water
	NON-EXEMPT E	&P Wasta/Canina Mantification on	of Assessment	RING LINES
All non-exempt Non-Exempt Other	E&P waste must be analysed and be	below threshold limits for toxicity	(TCLP), Ignitability, Corrosivity adn Research from <b>Non-Exempt Waste</b>	
QUANTITY  I hereby certify that the above listed material(s), is packaged, and is in proper condition for transportation.	B-BARRELS		18 Y-YARD	
(PRINT) AUTHORIZED AGENTS SIGN		DATE RANSPORTER	SIGNATUR	
Address ### ### ###########################	) m	Driver's Name Phone No. Truck No.	ACIE VIIA	ysceey.
Phone No. hereby certify that the above named material(s) w	as/were picked up at the Generator:	WHP No. s site listed above and delivered wi	20 Ohr 41	listed below.
TRUCK TIME STAMP IN:O (70) OUT:		POSAL FACILITY		ING AREA
Red Bluff Facility / S Address Red Bluff Facility / S 5053 US Hwy 285, 0	rla, TX 79770	Phone No.	432-448-4239	-
NORM READINGS TAKEN?		NORM (mR/hr)	ng > 50 micro roentgents? (Circle	One) YES NO
st Guage Feet	Inches	NK BOTTOMS		
Ind Guage Leceived			Free Water Total Received	BS&W (%)
hereby certify that the above load material has bee		DENIED TITLE	If denied, why?	SJGNATURE
Released to Imaging: 1/31/2023,1	:14:33 PM	ue-TRANSPORTER	Yellow - GENERATOR	308.R360-5160R

Received by OCD; 1/6/20	223 2:40:13 PM TEXAS	NON-HAZARDOUS OIL	FIELD WASTE	MANIFEST	Company MarPage 133 of 194
ENVIRONMENTAL SOLUTIONS		(PLEASE P	RINT) *REO	UIRED INFORMATION*	Phone No
Operator No. Annual	Millioso	GENERA	ATOR Permit/PPC No.	Fran Fa	272614
Operators Name	In Follows		Lease/Well Name & No.	CIACUE	702000
Address	in land	TV	County	34	00004
City, State, Zip		-	API No. Rig Name & No. AFE/PO No.	30-0/5	2-30
	XEMPT E&P Waste/Service Id			waste type in barrels or cubic	yards)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	Washout \ Completion Produced \ Gathering	CTABLE WATERS  Water (Non-Injectable) n Fluid/Flow Back (Non-Injectab Water (Non-Injectable) Line Water/Waste (Non-Injecta USE ONLY hout (exempt waste)	1111111111	OTHER EXEMPT WASTI	(type and generation process of the waste)
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	☐ PRODU	CTION GATH	ERING LINES
All Non-Exempt Other	non-exempt E&P waste must be a	NON-EXEMPT E&P Waste/Service analysed and be below threshold	d limits for toxicity (T	Amount CLP), Ignitability, Corresivity adn I elect from <b>Non-Exempt Waste</b>	
QUANTITY	B-BARRI	FIO	рівазв з		
			261 or any applicable	Y-YAR	DS E-EACH been properly described, classified and
RCRA NON-EXEMPT:	40 CFR 261.21-261.24, or list	ed hazardous waste as defined l ttached. (Check the appropriate	by 40 CFR, part 261,	subpart D, as amended. The follow	eteristics established in RCRA regulations, wing documentation demonstrating the her (Provide Description Below)
Transcritorio	000	TRANSPO	DRTER	1	
Transporter's Name	Call P		Driver's Name	DANCELA	EUAIEZ
Address	5 NW		Phone No. Truck No.	m-85	
Phone No.  I hereby certify that the above named	material(s) was kuore pieked vio		WHP No.	hout incident to the disposal facil	ity lieted helow
12-16-27	Mant 1	house	12-11-	22 Lane	I Mercar
SHIPMENT DATE  TRUCK TIME S	DRIVER'S SIGNAT	DISPOSALI	DELIVERY DATE		DRIVER'S SIGNATURE
IN: 10 49 00	_	DIOI OUAL I	AUILITI	Name/No	Diameter
	Facility / STF-065 wy 285, Orla, TX 79770		Phone No.	432-448-4239	
	IGS TAKEN? (Circle One)		If YES, was readin	g > 50 micro roentgents? (Circ	le One) YES NO
		TANK BOT	TOMS		Description of the last
1st Guage Feet 2nd Guage	Inche	S .		BS&W Received Free Water	BS&W (%)
Received				Total Received	
I hereby certify that the above load management of the NAME (PRINT)	aterial has been (circle one):	ACCEPTED DE	NIED TITLE	If denied, why?	SIGNATURE
onReleased to Imaging: 1/3	1/2023 1:14:33 PM		*****	V 10 V	acadasa M.

donc**Released** (877) 499-0492 WINTE DAIGINAL

Blue-TRANSPORTER

Yellow - GENERATOR

308.R360-51CUR

Received by OCD: 1/6/2023 2:40:	13 PM TEXAS NON-HAZA			Company Na Page 134 of 194 Name
ENVIRONMENTAL SOLUTIONS		(PLEASE PRINT) *REC	UIRED INFORMATION*	Phone No
		GENERATOR	NO	273552
Operator No.		Permit/PPC No. Lease/Well	tracentel 0	ral Hari
Operators Name CONOCO Address		Name & No County	EXXUTE O	fed tool
City, State, Zip	0	API No.	306015-2	5894
Phone No.		Rig Name & No.  AFE/PO No.	WAD.000.	7266,00 KM
Oil Based Muds	RP Waste/Service Identification and NON-INJECTABLE WATERS			yards) S (type and generation process of the waste)
Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	Washout Water (Non-Inject Completion Fluid/Flow Back Produced Water (Non-Inject Gathering Line Water/Wast INTERNAL USE ONLY	able) c (Non-Injectable) able) te (Non-Injectable)		Ay P
Gas Plant Waste  WASTE GENERATION PROCESS:	DRILLING COMPLI			ERING LINES
TVAGTE DEIVERATION THOGESO.		Waste/Service Identification and A		FIND LINES
All non-exempt Non-Exempt Other	t E&P waste must be analysed and be t	elow threshold limits for toxicity (T	CLP), Ignitability, Corrosivity adn F elect from <b>Non-Exempt Waste</b>	
QUANTITY	B-BARRELS	0.000	18 Y-YARI	
I hereby certify that the above listed material(s), is packaged, and is in proper condition for transport.	s (are) not hazardous waste as defined	by 40 CFR Part 261 or any applicable	LV	
ANDREW GARCING (PRINT) AUTHORIZED AGENTS SIG		ANSPORTER	ALATH SIGNATU	IRE
Transporter's Name  Address  MSVABB	PARTHERS + RUCIL	Driver's Name Phone No.	JR _	
Phone No.		Truck No.	M 75	
hereby certify that the above named material(s)	was/were picked up at the Generator's  DRIVER'S SIGNATURE	WHP No. site listed above and delivered with	- 27 TR	ty listed below.  DRIVER'S SIGNATURE
TRUCK TIME STAMP		POSAL FACILITY	RECE	IVING AREA
IN: 1 60 47 OUT:	197		Name/No	01
Site Name/ Permit No. Address  Red Bluff Facility / 5053 US Hwy 285,		Phone No.	432-448-4239	
NORM READINGS TAKEN		NORM (mR/hr)	g > 50 micro roentgents? (Circ	le One) YES NO
Feet	Inches	NK BOTTOMS		
1st Guage 2nd Guage Received			BS&W Received Free Water Total Received	BS&W (%)
hereby certify that the above load material has b	neen (circle one): ACCEPTED DATE	DENIED TITLE	If denied, why?	SIGNATURE
ncRetensed to Imaging: 1/31/2023	<b>1:14:33 PM</b> White Unidinal Bi	ie-TRANSPORTER	'ellow - GENERATOR	308.R360-5160

donc**Release** (877) 499-0492

Received by OCD; 1/6/2023 2	:40:13 PM TEXAS NUN-HAZARDOI		Nama
ENVIRONMENTAL SOLUTIONS			INFORMATION*  Phone No
Operator No.	GEN	Permit/PPC No.	No. 274763
Operators Name Address	DALLINOIS AVENUE	Lease/Well Name & No. County	Exton & Federal #001
City, State, Zip Phone No.	d Tx 27701	API No. Rig Name & No.	30-015-25879
Position and the second	FE&P Waste/Service Identification and Amo	AFE/PO No	Who in harrole or out is verdal
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECTABLE WATERS  Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-INTERNAL USE ONLY  Truck Washout (exempt waste)	Injectable)	OTHER EXEMPT WASTES (type and generation process of the wa
WASTE GENERATION PROCESS:	DRILLING COMPLETION	PRODUCTION	GATHERING LINES
All non-exe Non-Exempt Other	NON-EXEMPT E&P Waste mpt E&P waste must be analysed and be below ti		tability, Corrosivity adn Reactivity. m <b>Non-Exempt Waste List</b> on back
QUANTITY	B-BARRELS		20 (Y-YARDS E-EACH
I hereby certify that the above listed material( packaged, and is in proper condition for transp	s), is (are) not hazardous waste as defined by 40 C	FR Part 261 or any applicable state la	w. That each waste has been properly described, classified a
RCRA NON-EXEMPT: OII 40 0 was  MSI  (PRINT) AUTHORIZED AGENTS  Transporter's Name Address Phone No.	iteld waste which is non-hazardous that does not extended waste which is non-hazardous that does not extended the as non-hazardous is attached. (Check the appropriate of the second of	exceed the minimum standards for wa efined by 40 CFR, part 261, subpart D, priate items as provided) A Hazardous Waste Analysis  DATE  SPORTER  Driver's Name Phone No. Truck No. WHP No.  ed above and delivered without incide	Lesse ( Total
TRUCK TIME STAMP	DISPOSA	AL FACILITY	DRIVER'S SIGNATURE  CRECEIVING AREA
IN: 11 10 17 OUT:	5101 001		lame/No
Site Name/ Permit No. Address  Red Bluff Facilit 5053 US Hwy 28		Phone No. <u>432-4</u>	48-4239
NORM READINGS TAK		If YES, was reading > 50 mi NORM (mR/hr)	cro roentgents? (Circle One) YES NO
Feet	Inches TANK	BOTTOMS	
1st Guage 2nd Guage Received			Received BS&W (%) e Water Received
hereby certify that the above load material ha	s been (circle one):  ACCEPTED  DATE	DENIED If denied,	why?
nc@Released to Imaging: 1/31/20	23/1:14:33 PM Blue-TRAN	JSPORTER Yellow - GE	ENERATOR 308.R360-5

SOLUTIONS				hone No
N	GENE	RATOR	NO.	271089
erator No.	-	Permit/PPC No Lease/Well	EVULA OF	1-1-00
erators Name (O/O/O Dh./) thress (DO w //no/s	Ave	Name & No	-XXON BEE	derul # 001
Midhand TX 7	9701	API No.	0-015-25	844
r, State, Zipne No		Rig Name & No AFE/PO No		
	e/Service Identification and Amount		type in barrels or cubic ya	rds)
Based MudsBased Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injectable)			ype and generation process of the w
ter Based Muds ter Based Cuttings	Completion Fluid/Flow Back (Non-Inje Produced Water (Non-Injectable)	ctable)	Dung To	VELC
duced Formation Solids K Bottoms	Gathering Line Water/Waste (Non-Inj	ectable)	JUMY !	
Contaminated Soil Plant Waste	INTERNAL USE ONLY Truck Washout (exempt waste)			
STE GENERATION PROCESS: DRILLIN	NG COMPLETION	☐ PRODUCTION	☐ GATHERIN	NG LINES
All pontovement EQD was	NON-EXEMPT E&P Waste/Si ste must be analysed and be below thres	ervice Identification and Amount	nitability Carrochies ada Pass	tívířty
-Exempt Other	ste mast be analysed and be below unes		om Non-Exempt Waste Lis	
NTITY	B-BARRELS	1	Y-YARDS	E-EACH
by certify that the above listed material(s), is (are) no aged, and is in proper condition for transportation acc	t hazardous waste as defined by 40 CFR	Part 261 or any applicable state I	aw. That each waste has bee	n properly described, classified
RCRA EXEMPT: Oil field wastes	generated from oil and gas exploration a	nd production operation and are	not mixed with non-exempt w	aste (R360 Accepts certification
40 CFR 261.21-2	which is non-hazardous that does not exc 61.24, or listed hazardous waste as defir azardous is attached. (Check the appropri	eed the minimum standards for v ned by 40 CFR, part 261, subpart	vaste hazardous by characteri D, as amended. The following	stics established in RCRA regula
RCRA NON-EXEMPT: Oil field waste w 40 CFR 261.21-2 waste as non-ha	which is non-hazardous that does not exc 61.24, or listed hazardous waste as defir azardous is attached. (Check the appropri on RCRA I	eed the minimum standards for v ned by 40 CFR, part 261, subpart ate items as provided)	vaste hazardous by characteri D, as amended. The following	stics established in RCRA regula documentation demonstrating (
RCRA NON-EXEMPT: Oil field waste w 40 CFR 261.21-2 waste as non-he MSDS Informati	which is non-hazardous that does not exc 61.24, or listed hazardous waste as defin azardous is attached. (Check the appropri on RCRA I	eed the minimum standards for v ned by 40 CFR, part 261, subpart l ate items as provided) Hazardous Waste Analysis	vaste hazardous by characteri D, as amended. The following	stics established in RCRA regula documentation demonstrating
RCRA NON-EXEMPT: Oil field waste w 40 CFR 261.21-2 waste as non-he MSDS Informati  (PRINT) AUTHORIZED AGENTS SIGNATURE  asporter's ne  Oil field waste w 40 CFR 261.21-2 waste as non-he 40 CFR 261.21-2 waste as non-he 40 CFR 261.21-2 waste w	which is non-hazardous that does not exc 61.24, or listed hazardous waste as defin azardous is attached. (Check the appropri on RCRA I	eed the minimum standards for voted by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis  ATE  PORTER  Driver's Name	vaste hazardous by characteri D, as amended. The following	stics established in RCRA regula documentation demonstrating
RCRA NON-EXEMPT: Oil field waste w 40 CFR 261.21-2 waste as non-he MSDS Informati  (PRINT) AUTHORIZED AGENTS SIGNATURE  asporter's ne  Oil field waste w 40 CFR 261.21-2 waste as non-he 40 CFR 261.21-2 waste as non-he 40 CFR 261.21-2 waste w	which is non-hazardous that does not exc 61.24, or listed hazardous waste as defin azardous is attached. (Check the appropri on RCRA I	eed the minimum standards for voted by 40 CFR, part 261, subpart atteitems as provided) Hazardous Waste Analysis  ATE  PORTER  Driver's Name Phone No.	vaste hazardous by characteri D, as amended. The following	stics established in RCRA regula documentation demonstrating (
RCRA NON-EXEMPT:  Oil field waste w 40 CFR 261.21-2 waste as non-he MSDS Informati  (PRINT) AUTHORIZED AGENTS SIGNATURE  sporter's ne ress  AC ACAB CP  TO ACAB CP	which is non-hazardous that does not exc. 61.24, or listed hazardous waste as defir azardous is attached. (Check the approprion RCRA I	eed the minimum standards for vied by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis  PORTER  Driver's Name Phone No. Truck No. WHP No.	vaste hazardous by characteric D, as amended. The following Other	stics established in RCRA regulated documentation demonstrating (Provide Description Below)
RCRA NON-EXEMPT:  Oil field waste w 40 CFR 261.21-2 waste as non-he MSDS Informati  (PRINT) AUTHORIZED AGENTS SIGNATURE  sporter's ne ress  AC ACAB CP  TO ACAB CP	which is non-hazardous that does not exc. 61.24, or listed hazardous waste as defir azardous is attached. (Check the approprion RCRA I	eed the minimum standards for vied by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis  PORTER  Driver's Name Phone No. Truck No. WHP No.	vaste hazardous by characterion, as amended. The following Other O	stics established in RCRA regula documentation demonstrating Provide Description Below)
RCRA NON-EXEMPT:  Oil field waste w 40 CFR 261.21-2 waste as non-he MSDS Informati  (PRINT) AUTHORIZED AGENTS SIGNATURE  ISPORTER'S ne ress  ne No. eby certify that the above named material(s) was/wen  SHIPMENT DATE	which is non-hazardous that does not exc. 61.24, or listed hazardous waste as definited as a stacked. (Check the appropriate on RCRA INTERPRETATION INTERPRE	eed the minimum standards for veled by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis  ATE  PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered without inci-	vaste hazardous by characteric D, as amended. The following Other	stics established in RCRA regular documentation demonstrating the Provide Description Below)  sted below,  VER'S SIGNATURE
RCRA NON-EXEMPT:  Oil field waste w 40 CFR 261.21-2 waste as non-he MSDS Informati  (PRINT) AUTHORIZED AGENTS SIGNATURE  Insporter's ne Iress Ine No.  Peby certify that the above named material(s) was/wer  SHIPMENT DATE  TRUCK TIME STAMP	which is non-hazardous that does not exc. 61.24, or listed hazardous waste as definizardous is attached. (Check the approprion RCRA I	eed the minimum standards for veled by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis  ATE  PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered without inci-	vaste hazardous by charactering as amended. The following Other of	stics established in RCRA regula documentation demonstrating t Provide Description Below)
RCRA NON-EXEMPT:  Oil field waste w 40 CFR 261.21-2 waste as non-he MSDS Informati  (PRINT) AUTHORIZED AGENTS SIGNATURE  Insporter's ne Iress  ne No. reby certify that the above named material(s) was/wen  SHIPMENT DATE  TRUCK TIME STAMP  OUT:	which is non-hazardous that does not exc. 61.24, or listed hazardous waste as definition in the standard of th	eed the minimum standards for veled by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis  ATE  PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered without inci-	vaste hazardous by characteric D, as amended. The following Other	stics established in RCRA regular documentation demonstrating the Provide Description Below)  sted below,  VER'S SIGNATURE
RCRA NON-EXEMPT:  Oil field waste w 40 CFR 261.21-2 waste as non-he MSDS Informati  (PRINT) AUTHORIZED AGENTS SIGNATURE  Insporter's ne Iress  Ine No.  Peby certify that the above named material(s) was/wer  SHIPMENT DATE  TRUCK TIME STAMP  OUT:  Name/ mit No.  Red Bluff Facility / STF-0	which is non-hazardous that does not exc. 61.24, or listed hazardous waste as definited hazardous is attached. (Check the appropriation RCRA INTERIOR TRANS)  TRANS  DISPOSA  DISPOSA	eed the minimum standards for valed by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis  ATE  PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered without inci-	vaste hazardous by charactering as amended. The following Other of	stics established in RCRA regular documentation demonstrating the Provide Description Below)  sted below,  VER'S SIGNATURE
RCRA NON-EXEMPT:  Oil field waste w 40 CFR 261.21-2 waste as non-he MSDS Informati  (PRINT) AUTHORIZED AGENTS SIGNATURE  Sporter's ne No. eby certify that the above named material(s) was/wer  SHIPMENT DATE  TRUCK TIME STAMP OUT:  Name/ nit No. ress  Red Bluff Facility / STF-0 5053 US Hwy 285, Orla, T	which is non-hazardous that does not exc. 61.24, or listed hazardous waste as definited hazardous is attached. (Check the appropriate on RCRA III) TRANS  TRANS  DISPOSA  DISPOSA  DISPOSA  1665  X 79770	Phone No.  eed the minimum standards for vied by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis  ATE  PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered without inci-	vaste hazardous by characteric D, as amended. The following Other	stics established in RCRA regula documentation demonstrating Provide Description Below)  sted below.  VER'S SIGNATURE  NG AREA
RCRA NON-EXEMPT:  Oil field waste w 40 CFR 261.21-2 waste as non-he MSDS Informati  (PRINT) AUTHORIZED AGENTS SIGNATURE  sporter's he ress  ne No. eby certify that the above named material(s) was/wen  SHIPMENT DATE  TRUCK TIME STAMP OUT:  Name/ nit No.  Red Bluff Facility / STF-0	which is non-hazardous that does not exc. 61.24, or listed hazardous waste as definited hazardous is attached. (Check the appropriate on RCRA III) TRANS  TRANS  DISPOSA  DISPOSA  DISPOSA  1665  X 79770	Phone No.  eed the minimum standards for vied by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis  ATE  PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered without inci-	vaste hazardous by characteric D, as amended. The following Other	stics established in RCRA regula documentation demonstrating Provide Description Below)  sted below.  VER'S SIGNATURE  NG AREA
RCRA NON-EXEMPT:  Oil field waste w 40 CFR 261.21-2 waste as non-he MSDS Informati  (PRINT) AUTHORIZED AGENTS SIGNATURE  Sporter's ne No. eby certify that the above named material(s) was/wen  SHIPMENT DATE  TRUCK TIME STAMP OUT:  Name/ nit No. ress  Red Bluff Facility / STF-0 5053 US Hwy 285, Orla, T NORM READINGS TAKEN? (Circle)	which is non-hazardous that does not exc. 61.24, or listed hazardous waste as definited hazardous is attached. (Check the appropriate on RCRA III) RCRA III	PORTER  Driver's Name Phone No.  DELIVERY DATE  Phone No.  Truck No. WHP No.  above and delivered without incidents of the phone No.  Truck No. WHP No.  ABOVE AND DELIVERY DATE  Phone No.  432-  If YES, was reading > 50	vaste hazardous by characteric D, as amended. The following Other	stics established in RCRA regula documentation demonstrating to Provide Description Below)  sted below,  VER'S SIGNATURE  NG AREA
RCRA NON-EXEMPT:  Oil field waste w 40 CFR 261.21-2 waste as non-he MSDS Informati  (PRINT) AUTHORIZED AGENTS SIGNATURE  ISPORTER'S THE NO. THE NO. THE STAMP OUT:  Name/ MIT NO. THE STAMP TRUCK TIME STAMP OUT:  Name/ MIT NO. THE STAMP TRUCK TIME STAMP OUT:  Name/ MIT NO. THE STAMP TRUCK TIME STAMP OUT:  Norm Red Bluff Facility / STF-0 5053 US Hwy 285, Orla, T  NORM READINGS TAKEN? (Circle)  Guage  Feet	which is non-hazardous that does not exc. 61.24, or listed hazardous waste as definition in the properties of the proper	eed the minimum standards for vied by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis  ATE  PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered without incidence of the provided of the provided of the provided of the provided of the part	vaste hazardous by characteric D, as amended. The following Other	stics established in RCRA regula documentation demonstrating to Provide Description Below)  sted below,  VER'S SIGNATURE  NG AREA
RCRA NON-EXEMPT:  Oil field waste w 40 CFR 261.21-2 waste as non-he MSDS Informati  (PRINT) AUTHORIZED AGENTS SIGNATURE  sporter's ne ress ne No. eby certify that the above named material(s) was/wen  SHIPMENT DATE  TRUCK TIME STAMP OUT:  Name/ nit No. ress  Red Bluff Facility / STF-0 5053 US Hwy 285, Orla, T  NORM READINGS TAKEN? (Circle	which is non-hazardous that does not exc. 61.24, or listed hazardous waste as definited hazardous is attached. (Check the appropriate on RCRA III) RCRA III	eed the minimum standards for vied by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis  ATE  PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered without incidence of the provided of the provided of the provided of the provided of the part	vaste hazardous by characteric D, as amended. The following Other	stics established in RCRA regular documentation demonstrating to Provide Description Below)  sted below,  VER'S SIGNATURE  NG AREA
RCRA NON-EXEMPT:  Oil field waste w 40 CFR 261.21-2 waste as non-he MSDS Informati  (PRINT) AUTHORIZED AGENTS SIGNATURE  sporter's ne ress  ne No. eby certify that the above named material(s) was/wen  SHIPMENT DATE  TRUCK TIME STAMP OUT:  Name/ nit No. ress  Red Bluff Facility / STF-0 5053 US Hwy 285, Orla, T  NORM READINGS TAKEN? (Circle	which is non-hazardous that does not exc. 61.24, or listed hazardous waste as definition in the properties of the proper	eed the minimum standards for vied by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis  ATE  PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered without incidence of the provided of the provided of the provided of the provided of the part	vaste hazardous by characteric D, as amended. The following Other	stics established in RCRA regular documentation demonstrating the Provide Description Below)  sted below,  VER'S SIGNATURE  NG AREA
RCRA NON-EXEMPT:  Oil field waste w 40 CFR 261.21-2 waste as non-he MSDS Informati  (PRINT) AUTHORIZED AGENTS SIGNATURE  Sporter's e ress  De No. Seby certify that the above named material(s) was/wer  SHIPMENT DATE  TRUCK TIME STAMP OUT:  Name/ nit No. ress  Red Bluff Facility / STF-0 5053 US Hwy 285, Orla, T  NORM READINGS TAKEN? (Circle	which is non-hazardous that does not exc. 61.24, or listed hazardous waste as definition in the properties of the proper	eed the minimum standards for vied by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis  ATE  PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered without incidence of the provided of the provided of the provided of the provided of the part	vaste hazardous by characteric D, as amended. The following Other	stics established in RCRA regula documentation demonstrating Provide Description Below)  sted below,  VER'S SIGNATURE  NG AREA

Received by OCD; 1/6/2023 2:40:13 PM				Company Na Reseat 37 of 1
ENVIRONMENTAL SOLUTIONS	(PLEAS	SE PRINT) *REQU	RED INFORMATION*	Phone No
Operator No.	GENE	RATOR	NO	273553
Operators Name CONDICO		Permit/PPC No. Lease/Well Name & No.	EXXON 8	fed 4001
ity, State, Zip		County API No. Rig Name & No.	30-015-29	5894
hone NoEXEMPT E&P Waste	2/Convine Identification and America	AFE/PO No.		
Dil Based Muds Dil Based Cuttings Vater Based Muds Vater Based Cuttings roduced Formation Solids ank Bottoms &P Contaminated Soil as Plant Waste	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Inje Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injel) INTERNAL USE ONLY Truck Washout (exempt waste)	ctable)	OTHER EXEMPT WAST	ES (type and generation process of the was
VASTE GENERATION PROCESS: DRILLIN	G COMPLETION	☐ PRODUCTION	ON GATH	ERING LINES
All non-exempt E&P was lon-Exempt Other	NON-EXEMPT E&P Waste/So te must be analysed and be below thres	shold limits for toxicity (TCLP	ount ), Ignitability, Corrosivity adn ot from <b>Non-Exempt Wast</b> e	
PUANTITY	B-BARRELS		19 Y-YAR	DS E-EACH
	and the second second second second	PORTER Driver's Name	SIGNATI	JRE
one No.		Phone No Truck No WHP No	1975	
ereby certify that the above named material(s) was/were partial SHIPMENT DATE DRI	picked up at the Generator's site listed a	above and delivered without  DELIVERY DATE	incident to the disposal facili	ty listed below.  DRIVER'S SIGNATURE
TRUCK TIME STAMP N:OUT:	DISPOSAL	FACILITY	RECE Name/No	IVING AREA
rmit No. dress  Red Bluff Facility / STF-069 5053 US Hwy 285, Orla, TX		Phone No. 4	32-448-4239	
NORM READINGS TAKEN? (Circle C	29	NORM (mR/hr)	50 micro roentgents? (Circl	e One) YES NO
Guage	TANK BO			
d Guage ceived		The state of the s	W Received Free Water stal Received	BS&W (%)
reby certify that the above load material has been (circle NAME (PRINT)	one): ACCEPTED I	DENIED If de	enied, why?	SIGNATURE
Released to Imaging: 1/31/2023 1:14:33	Blue- TRANSPI	ORTER Yellov	v - GENERATOR	308.R360-51

	/DI FAC	F DDINTY *DCOLL	IDED INCODENAT	Name Name	
SOLUTIONS			IRED INFORMAT	Phone	No
perator No.	GENE	RATOR Permit/PPC No.		No. 27	3522
erators Name Coloco	is Ave	Lease/Well Name & No.	Excs 8	Fed 001	/
dress 600 W Fill Jon Midland N, State, Zip	X Acks	County API No. Rig Name & No.	30 019	2589	
one No.		AFE/PO No.	100		1/1/23
Based Muds Based Cuttings ter Based Cuttings ter Based Cuttings duced Formation Solids k Bottoms Contaminated Soil	Waste/Service Identification and Amount NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Inj	ctable)			generation process of the w
s Plant Waste	Truck Washout (exempt waste)				N and S
ASTE GENERATION PROCESS: DI	RILLING COMPLETION	☐ PRODUCT		GATHERING LIN	IES
All non-exempt E8	NON-EXEMPT E&P Waste/S &P waste must be analysed and be below thre:	shold limits for toxicity (TCL	nount P), Ignitability, Corros ect from <b>Non-Exem</b> j		ack
ANTITY	B-BARRELS		18	Y-YARDS	E-EACH
I Ke Tavarra		ate items as provided) Hazardous Waste Analysis	Aug T		e Description Below)
(PRINT) AUTHORIZED AGENTS SIGNAT	TURE D			Other (Provide	e Description Below)
nsporter's APP ne press ###################################	TURE D	Hazardous Waste Analysis  PORTER  Driver's Name Phone No. Truck No.	Acre 11,		e Description Below)
ress ne No. eby certify that the above named material(s) was	TRANS  TRANS  s/were picked up at the Generator's site listed	PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered without		SIGNATURE  Osal facility fisted be	Slow.
nsporter's ne ress  ne No. eby certify that the above named material(s) was  SHIPMENT DATE  TRUCK TIME STAMP	TRANS  TRANS  s/were picked up at the Generator's site listed  DRIVER'S SIGNATURE	PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered withou		SIGNATURE	Blow. GNATURE
Insporter's ne learners learne	TRANS  TRANS  S/Were picked up at the Generator's site listed  DRIVER'S SIGNATURE  DISPOSA  TF-065	PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered without	2 Men	SIGNATURE  osal facility listed be	Blow. GNATURE
Insporter's me livess Inc.  Inc. Inc. Inc. Inc. Inc. Inc. Inc. Inc.	TRANS  S/Were picked up at the Generator's site listed  DRIVER'S SIGNATURE  DISPOSA  TF-065  Ia, TX 79770	PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered without DELIVERY DATE  L FACILITY	Name/No	SIGNATURE  osal facility listed be  DRIVER'S SI  RECEIVING A	Blow. GNATURE
SERVICE STAMP  I:	TRANS  TRANS  S/Were picked up at the Generator's site listed  DRIVER'S SIGNATURE  DISPOSA  TF-065  Ia, TX 79770  Circle One) YES NO	PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered without the property DATE  L FACILITY  Phone No.  If YES, was reading a	Name/No	SIGNATURE  osal facility listed be  DRIVER'S SI  RECEIVING A	Slow. GNATURE REA
Isporter's ne ress  The No.  SHIPMENT DATE  TRUCK TIME STAMP  I: OUT:   Name/ nit No. ress  Red Bluff Facility / S  5053 US Hwy 285, Or  NORM READINGS TAKEN? (I	TRANS  TRANS  S/Were picked up at the Generator's site listed  DRIVER'S SIGNATURE  DISPOSA  TF-065  Ia, TX 79770  Circle One) YES NO	PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered without the property DATE  FACILITY  Phone No.  If YES, was reading a NORM (mR/hr)  OTTOMS	Name/No	SIGNATURE  osal facility listed be  DRIVER'S SI  RECEIVING A	Plow. GNATURE REA
Insporter's me dress  Inne No.  Teby certify that the above named material(s) was supplied to the state of th	TRANS  S/Were picked up at the Generator's site listed  DRIVER'S SIGNATURE  DISPOSA  TF-065  Ia, TX 79770  Circle One) YES NO  TANK B  Inches	PORTER  Driver's Name Phone No. Truck No. WHP No. above and delivered without the property DATE  L FACILITY  Phone No.  If YES, was reading a NORM (mR/hr)  OTTOMS  B	Name/No  Name/No  432-448-4239  50-micro roentgen  S&W Received  Free Water	SIGNATURE  osal facility listed be  DRIVER'S SI  RECEIVING A	GNATURE REA  YES NO  BS&W (%)

All non-exempt E&P waste must be analysed and be below threshold limits for toxicit Non-Exempt Other    Non-Exempt Other	NO. 274738
Denators Name Lease Well Name & No. County API No. Rig Name & No. County API No. Rig Name & No. County API No. Rig Name & No. APE/PD No.	
API No. Rig Name & N. AFE/PO No.    Based Muds	Exten 8 Federal Hoo
Based Murds Based Murds Based Cuttings Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Rottoms Rott	70-015-25894
Based Muds Based Muds Based Muds Based Outings ther Based Muds Based Outings Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) RATTE GENERATION PROCESS:  DRILLING  OMPLETION  NON-EXEMPT EXP Waste/Service Identification and Innon-exempt EXP waste must be analysed and be below threshold limits for loxed on the search of the searc	
TRANSPORTER  TRUCK TIME STAMP  TANK BOTTOMS  TO THE TRUCK TIME STAMP  TANK BOTTOMS  TANK BOTTOMS  TO THE TRUCK TIME STAMP  TANK BOTTOMS  TANK BOTTOMS  TANK BOTTOMS  TO THE TRUCK TIME STAMP  TO THE TRUCK TIME STA	t to waste type in barrels or cubic yards)  OTHER EXEMPT WASTES (type and generation process of the vices)
All non-exempt E&P waste must be analysed and be below threshold limits for toxicil network of the property of the second control of the property of the second control of the property of the property of the second control of the property	3117
All non-exempt E&P waste must be analysed and be below threshold limits for toxical resempt Other  ANTITY  B-BARRELS  reby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicaged, and is in proper condition for transportation according to applicable regulation.  RCRA EXEMPT:  Oil field wastes generated from oil and gas exploration and production operation per load basis only)  Oil field waste which is non-hazardous that does not exceed the minimum state 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261 waste as non-hazardous is attached. (Check the appropriate items as provided master as non-hazardous is attached. (Check the appropriate items as provided master as non-hazardous is attached. (Check the appropriate items as provided master as non-hazardous is attached. (Check the appropriate items as provided master as non-hazardous is attached. (Check the appropriate items as provided master as non-hazardous waste as defined by 40 CFR. Part 261 or any application of the period basis only.  I RCRA NON-EXEMPT:  OIT field waste which is non-hazardous waste as defined by 40 CFR. Part 261 or any application of the period basis only.  OIT waste as non-hazardous is attached. (Check the appropriate items as provided master as provided waste which is non-hazardous waste as defined by 40 CFR. Part 261 or any application.  I RCRA NON-EXEMPT:  OIT field waste which is non-hazardous waste as defined by 40 CFR. Part 261 or any application.  I RCRA NON-EXEMPT:  OIT field waste which is non-hazardous waste as defined by 40 CFR. Part 261 or any application.  I RCRA NON-EXEMPT:  OIT field waste which is non-hazardous waste as defined by 40 CFR. Part 261 or any application.  I RCRA NON-EXEMPT:  OIT field waste which is non-hazardous waste as defined by 40 CFR. Part 261 or any application.  I RCRA NON-EXEMPT:  OIT field waste which is non-hazardous waste as defined by 40 CFR. Part 261 or any application.  I RCRA NON-EXEMPT:  OIT field waste	DUCTION GATHERING LINES
All non-exempt E&P waste must be analysed and be below threshold limits for toxicil retempt Other  **Pleas*  ANTITY  B-BARRELS  eby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any application aged, and is in proper condition for transportation according to applicable regulation.    RCRA EXEMPT:	and Amount
eby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR.Part 261 or any applicated, and is in proper condition for transportation according to applicable regulation.    RCRA EXEMPT:	ty (TCLP), Ignitability, Corrosivity adn Reactivity. se select from <b>Non-Exempt Waste List</b> on back
RCRA EXEMPT:  Oil field wastes generated from oil and gas exploration and production operat per load basis only)  RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum state 40 CFR 261:21-261.24, or listed hazardous waste as defined by 40 CFR, part 26 waste as non-hazardous is attached. (Check the appropriate items as provided MSDS Information  RCRA Hazardous Waste And  (PRINT) AUTHORIZED AGENTS SIGNATURE  DATE  TRANSPORTER  Sporter's neress  Driver's Name Phone No. Truck No. WHP No. eby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered  SHIPMENT DATE  DRIVER'S SIGNATURE  DISPOSAL FACILITY  TRUCK TIME STAMP  DISPOSAL FACILITY  DISPOSAL FACILITY  Name/ nit No. Red Bluff Facility / STF-065  5053 US Hwy 285, Orla, TX 79770  NORM READINGS TAKEN? (Circle One)  VES  NO  If YES, was rea NORM (mR/hr)  TANK BOTTOMS  Feet  Inches  Guage  Guage  Guage	Y-YARDS E-EACH
RCRA EXEMPT:  Oil field wastes generated from oil and gas exploration and production operat per load basis only)  Oil field waste which is non-hazardous that does not exceed the minimum sta 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 24 waste as non-hazardous is attached. (Check the appropriate items as provided materials) MSDS Information    RCRA Hazardous Waste And	cable state law. That each waste has been properly described, classified
Per load basis only)  Oil field waste which is non-hazardous that does not exceed the minimum stated to CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR 261.24 waste as non-hazardous is attached. (Check the appropriate items as provided waste as non-hazardous waste as defined by 40 CFR 261.24 waste as non-hazardous is attached. (Check the appropriate items as provided RCRA Hazardous Waste And MSDS Information RCRA Hazardous Waste And RCRA Hazardous Waste And RCRA Hazardous waste as non-hazardous is attached. (Check the appropriate items as provided RCRA Hazardous Waste And	ing and are not mixed with one promot wants (PSC) Assessed and Francisco
40 CFR Z61.21-261.24, or listed hazardous waste as defined by 40 CFR, part Z5 waste as non-hazardous is attached. (Check the appropriate items as provided MSDS Information RCRA Hazardous Waste And	
Sporter's see	
Driver's Name Phone No. Truck No. WHP No.  aby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered  SHIPMENT DATE  DRIVER'S SIGNATURE  TRUCK TIME STAMP  DISPOSAL FACILITY  OUT:  Name/ nit No. ress  Red Bluff Facility / STF-065  Fost US Hwy 285, Orla, TX 79770  NORM READINGS TAKEN? (Circle One)  NORM READINGS TAKEN? (Circle One)  Feet  Inches  Guage Guage  Guage  TANK BOTTOMS	SIGNATURE
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TRUCK TIME STAMP  OUT:  Name/ nit No. ress  NORM READINGS TAKEN? (Circle One)  NORM READINGS TAKEN? (Circle One)  TANK BOTTOMS  Feet  Inches  Feet  Inches  WHP No. WH	(575)9645902
TRUCK TIME STAMP  TRUCK TIME STAMP  OUT:  Name/ nit No. ress  NORM READINGS TAKEN? (Circle One)  TANK BOTTOMS  Feet  Inches  Feet  Inches  Tank Bottoms  Feet  Inches	1/1/36X
TRUCK TIME STAMP  OUT:  Name/ nit No. ess  Red Bluff Facility / STF-065  5053 US Hwy 285, Orla, TX 79770  NORM READINGS TAKEN? (Circle One)  TANK BOTTOMS  Feet  Inches  Guage Guage	122 Lesse Mound
Name/ nit No. ress  Red Bluff Facility / STF-065 5053 US Hwy 285, Orla, TX 79770  NORM READINGS TAKEN? (Circle One) YES NO If YES, was rea NORM (mR/hr)  TANK BOTTOMS  Feet Inches  Guage Guage	RECEIVING AREA
nit No.  Red Bluff Facility / STF-065  5053 US Hwy 285, Orla, TX 79770  NORM READINGS TAKEN? (Circle One) YES NO If YES, was rea NORM (mR/hr)  TANK BOTTOMS  Feet Inches  Guage Guage	Name/NoD
NORM READINGS TAKEN? (Circle One) YES NO If YES, was rea NORM (mR/hr)  TANK BOTTOMS  Feet Inches  Guage Guage	432-448-4239
NORM (mR/hr)  TANK BOTTOMS  Guage  Guage	TUE 101 TEUJ
Guage Inches  Guage Inches	ding > 50 micro roentgents? (Circle One) YES NO
Guage Guage	
	BS&W Received BS&W (%)
by certify that the above load material has been (circle one): ACCEPTED DENIED	BS&W Received BS&W (%) Free Water
Torse 1 (400) 1) 16 dx 1700	BS&W Received BS&W (%) Free Water Total Received
NAME (PRINT) DATE TITLE	BS&W Received BS&W (%) Free Water

SOLUTIONS							
		GENERATOR			NO. 2	27476	4
erator No.	100	Permit/PF Lease/W		-	- A F	- 1	min!
erators Name (0/1000	DN. LOS	Name & I	No.	EXXX	135	2 17	001
Midland	TX 79701	County API No.	_	30-01	5-250	144	
r, State, Zip ne No.	01 -15630	Rig Name				11 2 5 5 5	
	E&P Waste/Service Identification	and Amount (place volum		te type in barre	ls or cubic vard	s)	
Based Muds Based Cuttings ter Based Muds ter Based Cuttings duced Formation Solids k Bottoms Contaminated Soil Plant Waste	NON-INJECTABLE WATE Washout Water (Non-In Completion Fluid/Flow E Produced Water (Non-In Gathering Line Water/W INTERNAL USE ONLY Truck Washout (exempt	ERS ijectable) Back (Non-Injectable) ijectable) Vaste (Non-Injectable)				e and generation pro	ocess of the wa
STE GENERATION PROCESS:	DRILLING COM	1PLETION	PRODUCTION	N	GATHERING	LINES	
All non-eve	NON-EXEMPT mpt E&P waste must be analysed and t	E&P Waste/Service Identificate below threshold limits for	ation and Amou	int Ignitability Corre	sivity adn Reactiv	itv	
-Exempt Other	aray was one				npt Waste List		
ANTITY	B-BARRELS			14	Y-YARDS	E-EA	CH
eby certify that the above listed material(s	s), is (are) not hazardous waste as defin	ned by 40 CFR Part 261 or any	applicable stat	te law. That each	waste has been p	properly described	d, classified a
RCRA EXEMPT: Oil f	field wastes generated from oil and gas load basis only)	s exploration and production					
RCRA EXEMPT: Oil f per  RCRA NON-EXEMPT: Oil f 40 C was	field wastes generated from oil and gas	s exploration and production t does not exceed the minimu waste as defined by 40 CFR,	um standards fo part 261, subpa ovided)	or waste hazardou	is by characterist I, The following d	cs established in	RCRA regula nonstrating t
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RCRA NON-EXEMPT:  Oil f 40 C was  MSI  (PRINT) AUTHORIZED AGENTS  ISPORTER'S ne ress  ne No. eby certify that the above named material  SHIPMENT DATE  TRUCK TIME STAMP  I: Name/ nit No.  Red Bluff Facility	field wastes generated from oil and gas load basis only) field waste which is non-hazardous that CFR 261.21-261.24, or listed hazardous is at as non-hazardous is attached. (Chec DS Information  S SIGNATURE  DRIVER'S SIGNATURE  DIVER'S SIGNATURE	t does not exceed the minimus waste as defined by 40 CFR, ik the appropriate items as properties. TRANSPORTEF  Driver's No. WHP No. or's site listed above and delications. Phone No.  SPOSAL FACIL  Phone No.	am standards for part 261, subpart 261, subp	Name/No	s by characteristic. The following do ther (Property Signature)  Signature  Sposal facility lists  DRIVE  RECEIVIN	ed below.	RCRA regula nonstrating t
RCRA EXEMPT: Oil f per  RCRA NON-EXEMPT: Oil f 40 C was  (PRINT) AUTHORIZED AGENTS  Sporter's ne ress  Per No.  Eby certify that the above named material SHIPMENT DATE  TRUCK TIME STAMP  I: OUT:  Name/ nit No. ress  Red Bluff Facility 5053 US Hwy 28  NORM READINGS TAK	field wastes generated from oil and gas load basis only) field waste which is non-hazardous that CFR 261.21-261.24, or listed hazardous ste as non-hazardous is attached. (Chec DS Information  SIGNATURE  DRIVER'S SIGNATURE  Ty / STF-065  Sty / Circle One)  VES  NO	t does not exceed the minimus waste as defined by 40 CFR, ik the appropriate items as proposed in the proposed	am standards for part 261, subpart 261, subp	Name/No	BOSSAL FACELIVIN	ed below.	Below)
RCRA EXEMPT: Oil f per  RCRA NON-EXEMPT: Oil f 40 C was  MSI  (PRINT) AUTHORIZED AGENTS  SEPORTER'S THE STAMP  TRUCK TIME STAMP  I: OUT:  Name/ nit No. ress  Red Bluff Facility TRUCK TIME STAMP  SHIPMENT DATE  Red Bluff Facility TRUCK TIME STAMP  TRUCK TIME STAMP  SHIPMENT DATE  Red Bluff Facility TRUCK TIME STAMP  TRUCK TIME STAMP  SHIPMENT DATE  TRUCK TIME STAMP  TRUCK TIME STAMP  TRUCK TIME STAMP  SHIPMENT DATE  TRUCK TIME STAMP  TRUCK T	field wastes generated from oil and gas load basis only) field waste which is non-hazardous that CFR 261.21-261.24, or listed hazardous is at as non-hazardous is attached. (Chec DS Information  S SIGNATURE  DRIVER'S SIGNATURE  DRIVER'S SIGNATURE  Lty / STF-065  25, Orla, TX 79770  KEN? (Circle One)  VES  NO	t does not exceed the minimi waste as defined by 40 CFR, ik the appropriate items as proposed in the proposed	am standards for part 261, subpart 261, subp	Name/No	BOSSAL FACELIVIN	ed below.	Below)
RCRA NON-EXEMPT: Oil f per	field wastes generated from oil and gas load basis only) field waste which is non-hazardous that CFR 261.21-261.24, or listed hazardous ste as non-hazardous is attached. (Chec DS Information  SIGNATURE  DRIVER'S SIGNATURE  Ty / STF-065  Sty / Circle One)  VES  NO	t does not exceed the minimi waste as defined by 40 CFR, ik the appropriate items as proposed in the proposed	wm standards for part 261, subpart 261, subp	Name/No 32-448-4239  Williams of the disconnection	BOSSAL FACELIVIN	ed below.  G AREA	Below)
RCRA NON-EXEMPT: Oil f per	field wastes generated from oil and gas load basis only) field waste which is non-hazardous that CFR 261.21-261.24, or listed hazardous ste as non-hazardous is attached. (Chec DS Information  S SIGNATURE  DRIVER'S SIGNATURE  DRIVER'S SIGNATURE  Lty / STF-065  S, Orla, TX 79770  KEN? (Circle One)  Inches	DATE  TRANSPORTEF  Driver's N Phone No or's site listed above and del  Phone No O If YES, w. NORM (n  TANK BOTTOM	am standards for part 261, subpart 261, subp	Name/No 32-448-4239  Was Received Free Water otal Received	BOSSAL FACELIVIN	ed below.  G AREA	Below)
RCRA NON-EXEMPT: Oil f per    RCRA NON-EXEMPT: Oil f	field wastes generated from oil and gas load basis only) field waste which is non-hazardous that CFR 261.21-261.24, or listed hazardous ste as non-hazardous is attached. (Chec DS Information  S SIGNATURE  DRIVER'S SIGNATURE  Ty / STF-065 S, Orla, TX 79770  KEN? (Circle One)  Inches  ACCEPTED  ACCEPTED	DATE  TRANSPORTEF  Driver's N Phone No or's site listed above and del  Phone No O If YES, w. NORM (n  TANK BOTTOM	am standards for part 261, subpart 261, subp	Name/No 32-448-4239  Williams of the disconnection	BOSSAL FACELIVIN	ed below.  G AREA	Below)

Received by OCD: 1/6/202	23 2:40:13 PM TEXAS N	ION-HAZARDOUS O	ILFIELD WASTE N	IANIFEST	Company Man Page 1410 7919.
ENVIRONMENTAL SOLUTIONS		(PLEASE	PRINT) *REQU	JIRED INFORMATION*	Phone No
Operator No.  Operators Name Address	Minors M.	GENER Mar De	Permit/PPC No. Lease/Well Name & No. County API No.	EXXXIII FIX CLARE DU +	272615 76260 0
City, State, Zip Phone No.	NAME TO BALL TO BE ALL		Rig Name & No. AFE/PO No.	10-013	0.000 TU600 R 10
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	Washout Washou	TABLE WATERS ater (Non-Injectable) Fluid/Flow Back (Non-Inject ater (Non-Injectable) ine Water/Waste (Non-Injec	able)		C yards)  (ES (type and generation process of the waste)
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	☐ PRODUC		HERING LINES
All no Non-Exempt Other	NO n-exempt E&P waste must be an	DN-EXEMPT E&P Waste/Ser alysed and be below thresh	old limits for toxicity (TC	mount LP), Ignitability, Corrosivity adn lect from <b>Non-Exempt Wast</b>	
QUANTITY	B-BARREL	S		18-(Y-YAI	RDS E-EACH
I hereby certify that the above listed mar packaged, and is in proper condition for			art 261 or any applicable	state law. That each waste ha	s been properly described, classified and
Transporter's Name Address Phone No.	11 P.	TRANSF	PORTER Driver's Name Phone No. Truck No. WHP No.	SIGNA SIGNA SIGNA SIGNA SIGNA SIGNA SIGNA	NEWAREZ)
hereby certify that the above named m		Control of the last	17-16-08	out incident to the disposal rac	
TRUCK TIME STA		DISPOSAL	FACILITY	REC Name/No	DRIVER'S SIGNATURE EIVING AREA
	acility / STF-065 ry 285, Orla, TX 79770		Phone No.	432-448-4239	
NORM READING	S TAKEN? (Circle One) YES	S NO	If YES, was reading NORM (mR/hr)	> 50 micro roentgents? (Cir	cle One) YES NO
Feet	Inches	TANK BO	TTOMS		
1st Guage 2nd Guage Received  I hereby certify that the above load mate		-3111111111		BS&W Received Free Water Total Received  If denied, why?	BS&W (%)
NAME (PRINT)	12	DATE	TITLE	- g	SIGNATURE
nc <b>Released to Imaging: 1/31</b> 77) 4 <del>99-</del> 0492	/2023 1:14:33 PM	Blue-TRANSP	ORTER Y	ellow - GENERATOR	308.R360-516

## **APPENDIX E Laboratory Analytical Data**



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

December 08, 2022

CHRISTIAN LLULL
TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND, TX 79701

RE: EXXON 8 FEDERAL #001

Enclosed are the results of analyses for samples received by the laboratory on 12/07/22 13:56.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Wite Sough

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Mike Snyder For Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

## Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

A .. . l. ... . d D. .. MC

Project Location: COP - EDDY CO NM

## Sample ID: NSW - 1 (H225751-01)

DTEV 0021D

BTEX 8021B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/07/2022	ND	2.12	106	2.00	5.92	
Toluene*	<0.050	0.050	12/07/2022	ND	2.24	112	2.00	2.16	
Ethylbenzene*	<0.050	0.050	12/07/2022	ND	2.23	111	2.00	2.87	
Total Xylenes*	<0.150	0.150	12/07/2022	ND	6.73	112	6.00	2.25	
Total BTEX	<0.300	0.300	12/07/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 69.9-14	0						
Chloride, SM4500CI-B	mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/08/2022	ND	416	104	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/07/2022	ND	205	102	200	18.2	
DRO >C10-C28*	<10.0	10.0	12/07/2022	ND	220	110	200	28.9	
EXT DRO >C28-C36	<10.0	10.0	12/07/2022	ND					
Surrogate: 1-Chlorooctane	69.2 % 45.3-16		1						
Surrogate: 1-Chlorooctadecane	77.5	% 46.3-17	8						

Cardinal Laboratories \*=Accredited Analyte

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



### Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Analyzed By: MC

Project Location: COP - EDDY CO NM

ma/ka

### Sample ID: NSW - 2 (H225751-02)

RTFY 8021R

BIEX 8021B	mg	/ <b>kg</b>	Anaiyze	еа ву: м5					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/07/2022	ND	2.12	106	2.00	5.92	
Toluene*	<0.050	0.050	12/07/2022	ND	2.24	112	2.00	2.16	
Ethylbenzene*	<0.050	0.050	12/07/2022	ND	2.23	111	2.00	2.87	
Total Xylenes*	<0.150	0.150	12/07/2022	ND	6.73	112	6.00	2.25	
Total BTEX	<0.300	0.300	12/07/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	110	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/08/2022	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/07/2022	ND	205	102	200	18.2	
DRO >C10-C28*	<10.0	10.0	12/07/2022	ND	220	110	200	28.9	
EXT DRO >C28-C36	<10.0	10.0	12/07/2022	ND					
Surrogate: 1-Chlorooctane	59.6	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	65.5	% 46.3-17	<i>'</i> 8						

Cardinal Laboratories \*=Accredited Analyte

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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### Analytical Results For:

**TETRA TECH** CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact Sample Received By: Shalyn Rodriguez Project Number: 212C - MD - 02832

Project Location: COP - EDDY CO NM

### Sample ID: NSW - 3 (H225751-03)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/07/2022	ND	2.12	106	2.00	5.92	
Toluene*	<0.050	0.050	12/07/2022	ND	2.24	112	2.00	2.16	
Ethylbenzene*	<0.050	0.050	12/07/2022	ND	2.23	111	2.00	2.87	
Total Xylenes*	<0.150	0.150	12/07/2022	ND	6.73	112	6.00	2.25	
Total BTEX	<0.300	0.300	12/07/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	109 9	69.9-14	0						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/08/2022	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/07/2022	ND	205	102	200	18.2	
DRO >C10-C28*	<10.0	10.0	12/07/2022	ND	220	110	200	28.9	
EXT DRO >C28-C36	<10.0	10.0	12/07/2022	ND					
Surrogate: 1-Chlorooctane	74.6	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	79.6	% 46.3-17	8						

Cardinal Laboratories \*=Accredited Analyte

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### Analytical Results For:

**TETRA TECH** CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Project Location: COP - EDDY CO NM

### Sample ID: NSW - 4 (H225751-04)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/07/2022	ND	2.12	106	2.00	5.92	
Toluene*	<0.050	0.050	12/07/2022	ND	2.24	112	2.00	2.16	
Ethylbenzene*	<0.050	0.050	12/07/2022	ND	2.23	111	2.00	2.87	
Total Xylenes*	<0.150	0.150	12/07/2022	ND	6.73	112	6.00	2.25	
Total BTEX	<0.300	0.300	12/07/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	109 9	69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/08/2022	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/07/2022	ND	205	102	200	18.2	
DRO >C10-C28*	<10.0	10.0	12/07/2022	ND	220	110	200	28.9	
EXT DRO >C28-C36	<10.0	10.0	12/07/2022	ND					
Surrogate: 1-Chlorooctane	69.4	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	77.0	% 46.3-17	8						

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### Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Analyzed By: MC

Project Location: COP - EDDY CO NM

ma/ka

### Sample ID: ESW - 1 (H225751-05)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	ea By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/07/2022	ND	2.12	106	2.00	5.92	
Toluene*	<0.050	0.050	12/07/2022	ND	2.24	112	2.00	2.16	
Ethylbenzene*	<0.050	0.050	12/07/2022	ND	2.23	111	2.00	2.87	
Total Xylenes*	<0.150	0.150	12/07/2022	ND	6.73	112	6.00	2.25	
Total BTEX	<0.300	0.300	12/07/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/08/2022	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/07/2022	ND	205	102	200	18.2	
DRO >C10-C28*	<10.0	10.0	12/07/2022	ND	220	110	200	28.9	
EXT DRO >C28-C36	<10.0	10.0	12/07/2022	ND					
Surrogate: 1-Chlorooctane	97.5	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	107	% 46.3-17	78						

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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### Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Project Location: COP - EDDY CO NM

### Sample ID: WSW - 1 (H225751-06)

BTEX 8021B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/07/2022	ND	2.12	106	2.00	5.92	
Toluene*	<0.050	0.050	12/07/2022	ND	2.24	112	2.00	2.16	
Ethylbenzene*	<0.050	0.050	12/07/2022	ND	2.23	111	2.00	2.87	
Total Xylenes*	<0.150	0.150	12/07/2022	ND	6.73	112	6.00	2.25	
Total BTEX	<0.300	0.300	12/07/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/08/2022	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/07/2022	ND	205	102	200	18.2	
DRO >C10-C28*	<10.0	10.0	12/07/2022	ND	220	110	200	28.9	
EXT DRO >C28-C36	<10.0	10.0	12/07/2022	ND					
Surrogate: 1-Chlorooctane	78.4	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	85.2	% 46.3-17	8						

Cardinal Laboratories \*=Accredited Analyte

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Me Sough



### Analytical Results For:

**TETRA TECH** CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact Sample Received By: Project Number: 212C - MD - 02832 Shalyn Rodriguez

Project Location: COP - EDDY CO NM

### Sample ID: WSW - 2 (H225751-07)

BTEX 8021B	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/07/2022	ND	2.12	106	2.00	5.92	
Toluene*	<0.050	0.050	12/07/2022	ND	2.24	112	2.00	2.16	
Ethylbenzene*	<0.050	0.050	12/07/2022	ND	2.23	111	2.00	2.87	
Total Xylenes*	<0.150	0.150	12/07/2022	ND	6.73	112	6.00	2.25	
Total BTEX	<0.300	0.300	12/07/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	109 5	% 69.9-14	0						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/08/2022	ND	416	104	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/07/2022	ND	205	102	200	18.2	
DRO >C10-C28*	<10.0	10.0	12/07/2022	ND	220	110	200	28.9	
EXT DRO >C28-C36	<10.0	10.0	12/07/2022	ND					
Surrogate: 1-Chlorooctane	79.8	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	86.1	% 46.3-17	8						

Cardinal Laboratories \*=Accredited Analyte

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with Sigh



### Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Analyzed By: 1H /

Project Location: COP - EDDY CO NM

ma/ka

### Sample ID: WSW - 3 (H225751-08)

RTFY 8021R

B1EX 8021B	mg,	кд	Anaiyze	a By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/07/2022	ND	1.85	92.5	2.00	13.3	
Toluene*	<0.050	0.050	12/07/2022	ND	1.83	91.7	2.00	14.4	
Ethylbenzene*	<0.050	0.050	12/07/2022	ND	1.83	91.3	2.00	14.0	
Total Xylenes*	<0.150	0.150	12/07/2022	ND	5.61	93.4	6.00	13.6	
Total BTEX	<0.300	0.300	12/07/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/08/2022	ND	416	104	400	0.00	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/07/2022	ND	205	102	200	18.2	
DRO >C10-C28*	<10.0	10.0	12/07/2022	ND	220	110	200	28.9	
EXT DRO >C28-C36	<10.0	10.0	12/07/2022	ND					
Surrogate: 1-Chlorooctane	78.3	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	87.0	% 46.3-17	8						

Cardinal Laboratories \*=Accredited Analyte

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### Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Analyzed By: 1H /

Project Location: COP - EDDY CO NM

ma/ka

### Sample ID: FS - 1 (H225751-09)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/07/2022	ND	1.85	92.5	2.00	13.3	
Toluene*	<0.050	0.050	12/07/2022	ND	1.83	91.7	2.00	14.4	
Ethylbenzene*	<0.050	0.050	12/07/2022	ND	1.83	91.3	2.00	14.0	
Total Xylenes*	<0.150	0.150	12/07/2022	ND	5.61	93.4	6.00	13.6	
Total BTEX	<0.300	0.300	12/07/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	12/08/2022	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/07/2022	ND	205	102	200	18.2	
DRO >C10-C28*	<10.0	10.0	12/07/2022	ND	220	110	200	28.9	
EXT DRO >C28-C36	<10.0	10.0	12/07/2022	ND					
Surrogate: 1-Chlorooctane	90.7	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	102	% 46.3-17	8						

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### Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Analyzed By: 1H /

Project Location: COP - EDDY CO NM

ma/ka

### Sample ID: FS - 2 (H225751-10)

RTFY 8021R

0.050 : 0.050 : 0.150 : :	Analyzed 12/07/2022 12/07/2022 12/07/2022 12/07/2022 12/07/2022 Analyzee	Method Blank  ND  ND  ND  ND  ND  ND	BS 1.85 1.83 1.83 5.61	% Recovery 92.5 91.7 91.3 93.4	7 True Value QC 2.00 2.00 2.00 2.00 6.00	RPD 13.3 14.4 14.0 13.6	Qualifier
0.050 : 0.050 : 0.150 : 0.300 : :	12/07/2022 12/07/2022 12/07/2022 12/07/2022	ND ND ND ND	1.83 1.83	91.7 91.3	2.00 2.00	14.4 14.0	
0.050 : : : : : : : : : : : : : : : : : :	12/07/2022 12/07/2022 12/07/2022	ND ND ND	1.83	91.3	2.00	14.0	
0.150 : 0.300 :	12/07/2022 12/07/2022	ND ND					
0.300	12/07/2022	ND	5.61	93.4	6.00	13.6	
69.9-140	Analyze						
	Analyze						
		d By: GM					
orting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
16.0	12/08/2022	ND	416	104	400	0.00	
	Analyze	d By: MS					
orting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
10.0	12/08/2022	ND	205	102	200	18.2	
10.0	12/08/2022	ND	220	110	200	28.9	
10.0	12/08/2022	ND					
45.3-161							
46.3-178							
	10.0 10.0 10.0 45.3-161	10.0 12/08/2022 10.0 12/08/2022 10.0 12/08/2022	10.0 12/08/2022 ND 10.0 12/08/2022 ND 10.0 12/08/2022 ND 45.3-161	10.0 12/08/2022 ND 205 10.0 12/08/2022 ND 220 10.0 12/08/2022 ND 45.3-161	10.0 12/08/2022 ND 205 102 10.0 12/08/2022 ND 220 110 10.0 12/08/2022 ND 45.3-161	10.0 12/08/2022 ND 205 102 200 10.0 12/08/2022 ND 220 110 200 10.0 12/08/2022 ND 45.3-161	10.0 12/08/2022 ND 205 102 200 18.2 10.0 12/08/2022 ND 220 110 200 28.9 10.0 12/08/2022 ND

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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### Analytical Results For:

**TETRA TECH** CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact Sample Received By: Shalyn Rodriguez Project Number: 212C - MD - 02832

Project Location: COP - EDDY CO NM

### Sample ID: FS - 3 (H225751-11)

BTEX 8021B	mg/	kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/07/2022	ND	1.85	92.5	2.00	13.3	
Toluene*	<0.050	0.050	12/07/2022	ND	1.83	91.7	2.00	14.4	
Ethylbenzene*	<0.050	0.050	12/07/2022	ND	1.83	91.3	2.00	14.0	
Total Xylenes*	<0.150	0.150	12/07/2022	ND	5.61	93.4	6.00	13.6	
Total BTEX	<0.300	0.300	12/07/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	109 9	69.9-14	0						
Chloride, SM4500CI-B	mg/	kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	12/08/2022	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/08/2022	ND	205	102	200	18.2	
DRO >C10-C28*	<10.0	10.0	12/08/2022	ND	220	110	200	28.9	
EXT DRO >C28-C36	<10.0	10.0	12/08/2022	ND					
Surrogate: 1-Chlorooctane	86.5	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	94.1	26 46.3-17	8						

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### Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Analyzed By: 1H /

Project Location: COP - EDDY CO NM

ma/ka

### Sample ID: FS - 4 (H225751-12)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/07/2022	ND	1.85	92.5	2.00	13.3	
Toluene*	<0.050	0.050	12/07/2022	ND	1.83	91.7	2.00	14.4	
Ethylbenzene*	<0.050	0.050	12/07/2022	ND	1.83	91.3	2.00	14.0	
Total Xylenes*	<0.150	0.150	12/07/2022	ND	5.61	93.4	6.00	13.6	
Total BTEX	<0.300	0.300	12/07/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	12/08/2022	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/08/2022	ND	205	102	200	18.2	
DRO >C10-C28*	<10.0	10.0	12/08/2022	ND	220	110	200	28.9	
EXT DRO >C28-C36	<10.0	10.0	12/08/2022	ND					
Surrogate: 1-Chlorooctane	72.8	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	78.1	% 46.3-17	8						

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### Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Analyzed By: 1H /

Project Location: COP - EDDY CO NM

ma/ka

### Sample ID: FS - 5 (H225751-13)

RTFY 8021R

B1EX 8021B	mg	/ kg	Anaiyze	a By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/07/2022	ND	1.85	92.5	2.00	13.3	
Toluene*	<0.050	0.050	12/07/2022	ND	1.83	91.7	2.00	14.4	
Ethylbenzene*	<0.050	0.050	12/07/2022	ND	1.83	91.3	2.00	14.0	
Total Xylenes*	<0.150	0.150	12/07/2022	ND	5.61	93.4	6.00	13.6	
Total BTEX	<0.300	0.300	12/07/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	12/08/2022	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/08/2022	ND	205	102	200	18.2	
DRO >C10-C28*	<10.0	10.0	12/08/2022	ND	220	110	200	28.9	
EXT DRO >C28-C36	<10.0	10.0	12/08/2022	ND					
Surrogate: 1-Chlorooctane	66.5	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	72.0	% 46.3-17	8						

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### Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Analyzed By: 1H /

Project Location: COP - EDDY CO NM

ma/ka

### Sample ID: FS - 6 (H225751-14)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/07/2022	ND	1.85	92.5	2.00	13.3	
Toluene*	<0.050	0.050	12/07/2022	ND	1.83	91.7	2.00	14.4	
Ethylbenzene*	<0.050	0.050	12/07/2022	ND	1.83	91.3	2.00	14.0	
Total Xylenes*	<0.150	0.150	12/07/2022	ND	5.61	93.4	6.00	13.6	
Total BTEX	<0.300	0.300	12/07/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	110	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	12/08/2022	ND	400	100	400	3.92	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/08/2022	ND	205	102	200	18.2	
DRO >C10-C28*	<10.0	10.0	12/08/2022	ND	220	110	200	28.9	
EXT DRO >C28-C36	<10.0	10.0	12/08/2022	ND					
Surrogate: 1-Chlorooctane	76.1	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	82.2	% 46.3-17	8						

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### Analytical Results For:

**TETRA TECH** CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact Sample Received By: Project Number: 212C - MD - 02832 Shalyn Rodriguez

Project Location: COP - EDDY CO NM

### Sample ID: FS - 7 (H225751-15)

BTEX 8021B	mg/	kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/07/2022	ND	1.85	92.5	2.00	13.3	
Toluene*	<0.050	0.050	12/07/2022	ND	1.83	91.7	2.00	14.4	
Ethylbenzene*	<0.050	0.050	12/07/2022	ND	1.83	91.3	2.00	14.0	
Total Xylenes*	<0.150	0.150	12/07/2022	ND	5.61	93.4	6.00	13.6	
Total BTEX	<0.300	0.300	12/07/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	107 9	69.9-14	0						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	12/08/2022	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/08/2022	ND	205	102	200	18.2	
DRO >C10-C28*	25.4	10.0	12/08/2022	ND	220	110	200	28.9	
EXT DRO >C28-C36	11.4	10.0	12/08/2022	ND					
Surrogate: 1-Chlorooctane	57.6	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	61.8	% 46.3-17	8						

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### Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Analyzed By: JH/

Project Location: COP - EDDY CO NM

mg/kg

### Sample ID: FS - 8 (H225751-16)

BTEX 8021B

	9/	9	7	1					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/07/2022	ND	1.85	92.5	2.00	13.3	
Toluene*	<0.050	0.050	12/07/2022	ND	1.83	91.7	2.00	14.4	
Ethylbenzene*	<0.050	0.050	12/07/2022	ND	1.83	91.3	2.00	14.0	
Total Xylenes*	<0.150	0.150	12/07/2022	ND	5.61	93.4	6.00	13.6	
Total BTEX	<0.300	0.300	12/07/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	12/08/2022	ND	400	100	400	3.92	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/08/2022	ND	205	102	200	18.2	
DRO >C10-C28*	<10.0	10.0	12/08/2022	ND	220	110	200	28.9	
EXT DRO >C28-C36	<10.0	10.0	12/08/2022	ND					
Surrogate: 1-Chlorooctane	59.9	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	67.5	% 46.3-17	8						

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### Analytical Results For:

**TETRA TECH** CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact Sample Received By: Shalyn Rodriguez Project Number: 212C - MD - 02832

Project Location: COP - EDDY CO NM

### Sample ID: FS - 9 (H225751-17)

BTEX 8021B	mg/	kg	Analyzed By: JH/						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/07/2022	ND	1.85	92.5	2.00	13.3	
Toluene*	<0.050	0.050	12/07/2022	ND	1.83	91.7	2.00	14.4	
Ethylbenzene*	<0.050	0.050	12/07/2022	ND	1.83	91.3	2.00	14.0	
Total Xylenes*	<0.150	0.150	12/07/2022	ND	5.61	93.4	6.00	13.6	
Total BTEX	<0.300	0.300	12/07/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 9	69.9-14	0						
Chloride, SM4500CI-B	mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	12/08/2022	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/08/2022	ND	205	102	200	18.2	
DRO >C10-C28*	<10.0	10.0	12/08/2022	ND	220	110	200	28.9	
EXT DRO >C28-C36	<10.0	10.0	12/08/2022	ND					
Surrogate: 1-Chlorooctane	151 9	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	161 9	6 46.3-17	8						

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### Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Analyzed By: 1H /

Project Location: COP - EDDY CO NM

ma/ka

### Sample ID: FS - 10 (H225751-18)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/07/2022	ND	1.85	92.5	2.00	13.3	
Toluene*	<0.050	0.050	12/07/2022	ND	1.83	91.7	2.00	14.4	
Ethylbenzene*	<0.050	0.050	12/07/2022	ND	1.83	91.3	2.00	14.0	
Total Xylenes*	<0.150	0.150	12/07/2022	ND	5.61	93.4	6.00	13.6	
Total BTEX	<0.300	0.300	12/07/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256	16.0	12/08/2022	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/08/2022	ND	205	102	200	18.2	
DRO >C10-C28*	<10.0	10.0	12/08/2022	ND	220	110	200	28.9	
EXT DRO >C28-C36	<10.0	10.0	12/08/2022	ND					
Surrogate: 1-Chlorooctane	74.1	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	79.8	% 46.3-17	8						

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Mr. Songh



### Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Analyzed By: 1H /

Project Location: COP - EDDY CO NM

ma/ka

### Sample ID: FS - 11 (H225751-19)

RTFY 8021R

B1EX 8021B	mg,	кg	Anaiyze	ea By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/07/2022	ND	1.85	92.5	2.00	13.3	
Toluene*	<0.050	0.050	12/07/2022	ND	1.83	91.7	2.00	14.4	
Ethylbenzene*	<0.050	0.050	12/07/2022	ND	1.83	91.3	2.00	14.0	
Total Xylenes*	<0.150	0.150	12/07/2022	ND	5.61	93.4	6.00	13.6	
Total BTEX	<0.300	0.300	12/07/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	ed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	12/08/2022	ND	400	100	400	3.92	
TPH 8015M	mg,	'kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/08/2022	ND	205	102	200	18.2	
DRO >C10-C28*	19.5	10.0	12/08/2022	ND	220	110	200	28.9	
EXT DRO >C28-C36	13.0	10.0	12/08/2022	ND					
Surrogate: 1-Chlorooctane	69.7	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	74.5	% 46.3-17	8						

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### Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Analyzed By: 1H /

Project Location: COP - EDDY CO NM

ma/ka

### Sample ID: FS - 12 (H225751-20)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/07/2022	ND	1.85	92.5	2.00	13.3	
Toluene*	<0.050	0.050	12/07/2022	ND	1.83	91.7	2.00	14.4	
Ethylbenzene*	<0.050	0.050	12/07/2022	ND	1.83	91.3	2.00	14.0	
Total Xylenes*	<0.150	0.150	12/07/2022	ND	5.61	93.4	6.00	13.6	
Total BTEX	<0.300	0.300	12/07/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	12/08/2022	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/08/2022	ND	205	102	200	18.2	
DRO >C10-C28*	<10.0	10.0	12/08/2022	ND	220	110	200	28.9	
EXT DRO >C28-C36	<10.0	10.0	12/08/2022	ND					
Surrogate: 1-Chlorooctane	77.4	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	84.5	% 46.3-17	8						

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### Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Analyzed By: 1H /

Project Location: COP - EDDY CO NM

ma/ka

### Sample ID: FS - 13 (H225751-21)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	a By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/07/2022	ND	1.85	92.5	2.00	13.3	
Toluene*	<0.050	0.050	12/07/2022	ND	1.83	91.7	2.00	14.4	
Ethylbenzene*	<0.050	0.050	12/07/2022	ND	1.83	91.3	2.00	14.0	
Total Xylenes*	<0.150	0.150	12/07/2022	ND	5.61	93.4	6.00	13.6	
Total BTEX	<0.300	0.300	12/07/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	12/08/2022	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/08/2022	ND	179	89.4	200	2.14	
DRO >C10-C28*	<10.0	10.0	12/08/2022	ND	189	94.7	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	12/08/2022	ND					
Surrogate: 1-Chlorooctane	76.9	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	82.5	% 46.3-17	8						

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### Analytical Results For:

**TETRA TECH** CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact Sample Received By: Shalyn Rodriguez Project Number: 212C - MD - 02832

Project Location: COP - EDDY CO NM

### Sample ID: FS - 14 (H225751-22)

BTEX 8021B	mg/	kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/07/2022	ND	1.85	92.5	2.00	13.3	
Toluene*	<0.050	0.050	12/07/2022	ND	1.83	91.7	2.00	14.4	
Ethylbenzene*	<0.050	0.050	12/07/2022	ND	1.83	91.3	2.00	14.0	
Total Xylenes*	<0.150	0.150	12/07/2022	ND	5.61	93.4	6.00	13.6	
Total BTEX	<0.300	0.300	12/07/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	107 9	69.9-14	0						
Chloride, SM4500CI-B	mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	12/08/2022	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/08/2022	ND	179	89.4	200	2.14	
DRO >C10-C28*	<10.0	10.0	12/08/2022	ND	189	94.7	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	12/08/2022	ND					
Surrogate: 1-Chlorooctane	79.2	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	86.4	26 46.3-17	8						

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### Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Analyzed By: 1H /

Project Location: COP - EDDY CO NM

ma/ka

### Sample ID: FS - 15 (H225751-23)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	a By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/07/2022	ND	1.85	92.5	2.00	13.3	
Toluene*	<0.050	0.050	12/07/2022	ND	1.83	91.7	2.00	14.4	
Ethylbenzene*	<0.050	0.050	12/07/2022	ND	1.83	91.3	2.00	14.0	
Total Xylenes*	<0.150	0.150	12/07/2022	ND	5.61	93.4	6.00	13.6	
Total BTEX	<0.300	0.300	12/07/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256	16.0	12/08/2022	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/08/2022	ND	179	89.4	200	2.14	
DRO >C10-C28*	12.9	10.0	12/08/2022	ND	189	94.7	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	12/08/2022	ND					
Surrogate: 1-Chlorooctane	72.4	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	80.0	% 46.3-17	8						

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Me Sough



### Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Analyzed By: 1H /

Project Location: COP - EDDY CO NM

ma/ka

### Sample ID: FS - 16 (H225751-24)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	a By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/08/2022	ND	1.85	92.5	2.00	13.3	
Toluene*	<0.050	0.050	12/08/2022	ND	1.83	91.7	2.00	14.4	
Ethylbenzene*	<0.050	0.050	12/08/2022	ND	1.83	91.3	2.00	14.0	
Total Xylenes*	<0.150	0.150	12/08/2022	ND	5.61	93.4	6.00	13.6	
Total BTEX	<0.300	0.300	12/08/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	12/08/2022	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/08/2022	ND	179	89.4	200	2.14	
DRO >C10-C28*	<10.0	10.0	12/08/2022	ND	189	94.7	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	12/08/2022	ND					
Surrogate: 1-Chlorooctane	72.9	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	82.2	% 46.3-17	8						

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Mile Sough



### Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/07/2022 Sampling Date: 12/06/2022

Reported: 12/08/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Analyzed By: 1H /

Project Location: COP - EDDY CO NM

ma/ka

### Sample ID: FS - 17 (H225751-25)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/08/2022	ND	1.85	92.5	2.00	13.3	
Toluene*	<0.050	0.050	12/08/2022	ND	1.83	91.7	2.00	14.4	
Ethylbenzene*	<0.050	0.050	12/08/2022	ND	1.83	91.3	2.00	14.0	
Total Xylenes*	<0.150	0.150	12/08/2022	ND	5.61	93.4	6.00	13.6	
Total BTEX	<0.300	0.300	12/08/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	12/08/2022	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/08/2022	ND	179	89.4	200	2.14	
DRO >C10-C28*	<10.0	10.0	12/08/2022	ND	189	94.7	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	12/08/2022	ND					
Surrogate: 1-Chlorooctane	67.6	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	75.6	% 46.3-17	8						

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Mile Sough



### **Notes and Definitions**

QR-04 The RPD for the BS/BSD was outside of historical limits. ND Analyte NOT DETECTED at or above the reporting limit

**RPD** Relative Percent Difference

Samples not received at proper temperature of 6°C or below.

Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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with Sigh

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

Released to Imaging: 1/31/2023 1:14:33 PM

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

aboratories 101 East Marland, Hobbs, NM 88240

(575) 393-2326 FAX (575) 393-2476

Company Name: Comoca	Phillips	BILL TO				ANAL	ANALYSIS REQUEST
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LEASE NOTE: Liability and Damages. Cardinal's liability nalyses. All claims including those for negligence and any ervice. In no event shall Cardinal be liable for incidents of fillates or successors arising out of or related to the next of the section.	ether b less ma busines	tract or fort, shall be limited to the amount pa g and received by Cardinal within 30 days aft ons, loss of use, or loss of profits incurred by laim is based upon any of the above stated or	ted to the amount paid by the client for the nal within 30 days after completion of the ar of profits incurred by client, its subsidiaries, of the above stated researchs or otherwise.	pplicable			
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Sampler - UPS - Bus - Other:	Corrected Temp. °C) 21 2 Yes 2 Yes No D No	Yes (Inkidis)	Thermometer ID #113 Correction Factor -0.6°C	D #113		~8	0 0

Relinquished By:

Andrew Garas

Time 354 Date: Time:

Received By:

REMARKS:

Date: (2/07/22

Received By:

All Results are emailed. Please provide Email address:

□ No

Add'I Phone #:

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Verbal Result: ☐ Yes

Relinquished By:

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

page 2 of 3

### CARDINAL aboratories 101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Chnisticn Liwin  Chnisticn Liwin  State: Zip: Attn: Chnisticn Li  Fax #: Andress:  Eddy Co. NM  Andress: Zip: Address:  Eddy Co. NM  Fax #: Andress: Zip:  Bample I.D.  Sample I.D.  Sample I.D.  Sample I.D.  Sample I.D.  FS-6  FS-6  FS-10  FS-10  FS-10  Company: Fet al. Tic.  Address:  City: Company: Fet al. Zip:  Address: Zip:  Phone #:  Fax #:  Fax #:  Fax #:  Acid/BASE:  Ac	מר כי	0	18	7	100	2	14	13	<u></u>		Lab I.D.	FOR LAB USE ONLY	Sampler Name:	Project Location:	Project Name:	Project #: 2120	Phone #:	City:	Address:	Project Manager:	Company Name:
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Sampler - UPS - Bus - Other: Delivered By: (Circle One) Observed Temp. °C 2.8. Corrected Temp. °C 2-2 Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com Cool Intact
Yes Yes Sample Condition CHECKED BY: (Initials) Turnaround Time: Thermometer ID #113 Correction Factor -0.6°C Standard Rush 24 HR Bacteria (only) Sample Condition
Cool Intact Observed Temp.

Vet Yes
No Corrected Temp.

Observed Temp. °C Corrected Temp. °C

Relinquished By:

Andrew Garage

Time: 356

Received By

2/07/22

Received By:

All Results are emailed. Please provide Email address:

Ennotion. Il ull e tetra to che come

Verbal Result:

□ Yes

O No

Add'I Phone #:

Time: Date:

Sampler - UPS - Bus - Other: Delivered By: (Circle One)

Corrected Temp. °C Observed Temp. °C 7.8°

Cool Intact
Yes Yes Sample Condition

Thermometer ID #113 Correction Factor -0.6°C

CHECKED BY: (mitials)

Turnaround Time:

Standard Rush

Bacteria (only) Sample Condition
Cool Intact Observed Temp. '
Serves Yes No Corrected Temp.

Observed Temp. °C Corrected Temp. °C

REMARKS:

affiliates or successors arising out of or related to the peri-Relinquished By:

service. In no event shall Cardinal be liable for in-

### CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

### CARDINAL aboratories 101 East Marland, Hobbs, NM 88240

(575) 393-2326 FAX (575) 393-2476

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December 12, 2022

CHRISTIAN LLULL
TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND, TX 79701

RE: EXXON 8 FEDERAL #001

Enclosed are the results of analyses for samples received by the laboratory on 12/09/22 16:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keene

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



### Analytical Results For:

**TETRA TECH** CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 12/09/2022 Sampling Date: 12/09/2022 Reported: 12/12/2022 Sampling Type: Soil

\*\* (See Notes) Project Name: EXXON 8 FEDERAL #001 Sampling Condition: Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Project Location: COP - EDDY CO NM

### Sample ID: ESW - 2 (H225832-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2022	ND	2.07	104	2.00	12.0	
Toluene*	<0.050	0.050	12/12/2022	ND	2.16	108	2.00	11.9	
Ethylbenzene*	<0.050	0.050	12/12/2022	ND	2.11	105	2.00	10.9	
Total Xylenes*	<0.150	0.150	12/12/2022	ND	6.54	109	6.00	10.9	
Total BTEX	<0.300	0.300	12/12/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.6	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	12/12/2022	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/09/2022	ND	197	98.5	200	15.6	
DRO >C10-C28*	<10.0	10.0	12/09/2022	ND	178	89.1	200	17.7	
EXT DRO >C28-C36	<10.0	10.0	12/09/2022	ND					
Surrogate: 1-Chlorooctane	89.6	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	100	% 46.3-17	8						

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Celeg D. Kreene



### Analytical Results For:

**TETRA TECH** CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 12/09/2022 Sampling Date: 12/09/2022

Reported: Sampling Type: 12/12/2022 Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: \*\* (See Notes) Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Project Location: COP - EDDY CO NM

### Sample ID: ESW - 3 (H225832-02)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2022	ND	2.07	104	2.00	12.0	
Toluene*	<0.050	0.050	12/12/2022	ND	2.16	108	2.00	11.9	
Ethylbenzene*	<0.050	0.050	12/12/2022	ND	2.11	105	2.00	10.9	
Total Xylenes*	<0.150	0.150	12/12/2022	ND	6.54	109	6.00	10.9	
Total BTEX	<0.300	0.300	12/12/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	100 9	69.9-14	0						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/12/2022	ND	400	100	400	7.69	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/10/2022	ND	197	98.5	200	15.6	
DRO >C10-C28*	<10.0	10.0	12/10/2022	ND	178	89.1	200	17.7	
EXT DRO >C28-C36	<10.0	10.0	12/10/2022	ND					
Surrogate: 1-Chlorooctane	89.5	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	99.9	% 46.3-17	8						

Cardinal Laboratories \*=Accredited Analyte

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Celeg D. Freene



### Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/09/2022 Sampling Date: 12/09/2022

Reported: 12/12/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: \*\* (See Notes)

Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: COP - EDDY CO NM

ma/ka

### Sample ID: WSW - 4 (H225832-03)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2022	ND	2.07	104	2.00	12.0	
Toluene*	<0.050	0.050	12/12/2022	ND	2.16	108	2.00	11.9	
Ethylbenzene*	<0.050	0.050	12/12/2022	ND	2.11	105	2.00	10.9	
Total Xylenes*	<0.150	0.150	12/12/2022	ND	6.54	109	6.00	10.9	
Total BTEX	<0.300	0.300	12/12/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.8	% 69.9-14	0						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/12/2022	ND	400	100	400	7.69	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/10/2022	ND	197	98.5	200	15.6	
DRO >C10-C28*	<10.0	10.0	12/10/2022	ND	178	89.1	200	17.7	
EXT DRO >C28-C36	<10.0	10.0	12/10/2022	ND					
Surrogate: 1-Chlorooctane	95.7	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	109	% 46.3-17	8						

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### Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/09/2022 Sampling Date: 12/09/2022

Reported: 12/12/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: \*\* (See Notes)

Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: COP - EDDY CO NM

ma/ka

### Sample ID: SSW - 1 (H225832-04)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2022	ND	2.07	104	2.00	12.0	
Toluene*	<0.050	0.050	12/12/2022	ND	2.16	108	2.00	11.9	
Ethylbenzene*	<0.050	0.050	12/12/2022	ND	2.11	105	2.00	10.9	
Total Xylenes*	<0.150	0.150	12/12/2022	ND	6.54	109	6.00	10.9	
Total BTEX	<0.300	0.300	12/12/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	12/12/2022	ND	400	100	400	7.69	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/10/2022	ND	197	98.5	200	15.6	
DRO >C10-C28*	<10.0	10.0	12/10/2022	ND	178	89.1	200	17.7	
EXT DRO >C28-C36	<10.0	10.0	12/10/2022	ND					
Surrogate: 1-Chlorooctane	91.2	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	104	% 46.3-17	8						

Cardinal Laboratories \*=Accredited Analyte

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### Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/09/2022 Sampling Date: 12/09/2022

Reported: 12/12/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: \*\* (See Notes)

Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: COP - EDDY CO NM

mg/kg

### Sample ID: FS - 18 (H225832-05)

BTEX 8021B

	9/	9	7	7 5					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2022	ND	2.07	104	2.00	12.0	
Toluene*	<0.050	0.050	12/12/2022	ND	2.16	108	2.00	11.9	
Ethylbenzene*	<0.050	0.050	12/12/2022	ND	2.11	105	2.00	10.9	
Total Xylenes*	<0.150	0.150	12/12/2022	ND	6.54	109	6.00	10.9	
Total BTEX	<0.300	0.300	12/12/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.8	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/12/2022	ND	400	100	400	7.69	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/10/2022	ND	197	98.5	200	15.6	
DRO >C10-C28*	<10.0	10.0	12/10/2022	ND	178	89.1	200	17.7	
EXT DRO >C28-C36	<10.0	10.0	12/10/2022	ND					
Surrogate: 1-Chlorooctane	84.1	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	95.6	% 46.3-17	8						

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### Analytical Results For:

**TETRA TECH** CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701

(432) 682-3946

Received: 12/09/2022 Sampling Date: 12/09/2022

Reported: Sampling Type: 12/12/2022 Soil

Fax To:

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: \*\* (See Notes) Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Project Location: COP - EDDY CO NM

### Sample ID: FS - 19 (H225832-06)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2022	ND	2.07	104	2.00	12.0	
Toluene*	<0.050	0.050	12/12/2022	ND	2.16	108	2.00	11.9	
Ethylbenzene*	<0.050	0.050	12/12/2022	ND	2.11	105	2.00	10.9	
Total Xylenes*	<0.150	0.150	12/12/2022	ND	6.54	109	6.00	10.9	
Total BTEX	<0.300	0.300	12/12/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 9	69.9-14	0						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/12/2022	ND	400	100	400	7.69	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/10/2022	ND	197	98.5	200	15.6	
DRO >C10-C28*	<10.0	10.0	12/10/2022	ND	178	89.1	200	17.7	
EXT DRO >C28-C36	<10.0	10.0	12/10/2022	ND					
Surrogate: 1-Chlorooctane	88.9	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	100 9	6 46.3-17	8						

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### Analytical Results For:

**TETRA TECH** CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 12/09/2022 Sampling Date: 12/09/2022

Reported: Sampling Type: 12/12/2022 Soil Project Name: EXXON 8 FEDERAL #001 Sampling Condition:

\*\* (See Notes) Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Project Location: COP - EDDY CO NM

### Sample ID: FS - 20 (H225832-07)

BTEX 8021B	mg/	'kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2022	ND	2.14	107	2.00	9.38	
Toluene*	<0.050	0.050	12/12/2022	ND	2.17	109	2.00	9.23	
Ethylbenzene*	<0.050	0.050	12/12/2022	ND	2.15	108	2.00	8.87	
Total Xylenes*	<0.150	0.150	12/12/2022	ND	6.74	112	6.00	10.5	
Total BTEX	<0.300	0.300	12/12/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	% 69.9-14	0						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/12/2022	ND	400	100	400	7.69	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/10/2022	ND	197	98.5	200	15.6	
DRO >C10-C28*	<10.0	10.0	12/10/2022	ND	178	89.1	200	17.7	
EXT DRO >C28-C36	<10.0	10.0	12/10/2022	ND					
Surrogate: 1-Chlorooctane	86.4	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	96.2	% 46.3-17	8						

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### Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/09/2022 Sampling Date: 12/09/2022

Reported: 12/12/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: \*\* (See Notes)

Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Analyzed By: 1H /

Project Location: COP - EDDY CO NM

ma/ka

### Sample ID: FS - 21 (H225832-08)

RTFY 8021R

BIEX 8021B	mg	/ <b>kg</b>	Anaiyze	ea By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2022	ND	2.14	107	2.00	9.38	
Toluene*	<0.050	0.050	12/12/2022	ND	2.17	109	2.00	9.23	
Ethylbenzene*	<0.050	0.050	12/12/2022	ND	2.15	108	2.00	8.87	
Total Xylenes*	<0.150	0.150	12/12/2022	ND	6.74	112	6.00	10.5	
Total BTEX	<0.300	0.300	12/12/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	12/12/2022	ND	400	100	400	7.69	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/10/2022	ND	197	98.5	200	15.6	
DRO >C10-C28*	<10.0	10.0	12/10/2022	ND	178	89.1	200	17.7	
EXT DRO >C28-C36	<10.0	10.0	12/10/2022	ND					
Surrogate: 1-Chlorooctane	89.0	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	101	% 46.3-17	78						

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### Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 12/09/2022 Sampling Date: 12/09/2022

Reported: 12/12/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: \*\* (See Notes)

Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Analyzed By: 1H /

Project Location: COP - EDDY CO NM

ma/ka

### Sample ID: FS - 22 (H225832-09)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2022	ND	2.14	107	2.00	9.38	
Toluene*	<0.050	0.050	12/12/2022	ND	2.17	109	2.00	9.23	
Ethylbenzene*	<0.050	0.050	12/12/2022	ND	2.15	108	2.00	8.87	
Total Xylenes*	<0.150	0.150	12/12/2022	ND	6.74	112	6.00	10.5	
Total BTEX	<0.300	0.300	12/12/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	110	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	12/12/2022	ND	400	100	400	7.69	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/10/2022	ND	197	98.5	200	15.6	
DRO >C10-C28*	<10.0	10.0	12/10/2022	ND	178	89.1	200	17.7	
EXT DRO >C28-C36	<10.0	10.0	12/10/2022	ND					
Surrogate: 1-Chlorooctane	79.3	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	93.0	% 46.3-17	8						

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### Analytical Results For:

**TETRA TECH** CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701

(432) 682-3946

Received: 12/09/2022 Sampling Date: 12/09/2022

Reported: Sampling Type: 12/12/2022 Soil

Fax To:

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: \*\* (See Notes) Sample Received By: Project Number: 212C - MD - 02832 Shalyn Rodriguez

Project Location: COP - EDDY CO NM

### Sample ID: FS - 23 (H225832-10)

BTEX 8021B	mg/	kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2022	ND	2.14	107	2.00	9.38	
Toluene*	<0.050	0.050	12/12/2022	ND	2.17	109	2.00	9.23	
Ethylbenzene*	<0.050	0.050	12/12/2022	ND	2.15	108	2.00	8.87	
Total Xylenes*	<0.150	0.150	12/12/2022	ND	6.74	112	6.00	10.5	
Total BTEX	<0.300	0.300	12/12/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	108 9	69.9-14	0						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/12/2022	ND	400	100	400	7.69	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/10/2022	ND	197	98.5	200	15.6	
DRO >C10-C28*	<10.0	10.0	12/10/2022	ND	178	89.1	200	17.7	
EXT DRO >C28-C36	<10.0	10.0	12/10/2022	ND					
Surrogate: 1-Chlorooctane	82.8	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	95.0	26 46.3-17	8						

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### Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/09/2022 Sampling Date: 12/09/2022

Reported: 12/12/2022 Sampling Type: Soil

Project Name: EXXON 8 FEDERAL #001 Sampling Condition: \*\* (See Notes)
Project Number: 212C - MD - 02832 Sample Received By: Shalyn Rodriguez

Analyzed By: 1H /

Project Location: COP - EDDY CO NM

ma/ka

### Sample ID: FS - 24 (H225832-11)

RTFY 8021R

BIEX 8021B	mg	/ <b>kg</b>	Anaiyze	ea By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2022	ND	2.14	107	2.00	9.38	
Toluene*	<0.050	0.050	12/12/2022	ND	2.17	109	2.00	9.23	
Ethylbenzene*	<0.050	0.050	12/12/2022	ND	2.15	108	2.00	8.87	
Total Xylenes*	<0.150	0.150	12/12/2022	ND	6.74	112	6.00	10.5	
Total BTEX	<0.300	0.300	12/12/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	12/12/2022	ND	400	100	400	7.69	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/10/2022	ND	197	98.5	200	15.6	
DRO >C10-C28*	<10.0	10.0	12/10/2022	ND	178	89.1	200	17.7	
EXT DRO >C28-C36	<10.0	10.0	12/10/2022	ND					
Surrogate: 1-Chlorooctane	92.3	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	104	% 46.3-17	78						

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



### **Notes and Definitions**

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

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### CARDINAL Laboratories 101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

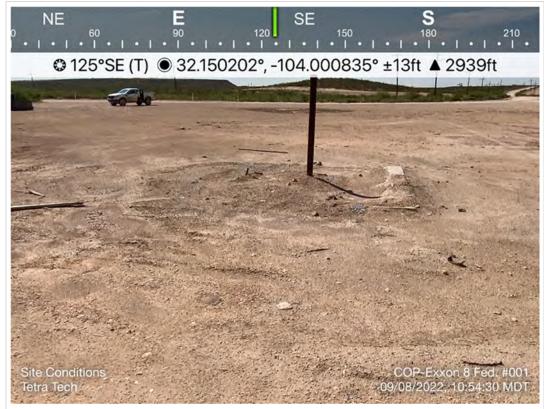
(575) 393-2326 FAX (575) 393-2476	FAX (5/5) 393-24/0				AN	ANALYSIS REGUES	
Company Name: Conoco Printipo	w11.03	# D	BILL 10	-			
Project Manager: Chrisher Lul	MMT		At to				
Address:		0011					
City:	State: Zip:		Caroline Charles	24	_		
ne #:	Fax #:	Auu	Address:		_		
212C-MD	-01832 Project Owner:	City:			1		_
	& Federal HOO!	State:	e: Zip:		00		
on: Edd	ZX	Pho	Phone #:		4.		
And I	Gerca	Fax		ก็	5		
S. FILVAR	200	MATRIX	PRESERV. SAMPLING	G	de:		
Lab I.D. Sample I.D.	D)	CONTAINERS ROUNDWATER VASTEWATER OIL ULUDGE OTHER:	CID/BASE: CE / COOL OTHER :	TPH	Chlorid		
CO SCHOOL		_ # V X &	1 12/09	X	×		
1				5180			
	. 3			0830			
WSW- I	1			2480			
- 1			0	0900			
1				0915			
FS-17				0930			
10				2460			
S FS- 21				000			
9 FS-22	10		4	1015	W V		
10 ES-2	and client's exclusive remedy for any	isen's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the an	rt, shall be limited to the amount paid beined by Cardinal within 30 days after o	unt paid by the client for the sys after completion of the applicat	ie		
analyses. All claims including those for negligence and any other cause winasceron whout limitation, business interruptions, loss of use, or loss of profits incurred by criefic as successive service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by criefic as successive services. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by criefic as successive services.	or consequental damages, including w	Cause wiranswere with a control initiation, business interruptions, loss of use, or loss of profits incurred by cirent, as successively control damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by cirent, as successively control of the successive con	of use, or loss of profits incurred by cire sed upon any of the above stated reas	ons or otherwise.	□ Vos □ No	Add'l Phone #:	
affiliates or successors arising out of or related to the perform Relinquished By:	0 0	Received By:		Verbal Result:	All Results are emailed. Please provide Email address:	de Email address:	
Andrew baras	14:30 Date:	Received By:		REMARKS:	Di ckerson	Dickerson @ totatech.com	. ,
No.	Time:			250	Chandard	Bacteria (only) Sample Condition	Condition
Delivered By: (Circle One)	Observed Temp. °C	19.8 Sample Condition	CHECKED BY:	Turnaround Time: Thermometer ID #1	#113	Cool Intact Obse	Observed Temp. °C
Other:	Corrected Temp. °C	No No No	d Temp. °C 9 32 No No No Correction Factor -0.5°C	Correction Factor	-0.6°C	No	

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240

(6	575) 393-2326 FAX (575) 393-2476	(575) 393-24	76	OT 1110			,	ANALYSIS		REQUEST	*
Company Name:	Canaco Phulips	2		BO #	-		-		_		
Project Manager:	Christian LLWM	T		1					_		
Address:				Company: Tota tech	}			_	_		_
City:		State:	Zip:	Attn: Christies Llud	W.		_	_	_	_	
Phone #:	Į.	Fax #:		Address:					_		
Project #: 212C-	Project #: 212C-MD - 01 632 Project Owner:	roject Owner		City:					_		
Project Name: E	Exxun & Federal	COH HOS		State: Zip:			၇၀		_		
9	1			Phone #:			150		-		_
		<b>A</b>		Fax #:			_		-		
۲	THYNCH CHI	1	MATRIX	PRESERV. SAMPLING	LING		45		6	-	
Lab I.D.	Sample I.D.		G)RAB OR (C)OMP. CONTAINERS GROUNDWATER VASTEWATER GOIL DIL GLUDGE	OTHER:	TPH	BTEX	Chlorida				
lacocapill	fs-24		_ # v × s		X 000.	X	X				
						+			-		
PLEASE NOTE: Liability and Di analyses. All claims including th sendce. In no event shall Cardin	amages. Cardinal's liability and client's lose for negligence and any other cause lat be liable for invidental or conseque	s exclusive remedy for se whatsoever shall b ntal damages, includi	any claim arising whether based in contra a deemed walved unless made in writing a ng without limitation, business interruptions	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract of for, stati the annual within 30 days after completion of the applicable analyses. All claims including those for negligence and any other cause whethereover shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 50 days after completion of the above stated received by client, its subsidiantees.	r completion of the app itent, its subsidiaries, asons or otherwise.	licable					
affiliates or successors arising out of or related to the per Relinquished By:	ut of or related to the performance of	Date: 12/1/22 Time: 20	Received By:	MOM A REPORTED	Verbal Result: All Results are em	emailed. F	bal Result: □ Yes □ No // lesults are emailed. Please provid  Christian . L   いり の	0 2	Add'l Phone #: Ide Emall addres	teta te ch. cam	
Relinquished By:		Date:	Received By:	C	REMARKS:		ckers	on @ to	trate	Dickerson @ tetratech.com	
Delivered By: (Circle One)		Observed Temp. °C	19.8	CHECKED BY:	Turnaround Time:	me:	Standard Rush	_00	Bacteria (on Cool Intact	8 3	mp. °C
Sampler - UPS - Bus - Other:		Corrected Temp. °C , Q. 2		5 %	Thermometer ID #113 Correction Factor -0.6°C	or -0.6°C			No No	No Corrected Temp. °C	mp. °C

### **APPENDIX F Photographic Documentation**



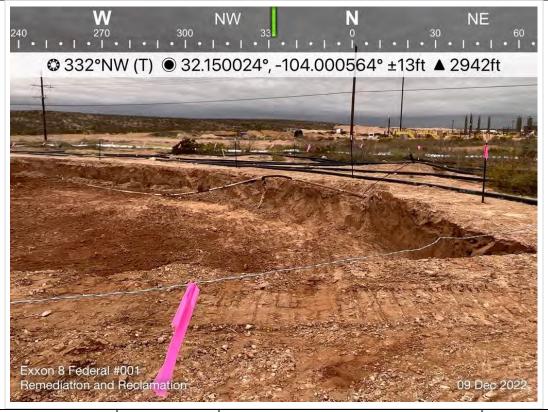
TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View southeast. Plugged wellhead.	1
212C-MD-02832	SITE NAME	Exxon 8 Federal #001 Release	9/8/2022



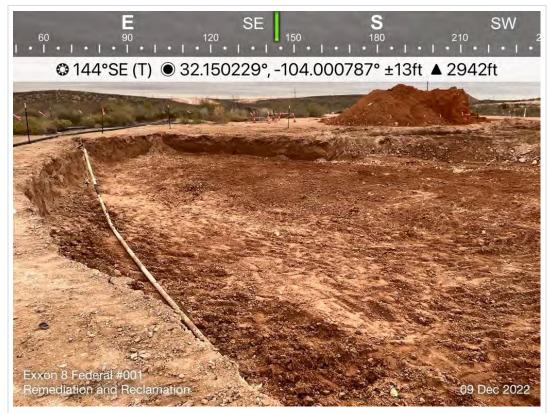
TETRA TECH, INC.	DESCRIPTION	View northeast. Lease pad along lease road.	2
PROJECT NO. 212C-MD-02832	SITE NAME	Exxon 8 Federal #001 Release	9/8/2022



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View northeast. Eastern portion of 4-foot excavation.	3
212C-MD-02832	SITE NAME	Exxon 8 Federal #001 Release	12/9/2022



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View northwest. 4-foot excavation in northern portion of lease pad.	4
212C-MD-02832	SITE NAME	Exxon 8 Federal #001 Release	12/9/2022



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View southeast. 4-foot excavation on lease pad	5
212C-MD-02832	SITE NAME	Exxon 8 Federal #001 Release	12/9/2022



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View south. 4-foot excavation on lease pad	6
212C-MD-02832	SITE NAME	Exxon 8 Federal #001 Release	12/9/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02832	DESCRIPTION	View northeast. Southern portion of 2-foot excavation.	7
	SITE NAME	Exxon 8 Federal #001 Release	12/13/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02832	DESCRIPTION	View north. 2-foot excavation on lease pad.	8
	SITE NAME	Exxon 8 Federal #001 Release	12/13/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02832	DESCRIPTION	View east. Reclaimed area of former lease pad.	9
	SITE NAME	Exxon 8 Federal #001 Release	12/16/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02832	DESCRIPTION	View south. Reclaimed area of former lease pad.	10
	SITE NAME	Exxon 8 Federal #001 Release	12/16/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 173541

### **CONDITIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	173541
	Action Type:
	[C-141] Release Corrective Action (C-141)

### CONDITIONS

Created By		Condition Date
jnobui	Closure Report Approved.	1/31/2023