

Site Characterization Report and Remediation Workplan

January 6, 2023

East Hobbs San Andres Unit Crude Oil and Produced Water Release Incident #: nAPP2224442035

Prepared For:

Penroc Oil Corporation 1515 Calle Sur, Suite 174 Hobbs, New Mexico 88240

Prepared By:

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Cynthia K. Crain, P.G.

East Hobbs San Andres Unit Crude Oil and Produced Water Release Site Characterization Report and Remediation Workplan

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1.0 Introduction

Crain Environmental (CE), on behalf of Penroc Oil Corporation (Penroc), has prepared this *Site Characterization Report and Remediation Workplan* for the crude oil and produced water release at East Hobbs San Andres Unit (Site), located approximately 1.5 miles east of Hobbs, in Lea County, New Mexico. The global positioning system (GPS) coordinates for the Release Site are 32.714541, -103.077618. The property surface rights are privately owned. The location of the Release Site is depicted on Figure 1.

2.0 Background

On August 9, 2022, the New Mexico Oil Conservation Division (NMOCD) informed Penroc that a release had occurred at the East Hobbs San Andres Unit (EHSAU) #411. On August 31, 2022, CE personnel visited the Site to find that a flowline release had occurred approximately 290 feet north of the EHSAU #610 well. The flowline had been repaired; however, crude oil and produced water had flowed on the ground approximately 485 feet to the east, and approximately 660 feet north to the EHSAU #411 well pad.

An initial Release Notification Report (C-141) was submitted to the NMOCD on September 1, 2022, was approved on the same date, and assigned Incident # nAPP2224442035. It was estimated that approximately 80 barrels (bbls) of crude oil and 25 bbls of produced water were released, covering a surface area of approximately 65,000 square feet. It appeared that no fluid had been recovered. The release point and the surface extent of the crude oil and produced water release are depicted on Figure 2. A copy of the C-141 is provided in Appendix A.

This *Site Characterization Report and Remediation Workplan* was due by November 7, 2022, in accordance with 19.15.29.11 New Mexico Administrative Code (NMAC); however, a request for a 90-day extension was submitted to the NMOCD on October 22, 2022. The extension was approved on October 25, 2022, and a new due date of January 7, 2023, was provided.

3.0 NMOCD Closure Criteria

Cleanup standards for produced water spills are provided in 19.15.29 NMAC. The cleanup standards (described in the rule as "Closure Criteria") are based primarily on depth to groundwater but are also based on other criteria. Three different Closure Criteria are provided in the rule. The most stringent apply to sites where groundwater is found within 50 feet of the ground surface or if the release occurred within one of the following areas:

- Within 300 feet of any continuously flowing watercourse or any other significant watercourse.
- Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary highwater mark).
- Within 300 feet from an occupied permanent residence, school, hospital, institution or church.
- Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes.
- Within 1,000 feet of any fresh water well or spring.
- Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended.
- Within 300 feet of a wetland.



- Within the area overlying a subsurface mine.
- Within an unstable area such as a karst formation.
- Within a 100-year floodplain.

CE reviewed available information to determine the Closure Criteria for the Site. The findings of this evaluation are summarized below.

3.1 Groundwater Evaluation

A review of the New Mexico Office of the State Engineer (NMOSE) records indicated there are nine water wells located within 0.5 mile of the Site that provide an initial depth to groundwater. Depth to groundwater in the nine wells within a 0.5-mile radius of the Site ranged from 50 to 190 feet below ground surface (bgs), with depth to groundwater in the nearest well (L 08040 – drilled in 1979) initially recorded at 85 feet bgs. The most recent well to be installed (L 14585 POD 1) was drilled approximately 2,491 feet northwest of the Site in 2019, with an initial depth to groundwater recorded at 100 feet bgs.

All wells located within a 0.5-mile from the Site, with depth to groundwater information provided, are listed in the table below, and the location of all wells is provided on Figure 3. Based on the water well data available in NMOSE records, it is estimated that depth to groundwater at the Site is greater than 50 feet bgs.

Well ID	Location from Release Site	Year Installed	Use	Well Depth and Depth to Water (feet bgs)
L 08039	Approx. 2,163' to the north	1979	N/A	150 / 50
L 08040	Approx. 1,500' to the northwest	1979	N/A	150 / 85
L 09787	Approx. 2,240' to the northwest	1986	N/A	150 / 78
L 05924 POD 2	Approx. 2,403' to the northwest	1989	N/A	150 / 85
L 07231	Approx. 2,521' to the northwest	1975	N/A	126 / 72
L 07231 POD 2	Approx. 2,361' to the northwest	1987	N/A	150 / 50
L 07231 POD 4	Approx. 2,419' to the northwest	2017	N/A	267 / 190
L 14585 POD 1	Approx. 2,491' to the northwest	2019	N/A	296 / 100
L 04054	Approx. 2,215' to the southwest	1980	N/A	148 / 105

Nearby Water Wells

3.2 Surface Features and Other Development

CE reviewed recent aerial photographs, topographic maps, the NMOSE Point of Discharge (POD) GIS website, and information available from the Lea County, New Mexico Central Appraisal District website. As shown on Figures 1, the Site is <u>not</u> located:

- Within 300 feet of any continuously flowing watercourse or any other significant watercourse.
 - No continuously flowing watercourses (rivers, streams, arroyos, etc.) are apparent within 300 feet of the Site in the topographic map (Figure 1).
- Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary highwater mark).



- The topographic map (Figure 1) indicates there is not a lakebed, sinkhole or playa lake located within 200 feet of the Site.
- Within 300 feet from an occupied permanent residence, school, hospital, institution or church.
 - The Site Location Map (Figure 1) and information available from the Lea County, New Mexico Central Appraisal District do not show or list any permanent residence, school, hospital, institution, or church located within 300 feet of the Site.
- Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes.
 - No wells or springs located within 500 feet of the Site appear in any of the NMOSE records reviewed by CE.
- Within 1,000 feet of any fresh water well or spring.
 - No freshwater wells or springs located within 1,000 feet of the Site appear in any of the records reviewed by CE.
- Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended.
 - Based on the property and other records review by CE, the Site is not located in incorporated municipal boundaries or within a defined municipal fresh water well field.
- Within the area overlying a subsurface mine
 - Based on the property and other records reviewed by CE, the Site is not located within an area overlying a subsurface mine.

3.3 Wetlands, Floodplain, and Karst Geology

A review of the United States Fish and Wildlife Service (USFWS) wetlands map indicated the Site is not located within 300 feet of a wetland. The New Mexico Bureau of Land Management (BLM) karst potential map indicates the Site is located within a "low karst potential" area. Finally, review of the Federal Emergency Management Act (FEMA) floodplain map indicates the release at the Site is located outside of a 100-year floodplain. Figures 4 and 5 depict the FEMA floodplain information and the karst potential data, respectively.

3.4 Closure Criteria Currently Assumed Applicable to the Site

The Closure Criteria applicable to the Site will be based on the estimated depth to groundwater at the Release Site, which dictates the moderately stringent regulatory guidelines typically associated with groundwater depths of greater than fifty (50) feet bgs. The NMOCD requires that soil concentrations from surface to a depth of 4 feet bgs must meet the most stringent Closure Criteria regardless of depth to groundwater; however, at depths greater than 4 feet bgs, the mid-level Closure Criteria is applicable to the Site. A summary of the Closure Criteria is provided in the table below and in Table 1.



NMOCD Closure Criteria

		Closure Criteria Based on Depth to Groundwater (mg/kg)				
Consti	tuent of Concern	≤ 50 feet bgs	51 feet to 100 feet bgs	> 100 feet bgs		
Chloride (EPA 300)		600	10,000	20,000		
TPH (EPA	GRO + DRO + MRO	100	2,500	2,500		
8015M)	GRO + DRO	NA	1,000	1,000		
Total BTEX (EPA 8021 or 8260)		50	50	50		
Benzene	(EPA 8021 or 8260)	10	10	10		

Notes: NA = not applicable

bgs = below ground surface

mg/kg = milligrams per kilogram

GRO = gasoline range organics

DRO = diesel range organics

MRO = motor oil range organics

TPH = total petroleum hydrocarbons

BTEX = benzene, toluene, ethylbenzene, and total xylenes

Green highlighted cells denote applicable Closure Criteria.

4.0 Site Assessment/Characterization Results

As per 19.15.29.11 NMAC, a Site Characterization Report will have the components described in Sections 4.1 through 4.5 of this document.

4.1 Site Map

As required by 19.15.29.11 NMAC, a scaled diagram showing significant Site infrastructure, sample point locations, and known subsurface features such as utilities is provided as Figure 2.

4.2 Depth to Groundwater

As discussed in Section 3.1, depth to groundwater at the Site is greater than 50 feet bgs. During investigation activities, a maximum depth of 10 feet bgs was reached, at which groundwater was not encountered.

4.3 Wellhead Protection Area

The 0.5-mile wellhead protection area is shown on Figure 3. Nine water wells, that provide depth to groundwater data, are located within 0.5 mile of the Site. There were no other water sources, springs, or other sources of freshwater extraction identified within 0.5 mile of the Site.

4.4 Distance to Nearest Significant Watercourse

The horizontal distance to the nearest significant watercourse as defined in Subsection P of 19.15.17.7 NMAC is greater than 0.5-mile from the Site.



4.5 Summary of November 2022 Analytical Results

On November 8, 2022, a backhoe was used to excavate eight test holes (SP-1 through SP-8) along the release path, at depths ranging from 1 (SP-1) to 10 feet (') bgs (SP-3). Soil samples were placed in clean glass sample jars, properly labeled, immediately placed on ice and hand delivered to Cardinal Laboratories (Cardinal) in Hobbs, New Mexico under proper chain-of-custody control. All samples were analyzed for total petroleum hydrocarbons (TPH) by Environmental Protection Agency (EPA) SW-846 Method 8015 Modified, for benzene, toluene, ethylbenzene and xylenes (collectively referred to as BTEX) by EPA SW-846 Method 8021B, and for chlorides by EPA Method SM-4500Cl-B.

Table 1 provides a summary of the laboratory results, and sample locations with TPH, BTEX, and chloride concentrations are provided on Figure 2. Photographs of the release area are provided in Appendix B. The laboratory report and chain-of-custody documentation is provided in Appendix C.

Referring to Table 1, concentrations of BTEX were reported below the test method detection limits and/or Closure Criteria in all samples. Concentrations of TPH exceeded the Closure Criteria at sample points SP-3 at a depth of 5' bgs (1,700 mg/kg total Gasoline Range Organics [GRO] and Diesel Range Organics[DRO]), SP-4 at a depth of 1' bgs (5,100 mg/kg), SP-5 at a depth of 1' bgs (9,040 mg/kg), SP-6 at depth of 1' bgs (6,390 mg/kg) and 3' bgs (3,116 mg/kg), SP-7 at a depth of 1' bgs (6,926.0 mg/kg), and SP-8 at depths of 1' bgs (28,450 mg/kg) and 4.5' bgs (1,530 mg/kg total GRO and DRO). Chloride concentrations exceeded the Closure Criteria only at sample point SP-4 at a depth of 3' bgs (896 mg/kg). Soils with TPH and chloride exceedances will be addressed in accordance with the Remediation Workplan discussed in Section 5.0.

4.6 Laboratory Analytical Data Quality Assurance/Quality Control Results

Data in the laboratory report dated November 18, 2022, generated by Cardinal in Hobbs, New Mexico, was reviewed to ensure that reported analytical results met data quality objectives. It was determined by quality control data associated with analytical results that reported concentrations of target analytes are defensible and that measurement data reliability is within the expected limits of sampling and analytical results are usable for characterization of soil at the Site. The laboratory analytical results are provided as Appendix C.



5.0 Proposed Remediation Workplan

5.1 Proposed Remedial Activities

Benzene and BTEX concentrations were reported below the test method detection limits and/or Closure Criteria in all samples. TPH concentrations were reported above the Closure Criteria in samples SP-3 through SP-8, and vertical delineation was achieved at all sample points except SP-8. Chloride concentrations were all reported below the Closure Criteria, except for the sample from SP-4 at a depth of 3' bgs.

Penroc proposes to conduct excavation of impacted soil until confirmation samples collected from the base and sidewalls of the excavation indicate soil exhibiting TPH and chloride concentrations above NMOCD Closure Criteria have been removed. Due to the large footprint of the Site, Penroc requests a variance from the one soil sample per 200 square foot requirement for confirmation sampling. Penroc requests composite confirmation sample collection be performed for each 1,000 square feet of excavation floor and each 200 linear feet of excavation sidewall. As initial BTEX concentrations were below the test method detection limits and/or Closure Criteria, each confirmation sample will be analyzed only for TPH by EPA Method 8015M and chloride by EPA Method 4500CI-B. Pursuant to 19.15.29.12(D) NMAC, confirmation samples will consist of five-point composite samples, and discrete grab samples will be collected from any wet or discolored areas.

The excavated material will be characterized and transported under manifest to a NMOCD approved disposal facility and or treated by soil shredding methods until TPH and chloride concentrations are reported below the Closure Criteria. Up to 7,500 cubic yards of soil may be excavated and disposed or treated.

Upon receipt of laboratory results that all TPH and chloride concentrations are below the Closure Criteria, the excavation will be backfilled to grade with non-impacted similar material. Pursuant to 19.15.29.13 NMAC, the impacted surface areas will be restored to pre-release conditions. Surface grading will be performed to near original conditions and contoured to prevent erosion and ponding, promote stability, and preserve storm water flow patterns.

Penroc requests a remediation schedule of 180 days from the date of NMOCD approval of this Remediation Workplan to complete the proposed remediation activities and submit a *Remediation Summary and Closure Report* for NMOCD approval, pending the results of the confirmation samples. The closure report will summarize remedial activities and confirmation sampling results, and will include the final Form C-141.

6.0 Distribution

- Copy 1: Mike Bratcher New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division, District 2 811 S. First Street Artesia, New Mexico 88210
- Copy 2: Merch Merchant Penroc Oil Corporation 1515 Calle Sur, Suite 174 Hobbs, New Mexico 88240



TABLE

TABLE 1 SUMMARY OF SOIL SAMPLE ANALYTICAL RESULTS PENROC OIL CORPORATION EHSAU Flowline Release

Sample ID	Sample Date	Sample Depth	Soil Status	TPH (GRO)	TPH (DRO)	TPH (MRO)	Total TPH	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX	Chloride
					milligrams per kilogram (mg/kg)								
	sure Criter	ia (Surface f	to 4' bgs)		-	-	100	10	-	-	-	50	600
NMOCD Closure Criteria (Greater than 4' bgs)			an 4' bgs)	GRO + DF	RO = 1,000	-	2,500	10	-	-	-	50	10,000
SP-1	11/08/22	1'	In Situ	<10.0	<10.0	<10.0	<10.0	0.058	0.200	<0.050	<0.150	0.359	32.0
SP-2	11/08/22	1'	In Situ	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	384
	11/08/22	5'	In Situ	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	800
SP-3	11/08/22	5'	In Situ	<50.0	1.700	411	2.111	<0.050	<0.050	<0.050	<0.150	<0.300	592
	11/08/22	10'	In Situ	<10.0	193	56.5	249.5						
SP-4	11/08/22	1'	In Situ	<100	3,960	1,140	5,100	<0.050	< 0.050	< 0.050	<0.150	< 0.300	592
	11/08/22	3'	In Situ	<10.0	53.7	<10.0	53.7	< 0.050	< 0.050	< 0.050	<0.150	< 0.300	896
	11/08/22	5'	In Situ	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	1,460
SP-5	11/08/22	1'	In Situ	<100	7.400	1.640	9.040	<0.050	<0.050	0.067	<0.150	<0.300	384
	11/08/22	5-7'	In Situ	<10.0	149	28.6	177.6	<0.050	<0.050	<0.050	<0.150	<0.300	1,870
SP.6	11/08/22	1'	In Situ	<100	4 940	1 450	6 300	<0.050	<0.050	0.067	<0.150	<0.300	512
01-0	11/08/22	3'	In Situ	<50.0	2.380	736	3.116	<0.050	<0.050	< 0.050	<0.150	<0.300	352
	11/08/22	5'	In Situ	<10.0	<10.0	<10.0	<10.0	< 0.050	< 0.050	< 0.050	<0.150	< 0.300	272
05.7	4.4/00/00	41						0.050	0.050	0.050	0.470		
5P-7	11/08/22	1	In Situ	56.0	5,340	1,530	6,926.0	<0.050	<0.050	<0.050	0.179	< 0.300	64.0
	11/08/22	3	In Situ	<10.0	66.0	13.5	/9.5	<0.050	<0.050	<0.050	<0.150	<0.300	48.0
	11/08/22	5'	In Situ	<10.0	25.7	<10.0	25.7	<0.050	<0.050	<0.050	<0.150	<0.300	48.0
SP-8	11/08/22	1'	In Situ	1,140	23,400	3,910	28,450	<0.050	<0.050	2.96	8.24	11.2	64.0
	11/08/22	4.5'	In Situ	<50.0	1,530	283	1,813	<0.050	<0.050	0.071	0.256	0.328	48.0

Notes:

1. GRO: Gasoline Range Organics

2. DRO: Diesel Range Organics

3. MRO: Motor Oil Range Organics

4. bgs: Below ground surface.

5. - : No NMOCD Closure Criteria established.

6. Bold indicates the COC was above the appropriate laboratory method/sample detection limit.

7. < : Indicates the COC was below the appropriate laboratory method/sample detection limit.

8. Yellow highlighting indicates the COC was above the appropriate NMOCD Closure Criteria.



FIGURES













Appendix A: Release Notification and Corrective Action Form (NMOCD Form C-141) and NMOCD Communication District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Incident ID	nAPP2224442035
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	Penroc Oil Corporation	OGRID	17213
Contact Name	M. Y. Merchant	Contact Telephone	(575) 492-1236
Contact email	mymerch@penrocoil.com	Incident # (assigned by OCD) nAPP2224442035
Contact mailing address	PO Box 2769, Hobbs, NM 88241		

Location of Release Source

Latitude ____32.714541

30

Р

(NAD 83 in decimal degrees to 5 decimal places)

Longitude _____-103.077618

)

Site Name	East Hobbs	San Andres Unit			Site Type Flo	ow Line	;
Date Release Discovered 8/9/22					API# (if applicable)		
Unit Letter	Section	Township	Range		County		

Lea

Surface Owner: State Federal Tribal Private (*Name:* ______

39E

18S

Nature and Volume of Release

Material	(s) Released (Select all that apply and attach calculations or specific)	justification for the volumes provided below)
Crude Oil	Volume Released (bbls) Approx 80 bbls	Volume Recovered (bbls) 0 bbls
Produced Water	Volume Released (bbls) Approx 25 bbls	Volume Recovered (bbls) 0 bbls
	Is the concentration of dissolved chloride in the	\Box Yes \boxtimes No
	produced water >10,000 mg/1?	
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release Break	x in flow line. Release point has been repaired and the s	ource of the release was stopped.

<i>eceived by OCD: 1/6/2023</i>	8:29:33 AM
0fm C-141	State of New Mexico

Daug	2
1 420	~

Oil Conservation Division

Incident ID	nAPP2224442035
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the responsible party consider this a major
release as defined by	release? Release was larger than 25 bbls
19.15.29.7(A) NMAC?	
🛛 Yes 🗌 No	
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
No information available	
1	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Cindy Crain	Title: <u>Agent for Penroc Oil Corporation</u>
Signature: Crain	Date:9/1/22
email: <u>cindy.crain@gmail.com</u>	Telephone: (575) 441-7244
<u> </u>	
OCD Only	
Received by: Jocelyn Harimon	Date:09/01/2022

Received by OCD: 1/6/2023 8:29:33 54Mf State of New Mexico

Oil Conservation Division

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Incident ID	nAPP2224442035
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Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🔀 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🔀 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🔀 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗶 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🔀 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗶 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🔀 No
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No
Are the lateral extents of the release overlying a subsurface mine?	Yes X No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗶 No
Are the lateral extents of the release within a 100-year floodplain?	Yes X No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🔀 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- X Field data
- X Data table of soil contaminant concentration data
- X Depth to water determination
- X Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release
- X Boring or excavation logs
- \mathbf{X} Photographs including date and GIS information
- **X** Topographic/Aerial maps
- X Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 1/6/20	023 8:29:33 AM			Page 21 666
ronn C-141	State of New Mexico		Incident ID	nAPP2224442035
Page 4	Oil Conservation Division		District RP	
			Facility ID	
			Application ID	
regulations all operators a public health or the enviro failed to adequately inves addition, OCD acceptance and/or regulations. Printed Name: Signature: email:	indy Crain	best of my knowledge tifications and perform of OCD does not relieve th reat to groundwater, surf f responsibility for com 	and understand that purs corrective actions for rele he operator of liability sh face water, human health pliance with any other fe <u>r Penroc Oil Corporat</u>	and to OCD rules and eases which may endanger ould their operations have or the environment. In deral, state, or local laws
OCD Only Received by:Joc	elyn Harimon	Date:01/	/06/2023	

Received by OCD: 1/6/2023 8:29:33 AMI Form C-141 State of New Mexico

Page 5

Oil Conservation Division

	Page 22 of 6
Incident ID	nAPP2224442035
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.

X Detailed description of proposed remediation technique

X Scaled sitemap with GPS coordinates showing delineation points

X Estimated volume of material to be remediated

Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC

Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: Each of the following items must be con	ifirmed as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around pr deconstruction.	roduction equipment where remediation could cause a major facility	
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: Cindy Crain	Title:Agent for Penroc Oil Corporation	
Signature: Crain	Date: <u>1/6/23</u>	
email: <u>cindy.crain@gmail.com</u>	Telephone: (575) 441-7244	
OCD Only		
Received by: Jocelyn Harimon	Date:01/06/2023	
Approved Approved with Attached Conditions of	Approval Denied Deferral Approved	
Signature: Jennifer Nobui	Date: 01/31/2023	

Page 6

Oil Conservation Division

	Page 23 66	60
Incident ID	nAPP2224442035	
District RP		
Facility ID		
Application ID		

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the following i	items must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.	11 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate OD	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
I hereby certify that the information given above is true and complet and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and re- human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regula restore, reclaim, and re-vegetate the impacted surface area to the co- accordance with 19.15.29.13 NMAC including notification to the C	ete to the best of my knowledge and understand that pursuant to OCD rules n release notifications and perform corrective actions for releases which C a C-141 report by the OCD does not relieve the operator of liability mediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface party of compliance with any other federal, state, or local laws and/	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.
Closure Approved by:	Date:
Printed Name:	Title:
—	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: PENROC OIL CORP P.O. Box 2769	OGRID: 17213
Hobbs, NM 882412769	140211
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	9/2/2022

Page 24 0660

.

Action 140211



Cindy Crain <cindy.crain@gmail.com>

Request for Extension - Penroc Oil Corporation - East Hobbs San Andres Unit (EHSAU) - Incident # nAPP2224442035

3 messages

Cindy Crain <cindy.crain@gmail.com> To: ocd.enviro@state.nm.us Bcc: mymerch@penrocoil.com Sat, Oct 22, 2022 at 12:44 AM

Greetings,

An initial C-141 for the Penroc Oil Corporation (Penroc) EHSAU (Incident # nAPP2224442035) was approved by the OCD on September 2, 2022. A Site Characterization Report and Remediation Workplan for the historical oil and produced water release is due to the OCD on November 7, 2022.

Penroc is currently working to complete remediation of several open OCD incidents. Due to unavailability of equipment and personnel, along with several recent rainfall events, Penroc has not yet begun delineation at this site. Therefore, Penroc respectfully requests a 60-day extension on the due date for the Site Characterization Report and Remediation Workplan.

Please let me know if you have any questions, or if you approve the extension request.

Thank you, Cindy Crain

Crain Environmental 2925 East 17th Street Odessa, TX 79761 (575) 441-7244

Nobui, Jennifer, EMNRD <Jennifer.Nobui@emnrd.nm.gov> Tu To: Cindy Crain <cindy.crain@gmail.com> Cc: "Bratcher, Michael, EMNRD" <mike.bratcher@emnrd.nm.gov>, "Harimon, Jocelyn, EMNRD" <Jocelyn.Harimon@emnrd.nm.gov>

Tue, Oct 25, 2022 at 12:24 PM

Hello Cindy

OCD has approved your request for a 60-day extension to submit a Remediation Plan to the OCD by January 7, 2023. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Thanks,

Jennifer Nobui

From: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov> Sent: Monday, October 24, 2022 8:53 AM To: Nobui, Jennifer, EMNRD <Jennifer.Nobui@emnrd.nm.gov>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov> Subject: FW: [EXTERNAL] Request for Extension - Penroc Oil Corporation - East Hobbs San Andres Unit (EHSAU) -Incident # nAPP2224442035

Jocelyn Harimon • Environmental Specialist

Environmental Bureau

EMNRD - Oil Conservation Division

1220 South St. Francis Drive | Santa Fe, NM 87505

(505)469-2821 | Jocelyn.Harimon@state.nm.us

http:// www.emnrd.nm.gov



From: Cindy Crain <cindy.crain@gmail.com> Sent: Friday, October 21, 2022 11:44 PM To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov> Subject: [EXTERNAL] Request for Extension - Penroc Oil Corporation - East Hobbs San Andres Unit (EHSAU) - Incident # nAPP2224442035

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

[Quoted text hidden]

Cindy Crain <cindy.crain@gmail.com> Sat, Oct 2 To: "Nobui, Jennifer, EMNRD" <Jennifer.Nobui@emnrd.nm.gov> Cc: "Bratcher, Michael, EMNRD" <mike.bratcher@emnrd.nm.gov>, "Harimon, Jocelyn, EMNRD" <Jocelyn.Harimon@emnrd.nm.gov> Bcc: mymerch@penrocoil.com

Thank you, Jennifer -

I appreciate your quick response!

Cindy Crain [Quoted text hidden] Sat, Oct 29, 2022 at 10:27 PM

.



Appendix B: Photographic Documentation

Appendix B Penroc Oil Corporation East Hobbs San Andres Unit #411



View to NE of release point (8/31/22).



View to NW of sample point SP-1 (11/8/22).



View to N of sample point SP-2 (11/8/22).



View to N of sample point SP-3 (11/8/22).



View to N of sample point SP-4 (11/8/22).





View of sample point SP-5 (11/8/22).



View to W of sample point SP-6 (11/8/22).



View to N of sample point SP-7 (11/8/22).



View to N of sample point SP-8 (11/8/22)

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Appendix C: Laboratory Analytical Reports



November 18, 2022

CINDY CRAIN CRAIN ENVIROMENTAL 2925 E. 17TH ST.

ODESSA, TX 79761

RE: EHSAU FLOWLINE

Enclosed are the results of analyses for samples received by the laboratory on 11/10/22 9:11.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



CRAIN ENVIROMENTALProject2925 E. 17TH ST.Project NumberODESSA TX, 79761Project ManagerFax To:Fax To:	EHSAU FLOWLINEReported:NONE GIVEN18-Nov-22 15:22CINDY CRAIN
--	---

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SP - 1 (1')	H225317-02	Soil	08-Nov-22 10:25	10-Nov-22 09:11
SP - 2 (1')	H225317-04	Soil	08-Nov-22 10:35	10-Nov-22 09:11
SP - 2 (5')	H225317-06	Soil	08-Nov-22 10:45	10-Nov-22 09:11
SP - 3 (5')	H225317-10	Soil	08-Nov-22 11:15	10-Nov-22 09:11
SP - 3 (10')	H225317-11	Soil	08-Nov-22 11:20	10-Nov-22 09:11
SP - 4 (1')	H225317-13	Soil	08-Nov-22 11:35	10-Nov-22 09:11
SP - 4 (3')	H225317-14	Soil	08-Nov-22 11:40	10-Nov-22 09:11
SP - 4 (5')	H225317-15	Soil	08-Nov-22 11:50	10-Nov-22 09:11
SP - 5 (1')	H225317-16	Soil	08-Nov-22 12:15	10-Nov-22 09:11
SP - 5 (5-7')	H225317-20	Soil	08-Nov-22 12:40	10-Nov-22 09:11
SP - 6 (1')	H225317-21	Soil	08-Nov-22 13:10	10-Nov-22 09:11
SP - 6 (3')	H225317-23	Soil	08-Nov-22 13:20	10-Nov-22 09:11
SP - 6 (5')	H225317-25	Soil	08-Nov-22 13:35	10-Nov-22 09:11
SP - 7 (1')	H225317-26	Soil	08-Nov-22 13:50	10-Nov-22 09:11
SP - 7 (3')	H225317-28	Soil	08-Nov-22 14:00	10-Nov-22 09:11
SP - 7 (5')	H225317-30	Soil	08-Nov-22 14:15	10-Nov-22 09:11
SP - 8 (1')	H225317-31	Soil	08-Nov-22 14:30	10-Nov-22 09:11
SP - 8 (4.5')	H225317-34	Soil	08-Nov-22 14:50	10-Nov-22 09:11

11/18/22 - Client added TPH to -11 on 11/17/22 (see COC). This is the revised report and will replace the one sent on 11/16/22.

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



CRAIN ENVIROMENTAL 2925 E. 17TH ST. ODESSA TX, 79761	Project: EHSAU FLOWLINE Project Number: NONE GIVEN Project Manager: CINDY CRAIN Fax To:							1	Reported: 18-Nov-22 15:22				
SP - 1 (1') H225317-02 (Soil)													
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes			
			Cardina	l Laborat	ories								
Inorganic Compounds													
Chloride	32.0		16.0	mg/kg	4	2111105	AC	11-Nov-22	4500-Cl-B				
Volatile Organic Compounds by	y EPA Method	8021											
Benzene*	0.058		0.050	mg/kg	50	2111024	ЛН	12-Nov-22	8021B				
Toluene*	0.200		0.050	mg/kg	50	2111024	JH	12-Nov-22	8021B				
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2111024	ЛН	12-Nov-22	8021B				
Total Xylenes*	< 0.150		0.150	mg/kg	50	2111024	ЛН	12-Nov-22	8021B				
Total BTEX	0.359		0.300	mg/kg	50	2111024	JH	12-Nov-22	8021B				
Surrogate: 4-Bromofluorobenzene (PID)			87.3 %	69.9	-140	2111024	JH	12-Nov-22	8021B				
Petroleum Hydrocarbons by GO	C FID												
GRO C6-C10*	<10.0		10.0	mg/kg	1	2111019	MS	10-Nov-22	8015B				
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2111019	MS	10-Nov-22	8015B				
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2111019	MS	10-Nov-22	8015B				
Surrogate: 1-Chlorooctane			79.8 %	45.3	-161	2111019	MS	10-Nov-22	8015B				
Surrogate: 1-Chlorooctadecane			85.8 %	46.3	-178	2111019	MS	10-Nov-22	8015B				

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



CRAIN ENVIROMENTAL 2925 E. 17TH ST. ODESSA TX, 79761	Project: EHSAU FLOWLINE Project Number: NONE GIVEN Project Manager: CINDY CRAIN Fax To:							1	Reported: 18-Nov-22 15:22					
	SP - 2 (1') H225317-04 (Soil)													
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes				
			Cardina	l Laborat	ories									
Inorganic Compounds														
Chloride	384		16.0	mg/kg	4	2111105	AC	11-Nov-22	4500-Cl-B					
Volatile Organic Compounds by	EPA Method	8021												
Benzene*	< 0.050		0.050	mg/kg	50	2111024	ЛН	12-Nov-22	8021B					
Toluene*	< 0.050		0.050	mg/kg	50	2111024	ЛН	12-Nov-22	8021B					
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2111024	JH	12-Nov-22	8021B					
Total Xylenes*	< 0.150		0.150	mg/kg	50	2111024	ЛН	12-Nov-22	8021B					
Total BTEX	< 0.300		0.300	mg/kg	50	2111024	ЈН	12-Nov-22	8021B					
Surrogate: 4-Bromofluorobenzene (PID)			87.5 %	69.9	-140	2111024	ЛН	12-Nov-22	8021B					
Petroleum Hydrocarbons by GC	C FID													
GRO C6-C10*	<10.0		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B					
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B					
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B					
Surrogate: 1-Chlorooctane			99.3 %	45.3	-161	2111019	MS	11-Nov-22	8015B					
Surrogate: 1-Chlorooctadecane			106 %	46.3-178		2111019	MS	11-Nov-22	8015B					

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



CRAIN ENVIROMENTAL 2925 E. 17TH ST. ODESSA TX, 79761	Project: EHSAU FLOWLINE Project Number: NONE GIVEN Project Manager: CINDY CRAIN Fax To:							1	Reported: 18-Nov-22 15:22		
			SP H2253	- 2 (5') 317-06 (So	oil)						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	l Laborat	ories						
Inorganic Compounds											
Chloride	800		16.0	mg/kg	4	2111105	AC	11-Nov-22	4500-Cl-B		
Volatile Organic Compounds by	EPA Method	8021									
Benzene*	< 0.050		0.050	mg/kg	50	2111024	JH	13-Nov-22	8021B		
Toluene*	< 0.050		0.050	mg/kg	50	2111024	JH	13-Nov-22	8021B		
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2111024	JH	13-Nov-22	8021B		
Total Xylenes*	< 0.150		0.150	mg/kg	50	2111024	ЛН	13-Nov-22	8021B		
Total BTEX	< 0.300		0.300	mg/kg	50	2111024	ЈН	13-Nov-22	8021B		
Surrogate: 4-Bromofluorobenzene (PID)			88.8 %	69.9	-140	2111024	ЛН	13-Nov-22	8021B		
Petroleum Hydrocarbons by GC	FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B		
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B		
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B		
Surrogate: 1-Chlorooctane			87.8 %	45.3	-161	2111019	MS	11-Nov-22	8015B		
Surrogate: 1-Chlorooctadecane			93.3 %	46.3-178		2111019	MS	11-Nov-22	8015B		

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



CRAIN ENVIROMENTAL 2925 E. 17TH ST. ODESSA TX, 79761		Project: EHSAU FLOWLINE Project Number: NONE GIVEN Project Manager: CINDY CRAIN Fax To:							Reported: 18-Nov-22 15:22		
			SP H2253	' - 3 (5') 317-10 (Se	oil)						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	l Laborat	tories						
Inorganic Compounds											
Chloride	592		16.0	mg/kg	4	2111124	GM	11-Nov-22	4500-Cl-B	QM-07	
Volatile Organic Compounds b	y EPA Method	8021									
Benzene*	< 0.050		0.050	mg/kg	50	2111024	ЛН	13-Nov-22	8021B		
Toluene*	< 0.050		0.050	mg/kg	50	2111024	JH	13-Nov-22	8021B		
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2111024	JH	13-Nov-22	8021B		
Total Xylenes*	< 0.150		0.150	mg/kg	50	2111024	JH	13-Nov-22	8021B		
Total BTEX	< 0.300		0.300	mg/kg	50	2111024	ЛН	13-Nov-22	8021B		
Surrogate: 4-Bromofluorobenzene (PID)			99.4 %	69.9	-140	2111024	ЛН	13-Nov-22	8021B		
Petroleum Hydrocarbons by G	C FID									S-06	
GRO C6-C10*	<50.0		50.0	mg/kg	5	2111019	MS	11-Nov-22	8015B		
DRO >C10-C28*	1700		50.0	mg/kg	5	2111019	MS	11-Nov-22	8015B		
EXT DRO >C28-C36	411		50.0	mg/kg	5	2111019	MS	11-Nov-22	8015B		
Surrogate: 1-Chlorooctane			107 %	45.3	-161	2111019	MS	11-Nov-22	8015B		
Surrogate: 1-Chlorooctadecane			179 %	46.3	-178	2111019	MS	11-Nov-22	8015B		

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



CRAIN ENVIROMENTAL 2925 E. 17TH ST. ODESSA TX, 79761			Project Num Project Num Project Mana Fax		18	Reported: 18-Nov-22 15:22				
			SP H2253	- 3 (10') 317-11 (Se) pil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Petroleum Hydrocarbons by G	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2111628	MS	17-Nov-22	8015B	
DRO >C10-C28*	193		10.0	mg/kg	1	2111628	MS	17-Nov-22	8015B	
EXT DRO >C28-C36	56.5		10.0	mg/kg	1	2111628	MS	17-Nov-22	8015B	
Surrogate: 1-Chlorooctane			80.7 %	45.3	-161	2111628	MS	17-Nov-22	8015B	
Surrogate: 1-Chlorooctadecane	<i>111 % 46.3-178 2111628</i> MS								8015B	

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



CRAIN ENVIROMENTAL 2925 E. 17TH ST. ODESSA TX, 79761	Project: EHSAU FLOWLINE Project Number: NONE GIVEN Project Manager: CINDY CRAIN Fax To:							1	Reported: 18-Nov-22 15:22		
			SP H2253	- 4 (1') 317-13 (Se	oil)						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	l Laborat	tories						
Inorganic Compounds											
Chloride	592		16.0	mg/kg	4	2111124	GM	11-Nov-22	4500-Cl-B		
Volatile Organic Compounds by	EPA Method	8021									
Benzene*	< 0.050		0.050	mg/kg	50	2111024	JH	13-Nov-22	8021B		
Toluene*	< 0.050		0.050	mg/kg	50	2111024	JH	13-Nov-22	8021B		
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2111024	JH	13-Nov-22	8021B		
Total Xylenes*	< 0.150		0.150	mg/kg	50	2111024	JH	13-Nov-22	8021B		
Total BTEX	< 0.300		0.300	mg/kg	50	2111024	JH	13-Nov-22	8021B		
Surrogate: 4-Bromofluorobenzene (PID)			90.1 %	69.9	-140	2111024	ЛН	13-Nov-22	8021B		
Petroleum Hydrocarbons by GC	FID									S-06	
GRO C6-C10*	<100		100	mg/kg	10	2111019	MS	11-Nov-22	8015B		
DRO >C10-C28*	3960		100	mg/kg	10	2111019	MS	11-Nov-22	8015B		
EXT DRO >C28-C36	1140		100	mg/kg	10	2111019	MS	11-Nov-22	8015B		
Surrogate: 1-Chlorooctane			99.9 %	45.3	-161	2111019	MS	11-Nov-22	8015B		
Surrogate: 1-Chlorooctadecane			241 %	46.3-178		2111019	MS	11-Nov-22	8015B		

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			SP H2253	- 4 (3') 317-14 (So	oil)						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	l Laborat	ories						
Inorganic Compounds											
Chloride	896		16.0	mg/kg	4	2111124	GM	11-Nov-22	4500-Cl-B		
Volatile Organic Compounds by	EPA Method	8021									
Benzene*	< 0.050		0.050	mg/kg	50	2111024	JH	13-Nov-22	8021B		
Toluene*	< 0.050		0.050	mg/kg	50	2111024	JH	13-Nov-22	8021B		
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2111024	JH	13-Nov-22	8021B		
Total Xylenes*	< 0.150		0.150	mg/kg	50	2111024	JH	13-Nov-22	8021B		
Total BTEX	< 0.300		0.300	mg/kg	50	2111024	JH	13-Nov-22	8021B		
Surrogate: 4-Bromofluorobenzene (PID)			84.8 %	69.9	-140	2111024	ЛН	13-Nov-22	8021B		
Petroleum Hydrocarbons by GC	FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B		
DRO >C10-C28*	53.7		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B		
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B		
Surrogate: 1-Chlorooctane			96.5 %	45.3	-161	2111019	MS	11-Nov-22	8015B		
Surrogate: 1-Chlorooctadecane			105 %	46.3	-178	2111019	MS	11-Nov-22	8015B		

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CRAIN ENVIROMENTAL 2925 E. 17TH ST. ODESSA TX, 79761	Project: EHSAU FLOWLINE Project Number: NONE GIVEN Project Manager: CINDY CRAIN Fax To:								Reported: 18-Nov-22 15:22					
	SP - 4 (5') H225317-15 (Soil)													
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes				
			Cardina	l Laborat	ories									
Inorganic Compounds														
Chloride	1460		16.0	mg/kg	4	2111124	GM	11-Nov-22	4500-Cl-B					
Volatile Organic Compounds by	EPA Method	8021												
Benzene*	< 0.050		0.050	mg/kg	50	2111024	ЛН	13-Nov-22	8021B					
Toluene*	< 0.050		0.050	mg/kg	50	2111024	JH	13-Nov-22	8021B					
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2111024	JH	13-Nov-22	8021B					
Total Xylenes*	< 0.150		0.150	mg/kg	50	2111024	JH	13-Nov-22	8021B					
Total BTEX	< 0.300		0.300	mg/kg	50	2111024	ЛН	13-Nov-22	8021B					
Surrogate: 4-Bromofluorobenzene (PID)			87.6 %	69.9	-140	2111024	ЛН	13-Nov-22	8021B					
Petroleum Hydrocarbons by GC	C FID													
GRO C6-C10*	<10.0		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B					
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B					
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B					
Surrogate: 1-Chlorooctane			92.0 %	45.3	-161	2111019	MS	11-Nov-22	8015B					
Surrogate: 1-Chlorooctadecane			98.1 %	46.3-178		2111019	MS	11-Nov-22	8015B					

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			SP H2253	- 5 (1') 317-16 (Se	oil)						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	l Laborat	ories						
Inorganic Compounds											
Chloride	384		16.0	mg/kg	4	2111124	GM	11-Nov-22	4500-Cl-B		
Volatile Organic Compounds by	EPA Method	8021									
Benzene*	< 0.050		0.050	mg/kg	50	2111024	ЈН	13-Nov-22	8021B		
Toluene*	< 0.050		0.050	mg/kg	50	2111024	JH	13-Nov-22	8021B		
Ethylbenzene*	0.067		0.050	mg/kg	50	2111024	JH	13-Nov-22	8021B		
Total Xylenes*	< 0.150		0.150	mg/kg	50	2111024	JH	13-Nov-22	8021B		
Total BTEX	< 0.300		0.300	mg/kg	50	2111024	ЛН	13-Nov-22	8021B		
Surrogate: 4-Bromofluorobenzene (PID)			97.5 %	69.9	-140	2111024	ЛН	13-Nov-22	8021B		
Petroleum Hydrocarbons by GC	C FID									S-06	
GRO C6-C10*	<100		100	mg/kg	10	2111019	MS	11-Nov-22	8015B		
DRO >C10-C28*	7400		100	mg/kg	10	2111019	MS	11-Nov-22	8015B		
EXT DRO >C28-C36	1640		100	mg/kg	10	2111019	MS	11-Nov-22	8015B		
Surrogate: 1-Chlorooctane			93.2 %	45.3	-161	2111019	MS	11-Nov-22	8015B		
Surrogate: 1-Chlorooctadecane			204 %	46.3-178		2111019	MS	11-Nov-22	8015B		

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			SP - H2253	- 5 (5-7' 317-20 (Se) bil)						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	l Laborat	ories						
Inorganic Compounds											
Chloride	1870		16.0	mg/kg	4	2111124	GM	11-Nov-22	4500-Cl-B		
Volatile Organic Compounds b	y EPA Method 8	8021									
Benzene*	< 0.050		0.050	mg/kg	50	2111024	ЛН	13-Nov-22	8021B		
Toluene*	< 0.050		0.050	mg/kg	50	2111024	ЛН	13-Nov-22	8021B		
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2111024	ЛН	13-Nov-22	8021B		
Total Xylenes*	< 0.150		0.150	mg/kg	50	2111024	ЛН	13-Nov-22	8021B		
Total BTEX	< 0.300		0.300	mg/kg	50	2111024	JH	13-Nov-22	8021B		
Surrogate: 4-Bromofluorobenzene (PID)			86.9 %	69.9	-140	2111024	ЛН	13-Nov-22	8021B		
Petroleum Hydrocarbons by G	C FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B		
DRO >C10-C28*	149		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B		
EXT DRO >C28-C36	28.6		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B		
Surrogate: 1-Chlorooctane			94.2 %	45.3	-161	2111019	MS	11-Nov-22	8015B		
Surrogate: 1-Chlorooctadecane			107 %	46.3	-178	2111019	11-Nov-22	8015B			

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			SP H2253	- 6 (1') 317-21 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Inorganic Compounds										
Chloride	512		16.0	mg/kg	4	2111124	GM	11-Nov-22	4500-Cl-B	
Volatile Organic Compounds b	y EPA Method	8021								S-04
Benzene*	< 0.050		0.050	mg/kg	50	2111024	ЛН	13-Nov-22	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	2111024	JH	13-Nov-22	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2111024	JH	13-Nov-22	8021B	GC-NC
Total Xylenes*	< 0.150		0.150	mg/kg	50	2111024	JH	13-Nov-22	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	2111024	ЛН	13-Nov-22	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			270 %	69.9	-140	2111024	ЛН	13-Nov-22	8021B	
Petroleum Hydrocarbons by G	C FID									S-06
GRO C6-C10*	<100		100	mg/kg	10	2111019	MS	11-Nov-22	8015B	
DRO >C10-C28*	4940		100	mg/kg	10	2111019	MS	11-Nov-22	8015B	
EXT DRO >C28-C36	1450		100	mg/kg	10	2111019	MS	11-Nov-22	8015B	
Surrogate: 1-Chlorooctane			118 %	45.3	-161	2111019	MS	11-Nov-22	8015B	
Surrogate: 1-Chlorooctadecane			273 %	46.3	-178	2111019	MS	11-Nov-22	8015B	

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			SP H2253	- 6 (3') 317-23 (So	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Inorganic Compounds										
Chloride	352		16.0	mg/kg	4	2111124	GM	11-Nov-22	4500-Cl-B	
Volatile Organic Compounds b	y EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	2111024	ЈН	13-Nov-22	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	2111024	JH	13-Nov-22	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2111024	JH	13-Nov-22	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	2111024	JH	13-Nov-22	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	2111024	ЛН	13-Nov-22	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			107 %	69.9	-140	2111024	ЛН	13-Nov-22	8021B	
Petroleum Hydrocarbons by G	C FID									S-06
GRO C6-C10*	<50.0		50.0	mg/kg	5	2111019	MS	11-Nov-22	8015B	
DRO >C10-C28*	2380		50.0	mg/kg	5	2111019	MS	11-Nov-22	8015B	
EXT DRO >C28-C36	736		50.0	mg/kg	5	2111019	MS	11-Nov-22	8015B	
Surrogate: 1-Chlorooctane			100 %	45.3	-161	2111019	MS	11-Nov-22	8015B	
Surrogate: 1-Chlorooctadecane			179 %	46.3	-178	2111019	MS	11-Nov-22	8015B	

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			SP H2253	- 6 (5') 317-25 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	272		16.0	mg/kg	4	2111124	GM	11-Nov-22	4500-Cl-B	
Volatile Organic Compounds by 1	EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	2111025	JH	13-Nov-22	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	2111025	ЛН	13-Nov-22	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2111025	ЛН	13-Nov-22	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	2111025	JH	13-Nov-22	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	2111025	ЈН	13-Nov-22	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			88.3 %	69.9	-140	2111025	ЛН	13-Nov-22	8021B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B	
Surrogate: 1-Chlorooctane			94.2 %	45.3	-161	2111019	MS	11-Nov-22	8015B	
Surrogate: 1-Chlorooctadecane			99.3 %	46.3	-178	2111019	MS	11-Nov-22	8015B	

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			SP H2253	- 7 (1') 317-26 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	64.0		16.0	mg/kg	4	2111124	GM	11-Nov-22	4500-Cl-B	
Volatile Organic Compounds I	oy EPA Method 8	8021								S-04
Benzene*	< 0.050		0.050	mg/kg	50	2111025	ЛН	13-Nov-22	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	2111025	ЛН	13-Nov-22	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2111025	JH	13-Nov-22	8021B	GC-NC
Total Xylenes*	0.179		0.150	mg/kg	50	2111025	JH	13-Nov-22	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	2111025	ЛН	13-Nov-22	8021B	
Surrogate: 4-Bromofluorobenzene (PID))		244 %	69.9	-140	2111025	ЛН	13-Nov-22	8021B	
Petroleum Hydrocarbons by G	GC FID									S-06
GRO C6-C10*	56.0		50.0	mg/kg	5	2111019	MS	11-Nov-22	8015B	
DRO >C10-C28*	5340		50.0	mg/kg	5	2111019	MS	11-Nov-22	8015B	
EXT DRO >C28-C36	1530		50.0	mg/kg	5	2111019	MS	11-Nov-22	8015B	
Surrogate: 1-Chlorooctane			105 %	45.3	-161	2111019	MS	11-Nov-22	8015B	
Surrogate: 1-Chlorooctadecane			260 %	46.3	-178	2111019	MS	11-Nov-22	8015B	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



CRAIN ENVIROMENTAL 2925 E. 17TH ST. ODESSA TX, 79761	Project: EHSAU FLOWLINE Project Number: NONE GIVEN Project Manager: CINDY CRAIN Fax To:								Reported: 18-Nov-22 15:22		
			SP H2253	- 7 (3') 817-28 (Se	oil)						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	l Laborat	ories						
Inorganic Compounds											
Chloride	48.0		16.0	mg/kg	4	2111124	GM	11-Nov-22	4500-Cl-B		
Volatile Organic Compounds b	y EPA Method 8	8021									
Benzene*	< 0.050		0.050	mg/kg	50	2111025	ЛН	13-Nov-22	8021B		
Toluene*	< 0.050		0.050	mg/kg	50	2111025	JH	13-Nov-22	8021B		
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2111025	JH	13-Nov-22	8021B		
Total Xylenes*	< 0.150		0.150	mg/kg	50	2111025	JH	13-Nov-22	8021B		
Total BTEX	< 0.300		0.300	mg/kg	50	2111025	ЛН	13-Nov-22	8021B		
Surrogate: 4-Bromofluorobenzene (PID)			86.5 %	69.9	-140	2111025	ЛН	13-Nov-22	8021B		
Petroleum Hydrocarbons by G	C FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B		
DRO >C10-C28*	66.0		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B		
EXT DRO >C28-C36	13.5		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B		
Surrogate: 1-Chlorooctane			92.5 %	45.3	-161	2111019	MS	11-Nov-22	8015B		
Surrogate: 1-Chlorooctadecane	101 % 46.3-178 2111019 MS 11-Nov-22							8015B			

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Celey D. Keene, Lab Director/Quality Manager



CRAIN ENVIROMENTAL 2925 E. 17TH ST. ODESSA TX, 79761	Project: EHSAU FLOWLINE Project Number: NONE GIVEN Project Manager: CINDY CRAIN Fax To:								Reported: 18-Nov-22 15:22		
			SP H2253	- 7 (5') 317-30 (So	oil)						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	l Laborat	ories						
Inorganic Compounds											
Chloride	48.0		16.0	mg/kg	4	2111124	GM	11-Nov-22	4500-Cl-B		
Volatile Organic Compounds b	y EPA Method	8021									
Benzene*	< 0.050		0.050	mg/kg	50	2111025	ЛН	13-Nov-22	8021B		
Toluene*	< 0.050		0.050	mg/kg	50	2111025	ЛН	13-Nov-22	8021B		
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2111025	ЛН	13-Nov-22	8021B		
Total Xylenes*	< 0.150		0.150	mg/kg	50	2111025	JH	13-Nov-22	8021B		
Total BTEX	< 0.300		0.300	mg/kg	50	2111025	ЛН	13-Nov-22	8021B		
Surrogate: 4-Bromofluorobenzene (PID)			87.1 %	69.9	-140	2111025	ЛН	13-Nov-22	8021B		
Petroleum Hydrocarbons by G	C FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B		
DRO >C10-C28*	25.7		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B		
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2111019	MS	11-Nov-22	8015B		
Surrogate: 1-Chlorooctane			89.0 %	45.3	-161	2111019	MS	11-Nov-22	8015B		
Surrogate: 1-Chlorooctadecane	96.8 % 46.3-178 2111019 MS 11-Nov-22 8015B							8015B			

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CRAIN ENVIROMENTAL 2925 E. 17TH ST. ODESSA TX, 79761	Project: EHSAU FLOWLINE Project Number: NONE GIVEN Project Manager: CINDY CRAIN Fax To:							Reported: 18-Nov-22 15:22		
			SP H2253	' - 8 (1') 317-31 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Inorganic Compounds										
Chloride	64.0		16.0	mg/kg	4	2111124	GM	11-Nov-22	4500-Cl-B	
Volatile Organic Compounds b	y EPA Method	8021								S-04
Benzene*	< 0.050		0.050	mg/kg	50	2111025	JH	13-Nov-22	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	2111025	JH	13-Nov-22	8021B	GC-NC
Ethylbenzene*	2.96		0.050	mg/kg	50	2111025	JH	13-Nov-22	8021B	
Total Xylenes*	8.24		0.150	mg/kg	50	2111025	JH	13-Nov-22	8021B	
Total BTEX	11.2		0.300	mg/kg	50	2111025	JH	13-Nov-22	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			278 %	69.9	-140	2111025	ЛН	13-Nov-22	8021B	
Petroleum Hydrocarbons by G	C FID									S-04
GRO C6-C10*	1140		100	mg/kg	10	2111019	MS	11-Nov-22	8015B	
DRO >C10-C28*	23400		100	mg/kg	10	2111019	MS	11-Nov-22	8015B	
EXT DRO >C28-C36	3910		100	mg/kg	10	2111019	MS	11-Nov-22	8015B	
Surrogate: 1-Chlorooctane			327 %	45.3	-161	2111019	MS	11-Nov-22	8015B	
Surrogate: 1-Chlorooctadecane			889 %	46.3	-178	2111019	MS	11-Nov-22	8015B	

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Celey D. Keene, Lab Director/Quality Manager



CRAIN ENVIROMENTAL 2925 E. 17TH ST. ODESSA TX, 79761	Project: EHSAU FLOWLINE Project Number: NONE GIVEN Project Manager: CINDY CRAIN Fax To:							Reported: 18-Nov-22 15:22		
			SP - H2253	- 8 (4.5')) sil)					
			112233	517-54 (50	,m)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	48.0		16.0	mg/kg	4	2111124	GM	11-Nov-22	4500-Cl-B	
Volatile Organic Compounds b	y EPA Method 8	8021								
Benzene*	< 0.050		0.050	mg/kg	50	2111025	ЛН	13-Nov-22	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	2111025	ЛН	13-Nov-22	8021B	
Ethylbenzene*	0.071		0.050	mg/kg	50	2111025	ЛН	13-Nov-22	8021B	
Total Xylenes*	0.256		0.150	mg/kg	50	2111025	ЛН	13-Nov-22	8021B	
Total BTEX	0.328		0.300	mg/kg	50	2111025	JH	13-Nov-22	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			117 %	69.9	-140	2111025	ЛН	13-Nov-22	8021B	
Petroleum Hydrocarbons by G	C FID									
GRO C6-C10*	<50.0		50.0	mg/kg	5	2111019	MS	11-Nov-22	8015B	
DRO >C10-C28*	1530		50.0	mg/kg	5	2111019	MS	11-Nov-22	8015B	
EXT DRO >C28-C36	283		50.0	mg/kg	5	2111019	MS	11-Nov-22	8015B	
Surrogate: 1-Chlorooctane			93.1 %	45.3	-161	2111019	MS	11-Nov-22	8015B	
Surrogate: 1-Chlorooctadecane			144 %	46.3	-178	2111019	MS	11-Nov-22	8015B	

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CRAIN ENVIROMENTAL 2925 E. 17TH ST. ODESSA TX, 79761	Project: Project Number: Project Manager: Fax To:	ehsau flowline None given Cindy crain	Reported: 18-Nov-22 15:22
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Inorganic Compounds - Quality Control

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		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 2111105 - 1:4 DI Water										
Blank (2111105-BLK1)				Prepared 8	Analyzed:	: 11-Nov-22	2			
Chloride	ND	16.0	mg/kg							
LCS (2111105-BS1)				Prepared &	analyzed:	: 11-Nov-22	2			
Chloride	416	16.0	mg/kg	400		104	80-120			
LCS Dup (2111105-BSD1)				Prepared &	z Analyzed:	: 11-Nov-22	2			
Chloride	416	16.0	mg/kg	400		104	80-120	0.00	20	
Batch 2111124 - 1:4 DI Water										
Blank (2111124-BLK1)				Prepared &	analyzed:	: 11-Nov-22	2			
Chloride	ND	16.0	mg/kg							
LCS (2111124-BS1)				Prepared &	analyzed:	: 11-Nov-22	2			
Chloride	416	16.0	mg/kg	400		104	80-120			
LCS Dup (2111124-BSD1)				Prepared &	k Analyzed:	: 11-Nov-22	2			
Chloride	432	16.0	mg/kg	400		108	80-120	3.77	20	

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CRAIN ENVIROMENTAL 2925 E. 17TH ST. ODESSA TX, 79761	Project:EHSAU FLOWLINEReported:Project Number:NONE GIVEN18-Nov-22 15:22Project Manager:CINDY CRAINFax To:Fax To:												
Volatile Organic Compounds by EPA Method 8021 - Quality Control Cardinal Laboratories													
		Reporting		Spike	Source		%REC		RPD				
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes			
Batch 2111024 - Volatiles													
Blank (2111024-BLK1)				Prepared:	10-Nov-22	Analyzed: 1	2-Nov-22						
Benzene	ND	0.050	mg/kg										
Toluene	ND	0.050	mg/kg										
Ethylbenzene	ND	0.050	mg/kg										
Total Xylenes	ND	0.150	mg/kg										
Total BTEX	ND	0.300	mg/kg										

Surrogate: 4-Bromofluorobenzene (PID) ND mg/kg

LCS (2111024-BS1)				Prepared: 10-No	ov-22 Analyzed: 1	2-Nov-22			
Benzene	2.01	0.050	mg/kg	2.00	101	83.4-122			
Toluene	2.11	0.050	mg/kg	2.00	105	84.2-126			
Ethylbenzene	2.01	0.050	mg/kg	2.00	101	84.2-121			
m,p-Xylene	4.13	0.100	mg/kg	4.00	103	89.9-126			
o-Xylene	1.93	0.050	mg/kg	2.00	96.7	84.3-123			
Total Xylenes	6.06	0.150	mg/kg	6.00	101	89.1-124			
Surrogate: 4-Bromofluorobenzene (PID)	0.0416		mg/kg	0.0500	83.1	69.9-140			
LCS Dup (2111024-BSD1)				Prepared: 10-No	ov-22 Analyzed: 1	2-Nov-22			
Benzene	1.88	0.050	mg/kg	2.00	94.2	83.4-122	6.63	12.6	
Toluene	2.00	0.050	mg/kg	2.00	99.9	84.2-126	5.27	13.3	
Ethylbenzene	1.93	0.050	mg/kg	2.00	96.4	84.2-121	4.22	13.9	
m,p-Xylene	3.98	0.100	mg/kg	4.00	99.6	89.9-126	3.48	13.6	
o-Xylene	1.90	0.050	mg/kg	2.00	94.8	84.3-123	2.01	14.1	
Total Xylenes	5.88	0.150	mg/kg	6.00	98.0	89.1-124	3.01	13.4	
Surrogate: 4-Bromofluorobenzene (PID)	0.0420		mg/kg	0.0500	84.0	69.9-140			

0.0500

85.0

69.9-140

Batch 2111025 - Volatiles

Blank (2111025-BLK1)			Prepared: 10-Nov-22 Analyzed: 13-Nov-22
Benzene	ND	0.050	mg/kg
Toluene	ND	0.050	mg/kg
Ethylbenzene	ND	0.050	mg/kg
Total Xylenes	ND	0.150	mg/kg

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CRAIN ENVIROMENTAL 2925 E. 17TH ST. ODESSA TX, 79761		P Project Nu Project Ma F	Project: umber: nager: Fax To:	EHSAU FLO NONE GIVE CINDY CRA	WLINE N IN			ا 18-	5:22	
	Volatile Organic (Compounds Cardir	by EPA	A Method 8	3021 - Qu	ality Co	ntrol			
		Descerting		Suiles	<u> </u>		0/DEC		DDD	
Analyte	Result	Limit	Units	Level	Result	%REC	%REC Limits	RPD	Limit	Notes
Batch 2111025 - Volatiles										
Blank (2111025-BLK1)				Prepared: 1	10-Nov-22	Analyzed:	13-Nov-22			
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	ND		mg/kg	0.0500		87.5	69.9-140			
LCS (2111025-BS1)				Prepared: 1	10-Nov-22	Analyzed:	13-Nov-22			
Benzene	2.00	0.050	mg/kg	2.00		100	83.4-122			
Toluene	2.09	0.050	mg/kg	2.00		105	84.2-126			
Ethylbenzene	2.03	0.050	mg/kg	2.00		101	84.2-121			
m,p-Xylene	4.19	0.100	mg/kg	4.00		105	89.9-126			
o-Xylene	1.97	0.050	mg/kg	2.00		98.6	84.3-123			
Total Xylenes	6.17	0.150	mg/kg	6.00		103	89.1-124			
Surrogate: 4-Bromofluorobenzene (PID)	0.0427		mg/kg	0.0500		85.3	69.9-140			
LCS Dup (2111025-BSD1)				Prepared: 1	10-Nov-22	Analyzed:	13-Nov-22			
Benzene	1.94	0.050	mg/kg	2.00		97.2	83.4-122	2.87	12.6	
Toluene	2.07	0.050	mg/kg	2.00		104	84.2-126	1.08	13.3	
Ethylbenzene	1.99	0.050	mg/kg	2.00		99.3	84.2-121	1.99	13.9	
m,p-Xylene	4.11	0.100	mg/kg	4.00		103	89.9-126	1.97	13.6	
o-Xylene	1.95	0.050	mg/kg	2.00		97.4	84.3-123	1.22	14.1	
Total Xylenes	6.06	0.150	mg/kg	6.00		101	89.1-124	1.73	13.4	
Surrogate: 4-Bromofluorobenzene (PID)	0.0428		mg/kg	0.0500		85.6	69.9-140			

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CRAIN ENVIROMENTAL 2925 E. 17TH ST. ODESSA TX, 79761		F Project Nu Project Ma F	ا 18-	Reported: 18-Nov-22 15:22						
	Petroleum 1	Hydrocarbo Cardii	ons by 1al Lal	GC FID - (boratories	Quality C	ontrol				
		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 2111019 - General Prep - Organics										
Blank (2111019-BLK1)				Prepared &	Analyzed:	10-Nov-22	2			
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	51.1		mg/kg	50.0		102	45.3-161			
Surrogate: 1-Chlorooctadecane	54.8		mg/kg	50.0		110	46.3-178			
LCS (2111019-BS1)				Prepared &	Analyzed:	10-Nov-22	2			
GRO C6-C10	228	10.0	mg/kg	200		114	76.8-124			
DRO >C10-C28	219	10.0	mg/kg	200		109	74.9-127			
Total TPH C6-C28	446	10.0	mg/kg	400		112	77.5-124			
Surrogate: 1-Chlorooctane	56.5		mg/kg	50.0		113	45.3-161			
Surrogate: 1-Chlorooctadecane	64.3		mg/kg	50.0		129	46.3-178			
LCS Dup (2111019-BSD1)				Prepared &	Analyzed:	10-Nov-22	2			
GRO C6-C10	224	10.0	mg/kg	200		112	76.8-124	1.56	17.2	
DRO >C10-C28	217	10.0	mg/kg	200		108	74.9-127	0.907	18.6	
Total TPH C6-C28	441	10.0	mg/kg	400		110	77.5-124	1.24	17.6	
Surrogate: 1-Chlorooctane	57.8		mg/kg	50.0		116	45.3-161			
Surrogate: 1-Chlorooctadecane	63.2		mg/kg	50.0		126	46.3-178			
Batch 2111628 - General Prep - Organics										
Blank (2111628-BLK1)				Prepared:	16-Nov-22	Analyzed:	17-Nov-22			
GRO C6-C10	ND	10.0	mg/kg	r		,,				
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	53.0		ma/ka	50.0		106	45 3-161			

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Surrogate: 1-Chlorooctadecane

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mg/kg

50.0

117

46.3-178

58.3

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

CRAIN ENVIROMENTAL 2925 E. 17TH ST. ODESSA TX, 79761	Project: Project Number: Project Manager: Fax To:	EHSAU FLOWLINE NONE GIVEN CINDY CRAIN	Reported: 18-Nov-22 15:22
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Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 2111628 - General Prep - Organics										
LCS (2111628-BS1)				Prepared: 1	16-Nov-22	Analyzed: 1	7-Nov-22			
GRO C6-C10	211	10.0	mg/kg	200		106	76.8-124			
DRO >C10-C28	188	10.0	mg/kg	200		93.9	74.9-127			
Total TPH C6-C28	399	10.0	mg/kg	400		99.7	77.5-124			
Surrogate: 1-Chlorooctane	60.6		mg/kg	50.0		121	45.3-161			
Surrogate: 1-Chlorooctadecane	65.1		mg/kg	50.0		130	46.3-178			
LCS Dup (2111628-BSD1)				Prepared: 1	16-Nov-22	Analyzed: 1	7-Nov-22			
GRO C6-C10	202	10.0	mg/kg	200		101	76.8-124	4.39	17.2	
DRO >C10-C28	190	10.0	mg/kg	200		95.2	74.9-127	1.34	18.6	
Total TPH C6-C28	392	10.0	mg/kg	400		98.1	77.5-124	1.65	17.6	
Surrogate: 1-Chlorooctane	53.8		mg/kg	50.0		108	45.3-161			
Surrogate: 1-Chlorooctadecane	62.8		mg/kg	50.0		126	46.3-178			

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
GC-NC	8260 confirmation analysis was performed; initial GC results were not supported by GC/MS analysis and are reported as ND.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

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T Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com	Delivered By: (Circle One) Observed Temp. °C (L) Sample Condition CHECKED BY: Turnaround Time: Standard Bacter Sampler - UPS - Bus - Other: Corrected Temp. °C (L) Cool Intact Cool Intact Initials) Thermometer ID #113 Cool In FORM-DOD R 5.3 00716722 Corrected Temp. °C C Intact Initials) Thermometer ID #113 Integration Integration Ves FORM-DOD R 5.3 00716722 Corrected Temp. °C Integration No No	Ludy Law Time: Time: Time: Relinquished By: Date: Received By: Received By:	Relinquished By: Date: Received By: Verbal Result: Yes No Add'I Phone #	analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal writing and year over the probability of the applicable service. In no event shall Cardinal be label for incidental or consequential demagnes, including which limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services how which limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries,	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tot, shall be limited to the annual to the the solute to the	1 59-2 (12.5) 1105	7 540 (1) (1) 2.92 (7)	(SP. 2 (S)	C CO 7 (2) /25 XXX	1 20- 3 (2')	2 CO. (1') 1025 XXX	X 10 (HCCOSIT G) #C GR WA SO OIL SO THE TIME	RAB OR (CONTAINED OUNDWA' STEWATE IL JDGE HER : JDGE HER : JDGE JDGE HER : JDGE HER : JD	C)OMP. RS FER R	FOR LAB USE ONLY MATRIX PRESERV SAMPLING	Sampler Name: Cindy Crain Fax #:	Project Location: Lea C NH Phone #	Project Name: EHSAU Flowline State: Zip:	Project #: - Project Owner: Perroc City: Hobbs	Phone #: (575) 441. 7244 Fax #: - Address:	City: Odessa State: 7X Zip: 79761 Attn: Merch Merchant	Address: 2925 E. 17th St. Company: Penroc	P.O. #:	company Name: Chin Covironmental BILL TO ANALYSI	(575) 393-2326 FAX (575) 393-2476
rdinallabsnm.com	ush Cool Intact Observed Temp. °C		□ No Add'I Phone #:							X		X		HOLD	2/es										ANALYSIS REQUEST	

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Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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101 East Marland, Hobbs, NM 88240 aboratories ARDINAL

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

rovide Email address: Add'l Phone #: Bacteria (only) Sample Condition Cool Intact Observed Temp. °C Yes Yes Nc No Corrected Temp. °C

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analyses. All claims including those for neyligence and any other cause what service. In no event shall Cardinal be liable for incidental or consequental dates of the second se analyses. All claims ted to the perform incidental or conse uental damages the client for th tion of the appl

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t: Ves IN	Verbal Result		N DY:) Never	10/22	5

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Project Location:

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MATRIX

PRESERV.

SAMPLING

8015M

Fax #: Phone #: Project Name: Project #:

EHSAU

Flowline NM

Project Owner:

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City:

Address:

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Sampler Name:

FOR LAB USE ONLY

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SP-6 59-6 59-6 Lab I.D.

Sample I.D.

City: Phone #:

Volessa

575)441-7244

Fax #:

State:

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Zip:

79761

Attn: Company:

Dave,

I

Address:

2925 C. 174 S.

Project Manager:

Cindy

Crain

P.O. #:

BILL TO

ANALYSIS REQUEST

Company Name:

(575) 393-2326 FAX (575) 393-2476

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 30 of 30

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Ample Cond Corrected Te

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
PENROC OIL CORP	17213
P.O. Box 2769	Action Number:
Hobbs, NM 882412769	173366
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jnobui	Remediation Plan Approved with Conditions. Variance approved for: composite confirmation samples will be collected from the bottom and sidewalls of the excavation from areas representing no more than five hundred (500) square feet; and laboratory testing for TPH and chlorides. Confirmation sidewall samples must be delineated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. OCD approves the method of ex-situ soil shredding, however, any application of a chemical will require prior approval from the OCD. Any soils used as backfill material must be below the strictest criteria (600 mg/kg chlorides & 100 mg/kg TPH), regardless of depth to groundwater.	1/31/2023

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Action 173366