

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nOY1704158265
District RP	1RP-4599
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	RAM Energy LLC	OGRID	309777
Contact Name	Matt Patterson	Contact Telephone	(918) 638-7054
Contact email	mpatterson@ramenergy	Incident # (assigned by OCD)	nOY1704158265
Contact mailing address	5100 E Skelly Drive, Suite 600, Tulsa, OK 74135		

Location of Release Source

Latitude 32.17222 Longitude -103.09222
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	West Dollarhide Queen Sand Unit Satellite 3	Site Type	Gathering/Header system for injection wells
Date Release Discovered	2/8/2017 10:00am	API# (if applicable)	

Unit Letter	Section	Township	Range	County
O	30	24S	38E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: George Willis)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 10-15	Volume Recovered (bbls) -0-
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

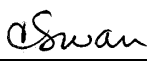
Release was caused by faulty valve on 4" trunk line. Line was shut in, no further fluid spilled. Line has been repaired. New dikes will be built around all fluid production satellites.

Incident ID	nOY1704158265
District RP	1RP-4599
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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Connie Swan</u>	Title: <u>Regulatory Administrator</u>
Signature: <u></u>	Date: <u>12/6/2021</u>
email: <u>csswan@swanderlandok.com</u>	Telephone: <u>(918) 621-6533</u>
<u>OCD Only</u>	
Received by: _____	Date: _____

Incident ID	nOY1704158265
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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Connie Swan Title: Regulatory Compliance Administrator
Signature: *C Swan* Date: 12/6/2021
email: csswan@swanderlandok.com Telephone: 918-621-6533

OCD Only

Received by: _____ Date: _____

Incident ID	nOY1704158265
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Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- ☒ Detailed description of proposed remediation technique
- ☒ Scaled sitemap with GPS coordinates showing delineation points
- ☒ Estimated volume of material to be remediated
- ☒ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☒ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Connie Swan Title: Regulatory Compliance Administrator
Signature: CSwan Date: 12/6/2021
email: csswan@swanderlandok.com Telephone: 918-621-6533

OCD Only

Received by: _____ Date: _____

☐ Approved ☒ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: Bradford Billings Date: 12/08/2021

Incident ID	nOY1704158265
District RP	1RP-4599
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Connie Swan Title: Regulatory Agent
Signature: CSwan Date: 10/19/2022
email: csswan@swanderlandok.com Telephone: (918) 621-6533

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Brittany Hall Date: 02/02/2023
Printed Name: Brittany Hall Title: Environmental Specialist

Ram Energy Satellite 3

West Dollarhide Queen Sand Unit Satellite 3 Release

Ram Energy, LLC
NMOCD Case No. 1RP-4599
Lea County, New Mexico

Prepared for:
Ram Energy, LLC
5100 E Skelly Drive
Tulsa, OK 74135

August 2022
Project Number RAMW0140



P.O. Box 721926 • Oklahoma City, OK 73172
(405) 883-1095 • RoseRockEnv.com

TABLE OF CONTENTS

Contents

1.0 INTRODUCTION.....	3
2.0 REMEDIATION	3
3.0 LABORATORY RESULTS SUMMARY	4
4.0 PICTURES.....	6
5.0 FULL LABORATORY RESULTS.....	20
6.0 MANIFESTS.....	74

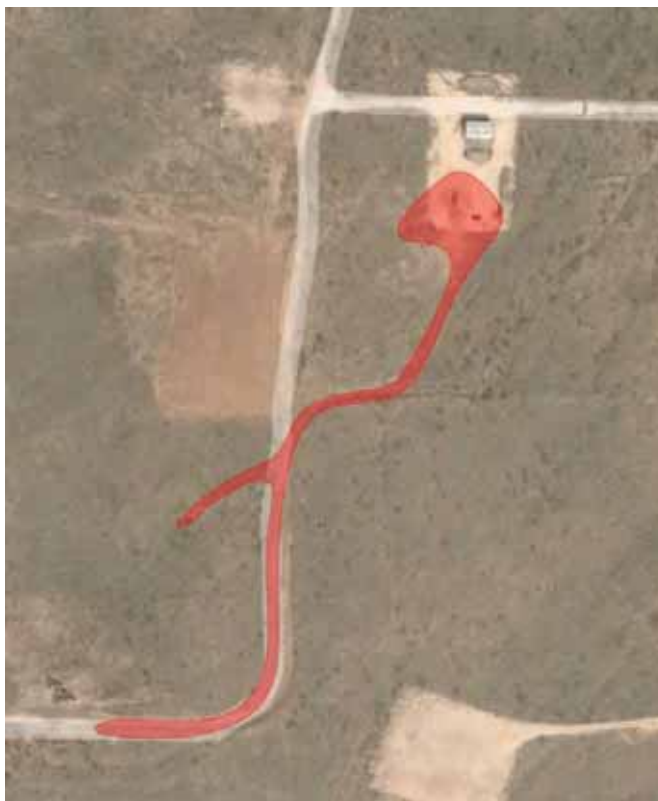
1.0 INTRODUCTION

Rose Rock Environmental Services, LLC (Rose Rock) has been retained by Ram Energy, LLC (Client) to review previously prepared documents pertaining to the original and historical releases as well as provide a Proposed Soil Remediation Work Plan for Client's West Dollarhide Queen Sand Unit (WDQSU) Satellite 3 site (Site) located in Unit Letter I, Section 31, Township 24 South, Range 38 East of Lea County, New Mexico (geographical coordinates 32.1703148N, 103.0941925W). The Site is approximately one and seven tenths (1.7) mile west of the New Mexico/Texas state line and seven (7) miles northeast of Jal, New Mexico.

2.0 REMEDIATION

On June 29, 2021, Rose Rock was provided all Client files pertaining to this release. Rose Rock personnel reviewed the information from the Shallow Soil Assessment and the Deep Soil Assessment, including but not limited to maps, soil sampling laboratory analytical results, electromagnetic (EM) survey results, soil boring logs, on-site photos, and historical aerial photographs. Additionally, a field visit was conducted by Rose Rock on September 20, 2021 to review the Site. The objective of the soil remediation was to address the impacts at the Site resulting from the February 8, 2017 release of approximately 10 to 15 barrels (bbls) of produced water, as well as the historic releases predating Client's operation at the Site.

Beginning February 17, 2022 Rose Rock began remediating the Site, based upon a work plan previously agreed upon by the Client, to excavate the impacted media and dispose of it offsite. Rose Rock personnel worked toward the removal and replacement of Site soils that exceed the RRALs and the chloride cleanup levels. Rose Rock excavated the upper four (4) feet of soil for all impacted areas and that material was hauled offsite and properly disposed of; the excavated area can be seen in the red shaded area in the image to the right. After excavation was completed, soil samples were taken from the sidewalls and bottom of the excavation area in order to be analyzed and confirm that all impacted soil had been removed on March 2, 2022. Additional excavation was done in five (5) areas and once completed, were sampled and taken to be re-analyzed on March 9, 2022. Once confirmed that all impacted soil had been successfully removed, two (2) synthetic liners were installed within the excavation area, an eight (8) ounce geotextile and a twenty (20) mil liner. The area was then backfilled with clean, new soil and was compacted to existing grade.



3.0 LABORATORY RESULTS SUMMARY



Sample ID	Longitude	Latitude	TTS (ppm)	Chloride (mg/Kg)
001	32.170199	-103.093956	1890	514
002	32.170225	-103.093643	744	100
003	32.170136	-103.093654	1450	340
004	32.170279	-103.093308	657	72.0
005	32.170202	-103.093228	733	97.6
006	32.170346	-103.093125	636	70.9
007	32.170584	-103.093141	481	57.1
008	32.170590	-103.093038	435	41.7
009	32.170722	-103.093144	617	111
010	32.170840	-103.093000	1,090	126

011	32.170843	-103.093201	1,280	195
012	32.170776	-103.093347	1,120	187
013	32.171037	-103.093099	3,080	747
014	32.171283	-103.093143	3,550	968
015	32.171410	-103.092874	3,430	1,020
016	32.171639	-103.092583	420	37.9
017	32.171657	-103.092583	367	270
018	32.171756	-103.092325	618	112
019	32.171931	-103.092313	311	17.2
020	32.172051	-103.092029	257	25.4
021	32.172108	-103.092390	582	96.5
022	32.172211	-103.092339	959	264
023	32.172344	-103.092236	316	20.7
024	32.172430	-103.092087	692	141
025	32.172343	-103.091946	412	44.9
01	32.171037	-103.093099	355	20.0
02	32.171283	-103.093143	232	14.9
03	32.171410	-103.092874	532	143
04	32.171566	-103.092806	240	6.01
05	32.171581	-103.092706	246	5.08

4.0 PICTURES





























5.0 FULL LABORATORY RESULTS

Laboratory Analytical Report

16 March 2022
Mr. John Ausley
Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon, OK 73099



WO: E2C0106
RE: Ram Energy, Jal, NM

Enclosed are the results of analyses for samples received by the laboratory on 3/4/2022. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Keith Hopcus", is written over a light gray rectangular background.

Keith Hopcus For Russell Britten
President

Original (P)



Page 1 of 39



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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP01

E2C0106-01 (Solid) - Sampled: 03/02/22 10:30

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/05/22 06:29	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/05/22 06:29	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/05/22 06:29	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0142	HRV	03/05/22 06:29	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		84 %		-2.01-179	EKC0142	HRV	03/05/22 06:29	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		90 %		30.8-172	EKC0142	HRV	03/05/22 06:29	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0140	DMB	03/05/22 01:58	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0140	DMB	03/05/22 01:58	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0140	DMB	03/05/22 01:58	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0140	DMB	03/05/22 01:58	TNRCC 1005 2001	
Surrogate: Chlorooctane		89 %		70-130	EKC0140	DMB	03/05/22 01:58	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		88 %		70-130	EKC0140	DMB	03/05/22 01:58	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0140	FJM	03/04/22 12:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	1890	1.00	ppm	1	EKC0175	LDH	03/07/22 10:35	SM 2520A	
Anions by EPA Method 300.0									
Chloride	514	80.0	mg/Kg	50	EKC0206	LDH	03/07/22 20:09	EPA 300.0 1993	V-03

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

The results in this report apply to the samples analyzed in accordance with the chain of custody document and meet all laboratory accreditation requirements unless noted otherwise. This analytical report must be reproduced in its entirety.



E2C0106
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Page 2 of 39



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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP02

E2C0106-02 (Solid) - Sampled: 03/02/22 10:45

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/05/22 06:49	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/05/22 06:49	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/05/22 06:49	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0142	HRV	03/05/22 06:49	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		81 %		-2.01-179	EKC0142	HRV	03/05/22 06:49	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		88 %		30.8-172	EKC0142	HRV	03/05/22 06:49	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0140	DMB	03/05/22 02:36	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0140	DMB	03/05/22 02:36	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0140	DMB	03/05/22 02:36	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0140	DMB	03/05/22 02:36	TNRCC 1005 2001	
Surrogate: Chlorooctane		90 %		70-130	EKC0140	DMB	03/05/22 02:36	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		90 %		70-130	EKC0140	DMB	03/05/22 02:36	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0140	FJM	03/04/22 12:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	744	1.00	ppm	1	EKC0175	LDH	03/07/22 10:35	SM 2520A	
Anions by EPA Method 300.0									
Chloride	100	16.0	mg/Kg	10	EKC0206	LDH	03/07/22 20:28	EPA 300.0 1993	V-03

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

The results in this report apply to the samples analyzed in accordance with the chain of custody document and meet all laboratory accreditation requirements unless noted otherwise. This analytical report must be reproduced in its entirety.



E2C0106
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Page 3 of 39



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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP03

E2C0106-03 (Solid) - Sampled: 03/02/22 11:05

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/05/22 07:10	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/05/22 07:10	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/05/22 07:10	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0142	HRV	03/05/22 07:10	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		92 %		-2.01-179	EKC0142	HRV	03/05/22 07:10	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		93 %		30.8-172	EKC0142	HRV	03/05/22 07:10	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0140	DMB	03/05/22 03:15	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0140	DMB	03/05/22 03:15	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0140	DMB	03/05/22 03:15	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0140	DMB	03/05/22 03:15	TNRCC 1005 2001	
Surrogate: Chlorooctane		89 %		70-130	EKC0140	DMB	03/05/22 03:15	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		88 %		70-130	EKC0140	DMB	03/05/22 03:15	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0140	FJM	03/04/22 12:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	1450	1.00	ppm	1	EKC0175	LDH	03/07/22 10:35	SM 2520A	
Anions by EPA Method 300.0									
Chloride	340	80.0	mg/Kg	50	EKC0206	LDH	03/07/22 20:46	EPA 300.0 1993	V-03

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Page 4 of 39



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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP04

E2C0106-04 (Solid) - Sampled: 03/02/22 11:20

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/05/22 07:30	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/05/22 07:30	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/05/22 07:30	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0142	HRV	03/05/22 07:30	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		87 %		-2.01-179	EKC0142	HRV	03/05/22 07:30	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		93 %		30.8-172	EKC0142	HRV	03/05/22 07:30	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 16:21	TNRCC 1005 2001	
TPH (>C12 to C28)	672	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 16:21	TNRCC 1005 2001	
TPH (>C28 to C35)	75.9	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 16:21	TNRCC 1005 2001	
TPH (C6 to C35)	748	150	mg/Kg	1	EKC0141	DMB	03/05/22 16:21	TNRCC 1005 2001	
Surrogate: Chlorooctane		85 %		70-130	EKC0141	DMB	03/05/22 16:21	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		86 %		70-130	EKC0141	DMB	03/05/22 16:21	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	657	1.00	ppm	1	EKC0175	LDH	03/07/22 10:35	SM 2520A	
Anions by EPA Method 300.0									
Chloride	72.0	16.0	mg/Kg	10	EKC0206	LDH	03/07/22 21:05	EPA 300.0 1993	V-03

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Page 5 of 39



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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP05

E2C0106-05 (Solid) - Sampled: 03/02/22 11:40

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/05/22 07:50	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/05/22 07:50	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/05/22 07:50	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0142	HRV	03/05/22 07:50	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		91 %		-2.01-179	EKC0142	HRV	03/05/22 07:50	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		92 %		30.8-172	EKC0142	HRV	03/05/22 07:50	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 18:15	TNRCC 1005 2001	
TPH (>C12 to C28)	256	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 18:15	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 18:15	TNRCC 1005 2001	
TPH (C6 to C35)	278	150	mg/Kg	1	EKC0141	DMB	03/05/22 18:15	TNRCC 1005 2001	
Surrogate: Chlorooctane		87 %		70-130	EKC0141	DMB	03/05/22 18:15	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		86 %		70-130	EKC0141	DMB	03/05/22 18:15	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	733	1.00	ppm	1	EKC0175	LDH	03/07/22 10:35	SM 2520A	
Anions by EPA Method 300.0									
Chloride	97.6	16.0	mg/Kg	10	EKC0206	LDH	03/07/22 21:24	EPA 300.0 1993	V-03

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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP06

E2C0106-06 (Solid) - Sampled: 03/02/22 12:05

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/05/22 08:10	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/05/22 08:10	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/05/22 08:10	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0142	HRV	03/05/22 08:10	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		91 %		-2.01-179	EKC0142	HRV	03/05/22 08:10	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		93 %		30.8-172	EKC0142	HRV	03/05/22 08:10	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 12:39	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 12:39	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 12:39	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 12:39	TNRCC 1005 2001	
Surrogate: Chlorooctane		89 %		70-130	EKC0141	DMB	03/05/22 12:39	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		88 %		70-130	EKC0141	DMB	03/05/22 12:39	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	636	1.00	ppm	1	EKC0175	LDH	03/07/22 10:35	SM 2520A	
Anions by EPA Method 300.0									
Chloride	70.9	16.0	mg/Kg	10	EKC0206	LDH	03/07/22 21:43	EPA 300.0 1993	V-03

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Page 7 of 39



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Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP07

E2C0106-07 (Solid) - Sampled: 03/02/22 12:15

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/07/22 14:20	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/07/22 14:20	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/07/22 14:20	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0142	HRV	03/07/22 14:20	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		85 %		-2.01-179	EKC0142	HRV	03/07/22 14:20	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		94 %		30.8-172	EKC0142	HRV	03/07/22 14:20	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 13:14	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 13:14	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 13:14	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 13:14	TNRCC 1005 2001	
Surrogate: Chlorooctane		94 %		70-130	EKC0141	DMB	03/05/22 13:14	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		93 %		70-130	EKC0141	DMB	03/05/22 13:14	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	481	1.00	ppm	1	EKC0175	LDH	03/07/22 10:35	SM 2520A	
Anions by EPA Method 300.0									
Chloride	57.1	16.0	mg/Kg	10	EKC0206	LDH	03/07/22 22:02	EPA 300.0 1993	V-03

Environmental Testing, Inc.

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Rose Rock Environmental Services
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Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP08

E2C0106-08 (Solid) - Sampled: 03/02/22 12:25

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/05/22 08:50	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/05/22 08:50	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/05/22 08:50	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0142	HRV	03/05/22 08:50	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		84 %		-2.01-179	EKC0142	HRV	03/05/22 08:50	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		91 %		30.8-172	EKC0142	HRV	03/05/22 08:50	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 17:36	TNRCC 1005 2001	
TPH (>C12 to C28)	212	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 17:36	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 17:36	TNRCC 1005 2001	
TPH (C6 to C35)	233	150	mg/Kg	1	EKC0141	DMB	03/05/22 17:36	TNRCC 1005 2001	
Surrogate: Chlorooctane		89 %		70-130	EKC0141	DMB	03/05/22 17:36	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		88 %		70-130	EKC0141	DMB	03/05/22 17:36	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	435	1.00	ppm	1	EKC0175	LDH	03/07/22 10:35	SM 2520A	
Anions by EPA Method 300.0									
Chloride	41.7	16.0	mg/Kg	10	EKC0206	LDH	03/07/22 22:20	EPA 300.0 1993	V-03

Environmental Testing, Inc.

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Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP09

E2C0106-09 (Solid) - Sampled: 03/02/22 12:35

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/07/22 14:40	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/07/22 14:40	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0142	HRV	03/07/22 14:40	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0142	HRV	03/07/22 14:40	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		30 %		-2.01-179	EKC0142	HRV	03/07/22 14:40	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		32 %		30.8-172	EKC0142	HRV	03/07/22 14:40	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 13:53	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 13:53	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 13:53	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 13:53	TNRCC 1005 2001	
Surrogate: Chlorooctane		100 %		70-130	EKC0141	DMB	03/05/22 13:53	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		100 %		70-130	EKC0141	DMB	03/05/22 13:53	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	617	1.00	ppm	1	EKC0175	LDH	03/07/22 10:35	SM 2520A	
Anions by EPA Method 300.0									
Chloride	111	16.0	mg/Kg	10	EKC0206	LDH	03/07/22 22:39	EPA 300.0 1993	V-03

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Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP10

E2C0106-10 (Solid) - Sampled: 03/02/22 12:50

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 11:51	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 11:51	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 11:51	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRV	03/05/22 11:51	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		85 %		-2.01-179	EKC0143	HRV	03/05/22 11:51	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		95 %		30.8-172	EKC0143	HRV	03/05/22 11:51	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 17:01	TNRCC 1005 2001	
TPH (>C12 to C28)	157	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 17:01	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 17:01	TNRCC 1005 2001	
TPH (C6 to C35)	157	150	mg/Kg	1	EKC0141	DMB	03/05/22 17:01	TNRCC 1005 2001	
Surrogate: Chlorooctane		86 %		70-130	EKC0141	DMB	03/05/22 17:01	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		87 %		70-130	EKC0141	DMB	03/05/22 17:01	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	1090	1.00	ppm	1	EKC0175	LDH	03/07/22 10:35	SM 2520A	
Anions by EPA Method 300.0									
Chloride	126	16.0	mg/Kg	10	EKC0206	LDH	03/07/22 22:58	EPA 300.0 1993	V-03

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Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP11

E2C0106-11 (Solid) - Sampled: 03/02/22 13:15

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 12:11	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 12:11	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 12:11	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRV	03/05/22 12:11	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		88 %		-2.01-179	EKC0143	HRV	03/05/22 12:11	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		92 %		30.8-172	EKC0143	HRV	03/05/22 12:11	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 15:46	TNRCC 1005 2001	
TPH (>C12 to C28)	142	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 15:46	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 15:46	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 15:46	TNRCC 1005 2001	
Surrogate: Chlorooctane		97 %		70-130	EKC0141	DMB	03/05/22 15:46	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		94 %		70-130	EKC0141	DMB	03/05/22 15:46	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	1280	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	195	80.0	mg/Kg	50	EKC0207	LDH	03/08/22 00:22	EPA 300.0 1993	V-03

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Page 12 of 39



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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP12

E2C0106-12 (Solid) - Sampled: 03/02/22 13:35

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 12:31	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 12:31	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 12:31	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRV	03/05/22 12:31	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		95 %		-2.01-179	EKC0143	HRV	03/05/22 12:31	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		95 %		30.8-172	EKC0143	HRV	03/05/22 12:31	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 14:30	TNRCC 1005 2001	
TPH (>C12 to C28)	106	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 14:30	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 14:30	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 14:30	TNRCC 1005 2001	
Surrogate: Chlorooctane		88 %		70-130	EKC0141	DMB	03/05/22 14:30	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		87 %		70-130	EKC0141	DMB	03/05/22 14:30	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	1120	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	187	16.0	mg/Kg	10	EKC0207	LDH	03/08/22 01:19	EPA 300.0 1993	V-03

Environmental Testing, Inc.

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Page 13 of 39



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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP13

E2C0106-13 (Solid) - Sampled: 03/02/22 13:50

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 12:52	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 12:52	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 12:52	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRY	03/05/22 12:52	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		92 %		-2.01-179	EKC0143	HRY	03/05/22 12:52	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		96 %		30.8-172	EKC0143	HRY	03/05/22 12:52	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 15:06	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 15:06	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 15:06	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 15:06	TNRCC 1005 2001	
Surrogate: Chlorooctane		88 %		70-130	EKC0141	DMB	03/05/22 15:06	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		86 %		70-130	EKC0141	DMB	03/05/22 15:06	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	3080	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	747	80.0	mg/Kg	50	EKC0207	LDH	03/08/22 01:38	EPA 300.0 1993	V-03

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Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP14

E2C0106-14 (Solid) - Sampled: 03/02/22 14:00

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 13:12	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 13:12	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 13:12	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRV	03/05/22 13:12	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		92 %		-2.01-179	EKC0143	HRV	03/05/22 13:12	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		95 %		30.8-172	EKC0143	HRV	03/05/22 13:12	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 19:29	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 19:29	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 19:29	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 19:29	TNRCC 1005 2001	
Surrogate: Chlorooctane		84 %		70-130	EKC0141	DMB	03/05/22 19:29	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		84 %		70-130	EKC0141	DMB	03/05/22 19:29	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	3550	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	968	80.0	mg/Kg	50	EKC0207	LDH	03/08/22 01:56	EPA 300.0 1993	V-03

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Page 15 of 39



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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP15

E2C0106-15 (Solid) - Sampled: 03/02/22 14:15

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 13:32	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 13:32	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 13:32	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRV	03/05/22 13:32	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		90 %		-2.01-179	EKC0143	HRV	03/05/22 13:32	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		94 %		30.8-172	EKC0143	HRV	03/05/22 13:32	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 20:04	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 20:04	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 20:04	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 20:04	TNRCC 1005 2001	
Surrogate: Chlorooctane		84 %		70-130	EKC0141	DMB	03/05/22 20:04	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		87 %		70-130	EKC0141	DMB	03/05/22 20:04	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	3430	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	1020	80.0	mg/Kg	50	EKC0207	LDH	03/08/22 02:15	EPA 300.0 1993	V-03

Environmental Testing, Inc.

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Page 16 of 39



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Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP16

E2C0106-16 (Solid) - Sampled: 03/02/22 14:45

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 13:52	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 13:52	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 13:52	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRV	03/05/22 13:52	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		85 %		-2.01-179	EKC0143	HRV	03/05/22 13:52	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		94 %		30.8-172	EKC0143	HRV	03/05/22 13:52	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 20:42	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 20:42	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 20:42	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 20:42	TNRCC 1005 2001	
Surrogate: Chlorooctane		100 %		70-130	EKC0141	DMB	03/05/22 20:42	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		102 %		70-130	EKC0141	DMB	03/05/22 20:42	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	420	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	37.9	16.0	mg/Kg	10	EKC0207	LDH	03/08/22 12:12	EPA 300.0 1993	V-03

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Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP17

E2C0106-17 (Solid) - Sampled: 03/02/22 15:00

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 14:12	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 14:12	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 14:12	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRV	03/05/22 14:12	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		88 %		-2.01-179	EKC0143	HRV	03/05/22 14:12	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		93 %		30.8-172	EKC0143	HRV	03/05/22 14:12	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 21:22	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 21:22	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 21:22	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 21:22	TNRCC 1005 2001	
Surrogate: Chlorooctane		97 %		70-130	EKC0141	DMB	03/05/22 21:22	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		96 %		70-130	EKC0141	DMB	03/05/22 21:22	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	367	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	270	16.0	mg/Kg	10	EKC0207	LDH	03/08/22 02:53	EPA 300.0 1993	V-03

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Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP18

E2C0106-18 (Solid) - Sampled: 03/02/22 15:30

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 14:32	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 14:32	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 14:32	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRV	03/05/22 14:32	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		93 %		-2.01-179	EKC0143	HRV	03/05/22 14:32	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		92 %		30.8-172	EKC0143	HRV	03/05/22 14:32	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/06/22 01:00	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/06/22 01:00	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/06/22 01:00	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/06/22 01:00	TNRCC 1005 2001	
Surrogate: Chlorooctane		107 %		70-130	EKC0141	DMB	03/06/22 01:00	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		104 %		70-130	EKC0141	DMB	03/06/22 01:00	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	618	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	112	16.0	mg/Kg	10	EKC0207	LDH	03/08/22 12:31	EPA 300.0 1993	V-03

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Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP19

E2C0106-19 (Solid) - Sampled: 03/02/22 15:50

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 15:12	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 15:12	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 15:12	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRV	03/05/22 15:12	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		86 %		-2.01-179	EKC0143	HRV	03/05/22 15:12	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		93 %		30.8-172	EKC0143	HRV	03/05/22 15:12	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 21:57	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 21:57	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 21:57	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 21:57	TNRCC 1005 2001	
Surrogate: Chlorooctane		103 %		70-130	EKC0141	DMB	03/05/22 21:57	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		104 %		70-130	EKC0141	DMB	03/05/22 21:57	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	311	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	17.2	1.60	mg/Kg	1	EKC0207	LDH	03/08/22 03:30	EPA 300.0 1993	V-03

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

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Page 20 of 39



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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP20

E2C0106-20 (Solid) - Sampled: 03/02/22 16:15

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 15:33	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 15:33	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 15:33	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRV	03/05/22 15:33	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		86 %		-2.01-179	EKC0143	HRV	03/05/22 15:33	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		94 %		30.8-172	EKC0143	HRV	03/05/22 15:33	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 22:34	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 22:34	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 22:34	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 22:34	TNRCC 1005 2001	
Surrogate: Chlorooctane		90 %		70-130	EKC0141	DMB	03/05/22 22:34	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		92 %		70-130	EKC0141	DMB	03/05/22 22:34	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	257	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	25.4	1.60	mg/Kg	1	EKC0207	LDH	03/08/22 03:49	EPA 300.0 1993	V-03

Environmental Testing, Inc.

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Page 21 of 39



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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP21

E2C0106-21 (Solid) - Sampled: 03/02/22 16:45

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 15:53	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 15:53	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 15:53	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRV	03/05/22 15:53	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		77 %		-2.01-179	EKC0143	HRV	03/05/22 15:53	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		77 %		30.8-172	EKC0143	HRV	03/05/22 15:53	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 23:11	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 23:11	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 23:11	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 23:11	TNRCC 1005 2001	
Surrogate: Chlorooctane		88 %		70-130	EKC0141	DMB	03/05/22 23:11	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		87 %		70-130	EKC0141	DMB	03/05/22 23:11	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	582	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	96.5	16.0	mg/Kg	10	EKC0207	LDH	03/08/22 11:16	EPA 300.0 1993	

Environmental Testing, Inc.

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Page 22 of 39



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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP22

E2C0106-22 (Solid) - Sampled: 03/02/22 17:05

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 16:13	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 16:13	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 16:13	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRV	03/05/22 16:13	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		92 %		-2.01-179	EKC0143	HRV	03/05/22 16:13	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		91 %		30.8-172	EKC0143	HRV	03/05/22 16:13	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 23:47	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 23:47	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 23:47	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 23:47	TNRCC 1005 2001	
Surrogate: Chlorooctane		89 %		70-130	EKC0141	DMB	03/05/22 23:47	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		90 %		70-130	EKC0141	DMB	03/05/22 23:47	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	959	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	264	16.0	mg/Kg	10	EKC0207	LDH	03/08/22 05:23	EPA 300.0 1993	

Environmental Testing, Inc.

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Page 23 of 39



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11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP23

E2C0106-23 (Solid) - Sampled: 03/02/22 17:25

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 16:33	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 16:33	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 16:33	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRV	03/05/22 16:33	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		85 %		-2.01-179	EKC0143	HRV	03/05/22 16:33	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		94 %		30.8-172	EKC0143	HRV	03/05/22 16:33	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/06/22 00:25	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/06/22 00:25	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/06/22 00:25	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/06/22 00:25	TNRCC 1005 2001	
Surrogate: Chlorooctane		84 %		70-130	EKC0141	DMB	03/06/22 00:25	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		89 %		70-130	EKC0141	DMB	03/06/22 00:25	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	316	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	20.7	1.60	mg/Kg	1	EKC0207	LDH	03/08/22 05:42	EPA 300.0 1993	

Environmental Testing, Inc.

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Page 24 of 39



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Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP24

E2C0106-24 (Solid) - Sampled: 03/02/22 17:45

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 16:53	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 16:53	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 16:53	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRV	03/05/22 16:53	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		81 %		-2.01-179	EKC0143	HRV	03/05/22 16:53	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		84 %		30.8-172	EKC0143	HRV	03/05/22 16:53	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0187	DMB	03/07/22 20:56	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0187	DMB	03/07/22 20:56	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0187	DMB	03/07/22 20:56	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0187	DMB	03/07/22 20:56	TNRCC 1005 2001	
Surrogate: Chlorooctane		90 %		70-130	EKC0187	DMB	03/07/22 20:56	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		88 %		70-130	EKC0187	DMB	03/07/22 20:56	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0187	FJM	03/07/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	692	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	141	16.0	mg/Kg	10	EKC0207	LDH	03/08/22 11:35	EPA 300.0 1993	

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

SP25

E2C0106-25 (Solid) - Sampled: 03/02/22 18:10

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 17:13	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 17:13	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRV	03/05/22 17:13	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRV	03/05/22 17:13	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		70 %		-2.01-179	EKC0143	HRV	03/05/22 17:13	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		74 %		30.8-172	EKC0143	HRV	03/05/22 17:13	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0187	DMB	03/07/22 21:33	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0187	DMB	03/07/22 21:33	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0187	DMB	03/07/22 21:33	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0187	DMB	03/07/22 21:33	TNRCC 1005 2001	
Surrogate: Chlorooctane		90 %		70-130	EKC0187	DMB	03/07/22 21:33	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		89 %		70-130	EKC0187	DMB	03/07/22 21:33	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0187	FJM	03/07/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	412	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	44.9	16.0	mg/Kg	10	EKC0207	LDH	03/08/22 11:54	EPA 300.0 1993	

Environmental Testing, Inc.

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Page 26 of 39



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Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

QUALITY CONTROL

Volatile Organic Compounds by EPA Method 8021

Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKC0142 - EPA 5030 Soil GC										
Blank (EKC0142-BLK1)				Prepared: 03/04/22 Analyzed: 03/05/22						
Benzene	<0.025	0.025	mg/Kg							
Toluene	<0.025	0.025	mg/Kg							
Ethylbenzene	<0.025	0.025	mg/Kg							
Xylenes (total)	<0.075	0.075	mg/Kg							
Surrogate: a,a,a-Trifluorotoluene	0.142		mg/Kg	0.1500		95	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.140		mg/Kg	0.1500		93	30.8-172			
LCS (EKC0142-BS1)				Prepared: 03/04/22 Analyzed: 03/05/22						
Benzene	0.523	0.025	mg/Kg	0.5000		105	80.6-128			
Toluene	0.583	0.025	mg/Kg	0.5000		117	92.8-128			
Ethylbenzene	0.521	0.025	mg/Kg	0.5000		104	81.4-119			
Xylenes (total)	1.62	0.075	mg/Kg	1.500		108	85.3-129			
Surrogate: a,a,a-Trifluorotoluene	0.143		mg/Kg	0.1500		95	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.143		mg/Kg	0.1500		96	30.8-172			
Matrix Spike (EKC0142-MS1)				Source: E2C0105-01 Prepared: 03/04/22 Analyzed: 03/05/22						
Benzene	0.508	0.025	mg/Kg	0.5000	ND	102	52.8-141			
Toluene	0.571	0.025	mg/Kg	0.5000	ND	114	57.5-148			
Ethylbenzene	0.472	0.025	mg/Kg	0.5000	ND	94	43.4-139			
Xylenes (total)	1.52	0.075	mg/Kg	1.500	ND	101	47.4-145			
Surrogate: a,a,a-Trifluorotoluene	0.147		mg/Kg	0.1500		98	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.147		mg/Kg	0.1500		98	30.8-172			
Matrix Spike Dup (EKC0142-MSD1)				Source: E2C0105-01 Prepared: 03/04/22 Analyzed: 03/05/22						
Benzene	0.492	0.025	mg/Kg	0.5000	ND	98	52.8-141	3	20	
Toluene	0.519	0.025	mg/Kg	0.5000	ND	104	57.5-148	10	20	
Ethylbenzene	0.472	0.025	mg/Kg	0.5000	ND	94	43.4-139	0.09	20	
Xylenes (total)	1.45	0.075	mg/Kg	1.500	ND	97	47.4-145	4	20	
Surrogate: a,a,a-Trifluorotoluene	0.147		mg/Kg	0.1500		98	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.147		mg/Kg	0.1500		98	30.8-172			

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

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Page 27 of 39



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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

QUALITY CONTROL

Volatile Organic Compounds by EPA Method 8021
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKC0143 - EPA 5030 Soil GC										
Blank (EKC0143-BLK1)				Prepared: 03/04/22 Analyzed: 03/05/22						
Benzene	<0.025	0.025	mg/Kg							
Toluene	<0.025	0.025	mg/Kg							
Ethylbenzene	<0.025	0.025	mg/Kg							
Xylenes (total)	<0.075	0.075	mg/Kg							
Surrogate: a,a,a-Trifluorotoluene	0.139		mg/Kg	0.1500		93	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.140		mg/Kg	0.1500		94	30.8-172			
LCS (EKC0143-BS1)				Prepared: 03/04/22 Analyzed: 03/05/22						
Benzene	0.490	0.025	mg/Kg	0.5000		98	80.6-128			
Toluene	0.524	0.025	mg/Kg	0.5000		105	92.8-128			
Ethylbenzene	0.473	0.025	mg/Kg	0.5000		95	81.4-119			
Xylenes (total)	1.54	0.075	mg/Kg	1.500		103	85.3-129			
Surrogate: a,a,a-Trifluorotoluene	0.140		mg/Kg	0.1500		93	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.146		mg/Kg	0.1500		97	30.8-172			
Matrix Spike (EKC0143-MS1)				Source: E2C0106-10 Prepared: 03/04/22 Analyzed: 03/05/22						
Benzene	0.419	0.025	mg/Kg	0.5000	ND	84	52.8-141			
Toluene	0.464	0.025	mg/Kg	0.5000	ND	93	57.5-148			
Ethylbenzene	0.373	0.025	mg/Kg	0.5000	ND	75	43.4-139			
Xylenes (total)	1.14	0.075	mg/Kg	1.500	ND	76	47.4-145			
Surrogate: a,a,a-Trifluorotoluene	0.137		mg/Kg	0.1500		92	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.137		mg/Kg	0.1500		91	30.8-172			
Matrix Spike Dup (EKC0143-MSD1)				Source: E2C0106-10 Prepared: 03/04/22 Analyzed: 03/05/22						
Benzene	0.446	0.025	mg/Kg	0.5000	ND	89	52.8-141	6	20	
Toluene	0.461	0.025	mg/Kg	0.5000	ND	92	57.5-148	0.6	20	
Ethylbenzene	0.389	0.025	mg/Kg	0.5000	ND	78	43.4-139	4	20	
Xylenes (total)	1.20	0.075	mg/Kg	1.500	ND	80	47.4-145	4	20	
Surrogate: a,a,a-Trifluorotoluene	0.137		mg/Kg	0.1500		91	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.145		mg/Kg	0.1500		97	30.8-172			

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

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Page 28 of 39



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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

QUALITY CONTROL

Petroleum Hydrocarbons by TNRCC 1005
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKC0140 - TPH 1005										
Blank (EKC0140-BLK1)				Prepared & Analyzed: 03/04/22						
TPH (C6 to C12)	<50.0	50.0	mg/Kg							
TPH (>C12 to C28)	<50.0	50.0	mg/Kg							
TPH (>C28 to C35)	<50.0	50.0	mg/Kg							
TPH (C6 to C35)	<150	150	mg/Kg							
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	42.8		mg/Kg	50.00		86	70-130			
Surrogate: Chlorooctadecane	43.9		mg/Kg	50.00		88	70-130			
LCS (EKC0140-BS1)				Prepared & Analyzed: 03/04/22						
TPH (C6 to C12)	490	50.0	mg/Kg	500.0		98	75-125			
TPH (>C12 to C28)	448	50.0	mg/Kg	500.0		90	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	43.7		mg/Kg	50.00		87	70-130			
Surrogate: Chlorooctadecane	43.4		mg/Kg	50.00		87	70-130			
LCS Dup (EKC0140-BSD1)				Prepared & Analyzed: 03/04/22						
TPH (C6 to C12)	479	50.0	mg/Kg	500.0		96	75-125	2	20	
TPH (>C12 to C28)	441	50.0	mg/Kg	500.0		88	75-125	2	20	
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	43.0		mg/Kg	50.00		86	70-130			
Surrogate: Chlorooctadecane	42.8		mg/Kg	50.00		86	70-130			
Matrix Spike (EKC0140-MS1)				Source: E2C0105-01		Prepared & Analyzed: 03/04/22				
TPH (C6 to C12)	473	50.0	mg/Kg	500.0	ND	95	75-125			
TPH (>C12 to C28)	429	50.0	mg/Kg	500.0	3.00	85	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	43.2		mg/Kg	50.00		86	70-130			
Surrogate: Chlorooctadecane	42.9		mg/Kg	50.00		86	70-130			

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

QUALITY CONTROL

Petroleum Hydrocarbons by TNRCC 1005 Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKC0140 - TPH 1005										
Matrix Spike Dup (EKC0140-MSD1)		Source: E2C0105-01		Prepared & Analyzed: 03/04/22						
TPH (C6 to C12)	518	50.0	mg/Kg	500.0	ND	104	75-125	9	20	
TPH (>C12 to C28)	481	50.0	mg/Kg	500.0	3.00	96	75-125	12	20	
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	47.5		mg/Kg	50.00		95	70-130			
Surrogate: Chlorooctadecane	46.9		mg/Kg	50.00		94	70-130			
Batch EKC0141 - TPH 1005										
Blank (EKC0141-BLK1)		Prepared: 03/04/22 Analyzed: 03/05/22								
TPH (C6 to C12)	<50.0	50.0	mg/Kg							
TPH (>C12 to C28)	<50.0	50.0	mg/Kg							
TPH (>C28 to C35)	<50.0	50.0	mg/Kg							
TPH (C6 to C35)	<150	150	mg/Kg							
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	46.7		mg/Kg	50.00		93	70-130			
Surrogate: Chlorooctadecane	48.2		mg/Kg	50.00		96	70-130			
LCS (EKC0141-BS1)		Prepared: 03/04/22 Analyzed: 03/05/22								
TPH (C6 to C12)	491	50.0	mg/Kg	500.0		98	75-125			
TPH (>C12 to C28)	459	50.0	mg/Kg	500.0		92	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	43.6		mg/Kg	50.00		87	70-130			
Surrogate: Chlorooctadecane	43.4		mg/Kg	50.00		87	70-130			
LCS Dup (EKC0141-BSD1)		Prepared: 03/04/22 Analyzed: 03/05/22								
TPH (C6 to C12)	519	50.0	mg/Kg	500.0		104	75-125	6	20	
TPH (>C12 to C28)	489	50.0	mg/Kg	500.0		98	75-125	6	20	
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	45.5		mg/Kg	50.00		91	70-130			
Surrogate: Chlorooctadecane	45.3		mg/Kg	50.00		91	70-130			

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

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Page 30 of 39



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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

QUALITY CONTROL

Petroleum Hydrocarbons by TNRCC 1005
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKC0141 - TPH 1005										
Matrix Spike (EKC0141-MS1)		Source: E2C0106-04		Prepared: 03/04/22 Analyzed: 03/05/22						
TPH (C6 to C12)	530	50.0	mg/Kg	500.0	ND	106	75-125			
TPH (>C12 to C28)	1080	50.0	mg/Kg	500.0	672	81	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	46.4		mg/Kg	50.00		93	70-130			
Surrogate: Chlorooctadecane	47.4		mg/Kg	50.00		95	70-130			
Matrix Spike Dup (EKC0141-MSD1)		Source: E2C0106-04		Prepared: 03/04/22 Analyzed: 03/05/22						
TPH (C6 to C12)	491	50.0	mg/Kg	500.0	ND	98	75-125	8	20	
TPH (>C12 to C28)	997	50.0	mg/Kg	500.0	672	65	75-125	8	20	M-01
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	44.6		mg/Kg	50.00		89	70-130			
Surrogate: Chlorooctadecane	44.8		mg/Kg	50.00		90	70-130			
Batch EKC0187 - TPH 1005										
Blank (EKC0187-BLK1)		Prepared & Analyzed: 03/07/22								
TPH (C6 to C12)	<50.0	50.0	mg/Kg							
TPH (>C12 to C28)	<50.0	50.0	mg/Kg							
TPH (>C28 to C35)	<50.0	50.0	mg/Kg							
TPH (C6 to C35)	<150	150	mg/Kg							
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	45.2		mg/Kg	50.00		90	70-130			
Surrogate: Chlorooctadecane	44.2		mg/Kg	50.00		88	70-130			
LCS (EKC0187-BS1)		Prepared & Analyzed: 03/07/22								
TPH (C6 to C12)	510	50.0	mg/Kg	500.0		102	75-125			
TPH (>C12 to C28)	469	50.0	mg/Kg	500.0		94	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	49.3		mg/Kg	50.00		99	70-130			
Surrogate: Chlorooctadecane	49.1		mg/Kg	50.00		98	70-130			

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

QUALITY CONTROL

Petroleum Hydrocarbons by TNRCC 1005
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKC0187 - TPH 1005										
LCS Dup (EKC0187-BSD1)				Prepared & Analyzed: 03/07/22						
TPH (C6 to C12)	453	50.0	mg/Kg	500.0		91	75-125	12	20	
TPH (>C12 to C28)	407	50.0	mg/Kg	500.0		81	75-125	14	20	
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	43.5		mg/Kg	50.00		87	70-130			
Surrogate: Chlorooctadecane	43.2		mg/Kg	50.00		86	70-130			
Matrix Spike (EKC0187-MS1)				Source: E2C0106-24		Prepared & Analyzed: 03/07/22				
TPH (C6 to C12)	475	50.0	mg/Kg	500.0	ND	95	75-125			
TPH (>C12 to C28)	427	50.0	mg/Kg	500.0	ND	85	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	44.8		mg/Kg	50.00		90	70-130			
Surrogate: Chlorooctadecane	44.8		mg/Kg	50.00		90	70-130			
Matrix Spike Dup (EKC0187-MSD1)				Source: E2C0106-24		Prepared & Analyzed: 03/07/22				
TPH (C6 to C12)	474	50.0	mg/Kg	500.0	ND	95	75-125	0.2	20	
TPH (>C12 to C28)	419	50.0	mg/Kg	500.0	ND	84	75-125	2	20	
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	44.8		mg/Kg	50.00		90	70-130			
Surrogate: Chlorooctadecane	44.4		mg/Kg	50.00		89	70-130			

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

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Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

QUALITY CONTROL

Conventional Chemistry Parameters by Standard Methods Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKC0175 - General Prep - Wet Chem (Sd)										
LCS (EKC0175-BS1)				Prepared & Analyzed: 03/07/22						
Total Soluble Salts (as Salinity)	9080	1.00	ppm	9043		100	80-120			
Duplicate (EKC0175-DUP1)				Source: E2C0106-10		Prepared & Analyzed: 03/07/22				
Total Soluble Salts (as Salinity)	970	1.00	ppm		1090			11	20	
Batch EKC0176 - General Prep - Wet Chem (Sd)										
LCS (EKC0176-BS1)				Prepared & Analyzed: 03/07/22						
Total Soluble Salts (as Salinity)	9050	1.00	ppm	9043		100	80-120			
Duplicate (EKC0176-DUP1)				Source: E2C0106-25		Prepared & Analyzed: 03/07/22				
Total Soluble Salts (as Salinity)	435	1.00	ppm		412			5	20	

Environmental Testing, Inc.

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Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

QUALITY CONTROL

Anions by EPA Method 300.0
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKC0206 - General Prep - Wet Chem (Sd)										
Blank (EKC0206-BLK1)				Prepared & Analyzed: 03/07/22						
Chloride	<1.60	1.60	mg/Kg							
LCS (EKC0206-BS1)				Prepared & Analyzed: 03/07/22						
Chloride	5.59	1.60	mg/Kg	6.000		93	90-110			
Matrix Spike (EKC0206-MS1)				Source: E2C0105-01		Prepared & Analyzed: 03/07/22				
Chloride	1510	160	mg/Kg	600.0	934	96	80-120			
Matrix Spike Dup (EKC0206-MSD1)				Source: E2C0105-01		Prepared & Analyzed: 03/07/22				
Chloride	1520	160	mg/Kg	600.0	934	97	80-120	0.4	20	
Batch EKC0207 - General Prep - Wet Chem (Sd)										
Blank (EKC0207-BLK1)				Prepared & Analyzed: 03/07/22						
Chloride	<1.60	1.60	mg/Kg							
LCS (EKC0207-BS1)				Prepared: 03/07/22 Analyzed: 03/08/22						
Chloride	5.69	1.60	mg/Kg	6.000		95	90-110			
Matrix Spike (EKC0207-MS1)				Source: E2C0106-11		Prepared: 03/07/22 Analyzed: 03/08/22				
Chloride	484	80.0	mg/Kg	300.0	195	96	80-120			M-02
Matrix Spike Dup (EKC0207-MSD1)				Source: E2C0106-11		Prepared: 03/07/22 Analyzed: 03/08/22				
Chloride	476	80.0	mg/Kg	300.0	195	94	80-120	2	20	M-02

Environmental Testing, Inc.

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Project: Ram Energy, Jal, NM
Project Number: WDQSU Satellite 3
Project Manager: Mr. John Ausley

Reported:
03/16/22 16:54

Non-Certified Analytes included in this Report

Analysis	Analyte
SM 2520A in Solid	Total Soluble Salts (as Salinity)

Certifications

Code	Description	Number	Expires
NELAP/OK	NELAP Accredited (ODEQ)	2021-166	08/31/2022
TCEQ	Texas Accredited (TCEQ)	T104704498-21-11	03/31/2022

Qualifiers and Definitions

Abbreviation	Description
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
x	Non-Certified analyte
NA	Not Applicable

Qualifier	Description
COM	Completed
M-01	The matrix spike recovery was lower than expected due to sample matrix interference.
M-02	The matrix spike recovery was higher than expected due to sample matrix interference.
V-03	Calibration verification recovery was higher than expected. This may cause a high bias to the result presented.

Environmental Testing, Inc.

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ENVIRONMENTAL
TESTING, INC.

Sample Receipt Form: E2C0106

Environmental Testing, Inc.



Printed: 3/4/2022 10:38:43AM

E-2-C-0106

Client: Rose Rock Environmental Services
Project: Ram Energy, Jal, NMProject Manager: Mr. John Ausley
Project Number: WDQSU Satellite 3Report To:Rose Rock Environmental Services
Mr. John Ausley
11901 N. Morgan Rd.
Yukon, OK 73099Invoice To:Rose Rock Environmental Services
Mr. John Ausley
11901 N. Morgan Rd.
Yukon, OK 73099

Phone: (405) 883-1095

Phone: (405) 883-1095

Date Due: 03/08/22 17:00 (2 day TAT)

Received By: Stephanie Saul

Date Received: 03/04/22 10:16

Logged In By: Andra Hoot

Date Logged In: 03/04/22 10:32

Samples Received at:	3°C		
Custody seals	No	Received on ice	Yes
Containers intact	Yes	Sample or temp blank frozen	No
COC/Labels agree	Yes	Headspace in VOA vials	No
Preservation confirmed	No	Correct containers	Yes

Notes:

Preservation Confirmation

Container ID	Container Type	pH	Date/Time	Lot #
--------------	----------------	----	-----------	-------

Preservation Confirmed By


Date

Reviewed By

Date

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Page 1 of 1
Page 36 of 39

ENVIRONMENTAL TESTING, INC.										CHAIN OF CUSTODY RECORD		PAGE: 1 OF 3	
COMPANY: <u>Rose Rock Environmental</u> ADDRESS: <u>11901 N. Morgan Road</u> <u>Tulsa, OK 73099</u> PHONE #: <u>405-883-1095</u> EMAIL: <u>john.ausley@RoseRockEnv.com</u> P.O. #: _____ CLIENT CONTACT: <u>John Ausley</u> PROJECT #: <u>Ram Energy</u> /MANAGER: <u>John Ausley</u> SITE LOCATION: <u>WDA5U Satellite 3</u> <u>Sal, NM</u>										4619 NORTH SANTA FE AVE. OKLAHOMA CITY, OK 73118 (405) 488-2400 FAX: (405) 488-2404		 SAMPLE SERIES # <u>42200</u> SHADED AREAS FOR LABORATORY USE ONLY	
ETI SAMPLE #	CLIENT SAMPLE IDENTIFICATION	SAMPLE TYPE	SIZE	CONTAINER TYPE	#	DATE	SAMPLING TIME	PRESERVATIVES	ANALYSIS	LAB COMMENTS			
1	SP01	2	40c	G	3	3/6/12	10:30	Chlorides	X				
2	SP02						10:45	TSS	X				
3	SP03						11:05	TPH	X				
4	SP04						11:20	BTEX	X				
5	SP05						11:40						
6	SP06						12:00						
7	SP07						12:15						
8	SP08						12:35						
9	SP09						12:35						
10	SP10						12:50						
RECEIVED ON ICE: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N @ <u>30</u> °C EQUIPMENT #: <u>ETD00098</u> <u>0.9 + 1.1 = 3.0</u> REQUESTED TURNAROUND TIME: <input type="checkbox"/> REGULAR (5 DAYS) <input type="checkbox"/> RUSH REQUIRED: (ADDITIONAL FEES MAY APPLY) <input type="checkbox"/> 3 DAYS <input checked="" type="checkbox"/> 2 DAYS <input type="checkbox"/> 1 DAY RELINQUISHED BY: <u>[Signature]</u> DATE: <u>3-4-22</u> TIME: <u>9:15am</u> RECEIVED BY: <u>[Signature]</u> DATE: <u>3-4-22</u> TIME: <u>9:15am</u> RELINQUISHED BY: <u>[Signature]</u> DATE: <u>10/10</u> TIME: _____ RECEIVED BY: <u>Steph Saul</u> DATE: <u>10/10</u> TIME: _____										SAMPLER: <u>[Signature]</u> FIELD PH: _____ TEMP: _____ COND: _____ CALIB: <input type="checkbox"/> 4 <input type="checkbox"/> 7 <input type="checkbox"/> 10		COMMENTS: _____ LOG IN REVIEW: _____	

SIGNATURE CONSTITUTES AGREEMENT TO TERMS & CONDITIONS.

ENVIRONMENTAL TESTING, INC.

4619 NORTH SANTA FE AVE.
OKLAHOMA CITY, OK 73118
(405) 488-2400
FAX: (405) 488-2404



PAGE: 2 OF 3
SAMPLE SERIES #: 425010
SHADED AREAS FOR LABORATORY USE ONLY

CHAIN OF CUSTODY RECORD

COMPANY: <u>Rose Rock Environmental</u>		ADDRESS: <u>11901 N. Morgan Rd.</u>		PHONE #: <u>405-883-1095</u>		EMAIL: <u>John.Ausley@RoseRockEnv.com</u>		P.O. #: _____		CLIENT CONTACT: <u>John Ausley</u>		PROJECT #: <u>Ram Energy</u>		SITE LOCATION: <u>WD300 Satellite 3 Sol, NM</u>		MANAGER: <u>John Ausley</u>	
RECEIVED ON ICE: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N @ <u>3.0</u> °C		EQUIPMENT #: <u>ET000098</u>		REQUESTED TURNAROUND TIME: _____		RUSH REQUIRED: (ADDITIONAL FEES MAY APPLY) <input type="checkbox"/> 3 DAYS <input checked="" type="checkbox"/> 2 DAYS <input type="checkbox"/> 1 DAY		SAMPLER: _____		FIELD PH: _____		TEMP: _____		COND: _____		LOG IN REVIEW: _____	
REINQUISHED BY: _____		RECEIVED BY: _____		DATE: <u>3-4-22</u>		TIME: <u>9:15am</u>		RECEIVED BY: _____		DATE: <u>3-4-22</u>		TIME: <u>9:15am</u>		RECEIVED BY: _____		DATE: <u>3-4-22</u>	
REINQUISHED BY: _____		RECEIVED BY: _____		DATE: <u>10:14</u>		TIME: _____		RECEIVED BY: _____		DATE: <u>10:14</u>		TIME: _____		RECEIVED BY: _____		DATE: <u>10:14</u>	

ETI SAMPLE #	CLIENT SAMPLE IDENTIFICATION	SAMPLE TYPE	CONTAINER			SAMPLING DATE	SAMPLING TIME	PRESERVATIVES	ANALYSIS	LAB COMMENTS
			SIZE	TYPE	#					
11	SP11	2	4oz	G	3	3-4-22	1:15pm	Chlorides	X	
12	SP12							TSS	X	
13	SP13							TPH	X	
14	SP14							BTEX	X	
15	SP15									
16	SP16									
17	SP17									
18	SP18									
19	SP19									
20	SP20									

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CHAIN OF CUSTODY RECORD

PAGE: 3 OF 3

SAMPLE SERIES #: 422010

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Page 39 of 39

COMPANY: <u>Rose Rock Environmental</u> ADDRESS: <u>11901 N. Morgan Rd.</u> PHONE #: <u>405-883-1095</u> EMAIL: <u>john.ausley@RoseRockEnv.com</u> P.O. #: _____ CLIENT CONTACT: <u>John Ausley</u> PROJECT #: <u>Ram Energy</u> /MANAGER: <u>John Ausley</u> SITE LOCATION: <u>WDAV Satellite 3 Sai, NM</u>		SAMPLE TYPE 1. WATER 2. SOIL 3. SLUDGE 4. OIL 5. OTHER CONTAINER TYPE P-PLASTIC G-GLASS V-VOA O-OTHER T-TEFLON		ANALYSIS TSS TPH BTEX		LAB COMMENTS	
ETI SAMPLE #	CLIENT SAMPLE IDENTIFICATION	SAMPLE TYPE	CONTAINER TYPE	#	DATE	SAMPLING TIME	PRESERVATIVES
21	SP 21	2	402	3	3-2-22	4:15 PM	X
22	SP 22					5:05	X
23	SP 23					5:15	X
24	SP 24					5:45	X
25	SP 25					6:10 PM	X
RECEIVED ON ICE: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N @ <u>3.0°C</u> EQUIPMENT #: <u>E1000098</u> REQUESTED TURNAROUND TIME: _____ RUSH REQUIRED: (ADDITIONAL FEES MAY APPLY) <input type="checkbox"/> 3 DAYS <input checked="" type="checkbox"/> 2 DAYS <input type="checkbox"/> 1 DAY		SAMPLER: <u>[Signature]</u> FIELD PH: _____ TEMP: _____ COND: _____ CALIB: <input type="checkbox"/> 4 <input type="checkbox"/> 7 <input type="checkbox"/> 10		RECEIVED BY: <u>[Signature]</u> DATE: <u>3-4-22</u> TIME: <u>9:15 AM</u>		COMMENTS: _____	
RELINQUISHED BY: <u>[Signature]</u> DATE: <u>3-4-22</u> TIME: <u>10:10</u>		RECEIVED BY: <u>Sebn Sauli</u> DATE: _____ TIME: _____		LOG IN REVIEW: _____		SIGNATURE CONSTITUTES AGREEMENT TO TERMS & CONDITIONS.	

Laboratory Analytical Report

21 March 2022

Mr. John Ausley

Rose Rock Environmental Services

11901 N. Morgan Rd.

Yukon, OK 73099



WO: E2C0300

RE: Ram Energy- Satellite 3

Enclosed are the results of analyses for samples received by the laboratory on 3/15/2022. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Russell Britten", is written over a light blue rectangular background.

Russell Britten

President

Original (P)



Page 1 of 15



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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy- Satellite 3
Project Number: RAMW0140
Project Manager: Mr. John Ausley

Reported:
03/21/22 15:41

SP01

E2C0300-01 (Solid) - Sampled: 03/09/22 07:10

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0404	HRY	03/16/22 22:13	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0404	HRY	03/16/22 22:13	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0404	HRY	03/16/22 22:13	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0404	HRY	03/16/22 22:13	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		79 %		-2.01-179	EKC0404	HRY	03/16/22 22:13	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		79 %		30.8-172	EKC0404	HRY	03/16/22 22:13	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 01:11	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 01:11	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 01:11	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0397	DMB	03/17/22 01:11	TNRCC 1005 2001	
Surrogate: Chlorooctane		100 %		70-130	EKC0397	DMB	03/17/22 01:11	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		94 %		70-130	EKC0397	DMB	03/17/22 01:11	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0397	FJM	03/16/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	355	1.00	ppm	1	EKC0450	MNM	03/17/22 14:28	SM 2520A	
Anions by EPA Method 300.0									
Chloride	20.0	1.60	mg/Kg	1	EKC0435	MNM	03/18/22 02:33	EPA 300.0 1993	

Environmental Testing, Inc.

Russell Britten, President

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Page 2 of 15



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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy- Satellite 3
Project Number: RAMW0140
Project Manager: Mr. John Ausley

Reported:
03/21/22 15:41

SP02

E2C0300-02 (Solid) - Sampled: 03/09/22 07:45

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0404	HRV	03/16/22 22:33	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0404	HRV	03/16/22 22:33	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0404	HRV	03/16/22 22:33	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0404	HRV	03/16/22 22:33	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		68 %		-2.01-179	EKC0404	HRV	03/16/22 22:33	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		75 %		30.8-172	EKC0404	HRV	03/16/22 22:33	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 01:43	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 01:43	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 01:43	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0397	DMB	03/17/22 01:43	TNRCC 1005 2001	
Surrogate: Chlorooctane		102 %		70-130	EKC0397	DMB	03/17/22 01:43	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		97 %		70-130	EKC0397	DMB	03/17/22 01:43	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0397	FJM	03/16/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	232	1.00	ppm	1	EKC0450	MNM	03/17/22 14:28	SM 2520A	
Anions by EPA Method 300.0									
Chloride	14.9	1.60	mg/Kg	1	EKC0435	MNM	03/18/22 02:52	EPA 300.0 1993	

Environmental Testing, Inc.

Russell Britten, President

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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy- Satellite 3
Project Number: RAMW0140
Project Manager: Mr. John Ausley

Reported:
03/21/22 15:41

SP03

E2C0300-03 (Solid) - Sampled: 03/09/22 08:15

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0404	HRV	03/16/22 22:53	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0404	HRV	03/16/22 22:53	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0404	HRV	03/16/22 22:53	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0404	HRV	03/16/22 22:53	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		82 %		-2.01-179	EKC0404	HRV	03/16/22 22:53	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		85 %		30.8-172	EKC0404	HRV	03/16/22 22:53	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 02:16	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 02:16	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 02:16	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0397	DMB	03/17/22 02:16	TNRCC 1005 2001	
Surrogate: Chlorooctane		105 %		70-130	EKC0397	DMB	03/17/22 02:16	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		100 %		70-130	EKC0397	DMB	03/17/22 02:16	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0397	FJM	03/16/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	532	1.00	ppm	1	EKC0450	MNM	03/17/22 14:28	SM 2520A	
Anions by EPA Method 300.0									
Chloride	143	16.0	mg/Kg	10	EKC0435	MNM	03/18/22 09:34	EPA 300.0 1993	

Environmental Testing, Inc.

Russell Britten, President

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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy- Satellite 3
Project Number: RAMW0140
Project Manager: Mr. John Ausley

Reported:
03/21/22 15:41

SP04

E2C0300-04 (Solid) - Sampled: 03/09/22 09:02

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0404	HRV	03/16/22 23:34	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0404	HRV	03/16/22 23:34	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0404	HRV	03/16/22 23:34	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0404	HRV	03/16/22 23:34	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		55 %		-2.01-179	EKC0404	HRV	03/16/22 23:34	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		59 %		30.8-172	EKC0404	HRV	03/16/22 23:34	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 02:47	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 02:47	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 02:47	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0397	DMB	03/17/22 02:47	TNRCC 1005 2001	
Surrogate: Chlorooctane		104 %		70-130	EKC0397	DMB	03/17/22 02:47	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		99 %		70-130	EKC0397	DMB	03/17/22 02:47	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0397	FJM	03/16/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	240	1.00	ppm	1	EKC0450	MNM	03/17/22 14:28	SM 2520A	
Anions by EPA Method 300.0									
Chloride	6.01	1.60	mg/Kg	1	EKC0435	MNM	03/18/22 03:30	EPA 300.0 1993	

Environmental Testing, Inc.

Russell Britten, President

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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy- Satellite 3
Project Number: RAMW0140
Project Manager: Mr. John Ausley

Reported:
03/21/22 15:41

SP05

E2C0300-05 (Solid) - Sampled: 03/09/22 09:23

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0404	HRV	03/16/22 23:54	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0404	HRV	03/16/22 23:54	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0404	HRV	03/16/22 23:54	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0404	HRV	03/16/22 23:54	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		47 %		-2.01-179	EKC0404	HRV	03/16/22 23:54	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		49 %		30.8-172	EKC0404	HRV	03/16/22 23:54	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0424	DMB	03/17/22 16:06	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0424	DMB	03/17/22 16:06	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0424	DMB	03/17/22 16:06	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0424	DMB	03/17/22 16:06	TNRCC 1005 2001	
Surrogate: Chlorooctane		101 %		70-130	EKC0424	DMB	03/17/22 16:06	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		98 %		70-130	EKC0424	DMB	03/17/22 16:06	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0424	FJM	03/17/22 09:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	246	1.00	ppm	1	EKC0449	MNM	03/17/22 14:28	SM 2520A	
Anions by EPA Method 300.0									
Chloride	5.08	1.60	mg/Kg	1	EKC0435	MNM	03/18/22 03:48	EPA 300.0 1993	

Environmental Testing, Inc.

Russell Britten, President

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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy- Satellite 3
Project Number: RAMW0140
Project Manager: Mr. John Ausley

Reported:
03/21/22 15:41

QUALITY CONTROL

Volatile Organic Compounds by EPA Method 8021
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKC0404 - EPA 5030 Soil GC										
Blank (EKC0404-BLK1)										
Prepared & Analyzed: 03/16/22										
Benzene	<0.025	0.025	mg/Kg							
Toluene	<0.025	0.025	mg/Kg							
Ethylbenzene	<0.025	0.025	mg/Kg							
Xylenes (total)	<0.075	0.075	mg/Kg							
Surrogate: a,a,a-Trifluorotoluene	0.124		mg/Kg	0.1500		82	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.139		mg/Kg	0.1500		93	30.8-172			
LCS (EKC0404-BS1)										
Prepared & Analyzed: 03/16/22										
Benzene	0.481	0.025	mg/Kg	0.5000		96	80.6-128			
Toluene	0.573	0.025	mg/Kg	0.5000		115	92.8-128			
Ethylbenzene	0.500	0.025	mg/Kg	0.5000		100	81.4-119			
Xylenes (total)	1.62	0.075	mg/Kg	1.500		108	85.3-129			
Surrogate: a,a,a-Trifluorotoluene	0.146		mg/Kg	0.1500		97	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.148		mg/Kg	0.1500		98	30.8-172			
Matrix Spike (EKC0404-MS1)										
Source: E2C0265-01 Prepared & Analyzed: 03/16/22										
Benzene	0.442	0.025	mg/Kg	0.5000	ND	88	52.8-141			
Toluene	0.509	0.025	mg/Kg	0.5000	0.003	101	57.5-148			
Ethylbenzene	0.467	0.025	mg/Kg	0.5000	ND	93	43.4-139			
Xylenes (total)	1.51	0.075	mg/Kg	1.500	ND	101	47.4-145			
Surrogate: a,a,a-Trifluorotoluene	0.132		mg/Kg	0.1500		88	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.145		mg/Kg	0.1500		96	30.8-172			
Matrix Spike Dup (EKC0404-MSD1)										
Source: E2C0265-01 Prepared & Analyzed: 03/16/22										
Benzene	0.447	0.025	mg/Kg	0.5000	ND	89	52.8-141	1	20	
Toluene	0.512	0.025	mg/Kg	0.5000	0.003	102	57.5-148	0.6	20	
Ethylbenzene	0.451	0.025	mg/Kg	0.5000	ND	90	43.4-139	3	20	
Xylenes (total)	1.43	0.075	mg/Kg	1.500	ND	95	47.4-145	6	20	
Surrogate: a,a,a-Trifluorotoluene	0.132		mg/Kg	0.1500		88	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.139		mg/Kg	0.1500		93	30.8-172			

Environmental Testing, Inc.

Russell Britten, President

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Original
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Page 7 of 15



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Oklahoma City, OK 73118
405.488.2400 Phone
405.488.2404 Fax
www.etilab.com

Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy- Satellite 3
Project Number: RAMW0140
Project Manager: Mr. John Ausley

Reported:
03/21/22 15:41

QUALITY CONTROL

Petroleum Hydrocarbons by TNRCC 1005
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKC0397 - TPH 1005										
Blank (EKC0397-BLK1)				Prepared & Analyzed: 03/16/22						
TPH (C6 to C12)	<50.0	50.0	mg/Kg							
TPH (>C12 to C28)	<50.0	50.0	mg/Kg							
TPH (>C28 to C35)	<50.0	50.0	mg/Kg							
TPH (C6 to C35)	<150	150	mg/Kg							
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	51.6		mg/Kg	50.00		103	70-130			
Surrogate: Chlorooctadecane	51.9		mg/Kg	50.00		104	70-130			
LCS (EKC0397-BS1)				Prepared & Analyzed: 03/16/22						
TPH (C6 to C12)	557	50.0	mg/Kg	500.0		111	75-125			
TPH (>C12 to C28)	488	50.0	mg/Kg	500.0		98	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	47.4		mg/Kg	50.00		95	70-130			
Surrogate: Chlorooctadecane	46.4		mg/Kg	50.00		93	70-130			
LCS Dup (EKC0397-BSD1)				Prepared & Analyzed: 03/16/22						
TPH (C6 to C12)	552	50.0	mg/Kg	500.0		110	75-125	0.9	20	
TPH (>C12 to C28)	482	50.0	mg/Kg	500.0		96	75-125	1	20	
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	46.7		mg/Kg	50.00		93	70-130			
Surrogate: Chlorooctadecane	45.7		mg/Kg	50.00		91	70-130			
Matrix Spike (EKC0397-MS1)				Source: E2C0296-10		Prepared & Analyzed: 03/16/22				
TPH (C6 to C12)	1310	500	mg/Kg	500.0	749	113	75-125			
TPH (>C12 to C28)	1240	500	mg/Kg	500.0	843	80	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	46.3		mg/Kg	50.00		93	70-130			
Surrogate: Chlorooctadecane	44.5		mg/Kg	50.00		89	70-130			

Environmental Testing, Inc.

Russell Britten, President

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Original
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Page 8 of 15



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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy- Satellite 3
Project Number: RAMW0140
Project Manager: Mr. John Ausley

Reported:
03/21/22 15:41

QUALITY CONTROL

Petroleum Hydrocarbons by TNRCC 1005
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKC0397 - TPH 1005										
Matrix Spike Dup (EKC0397-MSD1)			Source: E2C0296-10		Prepared & Analyzed: 03/16/22					
TPH (C6 to C12)	1260	500	mg/Kg	500.0	749	102	75-125	4	20	
TPH (>C12 to C28)	1140	500	mg/Kg	500.0	843	58	75-125	9	20	M-01
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	44.3		mg/Kg	50.00		89	70-130			
Surrogate: Chlorooctadecane	42.0		mg/Kg	50.00		84	70-130			
Batch EKC0424 - TPH 1005										
Blank (EKC0424-BLK1)			Prepared & Analyzed: 03/17/22							
TPH (C6 to C12)	<50.0	50.0	mg/Kg							
TPH (>C12 to C28)	<50.0	50.0	mg/Kg							
TPH (>C28 to C35)	<50.0	50.0	mg/Kg							
TPH (C6 to C35)	<150	150	mg/Kg							
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	49.5		mg/Kg	50.00		99	70-130			
Surrogate: Chlorooctadecane	48.1		mg/Kg	50.00		96	70-130			
LCS (EKC0424-BS1)										
			Prepared & Analyzed: 03/17/22							
TPH (C6 to C12)	491	50.0	mg/Kg	500.0		98	75-125			
TPH (>C12 to C28)	437	50.0	mg/Kg	500.0		87	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	48.8		mg/Kg	50.00		98	70-130			
Surrogate: Chlorooctadecane	48.2		mg/Kg	50.00		96	70-130			
LCS Dup (EKC0424-BSD1)										
			Prepared & Analyzed: 03/17/22							
TPH (C6 to C12)	527	50.0	mg/Kg	500.0		105	75-125	7	20	
TPH (>C12 to C28)	478	50.0	mg/Kg	500.0		96	75-125	9	20	
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	52.4		mg/Kg	50.00		105	70-130			
Surrogate: Chlorooctadecane	51.5		mg/Kg	50.00		103	70-130			

Environmental Testing, Inc.

Russell Britten, President

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E2C0300
Original
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Page 9 of 15



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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy- Satellite 3
Project Number: RAMW0140
Project Manager: Mr. John Ausley

Reported:
03/21/22 15:41

QUALITY CONTROL

Petroleum Hydrocarbons by TNRCC 1005
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKC0424 - TPH 1005										
Matrix Spike (EKC0424-MS1)		Source: E2C0300-05		Prepared & Analyzed: 03/17/22						
TPH (C6 to C12)	525	50.0	mg/Kg	500.0	ND	105	75-125			
TPH (>C12 to C28)	484	50.0	mg/Kg	500.0	ND	97	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	53.3		mg/Kg	50.00		107	70-130			
Surrogate: Chlorooctadecane	52.3		mg/Kg	50.00		105	70-130			
Matrix Spike Dup (EKC0424-MSD1)		Source: E2C0300-05		Prepared & Analyzed: 03/17/22						
TPH (C6 to C12)	512	50.0	mg/Kg	500.0	ND	102	75-125	3	20	
TPH (>C12 to C28)	473	50.0	mg/Kg	500.0	ND	95	75-125	2	20	
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	51.6		mg/Kg	50.00		103	70-130			
Surrogate: Chlorooctadecane	50.6		mg/Kg	50.00		101	70-130			

Environmental Testing, Inc.

Russell Britten, President

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Original
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Page 10 of 15



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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy- Satellite 3
Project Number: RAMW0140
Project Manager: Mr. John Ausley

Reported:
03/21/22 15:41

QUALITY CONTROL

Conventional Chemistry Parameters by Standard Methods Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKC0449 - General Prep - Wet Chem (Sd)										
LCS (EKC0449-BS1)					Prepared & Analyzed: 03/17/22					
Total Soluble Salts (as Salinity)	9180	1.00	ppm	9043		101	80-120			
Duplicate (EKC0449-DUP1)					Source: E2C0300-05 Prepared & Analyzed: 03/17/22					
Total Soluble Salts (as Salinity)	206	1.00	ppm		246			18	20	
Batch EKC0450 - General Prep - Wet Chem (Sd)										
LCS (EKC0450-BS1)					Prepared & Analyzed: 03/17/22					
Total Soluble Salts (as Salinity)	9330	1.00	ppm	9043		103	80-120			
Duplicate (EKC0450-DUP1)					Source: E2C0309-06 Prepared & Analyzed: 03/17/22					
Total Soluble Salts (as Salinity)	243	1.00	ppm		268			10	20	
Batch EKC0457 - General Prep - Wet Chem (Sd)										
LCS (EKC0457-BS1)					Prepared & Analyzed: 03/17/22					
Total Soluble Salts (as Salinity)	9090	1.00	ppm	9043		100	80-120			

Environmental Testing, Inc.

Russell Britten, President

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E2C0300
Original
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Page 11 of 15



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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy- Satellite 3
Project Number: RAMW0140
Project Manager: Mr. John Ausley

Reported:
03/21/22 15:41

QUALITY CONTROL

Anions by EPA Method 300.0
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKC0435 - General Prep - Wet Chem (Sd)										
Blank (EKC0435-BLK1)				Prepared: 03/17/22 Analyzed: 03/18/22						
Chloride	<1.60	1.60	mg/Kg							
LCS (EKC0435-BS1)				Prepared: 03/17/22 Analyzed: 03/18/22						
Chloride	5.98	1.60	mg/Kg	6.000		100	90-110			
Matrix Spike (EKC0435-MS1)				Source: E2C0310-02		Prepared: 03/17/22 Analyzed: 03/18/22				
Chloride	36.8	8.00	mg/Kg	30.00	8.10	95	80-120			
Matrix Spike Dup (EKC0435-MSD1)				Source: E2C0310-02		Prepared: 03/17/22 Analyzed: 03/18/22				
Chloride	36.8	8.00	mg/Kg	30.00	8.10	96	80-120	0.2	20	

Environmental Testing, Inc.

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Original
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Page 12 of 15



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Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon OK, 73099

Project: Ram Energy- Satellite 3
Project Number: RAMW0140
Project Manager: Mr. John Ausley

Reported:
03/21/22 15:41

Non-Certified Analytes included in this Report

Analysis	Analyte
SM 2520A in Solid	Total Soluble Salts (as Salinity)

Certifications

Code	Description	Number	Expires
NELAP/OK	NELAP Accredited (ODEQ)	2021-166	08/31/2022
TCEQ	Texas Accredited (TCEQ)	T104704498-21-11	03/31/2022

Qualifiers and Definitions

Abbreviation	Description
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
x	Non-Certified analyte
NA	Not Applicable
Qualifier	Description
COM	Completed
M-01	The matrix spike recovery was lower than expected due to sample matrix interference.

Environmental Testing, Inc.

Russell Britten, President

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Page 13 of 15

ENVIRONMENTAL
TESTING, INC.

Sample Receipt Form: E2C0300

Environmental Testing, Inc.

Printed: 3/16/2022 8:07:39AM

E-2-C-0300

Client: Rose Rock Environmental Services
Project: Ram Energy- Satellite 3Project Manager: Mr. John Ausley
Project Number: RAMW0140Report To:Rose Rock Environmental Services
Mr. John Ausley
11901 N. Morgan Rd.
Yukon, OK 73099Invoice To:Rose Rock Environmental Services
Mr. John Ausley
11901 N. Morgan Rd.
Yukon, OK 73099

Phone: (405) 883-1095

Phone: (405) 883-1095

Date Due: 03/22/22 17:00 (5 day TAT)

Received By: Stephanie Saul

Date Received: 03/15/22 16:28

Logged In By: Andra Hoot

Date Logged In: 03/16/22 08:04

Samples Received at:	2.2°C		
Custody seals	No	Received on ice	Yes
Containers intact	Yes	Sample or temp blank frozen	No
COC/Labels agree	Yes	Headspace in VOA vials	No
Preservation confirmed	No	Correct containers	Yes

Notes:

Preservation Confirmation

Container ID	Container Type	pH	Date/Time	Lot #
--------------	----------------	----	-----------	-------

Preservation Confirmed By

Date

Reviewed By

Date

wko_EOC_wpres_rev10.0.rpt


Page 1 of 1

Page 14 of 15

Page 15 of 15

ENVIRONMENTAL
TESTING, INC.

4619 NORTH SANTA FE AVE.
OKLAHOMA CITY, OK 73118
(405) 488-2400
FAX: (405) 488-2404



PAGE: 1 OF 1

SAMPLE SERIES #420300

SHADED AREAS FOR LABORATORY USE ONLY

6.0 MANIFESTS

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW184
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDAQ Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	Val NM U32-17222 W103.09222 API# 30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field waste generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfills pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	M Mata 465000691aviz m-mata Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

Bene Montoya

TITLE:

Asst

DATE:

3/8/09

SIGNATURE:

Bene Montoya

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1282071
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/8/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW18	Well Ser. #:	30130
Manif. Date:	3/8/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	JUAN	Field:	
Truck #:	46	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MSHZ

3/8/2022 5:30:35PM



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1282072
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/8/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW185	Well Ser. #:	30130
Manif. Date:	3/8/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ORALDO	Field:	
Truck #:	40	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

16UJ9A01MSI2

3/8/2022 5:32:39PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW185
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDAQ Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	Val NM N32.17222 W103.09222 API# 30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking Oraldo Fernandez Truc. #40

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

Bene Montoya

TITLE:

John

DATE:

3/8/20

SIGNATURE:

Surface Waste Management Facility Authorized Agent

TELEPHONE NO.:



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1282076
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/8/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW186	Well Ser. #:	30130
Manif. Date:	3/8/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	TOMAHAWK	Well #:	091
Driver:	REY	Field:	
Truck #:	223	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

I6UJ9A01MSIA

3/8/2022 5:40:04PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw186
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDSU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Jal Nm W3217222 W10309222 API# 30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: M-Mate Trucking Tomahawk Truck # 223 KEY TAKIN	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

Ram Energy LLC

TITLE:

Jal

DATE:

3/8/22

SIGNATURE:

Ram Energy LLC

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1282081
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/8/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAM187	Well Ser. #:	30130
Manif. Date:	3/8/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	AM TRANSPORT, LLC	Well #:	091
Driver:	ROGELIO	Field:	
Truck #:	05	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

3/8/2022 5:50:39PM

3:40

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW187
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988
regulatory determination, the above described waste is: (Check the appropriate classification)
☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-
exempt waste. Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by
characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261,
subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check
the appropriate items)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that
representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples
have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results
of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of
19.15.36 NMAC.

5. Transporter:
m-mata Trucking AM Transport #05 Rogelia R

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Renee Montoya

TITLE: John

DATE: 3/8/02

SIGNATURE: Renee Montoya

TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1282082
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/8/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW188	Well Ser. #:	30130
Manif. Date:	3/8/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ALEX	Field:	
Truck #:	12	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

I6UJ9A01MSIM

3/8/2022 5:52:34PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW188
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API #30-026-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988
regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-
exempt waste. Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by
characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261,
subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check
the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that
representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples
have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results
of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of
19.15.36 NMAC.

5. Transporter:
m-mata Trucking Alex Lopez #12

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Denise Montoya TITLE: Alex DATE: 3/8/20
SIGNATURE: Denise Montoya TELEPHONE NO.:
Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW189
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDSU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Jct NM 132-17222 W103-09222 API #30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non- exempt waste. Operator Use Only: Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mata Trucking Roberto Medina Garcia #51	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Rene Montero

TITLE: John

DATE: 3/8/20

SIGNATURE: Rene Montero

TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1282083
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUGLEY	Date:	3/8/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW189	Well Ser. #:	30130
Manif. Date:	3/8/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ROBERTO	Field:	
Truck #:	51	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

I6UJ9A01MSIN

3/8/2022 5:54:24PM



Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1283973
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/15/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	30130
Manif. Date:	3/15/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	TOMAHAWK	Well #:	091
Driver:	REY	Field:	
Truck #:	223	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Quantity Units

Product / Service

20.00 yards

Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

3/15/2022 9:05:25/

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW190
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	<u>ROSE ROCK</u> <u>Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135</u>
2. Originating Site:	<u>WDASU Satellite 3 091</u>
3. Location of Material (Street Address, City, State or ULSTR):	<u>601 NM N32.17222 W103.09222 API# 30-025-30130</u>
4. Source and Description of Waste:	<u>produced water and crude oil impacted soil</u>
Estimated Volume	<u>20</u> yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, <u>John Ausley</u> , representative or authorized agent for <u>Ram Energy LLC</u> do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	<u>m-mate Trucking TOMAHAWK Truck #223 LEY TARIK</u>

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

Impuliner

TITLE:

R360

DATE:

3/15/22

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent



Permian Basin

Customer: ROSE ROCK ENVIRONMENTAL
 Customer #: CRI5103
 Ordered by: JOHN AUSLEY
 AFE #:
 PO #:
 Manifest #: RAM W 191
 Manif. Date: 3/15/2022
 Hauler: M Mata Trucking LLC
 Driver: ALEX
 Truck #: 12
 Card #
 Job Ref #

Ticket #: 700-1283972
 Bid #: O6UJ9A000J7T
 Date: 3/15/2022
 Generator: RAM ENERGY LLC
 Generator #:
 Well Ser. #: 30130
 Well Name: WEST DOLLARHIDE QUEEN
 Well #: 091
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Quantity Units

Product / Service

20.00 yards

Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

9/15/2022 9:05:03AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw191
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDasu Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Vol NM N32-17222 W103-09222 API#30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume: 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non- exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mata Trucking Alex Lopez #12	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE: 8/15/22

SIGNATURE:

[Signature]

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW192
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDASU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Sol NM N32.17222 W103.09222 API# 30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume: 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, Sam Alvarez, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input checked="" type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, [redacted], representative for [redacted] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m mata #46 Juan Galaviz m-mata Trucking	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: [redacted]

TITLE: [redacted]

DATE: 8/15/22

SIGNATURE: [redacted]
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: [redacted]



Permian Basin

Customer: ROSE ROCK ENVIRONMENTAL
 Customer #: CRI5103
 Ordered by: JOHN AUSLEY
 AFE #:
 PO #:
 Manifest #: RAMW192
 Manif. Date: 3/15/2022
 Hauler: M Mata Trucking LLC
 Driver: JUAN
 Truck #: 46
 Card #
 Job Ref #

Ticket #: 700-1283974
 Bid #: O6UJ9A000J7T
 Date: 3/15/2022
 Generator: RAM ENERGY LLC
 Generator #:
 Well Ser. #: 30130
 Well Name: WEST DOLLARHIDE QUEEN
 Well #: 091
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Quantity Units

Product / Service

20.00 yards

Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

000000 0:07:08A



Permian Basin

Customer: ROSE ROCK ENVIRONMENTAL
 Customer #: CRI5103
 Ordered by: JOHN AUSLEY
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 3/15/2022
 Hauler: TOMAHAWK
 Driver: ROBERTO
 Truck #: 51
 Card #
 Job Ref #

Ticket #: 700-1283975
 Bid #: O6UJ9A000J7T
 Date: 3/15/2022
 Generator: RAM ENERGY LLC
 Generator #:
 Well Ser. #: 30130
 Well Name: WEST DOLLARHIDE QUEEN
 Well #: 091
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

3/15/2022 9:07:48AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW193
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Rose Rock Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDasu Satellite 3 091
3. Location of Material (Street Address, City, State or ULSTR):	Val NM N32.17222 W103.09222 API# 30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)	
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
6. GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking Rd to Median h. #51

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

[Signature]

TITLE:

R360

DATE:

3/15/22

SIGNATURE:

Surface Waste Management Facility Authorized Agent

TELEPHONE NO.:

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW194
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDASU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Val NM N32.47222 W103.09222 API# 30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume: 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, <u>Sahn Ausley</u> , representative or authorized agent for <u>Ram Energy LLC</u> do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non- exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, <u>Sahn Ausley</u> , representative for <u>Ram Energy LLC</u> do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mata Trucking Amtransport #05 Regalia R	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

8/15/22

SIGNATURE:

Surface Waste Management Facility Authorized Agent

TELEPHONE NO.:



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1283985
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/15/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW194	Well Ser. #:	30130
Manif. Date:	3/15/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ROGELIO	Field:	
Truck #:	05	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

16UJ9A01MWR6

3/15/2022 9:23:35AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW195
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDasu Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	Val NM N 32.17222 W 103.09222 API# 30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Avelly, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only</u> Waste Acceptance Frequency: <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, [redacted], representative for [redacted] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking TOMAHAWK Truck #223 REY TARIN

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE: 8/15/22

SIGNATURE:

[Signature]

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284084
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/15/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW195	Well Ser. #:	30130
Manif. Date:	3/15/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	REY	Field:	
Truck #:	223	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284085
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/15/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	30130
Manif. Date:	3/15/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	JUAN	Field:	
Truck #:	46	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MWYK

3/15/2022 1:12:59PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW196
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Rose Rock Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDASU Satellite 3 009
3. Location of Material (Street Address, City, State or ULSTR):	Val NM N32.17222 W103.09222 API# 30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only</u> Waste Acceptance Frequency: <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m mata #46 Juan Galaviz m-mata Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

[Signature]

TITLE:

R360

DATE:

8/15/22

SIGNATURE:

Surface Waste Management Facility Authorized Agent

TELEPHONE NO.:



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284092
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/15/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	30130
Manif. Date:	3/15/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ROBERTO	Field:	
Truck #:	51	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

161119A01MWZ0

3/15/2022 1:24:24PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

RamW197
Form C-138
Revised August 1, 2011

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: ROSE ROCK
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDASU Satellite 3 09A1

3. Location of Material (Street Address, City, State or ULSTR):
Val Nm N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. John Avelar, representative or authorized agent for Ram Energy LLC do hereby
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988
regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-
exempt waste. Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by
characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261,
subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check
the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, , representative for do hereby certify that
representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples
have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results
of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of
19.15.36 NMAC.

5. Transporter: Ram Energy LLC #51

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: John Avelar

TITLE: R360

DATE: 3/15/22

SIGNATURE: John Avelar

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Artesia, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW198
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDSU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Jal Nm N32.17222 W103.09222 API #30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume: 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul): yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) Operator Use Only: Waste Acceptance Frequency: <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfills pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: M-Mata Trucking Am Transport #05 Rogelio R.	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE: 8/15/22

SIGNATURE:

[Signature]

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284098
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/15/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW198	Well Ser. #:	30130
Manif. Date:	3/15/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ROGELIO	Field:	
Truck #	05	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDASU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal NM N32.17222 W103.09222 API#30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. John Avelley representative or authorized agent for Ram Energy LLC do hereby
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988
regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☒ Per Load

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, , representative for do hereby certify that
representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples
have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results
of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of
19.15.36 NMAC.

5. Transporter: m mata #46 Juan Galaviz
m-mata Trucking

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:
☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Acceptance Status: ☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

TITLE:

DATE:

TELEPHONE NO.:

Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284223
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/15/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RANW199	Well Ser. #:	30130
Manif. Date:	3/15/2022	Well Name:	WEST DOLLARHIDE QUEEN !
Hauler:	M MATA TRUCKING, LLC.	Well #:	091
Driver:	JUAN	Field:	
Truck #	46	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDAQ Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32W1222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume: 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John A. [Signature], representative or authorized agent for Ram Energy LLC do hereby
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988
regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-
exempt waste. Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by
characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261,
subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check
the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, [Signature], representative for [Signature] do hereby certify that
representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples
have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results
of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of
19.15.36 NMAC.

5. Transporter:
m-mata Trucking TOMAHAWK Truck #223 KEY TARIN

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status: ☐ APPROVED ☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: [Signature] TITLE: [Signature] DATE: [Signature]

SIGNATURE: [Signature] TELEPHONE NO.: [Signature]
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer: ROSE ROCK ENVIRONMENTAL
 Customer #: CRI5103
 Ordered by: JOHN AUSLEY
 AFE #:
 PO #:
 Manifest #: RAMW200
 Manif. Date: 3/15/2022
 Hauler: TOMAHAWK
 Driver: REY
 Truck #: 223
 Card #
 Job Ref #

Ticket #: 700-1284224
 Bid #: O6UJ9A000J7T
 Date: 3/15/2022
 Generator: RAM ENERGY LLC
 Generator #:
 Well Ser. #: 30130
 Well Name: WEST DOLLARHIDE QUEEN
 Well #: 091
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Quantity Units

Product / Service

20.00 yards

Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

3/15/2022 5:42:09

t6UJ9A01MX8Z

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw201
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDASU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Jal NM N32.17222 W103.09222 API #30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume: 20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls	
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Busley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mata Trucking Roberto Medina G. #51	
OCD Permitted Surface Waste Management Facility Name and Facility Permit #: R360 Permian Basin LLC NM1-06 Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220 Method of Treatment and/or Disposal: <input type="checkbox"/> Evaporation <input type="checkbox"/> Injection <input type="checkbox"/> Treating Plant <input type="checkbox"/> Landfarm <input checked="" type="checkbox"/> Landfill <input type="checkbox"/> Other	
Waste Acceptance Status: <input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED (Must Be Maintained As Permanent Record)	
PRINT NAME: [Signature]	TITLE: [Signature] DATE: [Signature]
SIGNATURE: [Signature] Surface Waste Management Facility Authorized Agent	



Permian Basin

Customer: ROSE ROCK ENVIRONMENTAL
 Customer #: CRI5103
 Ordered by: JUAN AUSLEY
 AFE #:
 PO #:
 Manifest #: RAMW201
 Manif. Date: 3/15/2022
 Hauler: M Mata Trucking LLC
 Driver: ROBERTO
 Truck #: 51
 Card #
 Job Ref #

Ticket #: 700-1284227
 Bid #: O6UJ9A000J7T
 Date: 3/15/2022
 Generator: RAM ENERGY LLC
 Generator #:
 Well Ser. #: 30130
 Well Name: WEST DOLLARHIDE QUEEN
 Well #: 091
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Quantity Units

Product / Service

20.00 yards

Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

3/15/2022 5:47:4

t6UJ9A01MX95



Permian Basin

Customer: ROSE ROCK ENVIRONMENTAL
 Customer #: CRI5103
 Ordered by: JOHN AUSLEY
 AFE #:
 PO #:
 Manifest #: RAMW202
 Manif. Date: 3/15/2022
 Hauler: AM TRANSPORT, LLC
 Driver: ROGELIO
 Truck #: 05
 Card #
 Job Ref #

Ticket #: 700-1284237
 Bid #: O6UJ9A000J7T
 Date: 3/15/2022
 Generator: RAM ENERGY LLC
 Generator #:
 Well Ser. #: 30130
 Well Name: WEST DOLLARHIDE QUEEN
 Well #: 091
 Field:
 Field #: NON-DRILLING
 Rig: LEA (NM)
 County:

Facility: CRI

Quantity Units

Product / Service

20.00 yards

Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

3/15/2022 6:15

t6UJ9A01MX9V

4:10

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ram 202
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDRSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N3247222 W103.09222 API # 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume: 20 yd³/bbis Known Volume (to be entered by the operator at the end of the haul) yd³/bbis

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988
regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: ☐ Monthly ☐ Weekly ☒ Per Load

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, [Signature], representative for [Signature] do hereby certify that
representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples
have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results
of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of
19.15.36 NMAC.

5. Transporter:
m-mata Trucking Am Transport #05 Rogelio R

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent



Permian Basin

Customer: ROSE ROCK ENVIRONMENTAL
 Customer #: CRI5103
 Ordered by: JOHN AUSLEY
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 3/16/2022
 Hauler: TOMAHAWK
 Driver: REY
 Truck #: 223
 Card #
 Job Ref #

Ticket #: 700-1284345
 Bid #: O6UJ9A000J7T
 Date: 3/16/2022
 Generator: RAM ENERGY LLC
 Generator #:
 Well Ser. #: 30130
 Well Name: WEST DOLLARHIDE QUEEN
 Well #: 091
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Quantity Units

Product / Service

20.00 yards

Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

3/16/2022 9:03:

t6UJ9A01MX18

RAMW203
Form C-138
Revised August 1, 2011

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Rose Rock
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site: WDSU Satellite 3 091

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, , representative for do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: m-mata Trucking TOMAHAWK Truck #223 REY TARIQ

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status: ☒ APPROVED ☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Impulline TITLE: R360 DATE: 3/16/22
SIGNATURE: TELEPHONE NO.:
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer: ROSE ROCK ENVIRONMENTAL
 Customer #: CRI5103
 Ordered by: JOHN AUSLEY
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 3/16/2022
 Hauler: M Mata Trucking LLC
 Driver: ROBERTO
 Truck #: 51
 Card #
 Job Ref #

Ticket #: 700-1284340
 Bid #: O6UJ9A000J7T
 Date: 3/16/2022
 Generator: RAM ENERGY LLC
 Generator #:
 Well Ser. #: 30130
 Well Name: WEST DOLLARHIDE QUEEN
 Well #: 091
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MX10

3/16/2022 8:57:50AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

RAMW204

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Rose Rock
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3 091

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API#30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. Jahn Ausley representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: ☐ Monthly ☐ Weekly ☒ Per Load

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, representative for do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Roberto Medina Garcia #51

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status: ☐ APPROVED ☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: E. Medina

TITLE: R360

DATE: 8/14/22

SIGNATURE:
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.:



Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284347
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/16/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	30130
Manif. Date:	3/16/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ALEX	Field:	
Truck #:	12	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

20.00 yards

Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MXIC

3/16/2022 9:05:27

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW205
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Rose Rock Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDASU Satellite 3 091
3. Location of Material (Street Address, City, State or ULSTR):	Val NM N32.17222 W103.09222 API# 30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume: 20 yd ³ /bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ /bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John A. [Signature], representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only</u> Waste Acceptance Frequency: <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load	
<input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)	
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	Alex Lopez # 12 m-mata Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status: ☒ APPROVED ☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: [Signature]

TITLE: R360

DATE: 8/16/22

SIGNATURE: [Signature]

TELEPHONE NO.: [Redacted]

Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw206
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDASU Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	WJ NM N32.17222 W103.09222 API# 30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only</u> Waste Acceptance Frequency: <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load	
<input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)	
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
6. GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, [redacted], representative for [redacted] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking Oraldo Fernandez truck #40

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status: ☐ APPROVED ☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: [redacted]

TITLE: [redacted] DATE: 8/16/22

SIGNATURE: [redacted]
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: [redacted]



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284348
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/16/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW206	Well Ser. #:	30130
Manif. Date:	3/16/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ORALDO	Field:	
Truck #:	40	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MXIF

3/16/2022 9:07:40

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW207
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDASU Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	Well NM N32-17222 W103-09222 API# 30-025-30130
4. Source and Description of Waste:	produced water and crude oil impregnated soil
Estimated Volume	20 yd ³ /bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ /bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John A. Walsh, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only</u> Waste Acceptance Frequency: <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input checked="" type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mate Trucking Am Transport #05 Rogelio R

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE: 8-16-22

SIGNATURE:

[Signature]

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284369
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/16/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW207	Well Ser. #:	30130
Manif. Date:	3/16/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ROGELIO	Field:	
Truck #:	05	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

I6UJ9A01MXKH

3/16/2022 10:00:18AM



Permian Basin

Customer: ROSE ROCK ENVIRONMENTAL
 Customer #: CRI5103
 Ordered by: JOHN AUSLEY
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 3/16/2022
 Hauler: TOMAHAWK
 Driver: REY
 Truck #: 223
 Card #
 Job Ref #
 Ticket #: 700-1284463
 Bid #: O6UJ9A000J7T
 Date: 3/16/2022
 Generator: RAM ENERGY LLC
 Generator #:
 Well Ser. #: 30130
 Well Name: WEST DOLLARHIDE QUEEN :
 Well #: 091
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Quantity Units

Product / Service

20.00 yards

Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

3/16/2022 1:17

t6UJ9A01MXQK

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw208
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Rose Rock Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDSU Satellite 3 091
3. Location of Material (Street Address, City, State or ULSTR):	Val NM N32-17222 W103-09222 API#30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John A. [Signature], representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
6. GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking TOMAHAWK Truck # 223 KEY TARIQ

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status: ☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: [Signature]

TITLE: 2300

DATE: 3/11/22

SIGNATURE: [Signature]
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: [Redacted]



Permian Basin

Customer: ROSE ROCK ENVIRONMENTAL
 Customer #: CRI5103
 Ordered by: JOHN AUSLEY
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 3/16/2022
 Hauler: M Mata Trucking LLC
 Driver: ORULDO
 Truck #: 40
 Card #
 Job Ref #

Ticket #: 700-1284462
 Bid #: O6UJ9A000J7T
 Date: 3/16/2022
 Generator: RAM ENERGY LLC
 Generator #:
 Well Ser. #: 30130
 Well Name: WEST DOLLARHIDE QUEEN
 Well #: 091
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MXQJ

3/16/2022 1:16:11PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW209
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Rose Rock Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDSU Satellite 3 091
3. Location of Material (Street Address, City, State or ULSTR):	Vol NM N32.17222 W103.09222 API #30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	30 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Buckley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input checked="" type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking Orlando Fernandez A truck # 40

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284474
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/16/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW210	Well Ser. #:	30130
Manif. Date:	3/16/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ALEX	Field:	
Truck #:	12	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MXR3

3/16/2022 1:45:59PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw210
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Rose Rock Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDAQ Satellite 3 091
3. Location of Material (Street Address, City, State or ULSTR):	Val NM N32.17222 W103.09222 API #30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Buckley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-maya Trucking Alex Lopez FF 12

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284476
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/16/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW211	Well Ser. #:	30130
Manif. Date:	3/16/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	AM TRANSPORT, LLC	Well #:	091
Driver:	ROGELIO	Field:	
Truck #:	05	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MXR4

3/16/2022 1:47:43PM

11-53

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw211
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Rose Rock Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDSU Satellite 3 091
3. Location of Material (Street Address, City, State or ULSTR):	Val Nm N32-17222 W103-09222 API# 30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) 0 yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Busby, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, John Busby, representative for Ram Energy LLC do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking Am Transport #05 Rogelio R

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw212
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site:	
WDASU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR):	
Vol NM N32.17222 W103.09222 API#30-025-30130	
4. Source and Description of Waste:	
produced water and crude oil impacted soil	
Estimated Volume	Known Volume (to be entered by the operator at the end of the haul)
20 yd ³ / bbls	
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, <u>John Aveling</u> , representative or authorized agent for <u>Ram Energy LLC</u> do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input checked="" type="checkbox"/> Per Load	
<input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)	
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, <u>John Aveling</u> , representative for <u>Ram Energy LLC</u> do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	
m-mata Trucking TAMAHAWK Truck #223 REY TARIN	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284587
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/16/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW212	Well Ser. #:	30130
Manif. Date:	3/16/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	TOMAHAWK	Well #:	091
Driver:	REY	Field:	
Truck #:	223	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

16UJ9A01MXYX

3/16/2022 5:37:13PM



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284588
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/16/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW214	Well Ser. #:	30130
Manif. Date:	3/16/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ALEX	Field:	
Truck #:	12	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MXYZ

3/16/2022 5:38:59PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw214
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDASU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Jol NM N32.17222 W103.09222 API #30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume: 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Avelar, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mata Trucking Alex Lopez #12	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

356
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw215
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDRSU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Val Nm N32.17222 W103.09222 API#30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume: 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, <u>Jam Aving</u> , representative or authorized agent for <u>Ram Energy LLC</u> do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non- exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, <u>Jam Aving</u> , representative for <u>Ram Energy LLC</u> do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mata Trucking Am transport Los Rodeo R	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status: ☐ APPROVED ☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284590
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/16/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW215	Well Ser. #:	30130
Manif. Date:	3/16/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	AM TRANSPORT, LLC	Well #:	091
Driver:	ROGELIO	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MXZ1

3/16/2022 5:42:13PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMWJL6
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDASU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API#30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume: 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John A. Val, representative or authorized agent for Ram Energy LLC do hereby
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988
regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-
exempt waste. Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☒ Per Load

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by
characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261,
subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check
the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, John A. Val, representative for Ram Energy LLC do hereby certify that
representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples
have been found to conform to the specific requirements applicable to landfills pursuant to Section 15 of 19.15.36 NMAC. The results
of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of
19.15.36 NMAC.

5. Transporter:
m-mata Trucking TOMAHAWK Truck #223 REY TARID

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status: ☐ APPROVED ☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284732
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAM7216	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	TOMAHAWK	Well #:	091
Driver:	REY	Field:	
Truck #:	223	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MY8G

3/17/2022 9:08:46A



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284741
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW217	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	M MATA TRUCKING, LLC.	Well #:	091
Driver:	ALEX	Field:	
Truck #:	12	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

I6UJ9A01MY8T

3/17/2022 9:20:51AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

Ramw217
Form C-138
Revised August 1, 2011

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDASU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Val Nm N32.17222 W103.09222 API#30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, [redacted], representative for [redacted] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mata Trucking Alex Lopez #12	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw218
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDASU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Vol Nm N32-17222 W103-09222 API #30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume: 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mata Trucking Roberto Medina G. #451	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE: 8/17/22

SIGNATURE:

[Signature]

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284742
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW218	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ROBERTO	Field:	
Truck #:	151	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MY8W

3/17/2022 9:22:12AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw219
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDSU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Jal NM N32.17222 W103.09222 API# 30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume 20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls	
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non- exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mata Trucking Jonathan #07	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE: 8/17/22

SIGNATURE:

Surface Waste Management Facility Authorized Agent

TELEPHONE NO.:



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284724
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW219	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	JONAHTAN	Field:	
Truck #:	01	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MY81

3/17/2022 8:55:51AM

7.55
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW220
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDASU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal NM N32.17222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988
regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, representative for do hereby certify that
representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples
have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results
of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of
19.15.36 NMAC.

5. Transporter:
M-Mata Trucking Am Transport #05 Rogelio R

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE: 8/17/22

SIGNATURE:

Surface Waste Management Facility Authorized Agent

TELEPHONE NO.:



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284752
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW220	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ROGELIO	Field:	
Truck #:	05	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MY9J

3/17/2022 9:44:56AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw221
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDSU Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	Vol NM N32.17222 W103.09222 API# 30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, <u>John Ausley</u> , representative or authorized agent for <u>Ram Energy LLC</u> do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, <u>John Ausley</u> , representative for <u>Ram Energy LLC</u> do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	<u>nm-mata Trucking</u> <u>John Ausley</u> <u>OT</u>

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284852
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW221	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	M MATA TRUCKING, LLC.	Well #:	091
Driver:	JONAHTAN	Field:	
Truck #:	01	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

I6UJ9A01MYFR

3/17/2022 1:29:42PM



Permian Basin

Customer: ROSE ROCK ENVIRONMENTAL
 Customer #: CRI5103
 Ordered by: JOHN AUSLEY
 AFE #: _____
 PO #: _____
 Manifest #: RAMW 222
 Manif. Date: 3/17/2022
 Hauler: M Mata Trucking LLC
 Driver: REY
 Truck #: 223
 Card #: _____
 Job Ref #: _____

Ticket #: 700-1284860
 Bid #: O6UJ9A000J7T
 Date: 3/17/2022
 Generator: RAM ENERGY LLC
 Generator #: _____
 Well Ser. #: 30130
 Well Name: WEST DOLLARHIDE QUEEN
 Well #: 091
 Field: _____
 Field #: _____
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

20.00 yards

Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MYG7

3/17/2022 1:41:37P

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramwada
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: <i>Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135</i>	
2. Originating Site: <i>WDSU Satellite 3</i>	
3. Location of Material (Street Address, City, State or ULSTR): <i>Val Nm N32.17222 W103.09222 API #30-025-30130</i>	
4. Source and Description of Waste: <i>produced water and crude oil impacted soil</i>	
Estimated Volume <i>20</i> yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) <i>20</i> yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, <i>John Ausley</i> , representative or authorized agent for <i>Ram Energy LLC</i> do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <i>Operator Use Only: Waste Acceptance Frequency</i> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, <i>John Ausley</i> , representative for <i>Ram Energy LLC</i> do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: <i>mi-mata Trucking TOMAHAWK Truck #223 KEY TARIN</i>	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: *R360 Permian Basin LLC NM1-06*

Address of Facility: *6601 Hobbs Highway Carlsbad, NM 88220*

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: *[Signature]*

TITLE: *[Signature]*

DATE: *3/17/22*

SIGNATURE: *[Signature]*

Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: *[Signature]*



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284862
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSELY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW223	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	M MATA TRUCKING, LLC.	Well #:	091
Driver:	ALEX	Field:	
Truck #:	12	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

I6UJ9A01MYGA

3/17/2022 1:43:45F

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW223
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDSU Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	Val NM N32.17222 W103.09222 API # 30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	Alfred Lopez #12

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status: ☐ APPROVED ☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: [Signature] TITLE: [Signature] DATE: [Signature]

SIGNATURE: [Signature] TELEPHONE NO.: [Signature]
Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW224
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:
WDSU Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):
Jal NM N32.17222 W103.0922 API #30-025-30130
4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988
regulatory determination, the above described waste is: (Check the appropriate classification)

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, [Signature], representative for [Signature] do hereby certify that
representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples
have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results
of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of
19.15.36 NMAC.

5. Transporter:
m-mata Trucking Roberto Medina Jr. #157

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

- ☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status: ☐ APPROVED ☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: [Signature]

TITLE: [Signature] DATE: 3/17/22

SIGNATURE: [Signature]
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: [Signature]



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284868
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW224	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ROBERTO	Field:	
Truck #:	157	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MYGN

3/17/2022 1:58:01PM



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284875
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW225	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	AM TRANSPORT, LLC	Well #:	091
Driver:	ROGELIO	Field:	
Truck #:	05	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MYGY

3/17/2022 2:08:13PM

12/02

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw225
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDASU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Val NM N32.17222 W103.09222 API #30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume: 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mate Trucking AM-transport #05 Regalia R	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent



Permian Basin

Customer: ROSE ROCK ENVIRONMENTAL
 Customer #: CRI5103
 Ordered by: JOHN AUSLEY
 AFE #:
 PO #:
 Manifest #: RAMW226
 Manif. Date: 3/17/2022
 Hauler: M Mata Trucking LLC
 Driver: JONAHTAN
 Truck #: 01
 Card #:
 Job Ref #:
 Ticket #: 700-1284961
 Bid #: O6UJ9A000J7T
 Date: 3/17/2022
 Generator: RAM ENERGY LLC
 Generator #:
 Well Ser. #: 30130
 Well Name: WEST DOLLARHIDE QUEEN :
 Well #: 091
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MYM5

3/17/2022 5:31:00PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw226
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDSU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Jal NM N32.17222 W103.09222 API #30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non- exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: M-Mate Trucking Jonah Jan OL	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status: ☐ APPROVED ☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: 9/17/22

SIGNATURE: [Signature] TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284966
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW227	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ALEX	Field:	
Truck #:	12	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

I6UJ9A01MYMH

3/17/2022 5:46:45PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW227
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDesu Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Jal Nm N32.17222 W103.09222 API #30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume: 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul): yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John A. Vasey, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mate Trucking Alex Lopez #12	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

Renee Montoya

TITLE:

John

DATE:

3/17/00

SIGNATURE:

Surface Waste Management Facility Authorized Agent

TELEPHONE NO.:

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Artesia, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw228
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDSU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Val NM N32.17222 W103.09222 API #30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume 20 yd ³ /bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ /bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Busley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non- exempt waste. <u>Operator Use Only</u> Waste Acceptance Frequency: <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfills pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mata Trucking Roberto Medina Garcia #151	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

Demetri Montoya

TITLE:

Asst

DATE:

3/17/20

SIGNATURE:

Demetri Montoya

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284967
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW228	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ROBERTO	Field:	
Truck #:	151	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MYMJ

3/17/2022 5:49:02P

4-07

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Artec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw229
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDSU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): La NM N32.17222 W103.09222 API #30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, <u>John Ausley</u> , representative or authorized agent for <u>Ram Energy LLC</u> do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non- exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, <u>John Ausley</u> , representative for <u>Ram Energy LLC</u> do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfills pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: M-Mate Trucking Am Transport #05 Rogelio P	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

René Montoya

TITLE:

John

DATE:

8/17/22

SIGNATURE:

René Montoya
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.:



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284968
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW229	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	AM TRANSPORT, LLC	Well #:	091
Driver:	ROGELIO	Field:	
Truck #	5	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

16UJ9A01MYMK

3/17/2022 5:50:54PM



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284965
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW230	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	TOMAHAWK	Well #:	091
Driver:	REY	Field:	
Truck #:	223	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

I6UJ9A01MYMG

3/17/2022 5:44:48PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Artec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW230
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:

Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:

WDSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):

Jal Nm N32.17222 W103.09222 API#30-025-30130

4. Source and Description of Waste:

produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Avalos, representative or authorized agent for Ram Energy LLC do hereby
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988
regulatory determination, the above described waste is: (Check the appropriate classification)

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, [Signature], representative for [Signature] do hereby certify that
representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples
have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results
of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of
19.15.36 NMAC.

5. Transporter:

m-mata Trucking TOMAHAWK TRUCK #223 REY TARID

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Ben Montoya

TITLE: John

DATE: 8/17/20

SIGNATURE: [Signature]
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: [Redacted]

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW231
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDSU Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	Val NM N32.17222 W103.09222 API # 30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input checked="" type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, [redacted], representative for [redacted] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfills pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking TOMAHAWK Truck #223 KEY TARIQ

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE: 3/14/22

SIGNATURE:

Surface Waste Management Facility Authorized Agent

TELEPHONE NO.:



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1285079
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/18/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW231	Well Ser. #:	30130
Manif. Date:	3/18/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	REY	Field:	
Truck #:	223	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

I6UJ9A01MYZO

3/18/2022 9:19:49AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW232
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal NM N32.17222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988
regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, [blank], representative for [blank] do hereby certify that
representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples
have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results
of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of
19.15.36 NMAC.

5. Transporter:
m-mata Trucking Roberto Medina Garcia #151

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent



Permian Basin

Customer: ROSE ROCK ENVIRONMENTAL
 Customer #: CRI5103
 Ordered by: JOHN AUSLEY
 AFE #:
 PO #:
 Manifest #: RAMW232
 Manif. Date: 3/18/2022
 Hauler: M MATA TRUCKING, LLC.
 Driver: ROBERTTO
 Truck #: 151
 Card #
 Job Ref #

Ticket #: 700-1285082
 Bid #: O6UJ9A000J7T
 Date: 3/18/2022
 Generator: RAM ENERGY LLC
 Generator #:
 Well Ser. #: 30130
 Well Name: WEST DOLLARHIDE QUEEN
 Well #: 091
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MYZR

3/18/2022 9:23:03AM



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1285083
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/18/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW233	Well Ser. #:	30130
Manif. Date:	3/18/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ALEX	Field:	
Truck #:	12	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01MYZS

3/18/2022 9:24:06AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw233
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDSU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Jal Nm N 32.17222 W 103.09222 API# 30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume: 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, representative for do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mata Trucking Alex Lopez #12	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE: 3/18/22

SIGNATURE:

Surface Waste Management Facility Authorized Agent

TELEPHONE NO.:

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Artec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW234
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDSU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Val NM N32.17222 W103.09222 API# 30-025-32130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non- exempt waste. <u>Operator Use Only</u> Waste Acceptance Frequency: <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input checked="" type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mata Trucking Jonathan 01#	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1285078
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/18/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW234	Well Ser. #:	30130
Manif. Date:	3/18/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	JONAHTAN	Field:	
Truck #	07	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MYZH

3/18/2022 9:00:42AM

7.36

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW235
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDSU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Jal NM N32.1222 W103.09222 API #30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume 20 yd ³ /bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ /bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only</u> Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mate Trucking AM Transport #05 Rogelio R	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

R360		NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)		Company Man Contact Information	
		GENERATOR		Name _____ Phone No. _____	
Operator No. _____		Permit/RRC No. _____		NO. 562531	
Operators Name Rose Rock		Lease/Well Name & No. Ram Energy			
Address _____		County Woods			
City, State, Zip _____		API No. _____			
Phone No. _____		Rig Name & No. _____			
		A/E/PO No. _____			
EXEMPT E&P Waste/Service Identification and Amount (please volume next to waste type in barrels or cubic yards)					
Oil Based Muds _____		NON-INJECTABLE WATERS		INJECTABLE WATERS	
Oil Based Cuttings _____		Washout Water (Non-Injectable) _____		Washout Water (Injectable) _____	
Water Based Muds _____		Completion Fluid/Flow back (Non-Injectable) _____		Completion Fluid/Flow back (Injectable) _____	
Water Based Cuttings _____		Produced Water (Non-Injectable) _____		Produced Water (Injectable) _____	
Produced Formation Solids _____		Gathering Line Water/Waste (Non-Injectable) _____		Gathering Line Water/Waste (Injectable) _____	
Tank Bottoms _____		INTERNAL LINE ONLY		OTHER EXEMPT WASTES (type and generation quantity of the waste)	
E&P Contaminated Soil _____		Truck Washout (exempt waste) _____			
Gas Plant Waste _____					
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES					
NON-EXEMPT E&P Waste/Service Identification and Amount (All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.)					
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back					
QUANTITY 20 <input checked="" type="checkbox"/> B - BARRELS <input type="checkbox"/> L - LIQUID <input checked="" type="checkbox"/> Y - YARDS <input type="checkbox"/> E - EACH					
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)					
<input checked="" type="checkbox"/> RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)					
<input type="checkbox"/> RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)					
<input type="checkbox"/> MSDS information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Other (Provide Description Below) _____					
<input type="checkbox"/> EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)					
(PRINT) AUTHORIZED AGENTS NAME _____		DATE _____		SIGNATURE _____	
		TRANSPORTER			
Transporter's Name Am Transport		Driver's Name Rogelio			
Address _____		Print Name _____			
Phone No. _____		Phone No. _____			
		Truck No. 05			
I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.					
SHIPMENT DATE _____		DRIVER'S SIGNATURE _____		RECEIPT DATE _____	
DRIVER'S SIGNATURE _____		RECEIPT DATE _____		DRIVER'S SIGNATURE _____	
TRUCK TIME STAMP		DISPOSAL FACILITY		RECEIVING AREA	
IN: _____ OUT: _____		Name/No. 28			
Site Name/Permit No. Halfway Facility / NM1-006		Phone No. 575-393-1079			
Address 6601 Hubbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220					
NORM READINGS TAKEN? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		If YES, was reading > 50 micro roentgens? (circle one) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>			
PASS THE PAINT FILTER TEST? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>					
TANK BOTTOMS					
Feet _____ Inches _____		B3&W/BBLs Received _____		BS&W (%) _____	
1st Gauge _____		Free Water _____			
2nd Gauge _____		Total Received _____			
Received _____					
I hereby certify that the above load material has been (circle one) ACCEPTED <input checked="" type="checkbox"/> DENIED <input type="checkbox"/> If denied, why? _____					
NAME (PRINT) Rose Rock		DATE 8/15/22		TITLE _____	
				SIGNATURE _____	
C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1					

R360		NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)		Company Man Contact Information	
		GENERATOR		Name _____ Phone No. _____	
Operator No. _____		Permit/BRC No. _____		NO. 562534 <i>Ram Energy</i> <i>Wine & Salt</i>	
Operator's Name _____		Lease/Well _____			
Address _____		Name & No. _____			
City, State, Zip _____		County _____			
Phone No. _____		API No. _____			
		Rig Name & No. _____			
		AFE/PO No. _____			
EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)					
Oil Based Muds _____		NON-INJECTABLE WATERS _____		INJECTABLE WATERS _____	
Oil Based Cuttings _____		Washout Water (Non-Injectable) _____		Washout Water (Injectable) _____	
Water Based Muds _____		Completion Fluid/Flow back (Non-Injectable) _____		Completion Fluid/Flow back (Injectable) _____	
Water Based Cuttings _____		Produced Water (Non-Injectable) _____		Produced Water (Injectable) _____	
Produced Formation Solids _____		Gathering Line Water/Waste (Non-Injectable) _____		Gathering Line Water/Waste (Injectable) _____	
Tank Bottoms _____		INTERNAL USE ONLY _____		OTHER EXEMPT WASTES (name and generation amount of use waste) _____	
E&P Contaminated Soil _____		Truck Washout (exempt waste) _____			
Gas Plant Waste _____					
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES					
NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCDF), ignitability, Corrosivity and Reactivity.					
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back					
QUANTITY <u>20</u> B - BARRELS L - LIQUID Y - YARDS E - EACH					
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)					
<input checked="" type="checkbox"/> RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)					
<input type="checkbox"/> RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)					
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Other (Provide Description Below) _____					
<input type="checkbox"/> EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)					
_____ (PRINT) AUTHORIZED AGENT NAME		_____ DATE		_____ SIGNATURE	
TRANSPORTER					
Transporter's Name _____		Driver's Name _____			
Address _____		Print Name _____			
Phone No. _____		Phone No. _____			
		Truck No. _____			
I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.					
SHIPMENT DATE _____		DRIVER'S SIGNATURE _____		DELIVERY DATE _____	
TRUCK TIME STAMP		DISPOSAL FACILITY		RECEIVING AREA	
IN: _____ OUT: _____				Name/No. <u>28</u>	
Site Name/ Permit No. _____		Phone No. _____			
Address _____					
NORM READINGS TAKEN? (Circle One) YES NO		If YES, was reading > 50 micro roentgens? (circle one) YES NO			
PASS THE PAINT FILTER TEST? (Circle One) YES NO					
TANK BOTTOMS					
Feet _____		Inches _____			
1st Gauge _____		BS&W/WELS Received _____		BS&W (%) _____	
2nd Gauge _____		Free Water _____			
Received _____		Total Received _____			
I hereby certify that the above load material has been (circle one): <input checked="" type="checkbox"/> ACCEPTED <input type="checkbox"/> DENIED If denied, why? _____					
_____ NAME (PRINT)		_____ DATE		_____ SIGNATURE	

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW236
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDSU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Jal Nm N32.17222 W103.09222 API # 30-025-30/30	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non- exempt waste. Operator Use Only: Waste Acceptance Frequency: <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfills pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mata Trucking TOMAHAWK Truck # 223 REY TARIN	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw237
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDasu Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Jal Nm N3217222 W103.09222 API # 30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Ashley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, John Ashley, representative for Ram Energy LLC do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mata Trucking Jonathan 01#	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____

TITLE: _____

DATE: _____

SIGNATURE: _____

TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)

Company Man Contact Information
Name _____
Phone No. _____

GENERATOR NO. **558224**

Operator No. Pose Rock Permit/RRC No. _____
Operators Name Ram Energy Lease/Well Name & No. WDQSU Satellite 3
Address _____ County _____
City, State, Zip _____ API No. _____
Phone No. _____ Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (Please volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (Type and generator process of the wastes)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCDF), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *Please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Avelly DATE _____ SIGNATURE _____
(PRINT) AUTHORIZED AGENT'S NAME

TRANSPORTER

Transporter's Name M. Mata Driver's Name Jonathan
Address _____ Print Name _____
Phone No. RAM 237 Phone No. _____
Truck No. 01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 3-18-22 DRIVER'S SIGNATURE [Signature]

TRUCK TIME STAMP **DISPOSAL FACILITY** **RECEIVING AREA**

IN: _____ OUT: _____ Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1070
Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle one) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
PASS THE PAINT FILTER TEST? (Circle one) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	RS&W/BILLS Received	RS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED NO DENIED Rec If denied, why? _____

NAME (PRINT) [Signature] DATE 3/18/22 TITLE _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **562536**

Operator No. _____ Permit/RIC No. _____
 Operator's Name Rose Rock Lease/Well Name & No. Ram Energy
 Address _____ County Woods
 City, State, Zip _____ API No. _____
 Phone No. _____ AFE/PQ No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (name and generation quantity of the wastes)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCDF), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Hustley DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name PH - Walter Trucking Driver's Name Alex
 Address _____ Print Name _____
 Phone No. _____ Truck No. 10

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 7/15/2022 DRIVER'S SIGNATURE V. Alchapez

TRUCK TIME STAMP IN: _____ OUT: _____

DISPOSAL FACILITY **RECEIVING AREA**
 Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1079
 Address 6603 Hobbs Hwy US 62/180 Mile Marker 66 Carlisbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES ☐ NO ☒ If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☐

PASS THE PAINT FILTER TEST? (Circle One) YES ☒ NO ☐

TANK BOTTOMS

Feet	Inches	BS&W/ROLS Received	BS&W (%)
1st Gauge		Free Water	
2nd Gauge		Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED ☒ DENIED ☐ If denied, why? _____

NAME (PRINT) John Hustley DATE 7/15/22 TITLE Driver SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW238
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDasu Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	Vol NM N32.17222 W103.09222 API #30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Analey, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking Alex Lopez #12

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____

TITLE: _____

DATE: _____

SIGNATURE: _____

Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: _____

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW239
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDASU Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	Vol NM N32.17222 W103.09222 API#30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Avelley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.	
Operator Use Only: Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load	
<input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)	
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking Roberto Medina G. #181

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: [Signature]

TITLE: [Signature]

DATE: [Signature]

SIGNATURE: [Signature]

Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: [Signature]

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)

Company Man Contact Information
Name _____ Phone No. _____

GENERATOR NO. **562535**

Operator No. _____ Operators Name Rose Rock Permit/RRC No. _____ Lease/Well Name & No. Ram Energy
Address _____ County _____
City, State, Zip _____ API No. W4050 JAL #3
Phone No. _____ Rig Name & No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generator volume of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name MT Motor Trucking Driver's Name Robert
Address _____ Print Name _____
Phone No. _____ Truck No. 121

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP		DISPOSAL FACILITY		RECEIVING AREA	
IN:	OUT:			Name/No. <u>28</u>	
Site Name/Permit No. <u>Halfway Facility / NM3-006</u>		Phone No. <u>575-393-1079</u>			
Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220</u>					
NORM READINGS TAKEN? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		If YES, was reading > 50 micro roentgens? (circle one) YES <input type="checkbox"/> NO <input type="checkbox"/>			
PASS THE PAINT FILTER TEST? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>					

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge				
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) Shirley Mc DATE _____ TITLE _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

172

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW240
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDSU Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	Val Nm N32-17222 W103.09222 API# 30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ /bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ /bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Buckley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking Am transport LOS Rogelio R

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

R360		NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)		Company Man Contact Information	
		GENERATOR		Name _____ Phone No. _____	
Operator No. <u>Rose Rock</u>		Permit/RIC No. _____		NO. 558225	
Operator's Name _____		Lease/Well Name & No. <u>Wagon Satellite 3</u>			
Address <u>Rose Energy</u>		County _____			
City, State, Zip _____		API No. _____			
Phone No. _____		Rig Name & No. _____			
		AFE/PO No. _____			
EXEMPT I & P Waste/Service Identification and Amount (specify volume next to waste type in barrels or cubic yards)					
Oil Based Muds _____		NON-INJECTABLE WATERS _____		INJECTABLE WATERS _____	
Oil Based Cuttings _____		Washout Water (Non-Injectable) _____		Washout Water (Injectable) _____	
Water Based Muds _____		Completion Fluid/Flow back (Non-Injectable) _____		Completion Fluid/Flow back (Injectable) _____	
Water Based Cuttings _____		Produced Water (Non-Injectable) _____		Produced Water (Injectable) _____	
Produced Formation Solids _____		Gathering Line Water/Waste (Non-Injectable) _____		Gathering Line Water/Waste (Injectable) _____	
Tank Bottoms _____		INTERNAL USE ONLY		OTHER EXEMPT WASTES (prior and generation process of the wastes)	
E&P Contaminated Soil <input checked="" type="checkbox"/>		Truck Washout (exempt waste) _____			
Gas Plant Waste _____					
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES					
NON-EXEMPT E&P Waste/Service Identification and Amount <small>All non-exempt E&P waste must be analyzed and fall below the threshold limits for toxicity (TCPL), ignitability, corrosivity and reactivity.</small>					
Non-Exempt Other _____ <small>*please select from Non-Exempt Waste List on back</small>					
QUANTITY <u>20</u> B - BARRELS L - LIQUID Y - YARDS E - EACH					
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)					
<input type="checkbox"/> RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)					
<input type="checkbox"/> RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached: (Check the appropriate items as provided)					
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Other (Provide Description Below) _____					
<input type="checkbox"/> EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)					
(PRINT) AUTHORIZED AGENTS NAME <u>John Alcala</u>		DATE _____		SIGNATURE _____	
TRANSPORTER					
Transporter's Name <u>Alcala</u>		Driver's Name <u>Rogelio R</u>			
Address _____		Print Name _____			
Phone No. <u>800-840</u>		Phone No. _____			
		Truck No. <u>05</u>			
I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.					
SHIPMENT DATE _____		DRIVER'S SIGNATURE _____		DELIVERY DATE <u>3/15/22</u> DRIVER'S SIGNATURE <u>Rogelio R</u>	
TRUCK TIME STAMP		DISPOSAL FACILITY		RECEIVING AREA	
IN: _____ OUT: _____				Name/No. <u>28</u>	
Site Name/Permit No. <u>Halfway Facility / NM-006</u>		Phone No. <u>575-893-1079</u>			
Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220</u>					
NORM READINGS TAKEN? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		If YES, was reading > 50 micro roentgens? (circle one) YES <input type="checkbox"/> NO <input type="checkbox"/>			
PASS THE PAINT FILTER TEST? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>					
TANK BOTTOMS					
Feet _____		Inches _____			
1st Gauge _____		BS&W/BBLS Received _____		BS&W (%) _____	
2nd Gauge _____		Free Water _____			
Received _____		Total Received _____			
I hereby certify that the above load material has been (circle one): ACCEPTED <input checked="" type="checkbox"/> DENIED <input type="checkbox"/> If denied, why? _____					
NAME (PRINT) <u>Alcala</u>		DATE <u>3/15/22</u>		TITLE <u>RW</u>	
				SIGNATURE _____	
C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1					

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **562545**

Operator No. _____ Permit/RRC No. _____
 Operators Name Rose Rock Lease/Well Name & No. Ram Energy
 Address _____ County Woods
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Mud	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Mud	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (describe generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TEQL), mutability, corrosivity and reactivity.
 Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached: (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Ram Energy (PRINTED AUTHORIZED AGENTS NAME) DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Boyle Transport Driver's Name Archie Taylor
 Address _____ Print Name _____
 Phone No. _____ Truck No. 02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP **DISPOSAL FACILITY** **RECEIVING AREA**

IN: _____ OUT: _____ Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1079
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlisle, NM 88220

NORM READINGS TAKEN? (Circle One) YES ☒ NO ☐ If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☒

PASS THE PAINT FILTER TEST? (Circle One) YES ☒ NO ☐

TANK BOTTOMS

	Feet	Inches	BS&W/BSLS Received	BS&W (%)
1st Gauge			Free Water	
2nd Gauge			Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED ☒ DENIED ☐ If denied, why? _____

NAME (PRINT) Rose Rock DATE 3/18/22 TITLE Operator SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

RAMW241

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDasu Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	Val NM N32.17222 W103.09222 API #30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Avelley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking Jonathan 01#

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____

TITLE: _____

DATE: _____

SIGNATURE: _____

TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)

Company Man Contact Information
Name _____
Phone No. _____

GENERATOR NO. **562549**

Operator No. _____
Operator's Name Rose Rock
Address Ram
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. WDB 91
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and give other portion of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TC/LF), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY: B - BARRELS L - LIQUID 30 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John H. Staley (PRINT) AUTHORIZED SIGNATURE DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name MMATA Driver's Name Alex
Address _____ Print Name _____
Phone No. Ram 5542 Phone No. _____
Truck No. 12

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP		DISPOSAL FACILITY		RECEIVING AREA	
IN:	OUT:			Name/No. <u>50151</u>	
Site Name/Permit No. <u>Halfway Facility / NM1-006</u>		Phone No. <u>575-393-1079</u>			
Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220</u>					
NORM READINGS TAKEN? (Circle One) YES NO		If YES, was reading > 50 micro roentgens? (circle one) YES NO			
PASS THE PAINT FILTER TEST? (Circle One) YES NO					

TANK BOTTOMS

	Feet	Inches	BS&W/BSLS Received	Free Water	BS&W (%)
1st Gauge					
2nd Gauge					
Received					

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

W. H. Staley (PRINT) DATE 3/18/22 SIGNATURE John H. Staley

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW242
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDasu Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	Val NM N32.17222 W103.09222 API #30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, <u>John Ausley</u> , representative or authorized agent for <u>Ram Energy LLC</u> do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mate Trucking Alex Lopez #12

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

Reyes Montoya

TITLE:

John

DATE:

3/18/09

SIGNATURE:

[Signature]
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.:

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw243
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDSU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Well NM N3217222 W103.09222 API #30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Busby, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, representative for do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfills pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mate Trucking TOMAHAWK Truck #223 REY TARIN	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

Daniel Montoya

TITLE:

Idi

DATE:

3/18/08

SIGNATURE:

Daniel Montoya

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **562546**

Operator No. _____ Operators Name Rose Rock Permit/RRC No. _____
 Address Room Name & No. WDOASH 91
 City, State, Zip _____ County _____
 Phone No. _____ API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCPL), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY: B - BARRELS L - LIQUID 50 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Ausley (PRINT) AUTHORIZED AGENTS NAME DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Tomahawk Driver's Name R. J.
 Address _____ Print Name _____
 Phone No. 201-608-43 Phone No. _____
 Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP **DISPOSAL FACILITY** **RECEIVING AREA**

IN: _____ OUT: _____ Name/No. 50151

Site Name/Permit No. Halfway Facility / NM-006 Phone No. 575-393-1079
 Address 5601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES ☒ NO ☐ If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☒

PASS THE PAINT FILTER TEST? (Circle One) YES ☒ NO ☐

TANK BOTTOMS

Feet	Inches	BS&W/BDLS Received	BS&W (%)
1st Gauge		Free Water	
2nd Gauge		Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED ☒ DENIED ☐ If denied, why? None

NAME (PRINT) Wendy DATE 3/18/20 TITLE John SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

4:01

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW244
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDRSU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Val NM U32.17222 W/03.09222 API #30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, [redacted], representative for [redacted] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfills pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mata Trucking AM Transport OS Regalos R	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

Renee Montoya

TITLE:

State

DATE:

9/18/20

SIGNATURE:

[Signature]

TELEPHONE NO.:

[redacted]

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)

Company Man Contact Information
Name _____ Phone No. _____

GENERATOR NO. **562548**

Operator No. _____ Permit/RR No. _____
Operator's Name Rose Rock Lease/Well Name & No. WDQSH 91
Address Ram County _____
City, State, Zip _____ API No. _____
Phone No. _____ Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold levels for toxicity (TCDF), ignitability, corrosivity and reactivity.
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 500 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached: (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Austey (PRINT) AUTHORIZED AGENT'S NAME DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Am transport Driver's Name Rogelio
Address _____ Print Name _____
Phone No. Ram 0544 Phone No. _____
Truck No. 05

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____

DISPOSAL FACILITY **RECEIVING AREA**
Name/No. 20151

Site Name/Permit No. Halfway Facility / NM3-006 Phone No. 575-893-1079
Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88820

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro rontgens? (circle one) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/WELS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED 3/18/20 John P
NAME (PRINT) DATE SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw245
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDSU Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	Jal Nm N32.7222 W103.09222 API #30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only</u> Waste Acceptance Frequency: <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mate Trucking Roberto Medina Garcia #151

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

Gene Montoy

TITLE:

John

DATE:

3/18/19

SIGNATURE:

[Signature]

TELEPHONE NO.:

[Redacted]

Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramwds
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDSU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Jal NM N32.17222 W103.09222 API#30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Avelley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, representative for do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfills pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mata Trucking TOMAHAWK Truck #223 REY TARIQ	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____

TITLE: _____

DATE: _____

SIGNATURE: _____

TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360		NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)		Company Man Contact Information	
		GENERATOR		Name _____ Phone No. _____	
Operator No. <u>Rose Rock</u>		Permit/RRC No. _____		NO. <u>558238</u>	
Operators Name _____		Lease/Well _____			
Address <u>Ram Energy</u>		Name & No. <u>WDOCU Satellite 3</u>			
City, State, Zip _____		County _____			
Phone No. _____		API No. _____			
		Rig Name & No. _____			
		AFE/PO No. _____			
EXEMPT E&P Waste/Service Identification and Amount (allow volume next to waste type in barrels or cubic yards)					
Oil Based Muds _____		NON-INJECTABLE WATERS		INJECTABLE WATERS	
Oil Based Cuttings _____		Washout Water (Non-Injectable) _____		Washout Water (Injectable) _____	
Water Based Muds _____		Completion Fluid/Flow back (Non-Injectable) _____		Completion Fluid/Flow back (Injectable) _____	
Water Based Cuttings _____		Produced Water (Non-Injectable) _____		Produced Water (Injectable) _____	
Produced Formation Solids _____		Gathering Line Water/Waste (Non-Injectable) _____		Gathering Line Water/Waste (Injectable) _____	
Tank Bottoms _____		INTERNAL USE ONLY		OTHER EXEMPT WASTES (type and give amount of the waste)	
E&P Contaminated Soil <u>X</u>		Truck Washout (exempt waste) _____			
Gas Plant Waste _____					
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES					
NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCPL) solubility, corrosivity and reactivity.					
Non-Exempt Other _____ *Please select from Non-Exempt Waste List on back					
QUANTITY <u>70</u> B - BARRELS L - LIQUID Y - YARDS E - EACH					
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)					
<input checked="" type="checkbox"/> RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)					
<input type="checkbox"/> RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)					
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Other (Provide Description Below) _____					
<input type="checkbox"/> EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)					
John Hurley		DATE _____		SIGNATURE _____	
(PRINTED AUTHORIZED AGENTS NAME)					
		TRANSPORTER			
Transporter's Name <u>Tornatank</u>		Driver's Name <u>Ray Tatin</u>			
Address _____		Print Name _____			
Phone No. <u>RAMW 251</u>		Phone No. _____			
		Truck No. <u>E 523</u>			
I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below					
SHIPMENT DATE <u>3-17-22</u>		DRIVER'S SIGNATURE <u>X Ray Tatin</u>		DELIVERY DATE _____	
				DRIVER'S SIGNATURE _____	
TRUCK TIME STAMP		DISPOSAL FACILITY		RECEIVING AREA	
IN: _____ OUT: _____				Name/No. <u>28</u>	
Site Name/Permit No. <u>Halfway Facility / NM1-006</u>		Phone No. <u>575-393-1079</u>			
Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220</u>					
NORM READINGS TAKEN? (Circle One) YES <u>NO</u>		If YES, was reading > 50 micro roentgens? (circle one) YES <u>NO</u>			
PASS THE PAINT FILTER TEST? (Circle One) YES <u>NO</u>					
TANK BOTTOMS					
Feet _____ Inches _____		R5&W/BLS Received _____		R5&W (%) _____	
1st Gauge _____		Free Water _____			
2nd Gauge _____		Total Received _____			
Received _____					
I hereby certify that the above load material has been (circle one): <u>ACCEPTED</u> <u>5/17/22</u> DENIED If denied, why? _____					
NAME (PRINT) _____		DATE _____		TITLE _____	
				SIGNATURE _____	
C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1					

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw52
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDAQ Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	W103.09222 API # 30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking Jonathan #01

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

R360		NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)		Company Man Contact Information	
		GENERATOR		Name _____ Phone No. _____	
Operator No. _____		Permit/RRC No. _____		NO. 562582	
Operator's Name _____		Lease/Well Name & No. _____			
Address _____		County _____			
City, State, Zip _____		API No. _____			
Phone No. _____		Rig Name & No. _____			
		AFE/PO No. _____			
EXEMPT E&P Waste/Service Identification and Amount (please volume read to waste type in barrels or cubic yards)					
Oil Based Muds _____		NON-INJECTABLE WATERS _____		INJECTABLE WATERS _____	
Oil Based Cuttings _____		Washout Water (Non-Injectable) _____		Washout Water (Injectable) _____	
Water Based Muds _____		Completion Fluid/Flow back (Non-Injectable) _____		Completion Fluid/Flow back (Injectable) _____	
Water Based Cuttings _____		Produced Water (Non-Injectable) _____		Produced Water (Injectable) _____	
Produced Formation Solids _____		Gathering Line Water/Waste (Non-Injectable) _____		Gathering Line Water/Waste (Injectable) _____	
Tank Bottoms _____		INTERNAL USE ONLY _____		OTHER EXEMPT WASTES (type and generation process of the waste) _____	
E&P Contaminated Soil _____		Truck Washout (exempt waste) _____			
Gas Plant Waste _____					
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES					
NON-EXEMPT E&P Waste/Service Identification and Amount <small>All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCFL), ignitability, corrosivity and reactivity.</small>					
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back					
QUANTITY <u>20</u> B - BARRELS L - LIQUID Y - YARDS E - EACH					
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)					
<input type="checkbox"/> RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)					
<input type="checkbox"/> RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.34, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)					
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Other (Provide Description Below) _____					
<input type="checkbox"/> EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)					
(PRINT) AUTHORIZED AGENTS NAME _____		DATE _____		SIGNATURE _____	
TRANSPORTER					
Transporter's Name _____		Driver's Name _____			
Address _____		Print Name _____			
Phone No. _____		Phone No. _____			
		Truck No. _____			
I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.					
SHIPMENT DATE _____		DRIVER'S SIGNATURE _____		DELIVERY DATE _____	
TRUCK TIME STAMP		DISPOSAL FACILITY		RECEIVING AREA	
IN: _____ OUT: _____				Name/No. _____	
Site Name/ Permit No. _____		Phone No. _____			
Address _____					
NORM READINGS TAKEN? (Circle One) YES NO		If YES, was reading > 50 micro roentgens? (circle one) YES NO			
PASS THE PAINT FILTER TEST? (Circle One) YES NO					
TANK BOTTOMS					
Feet _____ Inches _____					
1st Gauge _____		BS&W/BOLS Received _____		BS&W (%) _____	
2nd Gauge _____		Free Water _____			
Received _____		Total Received _____			
I hereby certify that the above load material has been (circle one): <input checked="" type="checkbox"/> ACCEPTED <input type="checkbox"/> DENIED If denied, why? _____					
NAME (PRINT) _____		DATE _____		SIGNATURE _____	
C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1					

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **558239**

Operator No. Rose Rock Permit/RRC No. _____
 Operators Name Ram Energy Lease/Well Name & No. W00501 Satellite 3
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (please volume next to waste type in barrels or cubic yards)

NON-INJECTABLE WASTES	INJECTABLE WASTES
Oil Based Muds _____	Washout Water (Injectable) _____
Oil Based Cuttings _____	Completion Fluid/Flow back (Injectable) _____
Water Based Muds _____	Produced Water (Injectable) _____
Water Based Cuttings _____	Gathering Line Water/Waste (Injectable) _____
Produced Formation Solids _____	INTERNAL USE ONLY
Tank Bottoms _____	Truck Washout (exempt waste) _____
ERP Contaminated Soil <input checked="" type="checkbox"/>	OTHER EXEMPT WASTES (page and generator's process of the waste)
Gas Plant Waste _____	

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.
 Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Ainsley (PRINT AUTHORIZED AGENTS NAME) DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name M. Mata Driver's Name Alex Lopez
 Address _____ Print Name _____
 Phone No. _____ Truck No. 12

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 3/19/22 DRIVER'S SIGNATURE X Alex Lopez

TRUCK TIME STAMP IN: _____ OUT: _____

DISPOSAL FACILITY **RECEIVING AREA**
 Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1079
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES YES NO NO If YES, was reading > 50 micro roentgens? (circle one) YES YES NO NO

PASS THE PAINT FILTER TEST? (Circle One) YES YES NO NO

TANK BOTTOMS

Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge _____	_____	Free Water _____	_____
2nd Gauge _____	_____	Total Received _____	_____

I hereby certify that the above load material has been (circle one): ACCEPTED 3/19/22 Ra If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW253
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDasu Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	
4. Source and Description of Waste:	Well Num N3217222 W103-09222 API #30-025-30130 produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Avelley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.	
Operator Use Only: Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load	
<input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)	
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, representative for do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking Alex Lopez #12

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____

TITLE: _____

DATE: _____

SIGNATURE: _____

TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw254
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDASU Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	Vol 1 NM N32.17222 W103.09222 API #30-025-3030
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.	
<input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)	
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
WASTE ACCEPTANCE FREQUENCY: <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load	
6. GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking Roberto Medina G. #151

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: [Signature]

TITLE: [Signature]

DATE: [Signature]

SIGNATURE: [Signature]

TELEPHONE NO.: [Signature]

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)

Company Man Contact Information
Name _____
Phone No. _____

GENERATOR NO. **558240**

Operator No. Rose Rock Permit/RRC No. _____
Operator's Name Ram Energy Lease/Well Name & No. WDQSU Satellite 3
Address _____ County _____
City, State, Zip _____ API No. _____
Phone No. _____ Rig Name & No. _____
ATE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (indicate volume next to waste type in barrels or cubic yards)

NON-INJECTABLE WASTES	INJECTABLE WASTES
Oil Based Muds _____	Washout Water (Injectable) _____
Oil Based Cuttings _____	Completion Fluid/Flow back (Injectable) _____
Water Based Muds _____	Produced Water (Injectable) _____
Water Based Cuttings _____	Gathering Line Water/Waste (Injectable) _____
Produced Formation Solids _____	INTERNAL USE ONLY _____
Tank Bottoms _____	OTHER EXEMPT WASTES (type and generation amount of the wastes)
E&P Contaminated Soil <input checked="" type="checkbox"/> _____	Truck Washout (exempt waste) _____
Gas Plant Waste _____	

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NOTE EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCDF), irritability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Arley (PRINT) AUTHORIZED AGENT'S NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name M. Mata Driver's Name Roberto Medina
Address _____ Print Name _____
Phone No. 847-254 Truck No. 151

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 8-19-22 DRIVER'S SIGNATURE X Roberto Medina DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP **DISPOSAL FACILITY** **RECEIVING AREA**

IN: _____ OUT: _____ Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1039
Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	Free Water	BS&W (lb)
1st Gauge					
2nd Gauge					
Received					

I hereby certify that the above load material has been (circle one): ACCEPTED 8/19/22 Ra If denied, why? _____

NAME (PRINT) DATE TITLE SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

12.01

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw255
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDSU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Val NM N32.17222 W103.09222 API# 30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only</u> Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfills pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mata Trucking AM Transport H05 Rogelio R	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____

TITLE: _____

DATE: _____

SIGNATURE: _____

TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)

Company Man Contact Information
Name _____ Phone No. _____

GENERATOR NO. **562583**

Operator No. _____ Permit/RRC No. _____
Operators Name Rose Rock Lease/Well Name & No. Ram Energy
Address _____ County Woods Section 3
City, State, Zip _____ API No. _____
Phone No. _____ Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

NON-INJECTABLE WASTES	INJECTABLE WASTES
Oil Based Muds _____	Washout Water (Injectable) _____
Oil Based Cuttings _____	Completion Fluid/Flow back (Injectable) _____
Water Based Muds _____	Produced Water (Injectable) _____
Water Based Cuttings _____	Gathering Line Water/Waste (Injectable) _____
Produced Formation Solids _____	OTHER EXEMPT WASTES (type and generation amount of the waste) _____
Tank Bottoms _____	
E&P Contaminated Soil _____	
Gas Plant Waste _____	
INTERNAL USE ONLY	
Truck Washout (exempt waste) _____	

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCFL), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below) _____

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John H. Foster DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name John H. Foster Driver's Name Proge 110
Address _____ Print Name _____
Phone No. _____ Phone No. _____
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DISPOSER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____

DISPOSAL FACILITY Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1079
Address 6601 Hobbs Hwy US 67/180 Mile Marker 66 Carlisle, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading > 50 micro roentgens? (circle one) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Feet	Inches	BS&W/RRLS Received	Free Water	BS&W (%)
1st Gauge				
2nd Gauge				
Received				

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) John H. Foster DATE 8/10/22 TITLE Proge 110 SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW256
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDSU Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	Val NM N32.17222 W103.09222 API #30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mate Trucking order #01

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____

TITLE: _____

DATE: _____

SIGNATURE: _____
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: _____

R360		NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)		Company Man Contact Information	
		GENERATOR		Name _____ Phone No. _____	
Operator No. <u>Rose Rock</u>		Permit/RRC No. _____		NO. 558244	
Operators Name <u>Ram Energy</u>		Lease/Well _____			
Address _____		Name & No. <u>WOODS Satellite 3</u>			
City, State, Zip _____		County _____			
Phone No. _____		API No. _____			
		Rig Name & No. _____			
		AFE/PO No. _____			
EXEMPT E&P Waste/Service Identification and Amount (Enter volume next to waste type in barrels or cubic yards)					
Oil Based Muds _____		NON-INJECTABLE WATERS		INJECTABLE WATERS	
Oil Based Cuttings _____		Washout Water (Non-injectable) _____		Washout Water (Injectable) _____	
Water Based Muds _____		Completion Fluid/Flow back (Non-injectable) _____		Completion Fluid/Flow back (Injectable) _____	
Water Based Cuttings _____		Produced Water (Non-injectable) _____		Produced Water (Injectable) _____	
Produced Formation Solids _____		Gathering Line Water/Waste (Non-injectable) _____		Gathering Line Water/Waste (Injectable) _____	
Tank Bottoms _____		INTERNAL USE ONLY		OTHER EXEMPT WASTES (type and generation amount of the waste)	
E&P Contaminated Soil <input checked="" type="checkbox"/>		Truck Washout (exempt waste) _____			
Gas Plant Waste _____					
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES					
NON-EXEMPT E&P Waste/Service Identification and Amount <small>All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCDF), ignitability, corrosivity and reactivity.</small>					
Non-Exempt Other _____ <small>*please select from Non-Exempt Waste List on back</small>					
QUANTITY <u>20</u>		B - BARRELS		L - LIQUID	
				Y - YARDS	
				E - EACH	
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)					
<input checked="" type="checkbox"/> RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)					
<input type="checkbox"/> RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)					
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Other (Provide Description Below)					
<input type="checkbox"/> EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)					
<u>John Shelby</u> <small>(PRINT) AUTHORIZED AGENT'S NAME</small>		DATE _____		SIGNATURE _____	
		TRANSPORTER			
Transporter's Name <u>M. Wata</u>		Driver's Name <u>Jonathan</u>			
Address _____		Print Name _____			
Phone No. _____		Phone No. _____			
		Truck No. <u>01</u>			
I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.					
SHIPMENT DATE _____		DRIVER'S SIGNATURE _____		DELIVERY DATE <u>3-17-22</u>	
				DRIVER'S SIGNATURE _____	
TRUCK TIME STAMP		DISPOSAL FACILITY		RECEIVING AREA	
IN: _____ OUT: _____				Name/No. <u>28</u>	
Site Name/ Permit No. <u>Halfway Facility / NM1-006</u>		Phone No. <u>575-393-1079</u>			
Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlabad, NM 88220</u>					
NORM READINGS TAKEN? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		If YES, was reading > 50 micro roentgens? (circle one) YES <input type="checkbox"/> NO <input type="checkbox"/>			
PASS THE PAINT FILTER TEST? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>					
TANK BOTTOMS					
Feet _____ Inches _____		BS&W/BBLs Received _____		BS&W (%) _____	
1st Gauge _____		Free Water _____			
2nd Gauge _____		Total Received _____			
Received _____					
I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____					
<u>DO</u> NAME (PRINT)		<u>3-17-22</u> DATE		<u>Rec</u> TITLE	
				SIGNATURE _____	
C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1					

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____
Phone No. _____

GENERATOR NO. **562589**

Operator No. _____
Operator's Name Rose Rock
Address Ram
City, State, Zip _____
Phone No. _____

Permit/RR No. _____
Lease/Well Name & No. W202521 91
County _____
API No. _____
Rig Name & No. _____
A/E/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)	
Oil Based Muds	NON-INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)
Tank Bottoms	INTERNAL USE ONLY
E&P Contaminated Soil	Truck Washout (exempt waste)
Gas Plant Waste	OTHER EXEMPT WASTES (type and generation process of the waste)

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 50 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT NAME John Austley DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Tomahawk Driver's Name Ray
Address Ram Print Name _____
Phone No. 4057 Phone No. 503
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP		DISPOSAL FACILITY		RECEIVING AREA	
IN: _____	OUT: _____	Name/No. <u>50151</u>			
Site Name/Permit No. <u>Halfway Facility / NM1-006</u>	Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220</u>	Phone No. <u>575-393-1079</u>			
NORM READINGS TAKEN? (Circle One) YES <u>NO</u>	IF YES, was reading > 50 micro roentgens? (circle one) YES <u>NO</u>				
PASS THE PAINT FILTER TEST? (Circle One) YES <u>NO</u>					

TANK BOTTOMS

	Feet	Inches	BS&W/BLS Received	Free Water	BS&W (%)
1st Gauge					
2nd Gauge					
Received					

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

NAME (PRINT) Henry J. 3119101 DATE 8/15/22 TITLE TL SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamWd57
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDasu Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	Val NM N32.17222 W103.09222 API# 30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfills pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mate Trucking TOMAHAWK Truck #223 REY TARIN

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

Ben Montoya

DATE:

3/19/07

DATE:

SIGNATURE:

[Signature]

TELEPHONE NO.:

[Redacted]

Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW259
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDasu Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	Ja 1 Nm N32.17222 W103.09222 API#30-035-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only</u> Waste Acceptance Frequency: <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mate Trucking Am Transport #05 Rogelio R.

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name: _____ Phone No. _____

GENERATOR NO. **562590**

Operator No. _____ Permits/RRC No. _____
 Operators Name Rose Rock Lease/Well Name & No. WJDSU 911
 Address Ram County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (name and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCUP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 40 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John M. Muehling (PRINT AUTHORIZED AGENT NAME) DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Amtransport Driver's Name Rogelio
 Address Ram Print Name _____
 Phone No. 562590 Phone No. _____
 Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____

DISPOSAL FACILITY **RECEIVING AREA** Name/No. 50151

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1079
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlisle, NM 86220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED 31/9/2022 ed If denied, why? _____
 NAME (PRINT) DATE TITLE SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramwala
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Rose Rock Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDSU Satellite 3 091
3. Location of Material (Street Address, City, State or ULSTR):	Val NM N32.17222 W103.09222 API # 30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.	
Operator Use Only: Waste Acceptance Frequency: <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load	
<input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)	
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking Orelde Fernandez truck #46

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)

Company Man Contact Information
Name _____ Phone No. _____

GENERATOR NO. **558276**

Operator No. _____ Operators Name **Rose Rock** Permit/RRC No. _____
Address _____ Name & No. **WDQS A 091**
City, State, Zip **Ram** County _____
Phone No. _____ API No. _____
Rig Name & No. **N/A**
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (please volume next to waste type in barrels or cubic yards)		
<input type="checkbox"/> Oil Based Muds	<input type="checkbox"/> NON-INJECTABLE WATERS	<input type="checkbox"/> INJECTABLE WATERS
<input type="checkbox"/> Oil Based Cuttings	<input type="checkbox"/> Washout Water (Non-injectable)	<input type="checkbox"/> Washout Water (injectable)
<input type="checkbox"/> Water Based Muds	<input type="checkbox"/> Completion Fluid/Flow back (Non-injectable)	<input type="checkbox"/> Completion Fluid/Flow back (injectable)
<input type="checkbox"/> Water Based Cuttings	<input type="checkbox"/> Produced Water (Non-injectable)	<input type="checkbox"/> Produced Water (injectable)
<input type="checkbox"/> Produced Formation Solids	<input type="checkbox"/> Gathering Line Water/Waste (Non-injectable)	<input type="checkbox"/> Gathering Line Water/Waste (injectable)
<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> INTERNAL USE ONLY	<input type="checkbox"/> OTHER EXEMPT WASTES (name and generation process of the waste)
<input type="checkbox"/> E&P Contaminated Soil	<input type="checkbox"/> Truck Washout (exempt waste)	
<input type="checkbox"/> Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCDF), ignitability, corrosivity and reactivity.
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

TRANSPORTER

Transporter's Name **M. Mata** Driver's Name **Oswaldo**
Address _____ Print Name _____
Phone No. _____ Truck No. **460/1**

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____

DISPOSAL FACILITY **RECEIVING AREA**
Name/No. **28**

Site Name/Permit No. **Halfway Facility / NM1-006** Phone No. **575-393-1079**
Address **6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220**

NORM READINGS TAKEN? (Circle One) YES ☐ NO ☒ If YES, was reading > 50 micro röntgens? (circle one) YES ☐ NO ☐

PASS THE PAINT FILTER TEST? (Circle One) YES ☐ NO ☐

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge				
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED ☒ DENIED ☐ If denied, why? _____

NAME (PRINT) **Impulser** DATE **3/22** TITLE **Alm** SIGNATURE **Impulser**

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)

Company Main Contact Information
Name _____
Phone No. _____

GENERATOR NO. **559493**

Operator No. _____ Permit/RRC No. _____
Operator's Name _____ Name & No. _____
Address _____ County _____
City, State, Zip _____ API No. _____
Phone No. _____ Rig Name & No. _____
AFF/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generative number of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P waste/Service Identification and Amount:
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCPL), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ Please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS I - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per-load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED WEIGHT NAME _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name _____ Driver's Name _____
Address _____ Print Name _____
Phone No. _____ Phone No. _____
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

DATE OF PICKUP _____ DATE OF DELIVERY _____

TRUCK TIME STAMP **DISPOSAL FACILITY** **RECEIVING AREA**

IN: _____ OUT: _____ Name/No. _____

Facility Name _____ Permit No. _____
Address _____ Phone No. _____

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading = 50 micro sievert/hour? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Sample _____ 2nd Sample _____

Oil/Water Received	Oil/Water (N)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE _____ TIME _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW262
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDSU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Val NM W32-17222 W103-09222 API# 30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, representative for do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mata Trucking TONAWANDA TRUCK #223 Monroe, New York	
OCD Permitted Surface Waste Management Facility Name and Facility Permit #: R360 Permian Basin LLC NM 1-06 Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220 Method of Treatment and/or Disposal: <input type="checkbox"/> Evaporation <input type="checkbox"/> Injection <input type="checkbox"/> Treating Plant <input type="checkbox"/> Landfarm <input checked="" type="checkbox"/> Landfill <input type="checkbox"/> Other	
Waste Acceptance Status: <input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED (Must Be Maintained As Permanent Record)	
PRINT NAME: _____	TITLE: _____ DATE: 3/20/22
SIGNATURE: _____ Surface Waste Management Facility Authorized Agent	TELEPHONE NO.: _____

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW263
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDSU Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	W/03.09222 API #30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.	
<input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)	
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mate Trucking #01

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: [Signature]

TITLE: [Signature]

DATE: [Signature]

SIGNATURE: [Signature]
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: [Signature]

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **559494**

Operator No. _____ Permit/RRC No. _____
 Operators Name Rose Rock Lease/Well Name & No. Ram Energy
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (Please volume next to waste type in barrels or cubic yards)

Oil Based Muds	Non-Injectable Wastes	Injectable Wastes
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCPL), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *Please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John H. Harty DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Baldernan's Driver's Name Jonathan
 Address _____ Print Name _____
 Phone No. _____ Truck No. 01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____

DISPOSAL FACILITY Name/No. 78

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-383-1079
 Address 6501 Hobbs Hwy US 63/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (N)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) John H. Harty DATE 3/20/21 TIME _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

7:41

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw264
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Rose Rock Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDSU Satellite 3 091
3. Location of Material (Street Address, City, State or ULSTR):	Vol NM N32.17222 W103.09222 API# 30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	30 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.	
Operator Use Only: Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load	
<input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)	
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfills pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mate Trucking Am Transport #05 Rogelio R

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)

Company Man Contact Information
Name: _____
Phone No. _____

GENERATOR NO. **558277**

Operator No. _____
Operator's Name: Rose Rock
Address: _____
City, State, Zip: Gen. Room
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. WD954 091
County: _____
API No. _____
Rig Name & No. 1414
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (check volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generate proper of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		<u>Better Done</u>

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.
Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

QUANTITY: B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bhn 3/24/22
(PRINTS AUTHORIZED AGENTS NAME) DATE SIGNATURE

TRANSPORTER

Transporter's Name: AM Transport Driver's Name: Rosalia
Address: _____ Print Name: _____
Phone No. _____ Truck No. 05

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE: _____ DRIVER'S SIGNATURE: _____ DELIVERY DATE: 3/20 DRIVER'S SIGNATURE: Rosalia R

TRUCK TIME STAMP **DISPOSAL FACILITY** **RECEIVING AREA**

IN: _____ OUT: _____ Name/No. 28

Site Name/Permit No.: Halfway Facility / NM1-006 Phone No.: 575-393-1070
Address: 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES ☒ NO ☐ If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☒

PASS THE PAINT FILTER TEST? (Circle One) YES ☒ NO ☐

TANK BOTTOMS

1st Gauge	Feet	Inches	B&W/BLS Received	B&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED ☒ DENIED ☐ If denied, why? See

DATE: 3/20 TITLE: _____ SIGNATURE: _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

R360 ENVIRONMENTAL SERVICES

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information
Name _____
Phone No. _____

GENERATOR

Operator No. _____ NO. **562551**
 Operators Name **Rose Rock** Permit/RRC No. _____
 Address **Ram** Name & No. **WDSU SUELI**
 City, State, Zip _____ County _____
 Phone No. _____ API No. _____
 _____ Rig Name & No. _____
 _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (please volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flow back (Non-Injectable)	_____	Completion Fluid/Flow back (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES (type and generation number of the waste)	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	_____		
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold levels for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID **500** Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification):

☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John L. Sueli (PRINT) AUTHORIZED AGENT'S NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name **MMata** Driver's Name **Roberto**
 Address _____ Print Name _____
 Phone No. **Ram 10545** Phone No. _____
 _____ Truck No. **151**

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP **DISPOSAL FACILITY** **RECEIVING AREA**

IN: _____ OUT: _____ Name/No. **5051**

Site Name/ Permit No. **Halfway Facility / NM1-006** Phone No. **575-393-1079**
 Address **6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlisbad, NM 88220**

NORM READINGS TAKEN? (Circle One) YES ☒ NO ☐ If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☒

PASS THE PAINT FILTER TEST? (Circle One) YES ☒ NO ☐

TANK BOTTOMS

1st Gauge	Feet	Inches	B&W/BBLS Received	B&W (N)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): **ACCEPTED** **3/18/20** **John L. Sueli** **John L. Sueli**
 NAME (PRINT) DATE TITLE SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw246
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDSU Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	Vol 1 Nm N32.17222 W103.09222 API# 30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, [blank], representative for [blank] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking TOMAHAWK Truck #223 KEY TARIQ

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information Name _____ Phone No. _____

GENERATOR NO. **562557**

Operator No. _____ Permit/RRC No. _____
 Operator's Name _____ Lease/Well Name & No. _____
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold levels for toxicity (TCAP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John H. Hestley DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name _____ Driver's Name _____
 Address _____ Print Name _____
 Phone No. _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____

DISPOSAL FACILITY **RECEIVING AREA** Name/No. _____

Site Name/Permit No. _____ Halfway Facility / NM1-006 Phone No. _____ 575-393-1079
 Address _____ 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading > 50 micro roentgens? (circle one) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Feet	Inches	BS&W/BOLS Received	BS&W (%)
1st Gauge		Free Water	
2nd Gauge		Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)		Company Man Contact Information Name _____ Phone No. _____	
GENERATOR		NO. 558227	
Operator No. _____	Permit/RRC No. _____	Lease/Well Name & No. <u>Wagon Satellite 3</u>	
Operator's Name _____	Name & No. _____	County _____	
Address _____	API No. _____	Rig Name & No. _____	
City, State, Zip _____	AFE/PO No. _____	_____	
Phone No. _____	_____	_____	
EXEMPT E&P Waste/Service Identification and Amount (indicate volume next to waste type in barrels or cubic yards)			
Oil Based Muds _____	NON-INJECTABLE WATERS _____	INJECTABLE WATERS _____	
Oil Based Cuttings _____	Washout Water (Non-injectable) _____	Washout Water (Injectable) _____	
Water Based Muds _____	Completion Fluid/Flow back (Non-injectable) _____	Completion Fluid/Flow back (Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-injectable) _____	Produced Water (Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-injectable) _____	Gathering Line Water/Waste (Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY		OTHER EXEMPT WASTES (type and quantity/percent of the waste) _____
E&P Contaminated Soil _____	Truck Washout (exempt waste) _____	_____	
Gas Plant Waste _____	_____	_____	
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES			
NON-EXEMPT E&P Waste/Service Identification and Amount			
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCDF), ignitability, corrosivity and reactivity.			
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back			
QUANTITY <u>20</u> B - BARRELS L - LIQUID Y - YARDS E - EACH			
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)			
<input checked="" type="checkbox"/> RCRA EXEMPT:	Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)		
<input type="checkbox"/> RCRA NON-EXEMPT:	Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)		
<input type="checkbox"/> MSDS Information	<input type="checkbox"/> RCRA Hazardous Waste Analysis	<input type="checkbox"/> Other (Provide Description Below) _____	
<input type="checkbox"/> EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)			
PRINTED AUTHORIZED AGENT'S NAME		DATE	
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SIGNATURE		SIGNATURE	
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District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw247
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDASU Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	Val Nrm N32.17222 W103.09222 API# 30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only</u> Waste Acceptance Frequency: <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	Act Lopez # 12

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

Surface Waste Management Facility Authorized Agent

TELEPHONE NO.:

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ram 2248
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDasu Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Well NM N32.17222 W103.09222 API #30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Avalos, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non- exempt waste. <u>Operator Use Only</u> Waste Acceptance Frequency: <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mata Trucking Roberto Medina Garcia #157	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)

Company Main Contact Information
Name _____
Phone No. _____

GENERATOR NO. **562559**

Operator No. _____
Operator's Name Rose Rock
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Ram Energy
County Wichita
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the wastes)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCPL), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S NAME John Hurley DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name MT-Matco Trucking Driver's Name Roberto
Address _____ Print Name _____
Phone No. _____ Truck No. 151

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____

DISPOSAL FACILITY **RECEIVING AREA**
Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1079
Address 6601 Hobbs Hwy US 62/190 Mile Marker 66 Carlisle, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading > 50 micro rontgens? (circle one) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Feet	Inches	B56W/BOL5 Received	B56W (%)
1st Gauge			
2nd Gauge		Free Water	
Received		Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) John Hurley DATE 8/15/22 TITLE Driver SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

702

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW249
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDSU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Jal NM N3217222 W103.09222 API#30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Avshy, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mata Trucking AM transport #05 Rogelo R	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Operator No. _____ Permit/RRC No. _____
 Operator's Name Rose Rock Lease/Well Name & No. Ram Energy
 Address _____ County Woods
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

GENERATOR NO. 562560

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)	
Oil Based Muds	NON-INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)
Tank Bottoms	INTERNAL USE ONLY
E&P Contaminated Soil	Truck Washout (exempt waste)
Gas Plant Waste	OTHER EXEMPT WASTES (type and generation process of the waste)

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.34, or listed hazardous waste as defined by 40 CFR, part 263, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

PRINTED AUTHORIZED AGENT'S NAME John H. Hasty DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name H.M. Transport Driver's Name Pogelio
 Address _____ Print Name _____
 Phone No. _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP		DISPOSAL FACILITY		RECEIVING AREA	
IN:	OUT:			Name/No. <u>28</u>	
Site Name/Permit No.	Address	Phone No.			
<u>Halfway Facility / NM1-006</u>	<u>8601 Hobbs Hwy US 62/180 Mile Marker 68 Carlsbad, NM 88220</u>	<u>575-393-1079</u>			
NORM READINGS TAKEN? (Circle One)	YES	NO	If YES, was reading > 50 micro roentgens? (circle one) YES NO		
PASS THE PAINT FILTER TEST? (Circle One)	YES	NO			

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge				
2nd Gauge				
Received				

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

NAME (PRINT) John H. Hasty DATE 8/19/22 TITLE Driver SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW250
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDSU Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	Jct Nm N32.17222 W103.09222 API#30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.	
<input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)	
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking Journey #01

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)

Company Man Contact Information
Name _____ Phone No. _____

GENERATOR NO. **562558**

Operator No. _____ Permit/RRC No. _____
Operator's Name Rose Rock Lease/Well Name & No. Ram Energy
Address _____ County Wagon Mound
City, State, Zip _____ Rig Name & No. _____
Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (List volume next to waste type in barrels or cubic yards)

NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds _____	Washout Water (Injectable) _____
Oil Based Cuttings _____	Completion Fluid/Flow back (Injectable) _____
Water Based Muds _____	Produced Water (Injectable) _____
Water Based Cuttings _____	Gathering Line Water/Waste (Injectable) _____
Produced Formation Solids _____	INTERNAL USE ONLY _____
Tank Bottoms _____	OTHER EXEMPT WASTES (Type and generation process of the waste) _____
E&P Contaminated Soil _____	
Gas Plant Waste _____	

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCFL), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 70 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.23-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John H. Hargis (PRINT) AUTHORIZED AGENT'S NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name Drake Energy Driver's Name Jonathan
Address _____ Print Name _____
Phone No. _____ Truck No. 1101

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____

TRUCK TIME STAMP **DISPOSAL FACILITY** **RECEIVING AREA**

IN: _____ OUT: _____ Name/No. 28

Site Name/Permit No. Halfway Facility / NM3-006 Phone No. 575-353-1079
Address 6601 Hubbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge		Free Water	
2nd Gauge		Total Received	
Received			

I hereby certify that the above listed material has been (circle one) ACCEPTED DEFIED If denied, why? _____

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw265
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Rose Rock
2. Originating Site:	WDAQ Satellite 3 091
3. Location of Material (Street Address, City, State or ULSTR):	Sal NM N32.17222 W103.09222 API #30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only</u> Waste Acceptance Frequency: <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking Oraldo Fernandez truck #40

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

R360		NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)		Company Man Contact Information	
Operator No.		GENERATOR		NO. 558278	
Operators Name		Permit/RRC No.		Name	
Address		Lease/Well Name & No.		Phone No.	
City, State, Zip		County			
Phone No.		API No.			
		Rig Name & No.			
		AFE/PO No.			
EXEMPT E&P Waste/Service Identification and Amount (Indicate volume next to waste type in barrels or cubic yards)					
Oil Based Muds		NON-INJECTABLE WATERS		INJECTABLE WATERS	
Oil Based Cuttings		Washout Water (Non-Injectable)		Washout Water (Injectable)	
Water Based Muds		Completion Fluid/Flow back (Non-Injectable)		Completion Fluid/Flow back (Injectable)	
Water Based Cuttings		Produced Water (Non-Injectable)		Produced Water (Injectable)	
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		Gathering Line Water/Waste (Injectable)	
Tank Bottoms		INTERNAL USE ONLY		OTHER EXEMPT WASTES (Type and generate amount of the waste)	
E&P Contaminated Soil		Truck Washout (exempt waste)		Belly Dump	
Gas Plant Waste					
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES					
NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TELT), ignitability, corrosivity and reactivity					
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back					
QUANTITY B - BARRELS L - LIQUID 70 Y - YARDS E - EACH					
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)					
<input checked="" type="checkbox"/> RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)					
<input type="checkbox"/> RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)					
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Other (Provide Description Below)					
<input type="checkbox"/> EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)					
Signature		Date		Signature	
John Musney		3/24/22			
AUTHORIZED AGENT NAME		DATE		SIGNATURE	
TRANSPORTER		DISPOSAL FACILITY		RECEIVING AREA	
Transporter's Name		Driver's Name		Name/No.	
Address		Print Name		28	
Phone No.		Phone No.			
		Truck No.			
I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.					
SHIPMENT DATE		DRIVER'S SIGNATURE		DELIVERY DATE	
TRUCK TIME STAMP		DISPOSAL FACILITY		RECEIVING AREA	
IN: OUT:		Name/No.		28	
Site Name/Permit No.		Phone No.			
Address					
6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220		575-393-1079			
NORM READINGS TAKEN? (Circle One)		YES		NO	
PASS THE PAINT FILTER TEST? (Circle One)		YES		NO	
TANK BOTTOMS					
Feet		Inches			
1st Gauge		BS&W/BBLS Received		BS&W (%)	
2nd Gauge		Free Water			
Received		Total Received			
I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?					
NAME (PRINT)		DATE		SIGNATURE	
C-138		White - R360 ORIGINAL		Yellow - TRANSPORTER COPY	
		Pink - GENERATOR SITE COPY		Gold - RETURN TO GENERATOR	
				Version 1	

R360		NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)		Company Man Contact Information	
		GENERATOR		Name _____ Phone No. _____	
Operator No. _____		Permit/RBC No. _____		NO. 559496	
Operator's Name <u>Rose Rock</u>		Lease/Well Name & No. <u>Ram Energy</u>			
Address _____		County <u>Woods</u>			
City, State, Zip _____		API No. <u>5113</u>			
Phone No. _____		Rig Name & No. _____ AFL/PO No. _____			
EXEMPT E&P Waste/Service Identification and Amount (units: volume next to waste type in barrels or cubic yards)					
Oil Based Muds _____ Oil Based Cuttings _____ Water Based Muds _____ Water Based Cuttings _____ Produced Formation Solids _____ Tank Bottoms _____ E&P Contaminated Soil _____ Gas Plant Waste _____		NON-INJECTABLE WATERS Washout Water (Non-Injectable) _____ Completion Fluid/Flow back (Non-Injectable) _____ Produced Water (Non-Injectable) _____ Gathering Line Water/Waste (Non-Injectable) _____ INTERNAL USE ONLY Truck Washout (exempt waste) _____		INJECTABLE WATERS Washout Water (Injectable) _____ Completion Fluid/Flow back (Injectable) _____ Produced Water (Injectable) _____ Gathering Line Water/Waste (Injectable) _____ OTHER EXEMPT WASTES (Name and generation process of the waste) _____	
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES					
NON-EXEMPT E&P Waste/Service Identification and Amount <small>All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TELs), irritability, Corrosivity and Reactivity.</small>					
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back					
QUANTITY <u>20</u> B - BARRELS L - LIQUID Y - YARDS E - EACH					
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)					
<input checked="" type="checkbox"/> RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) <input type="checkbox"/> RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Other (Provide Description Below) _____					
<input type="checkbox"/> EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)					
(PRINT AUTHORIZED AGENT'S NAME) <u>John Husley</u>		DATE _____		SIGNATURE _____	
TRANSPORTER					
Transporter's Name <u>Balderramas</u>		Driver's Name <u>Jonathan</u>			
Address _____		Print Name _____			
Phone No. _____		Phone No. _____			
		Truck No. <u>01</u>			
I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below					
SHIPMENT DATE _____		DRIVER'S SIGNATURE _____		DELIVERY DATE _____ DRIVER'S SIGNATURE <u>[Signature]</u>	
TRUCK TIME STAMP		DISPOSAL FACILITY		RECEIVING AREA	
IN: _____ OUT: _____				Name/No. <u>28</u>	
Site Name/Permit No. <u>Hallway Facility / NM1-006</u>		Phone No. <u>575-393-1079</u>			
Address <u>6601 Hobbs Hwy US 82/180 Mile Marker 66 Carlsbad, NM 88220</u>					
NORM READINGS TAKEN? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		If YES, was reading > 50 micro roentgens? (circle one) YES <input type="checkbox"/> NO <input type="checkbox"/>			
PASS THE PAINT FILTER TEST? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>					
TANK BOTTOMS					
Feet _____ Inches _____					
1st Gauge _____		B5&W/BOL Received _____		B5&W (%) _____	
2nd Gauge _____		Free Water _____			
Received _____		Total Received _____			
I hereby certify that the above load material has been (circle one): <input checked="" type="checkbox"/> ACCEPTED <input type="checkbox"/> DENIED If denied, why? _____					
NAME (PRINT) <u>[Signature]</u>		DATE <u>8/20/22</u>		TITLE <u>Rec</u> SIGNATURE _____	

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW266
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDSU Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	Vol NM N32.17222 W103.09222 API#30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)	
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking <i>Crabtree #01</i>

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____

TITLE: _____

DATE: _____

SIGNATURE: _____

TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw267
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Rose Rock
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3 091

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API #30-035-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988
regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that
representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples
have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results
of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of
19.15.36 NMAC.

5. Transporter:

m-mata Trucking TOMAHAWK (TRK) # 223manuel Navarette
OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Impulnu

TITLE: R360

DATE: 3/20/22

SIGNATURE: _____

TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)

Company Man Contact Information
Name _____
Phone No. _____

GENERATOR NO. **558279**

Operator No. _____
Operators Name Rose Rock
Address Gen. Rcm
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. WIDDSU 091
County _____
API No. _____
Rig Name & No. 1/A
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (check volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (name and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	<u>Belly Dump</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, reactivity and corrosivity.
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Kistley SKK22
(PRINT) AUTHORIZED AGENT'S NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name Tomanauk Driver's Name Manuel
Address _____ Print Name _____
Phone No. _____ Truck No. 823

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ RECEIPT DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP		DISPOSAL FACILITY		RECEIVING AREA	
IN:	OUT:			Name/No. <u>28</u>	
Site Name/Permit No. <u>Halfway Facility / NM1-006</u>	Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220</u>	Phone No. <u>575-393-1079</u>			
NORM READINGS TAKEN? (Circle One) YES NO		IF YES, was reading > 50 micro roentgens? (circle one) YES NO			
PASS THE PAINT FILTER TEST? (Circle One) YES NO					
TANK BOTTOMS					
1st Gauge	Feet	Inches	BS&W/BBLS Received	Free Water	BS&W (%)
2nd Gauge					
Received			Total Received		

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

Manuel SKK22 Manuel
NAME (PRINT) DATE TIME SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

11:45

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ram 268
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDSU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Vol 1 um N32.17222 W103.09222 API#30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non- exempt waste. <i>Operator Use Only: Waste Acceptance Frequency</i> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfills pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mate Trucking Am transport #05 Regels R	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)

Company Man Contact Information
Name _____
Phone No. _____

GENERATOR NO. **559497**

Operator No. _____
Operator's Name Rose Rock
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Ram Energy
County _____
API No. 100050 213
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (check volume next to waste type in barrels or cubic yards)		
Oil Based Mud	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Mud	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and quantity in notes of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TEQL), solubility, corrosivity and reactivity.

Non-Exempt Other _____ *Please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Hurley DATE _____ SIGNATURE _____

(PRINT AUTHORIZED AGENT'S NAME)

TRANSPORTER

Transporter's Name Star Transport Driver's Name Rogelio
Address _____ Print Name _____
Phone No. _____ Phone No. _____
Truck No. 05

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP		DISPOSAL FACILITY		RECEIVING AREA	
IN:	OUT:			Name/No. <u>28</u>	
Site Name/Permit No. <u>Halfway Facility / NM1-001</u>		Phone No. <u>575-393-1079</u>			
Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220</u>					
NORM READINGS TAKEN? (Circle One) YES <u>NO</u>		If YES, was reading > 50 micro roentgens? (circle one) YES <u>NO</u>			
PASS THE PAINT FILTER TEST? (Circle One) YES <u>NO</u>					

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	BS&W (N)
1st Gauge				
2nd Gauge				
Received			Free Water	
			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) John Hurley DATE 3/20/22 TITLE Owner SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW269
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDSU Satellite 3
3. Location of Material (Street Address, City, State or ULSTR):	Sal NM N32.17222 W103.09222 API# 30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988
regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ Monthly ☐ Weekly ☐ Per Load

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that
representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples
have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results
of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of
19.15.36 NMAC.

5. Transporter:

m-mata Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360		NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)		Company Man Contact Information	
		GENERATOR		Name _____ Phone No. _____	
Operator No. _____		Permit/RRC No. _____		NO. 559500	
Operator's Name Rose Rock		Lease/Well Name & No. Ram Energy			
Address _____		County Wadeo Salt			
City, State, Zip _____		API No. _____			
Phone No. _____		Rig Name & No. _____			
		APL/PO No. _____			
EXEMPT E&P Waste/Service Identification and Amount (check volume listed to waste type in barrels or cubic yards)					
Oil Based Muds _____		NON-INJECTABLE WATERS		INJECTABLE WATERS	
Oil Based Cuttings _____		Washout Water (Non-injectable) _____		Washout Water (Injectable) _____	
Water Based Muds _____		Completion Fluid/Flow back (Non-injectable) _____		Completion Fluid/Flow back (Injectable) _____	
Water Based Cuttings _____		Produced Water (Non-injectable) _____		Produced Water (Injectable) _____	
Produced Formation Solids _____		Gathering Line Water/Waste (Non-injectable) _____		Gathering Line Water/Waste (Injectable) _____	
Tank Bottoms _____		INTERNAL USE ONLY		OTHER EXEMPT WASTES (page and generation number of the waste) _____	
E&P Contaminated Soil _____		Truck Washout (exempt waste) _____			
Gas Plant Waste _____					
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES					
NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCPL), ignitability, corrosivity and reactivity.					
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back					
QUANTITY 20 <input checked="" type="checkbox"/> B - BARRELS <input type="checkbox"/> L - LIQUID <input checked="" type="checkbox"/> Y - YARDS <input type="checkbox"/> E - EACH					
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification):					
<input checked="" type="checkbox"/> RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)					
<input type="checkbox"/> RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)					
<input type="checkbox"/> MSDS information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Other (Provide Description Below) _____					
<input type="checkbox"/> EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)					
(PRINTS AUTHORIZED AGENTS NAME) John Hussey		DATE _____		SIGNATURE _____	
		TRANSPORTER			
Transporter's Name Bakerama		Driver's Name John Hussey			
Address _____		Print Name _____			
Phone No. _____		Phone No. _____			
		Truck No. 01			
I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.					
SHIPMENT DATE _____		DRIVER'S SIGNATURE _____		DISPOSAL DATE _____	
				DRIVER'S SIGNATURE _____	
TRUCK TIME STAMP		DISPOSAL FACILITY		RECEIVING AREA	
IN: _____ OUT: _____				Name/No. 28	
Site Name/Permit No. Halfway Facility / NM1-006		Phone No. 575-393-1079			
Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220					
NORM READINGS TAKEN? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		IF YES, was reading > 50 micro roentgens? (circle one) YES <input type="checkbox"/> NO <input type="checkbox"/>			
PASS THE PAINT FILTER TEST? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>					
TANK BOTTOMS					
Feet _____ Inches _____					
1st Gauge _____		BS&W/BBLs Received _____		BS&W (%) _____	
2nd Gauge _____		Free Water _____			
Received _____		Total Received _____			
I hereby certify that the above load material has been (circle one): ACCEPTED 3/2/2022 John Hussey 01 John Hussey					
NAME (PRINT) _____		DATE _____		SIGNATURE _____	
C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1					

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ram Energy 270
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Rose Rock Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDSU Satellite 3 091
3. Location of Material (Street Address, City, State or ULSTR):	30-025-30130 Val NM N32.17222 W103.09222 API# 1000
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking TO MAHAWK (TRK) #223 manual Nevada

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **558294**

Operator No. Rose Rock Permit/RAC No. WOODSU 091
 Operators Name Rose Rock Lease/Well Name & No. WOODSU 091
 Address _____ County _____
 City, State, Zip Gen: Perm API No. _____
 Phone No. _____ Rig Name & No. r/A
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (check volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation address of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 20 YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John R. Ristey DATE 3/20/22 SIGNATURE

TRANSPORTER

Transporter's Name 10mexbank Driver's Name Manuel
 Address _____ Print Name _____
 Phone No. _____ Truck No. 723

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____

DISPOSAL FACILITY **RECEIVING AREA**
 Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1079
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge		Free Water	
2nd Gauge		Total Received	
Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) John R. Ristey DATE 3/20 TITLE Driver SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

3.27

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw271
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	<u>Rose Rock</u> <u>Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135</u>
2. Originating Site:	<u>WDSU Satellite 3 091</u>
3. Location of Material (Street Address, City, State or ULSTR):	<u>Sal Nm N32.17222 W103.09222 Api#30-025-30130</u>
4. Source and Description of Waste:	<u>produced water and crude oil impacted soil</u>
Estimated Volume <u>20</u> yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd ³ / bbls	
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, <u>John Ausley</u> , representative or authorized agent for <u>Ram Energy LLC</u> do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfills pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	<u>m-mata Trucking AM transport #05 Rogelio 12</u>

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

R360		NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST		Company Man Contact Information	
(PLEASE PRINT)					
Operator No.		Generator		NO. 558295	
Operators Name		Permit/RRC No.		WDO 21 091	
Address		Name & No.			
City, State, Zip		County			
Phone No.		API No.		21A	
		Rig Name & No.			
		AFE/PO No.			
EXEMPT E&P Waste/Service Identification and Amount (state volume next to waste type in barrels or cubic yards)					
Oil Based Muds		NON-INJECTABLE WATERS		INJECTABLE WATERS	
Oil Based Cuttings		Washout Water (Non-Injectable)		Washout Water (Injectable)	
Water Based Muds		Completion Fluid/Flow back (Non-Injectable)		Completion Fluid/Flow back (Injectable)	
Water Based Cuttings		Produced Water (Non-Injectable)		Produced Water (Injectable)	
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		Gathering Line Water/Waste (Injectable)	
Tank Bottoms		INTERNAL USE ONLY		OTHER EXEMPT WASTES (type and generate amount of the waste)	
E&P Contaminated Soil		Truck Washout (exempt waste)		Belly Drum	
Gas Plant Waste					
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES					
NON-EXEMPT E&P Waste/Service Identification and Amount					
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TEFL), ignitability, corrosivity and reactivity.					
Non-Exempt Other: "please select from Non-Exempt Waste List" on back					
QUANTITY: B - BARRELS L - LIQUID 20 Y - YARDS E - EACH					
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)					
<input type="checkbox"/> RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)					
<input type="checkbox"/> RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)					
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Other (Provide Description Below)					
<input type="checkbox"/> EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)					
John Sisk		3/20/22		DATE	
(PRINT) AUTHORIZED INDENT NAME		DATE		SIGNATURE	
TRANSPORTER		Driver's Name			
Name		Rose Lio			
Address		Print Name			
Phone No.		Phone No.			
		Truck No.			
I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.					
SHIPMENT DATE		DRIVER'S SIGNATURE		DELIVERY DATE	
3/20		Rose Lio		3/20	
TRUCK TIME STAMP		DISPOSAL FACILITY		RECEIVING AREA	
IN: OUT:		Name/No.		28	
Site Name/		Phone No.		575-393-1079	
Permit No. Halfway Facility / NM1-006					
Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220					
NORM READINGS TAKEN? (Circle One) YES NO		If YES, was reading > 50 micro roentgens? (circle one) YES NO			
PASS THE PAINT FILTER TEST? (Circle One) YES NO					
TANK BOTTOMS					
1st Gauge		Feet		Inches	
2nd Gauge					
Received					
		RS&W/BBLs Received		RS&W (%)	
		Free Water			
		Total Received			
I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?					
NAME (PRINT)		DATE		TITLE	
Rose Lio		3/20		Rose Lio	
NAME (PRINT)		DATE		TITLE	
C-138		White - R360 ORIGINAL		Yellow - TRANSPORTER COPY	
		Pink - GENERATOR SITE COPY		Gold - RETURN TO GENERATOR	
				Version 1	

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)

Company Man Contact Information
Name _____
Phone No. _____

GENERATOR NO. **558279**

Operator No. _____ Permit/URC No. _____
Operator's Name _____ Lease/Well Name & No. _____
Address _____ County _____
City, State, Zip _____ API No. _____
Phone No. _____ Rig Name & No. _____
ATE/PO No. _____

EXEMPT E&P Waste/Service Use/Identification and Amount (Enter volume next to waste type in barrels or cubic yards)	
Oil Based Muds	NON-INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-injectable)
Water Based Muds	Completion Fluid/Flow back (Non-injectable)
Water Based Cuttings	Produced Water (Non-injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-injectable)
Tank Bottoms	INTERNAL USE ONLY
E&P Contaminated Soil	TRUCK WASHOUT (exempt waste)
Gas Plant Waste	OTHER EXEMPT WASTES (type and generate process of the waste)

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be labeling and be below the threshold limits for toxicity (TEPL), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY: B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification):

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

SPRINT AUTHORIZED AGENT'S NAME _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name _____ Driver's Name _____
Address _____ Permit Name _____
Phone No. _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN: _____	OUT: _____	Name/No. _____	
Site Name/Permit No. _____	Address _____	Phone No. _____	
NORM READINGS TAKEN? (Circle One) YES NO		IF YES, was reading > 50 micro roentgens? (circle one) YES NO	
PASS THE PAINT FILTER TEST? (Circle One) YES NO			

TANK BOTTOMS

Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge		Free Water	
2nd Gauge		Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

AGENT (PRINT) _____ DATE _____ SIGNATURE _____

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)

Company Man Contact Information
Name _____
Phone No. _____

GENERATOR NO. **559493**

Operator No. _____
Operator's Name Rose Rock
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFF/PG No. _____

EXEMPT E&P Waste/Service Identification and Amount (check volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WASTES	INJECTABLE WASTES
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (check and operation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TEALS), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY _____ B - BARRELS _____ L - LIQUID _____ Y - YARDS _____ E - EACH _____

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT AUTHORIZED AGENTS NAME) _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name _____ Driver's Name _____
Address _____ Print Name _____
Phone No. _____ Phone No. _____
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____

DISPOSAL FACILITY Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-383-1079
Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	Free Water	BS&W (%)
1st Gauge					
2nd Gauge					
Received					

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW273
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: <u>Rose Rock</u> <u>Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135</u>	
2. Originating Site: <u>WDSU Satellite 3 0A1</u>	
3. Location of Material (Street Address, City, State or ULSTR): <u>Val NM N32.17222 W103.09222 API #30-025-30130</u>	
4. Source and Description of Waste: <u>produced water and crude oil impacted soil</u>	
Estimated Volume <u>20</u> yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) _____ yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, <u>John Ausley</u> , representative or authorized agent for <u>Ram Energy LLC</u> do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: <u>m-mata Trucking TOMAHAWK Truck #223 REY TARIN</u>	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: C. M. Pullen

TITLE: R360

DATE: 3/21/12

SIGNATURE: _____

Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: _____

R360		NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST		Company Man Contact Information	
(PLEASE PRINT)				Name _____	
				Phone No. _____	
GENERATOR		NO. 558300			
Operator No.	Pose Rock	Permit/RAC No.	WOODS 091		
Operator's Name		Lease/Well Name & No.			
Address		County			
City, State, Zip	Gen Ram	API No.	N/A		
Phone No.		Rig Name & No.			
		AFE/PO No.			
EXEMPT E&P Waste/Service Identification and Amount (check volume next to waste type in barrels or cubic yards)					
Oil Based Muds		NON-INJECTABLE WATERS		INJECTABLE WATERS	
Oil Based Cuttings		Washout Water (Non-injectable)		Washout Water (Injectable)	
Water Based Muds		Completion Fluid/Flow back (Non-injectable)		Completion Fluid/Flow back (Injectable)	
Water Based Cuttings		Produced Water (Non-injectable)		Produced Water (Injectable)	
Produced Formation Solids		Gathering Line Water/Waste (Non-injectable)		Gathering Line Water/Waste (Injectable)	
Tank Bottoms		INTERNAL USE ONLY		OTHER EXEMPT WASTES (type and generation process of the waste)	
E&P Contaminated Soil		Truck Washout (exempt waste)		Sally Dimp	
Gas Plant Waste					
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES					
NON-EXEMPT E&P Waste/Service Identification and Amount					
All non-exempt E&P waste must be analyzed and be below the threshold limits for Acidity (pH), Immobility, Corrosivity and Reactivity.					
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back					
QUANTITY		B - BARRELS	L - LIQUID	20 YARDS	E - EACH
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)					
<input checked="" type="checkbox"/> RCRA EXEMPT:		Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)			
<input type="checkbox"/> RCRA NON-EXEMPT:		Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)			
<input type="checkbox"/> MSDS Information		<input type="checkbox"/> RCRA Hazardous Waste Analysis		<input type="checkbox"/> Other (Provide Description Below)	
<input type="checkbox"/> EMERGENCY NON-OILFIELD:		Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)			
John Nussley		9/15/22		SIGNATURE	
(PRINT) AUTHORIZED AGENTS NAME		DATE		SIGNATURE	
TRANSPORTER					
Transporter's Name	Tomahawk	Driver's Name	Roy		
Address		Print Name			
Phone No.		Phone No.	223		
		Truck No.			
I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below					
SHIPMENT DATE		DRIVER'S SIGNATURE		DELIVERY DATE	
3/21		[Signature]		3/21	
TRUCK TIME STAMP		DISPOSAL FACILITY		RECEIVING AREA	
IN:	OUT:	Name/No.		28	
Site Name/	Halfway Facility / NM1-006	Phone No.		575-393-1079	
Permit No.					
Address	6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220				
NORM READINGS TAKEN? (Circle One)		YES		3/20	
PASS THE PAINT FILTER TEST? (Circle One)		YES		NO	
IF YES, was reading > 50 micro roentgens? (circle one)		YES		NO	
TANK BOTTOMS					
Feet		Inches			
1st Gauge		BS&W/BRILS Received		BS&W (%)	
2nd Gauge		Free Water			
Received		Total Received			
I hereby certify that the above load material has been (circle one):					
ACCEPTED		DENIED		If Denied, why?	
[Signature]		[Signature]		[Signature]	
NAME (PRINT)		DATE		TITLE	
C-138		White - R360 ORIGINAL		Yellow - TRANSPORTER COPY	
		Pink - GENERATOR SITE COPY		Gold - RETURN TO GENERATOR	
				Version 1	

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramwa74
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Rose Rock Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDSU Satellite 3 091
3. Location of Material (Street Address, City, State or ULSTR):	Val NM N32.17222 W103.09222 API #30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	30 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <i>Operator Use Only: Waste Acceptance Frequency</i> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking [Signature] #01

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)

Company Man Contact Information
Name _____
Phone No. _____

GENERATOR NO. **558299**

Operator No. _____
Operators Name Pose Rock
Address _____
City, State, Zip Gen. Ram
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. WDQSU 091
County _____
API No. _____
Rig Name & No. N/A
AFE/PQ No. _____

EXEMPT E&P Waste/Service Identification and Amount (check volume next to waste type in barrels or cubic yards)

NON-INJECTABLE WASTES	INJECTABLE WASTES
Oil Based Muds _____	Washout Water (Injectable) _____
Oil Based Cuttings _____	Completion Fluid/Flow back (Injectable) _____
Water Based Muds _____	Produced Water (Injectable) _____
Water Based Cuttings _____	Gathering Line Water/Waste (Injectable) _____
Produced Formation Solids _____	OTHER EXEMPT WASTES (check and provide description of the waste)
Tank Bottoms _____	_____
E&P Contaminated Soil _____	_____
Gas Plant Waste _____	_____

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCDF), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.34, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John R. Sully 3/21/22 SIGNATURE DATE

TRANSPORTER

Transporter's Name M. Muta Driver's Name Jonathan
Address _____ Print Name _____
Phone No. _____ Phone No. _____
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____

DISPOSAL FACILITY Name/No. 98

Site Name/Permit No. Halfway Facility / NMS-006 Phone No. 575-393-1079
Address 5601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES ☒ NO ☐ IF YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☒

PASS THE PAINT FILTER TEST? (Circle One) YES ☒ NO ☐

TANK BOTTOMS

Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge _____	_____	Free Water _____	_____
2nd Gauge _____	_____	Total Received _____	_____

I hereby certify that the above load material has been (circle one) ACCEPTED ☒ DENIED ☐ If denied, why? _____

John R. Sully 3/21 AP John R. Sully
NAME (PRINT) DATE TITLE SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

7:30

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ram 275
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDSU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Jal NM N3217222 W103.09222 API#30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <i>Operator Use Only: Waste Acceptance Frequency</i> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mate Trucking Am Transport #05 Rogelio R	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____

TITLE: _____

DATE: _____

SIGNATURE: _____

TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360		NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)		Company Man Contact Information	
		GENERATOR		Name: _____ Phone No. _____	
Operator No. _____		Permit/RRC No. _____		NO. 558256	
Operator's Name _____		Lease/Well Name & No. _____			
Address _____		County _____			
City, State, Zip _____		API No. _____			
Phone No. _____		Rig Name & No. _____			
		AFE/PO No. _____			
EXEMPT E&P Waste/Service Identification and Amount (Leave volume next to waste type in barrels or cubic yards)					
Oil Based Muds _____		NON-INJECTABLE WATERS _____		INJECTABLE WATERS _____	
Oil Based Cuttings _____		Washout Water (Non-Injectable) _____		Washout Water (Injectable) _____	
Water Based Muds _____		Completion Fluid/Flow back (Non-Injectable) _____		Completion Fluid/Flow back (Injectable) _____	
Water Based Cuttings _____		Produced Water (Non-Injectable) _____		Produced Water (Injectable) _____	
Produced Formation Solids _____		Gathering Line Water/Waste (Non-Injectable) _____		Gathering Line Water/Waste (Injectable) _____	
Tank Bottoms _____		INTERNAL USE ONLY _____		OTHER EXEMPT WASTES (type and quantity in parentheses of the waste) _____	
E&P Contaminated Soil _____		Truck Washout (exempt waste) _____			
Gas Plant Waste _____					
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES					
NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.					
Non-Exempt Other _____ *Please select from Non-Exempt Waste List on back					
QUANTITY <u>20</u> B - BARRELS L - LIQUID Y - YARDS E - EACH					
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)					
<input checked="" type="checkbox"/> RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)					
<input type="checkbox"/> RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)					
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Other (Provide Description Below) _____					
<input type="checkbox"/> EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)					
(PRINT) AUTHORIZED AGENTS NAME _____		DATE _____		SIGNATURE _____	
		TRANSPORTER			
Transporter's Name _____		Driver's Name _____			
Address _____		Print Name _____			
Phone No. _____		Phone No. _____			
		Truck No. _____			
I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.					
SHIPMENT DATE _____		DRIVER'S SIGNATURE _____		DELIVERY DATE _____	
DISPOSAL FACILITY		RECEIVING AREA			
IN: _____ OUT: _____		Name/No. <u>20</u>			
Site Name/ Permit No. _____		Phone No. _____			
Address _____		575-383-1079			
NORM READINGS TAKEN? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		If YES, was reading > 50 micro roentgens? (circle one) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>			
PASS THE PAINT FILTER TEST? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>					
TANK BOTTOMS					
Feet _____ Inches _____		B&W/IBLS Received _____		B&W (%) _____	
1st Gauge _____		Free Water _____			
2nd Gauge _____		Total Received _____			
I hereby certify that the above load material has been (circle one): ACCEPTED <input checked="" type="checkbox"/> DENIED <input type="checkbox"/> If denied, why? _____					
NAME (PRINT) _____		DATE _____		TITLE _____	
				SIGNATURE _____	
C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1					

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramwa276
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	ROSE ROCK Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDASU Satellite 3 091
3. Location of Material (Street Address, City, State or ULSTR):	Val NM N32.17222 W103.09222 API #30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)	
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mata Trucking TOMAHAWK Truck #223 KEY TARI IN

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

Ympuliner

TITLE:

R360

DATE:

3/21/22

SIGNATURE:

Surface Waste Management Facility Authorized Agent

TELEPHONE NO.:

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)		Company Man Contact Information Name _____ Phone No. _____	
GENERATOR		NO. 562783	
Operator No. _____	Permit/RRC No. _____	W DOSU 091	
Operator's Name _____	Lease/Well Name & No. _____	County _____	
Address _____	API No. _____	Rig Name & No. _____	
City, State, Zip _____	AFE/PO No. _____		
Phone No. _____			
EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds _____	NON-INJECTABLE WATERS _____	INJECTABLE WATERS _____	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	Washout Water (Injectable) _____	
Water Based Muds _____	Completion Fluid/Flow back (Non-Injectable) _____	Completion Fluid/Flow back (Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	Produced Water (Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	Gathering Line Water/Waste (Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY _____	OTHER EXEMPT WASTES (type and generation process of the waste) _____	
E&P Contaminated Soil _____	Truck Washout (exempt waste) _____		
Gas Plant Waste _____			
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES			
NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity			
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back			
QUANTITY B - BARRELS L - LIQUID 20 YARDS E - EACH			
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)			
<input type="checkbox"/> RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)			
<input type="checkbox"/> RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)			
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Other (Provide Description Below)			
<input type="checkbox"/> EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)			
(PRINT) AUTHORIZED AGENTS NAME _____		DATE 3/21/22	
SIGNATURE _____		SIGNATURE _____	
TRANSPORTER			
Transporter's Name _____	Driver's Name _____	Roy	
Address _____	Print Name _____		
Phone No. _____	Phone No. _____	823	
	Truck No. _____		
I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.			
SHIPMENT DATE _____		DELIVERY DATE 3/21/22	
DRIVER'S SIGNATURE _____		DRIVER'S SIGNATURE _____	
TRUCK TIME STAMP		DISPOSAL FACILITY	
IN: _____ OUT: _____		RECEIVING AREA Name/No. 28	
Site Name/ Permit No. Halfway Facility / NM1-006		Phone No. 575-393-1079	
Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220			
NORM READINGS TAKEN? (Circle One) YES NO		If YES, was reading > 50 micro roentgens? (circle one) YES NO	
PASS THE PAINT FILTER TEST? (Circle One) YES NO			
TANK BOTTOMS			
Feet _____ Inches _____		B5&W/BBLS Received _____ B5&W (%) _____	
1st Gauge _____		Free Water _____	
2nd Gauge _____		Total Received _____	
Received _____			
I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____			
NAME (PRINT) _____		SIGNATURE _____	
DATE _____		TITLE _____	

C-138

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMWD 77
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: <u>Rose Rock</u>	
<u>Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135</u>	
2. Originating Site: <u>WDASU Satellite 3 091</u>	
3. Location of Material (Street Address, City, State or ULSTR): <u>Lat N 32.17222 W 103.09222 API # 30-025-30130</u>	
4. Source and Description of Waste: <u>produced water and crude oil impacted soil</u>	
Estimated Volume <u>20</u> yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) _____ yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, <u>John Ausley</u> , representative or authorized agent for <u>Ram Energy LLC</u> do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: <u>m-mata Trucking</u> <u>Jonah</u> <u>B #01</u>	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: S. M. Justice

TITLE: R360

DATE: 8/21/22

SIGNATURE: _____

TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT)		Company Man Contact Information	
		Name _____ Phone No. _____	
GENERATOR		NO. 562782	
Operator No. _____	Permit/RRC No. _____	Lease/Well Name & No. WDQSU 091	
Operator's Name _____	County _____	API No. _____	
Address _____	Rig Name & No. W/A	AFE/PO No. _____	
City, State, Zip _____			
Phone No. _____			
EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds _____	Washout Water (Non-Injectable) _____	Injectable Waters _____	
Oil Based Cuttings _____	Completion Fluid/Flow back (Non-Injectable) _____	Washout Water (Injectable) _____	
Water Based Muds _____	Produced Water (Non-Injectable) _____	Completion Fluid/Flow back (Injectable) _____	
Water Based Cuttings _____	Gathering Line Water/Waste (Non-Injectable) _____	Produced Water (Injectable) _____	
Produced Formation Solids _____	INTERNAL USE ONLY _____	Gathering Line Water/Waste (Injectable) _____	
Tank Bottoms _____	Truck Washout (exempt waste) _____	OTHER EXEMPT WASTES (type and general description of the waste) Belly Dump	
E&P Contaminated Soil _____			
Gas Plant Waste _____			
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES			
NON-EXEMPT E&P Waste/Service Identification and Amount			
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCUP), ignitability, Corrosivity and Reactivity			
Non-Exempt Other _____		*please select from Non-Exempt Waste List on back	
QUANTITY	B - BARRELS	L - LIQUID	E - EACH
		20	(YARDS)
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)			
<input checked="" type="checkbox"/> RCRA EXEMPT:	Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)		
<input type="checkbox"/> RCRA NON-EXEMPT:	Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)		
<input type="checkbox"/> MSDS Information	<input type="checkbox"/> RCRA Hazardous Waste Analysis	<input type="checkbox"/> Other (Provide Description Below)	
<input type="checkbox"/> EMERGENCY NON-OILFIELD:	Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)		
John Huskey		3/21/22	
PRINTED AUTHORIZED AGENTS NAME		DATE	
		SIGNATURE	
TRANSPORTER			
Transporter's Name _____	Driver's Name _____		
Address _____	Print Name _____		
Phone No. _____	Phone No. _____		
	Truck No. _____		
I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.			
SHIPMENT DATE _____	DRIVER'S SIGNATURE _____	DELIVERY DATE _____	DRIVER'S SIGNATURE _____
TRUCK TIME STAMP		DISPOSAL FACILITY	
IN: _____	OUT: _____	Name/No. 25	
Site Name/Permit No. _____	Phone No. 575-393-1079		
Address Halfway Facility / NM1-005	6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220		
NORM READINGS TAKEN? (Circle One) YES	If YES, was reading > 50 micro roentgens? (circle one) YES		
PASS THE PAINT FILTER TEST? (Circle One) YES	NO		
TANK BOTTOMS			
1st Gauge _____	Feet _____	Inches _____	
2nd Gauge _____			
Received _____			
		BS&W/BBLs Received _____	BS&W (%) _____
		Free Water _____	
		Total Received _____	
I hereby certify that the above load material has been (circle one): ACCEPTED 3/21 DENIED If denied, why? _____			
NAME (PRINT) _____		SIGNATURE _____	
DATE _____		TITLE _____	

3-49

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW279
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135	
2. Originating Site: WDSU Satellite 3	
3. Location of Material (Street Address, City, State or ULSTR): Jal Nm N32.17222 W103.09222 API#30-025-30130	
4. Source and Description of Waste: produced water and crude oil impacted soil	
Estimated Volume 20 yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: m-mate Trucking Am Transport #05 Rogelio R	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Renee Montoya TITLE: JCU DATE: 3/21/07

SIGNATURE: [Signature] TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1285987
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/21/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW279	Well Ser. #:	30130
Manif. Date:	3/21/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	AM TRANSPORT, LLC	Well #:	091
Driver:	ROGELIO	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

I6UJ9A01N0VJ

3/21/2022 5:37:56PM

11-47

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW279
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Rose Rock Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site:	WDSU Satellite 3 091
3. Location of Material (Street Address, City, State or ULSTR):	Val Nm W32.17222 W103.09222 API #30-025-30130
4. Source and Description of Waste:	produced water and crude oil impacted soil
Estimated Volume	20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	m-mate Trucking NM Transport #05 Rogelio

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

Ympulline

TITLE:

R360

DATE:

3/21/22

SIGNATURE:

Surface Waste Management Facility Authorized Agent

TELEPHONE NO.:



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1285868
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/21/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	30130
Manif. Date:	3/21/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	AM TRANSPORT, LLC	Well #:	091
Driver:	ROGELIO	Field:	
Truck #:	05	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01N0PB

3/21/2022 1:52:22PM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 143015

CONDITIONS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 143015
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
bhall	None	2/2/2023