<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2104155952
District RP	
Facility ID	
Application ID	

Release Notification

			Resp	onsi	ble Party	y	
Responsible	Party Hilco	rp Energy Compa	ny		OGRID 37	72171	_
Contact Nam	ne Jennifer I	Deal			Contact Te	elephone 505-8	301-6517
Contact ema	il jdeal@hil	corp.com			Incident #	nAPP21041559	52
Contact mail	ing address	382 Road 3100,	Aztec NM 87410				
			Location	of R			
Latitude 36.8	80155		(NAD 83 in de	cimal de	Longitude - grees to 5 decin	-108.190858 nal places)	
Site Name S	androck Wat	ter Gathering				Produced Water	· Pineline
		1/26/21 @ 2:00p:					ration – Alamo 22 16)
Dute Release	Discovered	1/20/21 C 2.00p	····		111111 30043.	32000 (Ivearest Ede	anon mano 22 10)
Unit Letter	Section	Township	Range		Coun	nty	
О	22	31N	13W	San	Juan		
	Materia		Nature and	d Vo	lume of I	Release justification for the	volumes provided below)
Crude Oi		Volume Release				Volume Reco	,
	Water	Volume Release	` /			Volume Reco	,
		Is the concentration produced water	tion of dissolved o	chloride	e in the	☐ Yes ⊠ N	0
Condensa	nte	Volume Release				Volume Reco	vered (bbls) 0 bbls
☐ Natural C	ias	Volume Release	ed (Mcf)			Volume Reco	vered (Mcf)
Other (de	scribe)	Volume/Weight	Released (provide	e units))	Volume/Weig	tht Recovered (provide units)
remaining pi	~20 bbls of peline fluids		ipeline with the h	ole wil	l be replaced	l. The release of	Operations isolated and removed courred off of location on private land. r to sampling.

Received by OCD: 2/3/2023 3:17:41 PM Form C-141 State of New Mexico
Page 6 Oil Conservation Division

	Page 2 of 10	01
Incident ID		
District RP		
Facility ID		
Application ID		

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachn	nent Checklist: Each of the following it	tems must be incl	uded in the closure report.
A scaled site and sam	apling diagram as described in 19.15.29.1	1 NMAC	
Note that Photographs of the remust be notified 2 days process. Some the process of the remust be notified 2 days process. The process of the remust be notified 2 days process. The process of the remust be notified 2 days process. The process of the remust be notified 2 days process. The process of the remust be notified 2 days process. The process of the remust be notified 2 days process. The process of the remust be notified 2 days process. The process of the remust be notified 2 days process. The process of the remust be notified 2 days process. The process of the remust be notified 2 days process. The process of the process		of the liner integr	rity if applicable (Note: appropriate OCD District office
□ Laboratory analyses of the control of th	of final sampling (Note: appropriate ODC	District office m	ust be notified 2 days prior to final sampling)
□ Description of remed	iation activities		
and regulations all operators may endanger public health should their operations have human health or the environs compliance with any other restore, reclaim, and re-veg accordance with 19.15.29.	rs are required to report and/or file certain the or the environment. The acceptance of re failed to adequately investigate and ren- forment. In addition, OCD acceptance of a federal, state, or local laws and/or regular	n release notificate a C-141 report by nediate contamina a C-141 report do- tions. The respor- nditions that exist CD when reclama	·
Signature:	h life		Date: 2/3/2023
email:mkillough@hilc	orp.com		Telephone:713-757-5247
OCD Only			
Received by:		Date:	
remediate contamination th		water, human heal	their operations have failed to adequately investigate and th, or the environment nor does not relieve the responsible
Closure Approved by:	Nelson Velez	Date: _	02/06/2023
Printed Name:	Nelson Velez Nelson Velez	_ Title: _	Environmental Specialist – Adv



New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Addendum to the "Updated Site Characterization Report and Variance Request"
Sandrock Water Gathering Pipeline
San Juan County, New Mexico
Hilcorp Energy Company
NMOCD Incident No: nAPP2104155952

To Whom it May Concern:

Ensolum, LLC (Ensolum), on behalf of Hilcorp Energy Company (Hilcorp), presents this Addendum to the November 11, 2022 *Updated Site Characterization Report and Variance Request* (Report) for the Sandrock Water Gathering Pipeline release (Site). The original Report has been revised in the following manner:

- Page 1 and headers of Pages 2 through 5: The Report submittal date has been updated to February 3, 2023.
- Page 4: "(Appendix E)" has been added to the first sentence under the section "Variance Request".
- Page 5: "Appendix E: Landowner Request" has been added to the last line of the Report under the section "Attachments".

We appreciate the opportunity to provide this document to the NMOCD. If you should have any questions or comments, please contact the undersigned.

Sincerely,

Ensolum, LLC

Stuart Hyde, LG Senior Geologist (970) 903-1607

shyde@ensolum.com

Ashley Ager, MS, PG Program Director, Geologist (970) 946-1093

aager@ensolum.com

ashley L. ager



New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Updated Site Characterization Report and Variance Request Sandrock Water Gathering Pipeline
San Juan County, New Mexico
Hilcorp Energy Company
NMOCD Incident No: nAPP2104155952

To Whom it May Concern:

Ensolum, LLC (Ensolum), on behalf of Hilcorp Energy Company (Hilcorp), presents this *Updated Site Characterization Report and Variance Request* for the Sandrock Water Gathering Pipeline release (Site). The Site is located on private land in Bloomfield, New Mexico (Figure 1). The work described herein was performed to further delineate chloride impacts to soil originating from a produced water pipeline release. The Site is located in Unit O, Section 22, Township 31 North, Range 13 West, in San Juan County, New Mexico.

SITE BACKGROUND

The release was discovered on January 26, 2021 originating from corrosion in a produced water pipeline. The release was estimated to consist of approximately 20 barrels (bbls) of produced water. The release occurred on private land and migrated approximately 300 feet south as sheet flow across a vegetated field. In total, the release footprint measured approximately 15,315 square feet. Hilcorp reported the release to the New Mexico Oil Conservation Division (NMOCD) and submitted Form C-141 on February 10, 2021. The release was assigned Incident Number nAPP2104155952.

SITE CLOSURE CRITERIA

Based on the results of the site characterization presented in the WSP USA Inc. (WSP) *Remediation Work Plan* dated April 26, 2021, the following NMOCD Table I Closure Criteria (Closure Criteria) apply to the Site:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH) as gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO): 100 mg/kg
- Chloride: 600 mg/kg

Page 2

February 3, 2023

2021 INITIAL DELINEATION ACTIVITIES

Following the release, Hilcorp retained WSP to conduct delineation drilling and soil sampling at the Site. WSP performed an initial site reconnaissance to assess the release extent based on visual observations of wet and/or stained soils. Eleven soil borings, BH01 to BH11, were advanced on April 7, 2021 in the locations shown on Figure 2 to depths up to 5 feet below ground surface (bgs). Boring locations were selected to evaluate the vertical extent of impacted soil closest to the source area, as well as delineate the horizontal extent by placing borings outside of the obvious release footprint. Delineation results were presented in the WSP *Remediation Work Plan* with a recommendation to remove the chloride impacted soil within the entirety of the release footprint (15,315 square feet) by mechanical excavation for off-Site disposal.

LANDOWNER CONCERNS AND REQUESTS

Based on conversations with the landowner, excavation of the chloride-impacted soil is not preferable, considering the large surface disturbance of an active cattle-grazing pasture, amount of time during which large equipment will be operated on the property, number of trips by dump trucks actively accessing the property, and the potential damage to roads and undisturbed areas of the property. For example, standard dump trucks hold approximately 10 cubic yards of soil and weigh 26,000 pounds. It would require approximately 480 roundtrips by dump trucks to remove 4,800 cubic yards of soil from the Site. Import of backfill could require more trips due to compaction and settling.

Additionally, although the release has impacted some vegetation at the Site, the entire 15,315 square foot extent has not been impacted equally. The attached photographs (Appendix A) show the current impact to vegetation. While some of the vegetation is dead, there is visual evidence of live vegetation. An excavation would also impact healthy areas outside of the release footprint. Disturbance at the extent of excavation proposed may be more damaging to the property and outweigh the benefit of soil removal.

2022 ADDITIONAL DELINEATION ACTIVITIES

Based on the landowner's concerns, Ensolum performed additional drilling and sampling activities to further delineate soil and potential groundwater impacts at the Site. Specifically, several areas of the release footprint had not been previously delineated during the April 7, 2021 sampling event. Ensolum utilized a direct-push Geoprobe® rig to advance borings BH12 to BH25 to depths up to 24 feet bgs at the locations presented on Figure 2. During delineation activities, a geologist logged soil lithology and field screened for the presence of chloride using Hach® QuanTab® titrator strips. Soil descriptions were noted in the field soil boring logs attached as Appendix B. Hilcorp notified the NMOCD at least 48 hours in advance of any field activities performed at the Site. Notifications and correspondence with the NMOCD are attached in Appendix C.

Additionally, at three locations, BH25, BH26, and BH27 shown on Figure 3, Ensolum collected grab samples of groundwater using a Geoprobe® Hydropunch sampler. These locations were selected to assess groundwater within the area of elevated chloride concentrations in soil (BH25), upgradient or background conditions (BH27), and projected down/cross-gradient conditions (BH26). Based on site topography and the proximity to the La Plata River, groundwater flow direction was anticipated to be to the east-southeast.

Soil Sample Collection and Results

At least two soil samples were collected from each boring in order to delineate the vertical impacts: one at the depth interval indicating the greatest chloride concentration based on field screening results and a second soil sample collected near the terminus of each boring. Additional soil



Page 3

samples were collected from borings BH22 through BH25 in order to assess chloride concentrations within the saturated zone of the Site. Soil samples were collected directly into laboratory-provided jars and immediately placed on ice. Samples were submitted to Hall Environmental Analysis Laboratory (Hall) and Envirotech for analysis of chloride by Environmental Protection Agency (EPA) Method 300.0. Sample rods and equipment were decontaminated prior to each use. Once complete, borings were backfilled with hydrated bentonite or grout.

In all borings advanced during the 2022 site work, except BH12 and BH20, soil was too unconsolidated within the top 8 feet bgs to recover using the direct push sampling equipment. In general, unconsolidated, dark brown sand, silt, clay, and organics (topsoil) were encountered between the ground surface and approximately 4 feet bgs. Unconsolidated, brown, moist to very moist sand, and clayey sand was encountered from 4 feet to approximately 13 feet bgs. The sand was underlain by a light brown, moist, cohesive, plastic clay and sandy clay at depths up to 17 feet bgs. Light brown, coarse, saturated sand with some gravel was encountered in the bottom of each boring advanced at the Site. Groundwater was encountered at approximately 17 to 20 feet bgs.

Chloride concentrations in soil samples collected from BH15, BH16, BH17, BH18, and BH25 were detected at concentrations ranging from 860 mg/kg in BH18 to 1,900 mg/kg in BH25, exceeding the NMOCD Table I Closure Criteria of 600 mg/kg. A summary of analytical results are presented on Figure 2 and summarized in attached Table 1. Complete laboratory reports are attached in Appendix D.

Grab-Groundwater Sample Collection and Results

Grab samples of groundwater were collected by advancing a Geoprobe® Hydropunch into the saturated zone at locations BH25, BH26, and BH27 (Figure 3). After the required depths were reached to encounter groundwater, the sample rod was retracted several feet to expose a stainless steel well screen housed inside of the sample rod. Once exposed, groundwater was allowed to infiltrate into the well screen. Tubing was placed through the sample rods into the well screen and samples were collected directly into laboratory provided containers using a peristaltic pump. Samples were submitted to Hall for analysis of chloride by EPA Method 300.0 and total dissolved solids (TDS) by Standard Method (SM) 2540C.

Chloride in the groundwater samples was detected in all three locations at concentrations below the New Mexico Water Quality Control Commission (NMWQCC) standard of 250 milligrams per liter (mg/L). Chloride concentrations ranged from 33 mg/L in BH27 to 91 mg/L in BH26. TDS concentrations were also detected in all samples, ranging from 1,770 mg/L in BH27 to 2,650 mg/L in BH25. Although TDS concentrations exceeded the NMWQCC standard of 1,000 mg/L, groundwater collected in all three locations were similar in concentration and likely attributable to background conditions in the shallow aquifer, as indicated by the elevated concentration in both the upgradient and down/cross-gradient sample locations. A summary of analytical results are summarized in attached Table 2 and Figure 3, with complete laboratory reports also attached in Appendix D.

CONCLUSIONS

Based on the analytical results and subsurface lithology at the Site, it appears that the produced water release has impacted soil to the lateral extent shown on Figure 2. Additionally, chloride concentrations have vertically migrated to approximate depths of 6 feet at the north end of the Site and up to 16 feet bgs near the south end of the release extent. Based on the surface topography of the Site and the migration pathway of the release, the produced water likely pooled in the southern portion of the Site resulting in deeper vertical migration in this area.



Chloride concentrations were detected in soil near the source of the release up to 2,600 mg/kg. In locations south of the source area, maximum chloride concentrations are present in the soil up to 1,900 mg/kg and quickly diminish with depth. Chloride concentrations exceeding the NMOCD Table I Closure Criteria are also predominantly present within the clayey soil lithology at the Site, which is likely restricting additional migration of the chloride. It is estimated that approximately 4,800 cubic yards of soil have been impacted by the release. Groundwater analytical results collected from within the area of impacted soil indicate that groundwater at the Site has not been impacted by the release. Based on the subsurface lithology and soil analytical results, there is vertical separation between impacted soil and the groundwater table.

VARIANCE REQUEST

At this time, the landowner has requested that the Site be left undisturbed (Appendix E). Based on the recent activities conducted at the Site, chloride impacts to soil have been successfully delineated and the release has not impacted groundwater. Vegetation within the release extent has been variably impacted, but based on soil sampling data, vegetation outside the release extent is unlikely to be impacted. The closest continuously flowing or significant watercourse to the Site is the Helton Ditch, an irrigation canal located approximately 130 feet west of the Site. The Helton Ditch is located upgradient and at an elevation higher than the Site. Additionally, the irrigation ditch is not a receiving watercourse, therefore it does not have the potential for groundwater impacts, if they were present, to negatively impact the water. The next closest continuously flowing or significant watercourse is the La Plata River located 1,600 feet east of the Site.

Based on the information provided above, Hilcorp respectfully requests a variance to leave chloride concentrations exceeding NMOCD Table I Closure Criteria in place. Based on Site sampling results, impacts appear to be stable, with relatively low chloride concentrations present in clayey lithologies. Remediation would require significant land disturbance, which outweighs the potential benefits of removal of chloride impacted soil. Considering the lack of nearby sensitive receptors, as well as the substantial negative impacts associated with removing 4,800 cubic yards of soil from the Site (i.e., greenhouse gas emissions from dump trucks and heavy equipment, roadway damage, additional traffic and potential vehicle accidents, etc.), Hilcorp believes that this variance is equally protective of human health and the environment.

We appreciate the opportunity to provide this report to the NMOCD. If you should have any questions or comments regarding this document, please contact the undersigned.

Sincerely,

Ensolum, LLC

Stuart Hyde, LG Senior Geologist (970) 903-1607 shyde@ensolum.com

Ashley Ager, MS, PG Program Director, Geologist (970) 946-1093 aager@ensolum.com

ashley L. ager



Page 5

Attachments:

Figure 1: Site Location Map Figure 2: Soil Analytical Results

Figure 3: Groundwater Analytical Results

Table 1: Delineation Soil Sample Analytical Results
Table 2: Groundwater Sampling Analytical Results

Appendix A: Project Photographs

Appendix B: Boring Logs

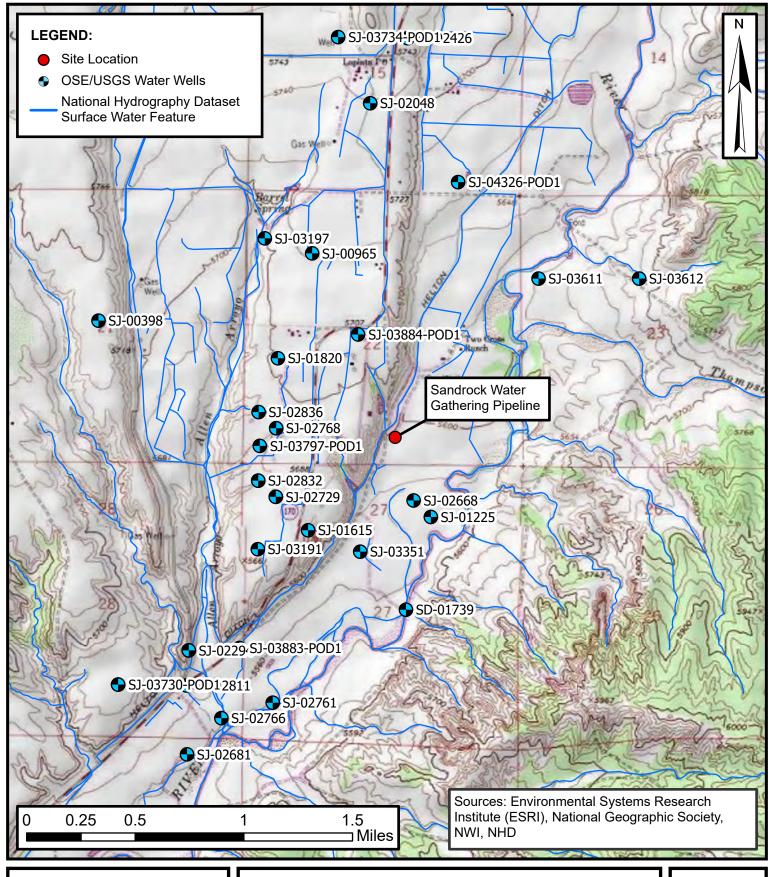
Appendix C: NMOCD Notifications and Correspondence

Appendix D: Laboratory Analytical Reports

Appendix E: Landowner Request



FIGURES





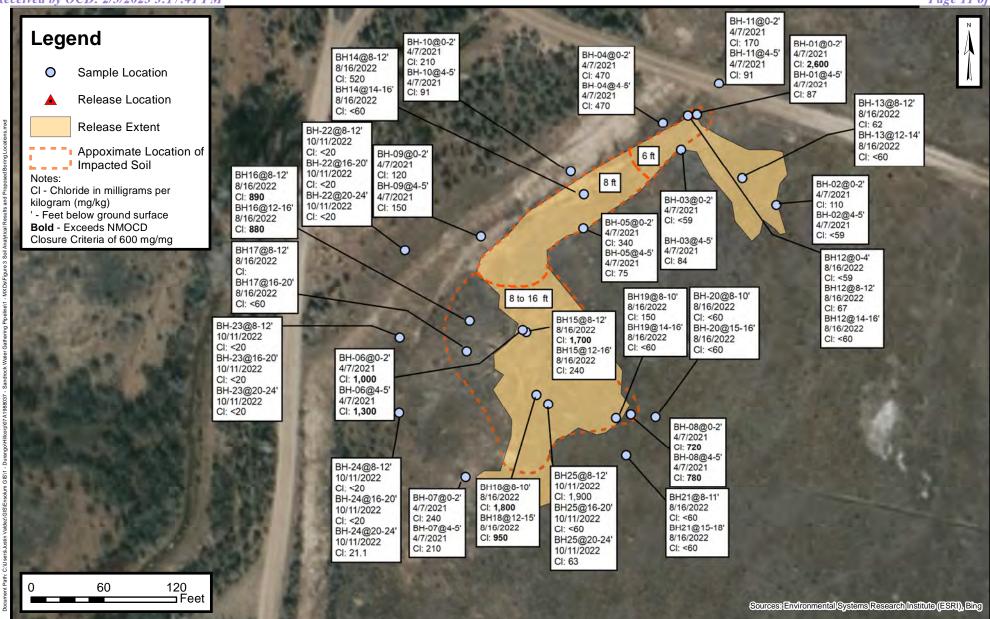
Site Location Map

Sandrock Water Gathering Pipeline Hilcorp Energy Company

San Juan County, NM 36.87975°N, -108.19077°W Project Number: 07A1988037 FIGURE

1

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Soil Analytical Results

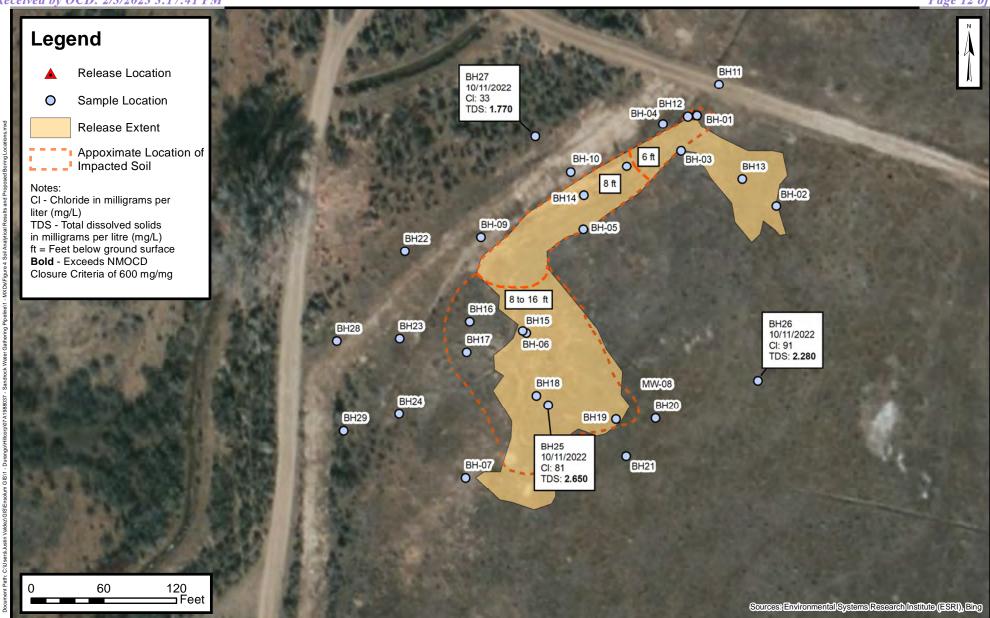
Sandrock Water Gathering Pipeline Hilcorp Energy Company

San Juan County, NM 36.87975°N. -108.19077°W

Project Number: 07A1988037

FIGURE

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Groundwater Analytical Results

Sandrock Water Gathering Pipeline Hilcorp Energy Company

San Juan County, NM 36.87975°N, -108.19077°W

Project Number: 07A1988037

FIGURE 3



TABLES



TABLE 1

DELINEATION SOIL SAMPLE ANALYTICAL RESULTS

Sandrock Gathering Water Pipeline

	Hilcorp Energy Company San Juan County, New Mexico													
Sample Designation	Date	Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)		
NMOCD Closure C Release (C	riteria for Soils I Groundwater <50		10	NE	NE	NE	50	NE	NE	NE	100	600		
BH01 0-2'	4/7/2021	0 - 2	<0.023	<0.046	<0.046	<0.092	<0.207	<4.6	<9.8	<49	<63.4	2,600		
BH01 4-5'	4/7/2021	4 - 5	<0.024	<0.048	<0.048	<0.097	<0.217	<4.8	<9.7	<49	<63.5	87		
BH02 0-2'	4/7/2021	0 - 2	NA	NA	NA	NA	NA	NA	NA	NA	NA	110		
BH02 4-5'	4/7/2021	4 - 5	NA	NA	NA	NA	NA	NA	NA	NA	NA	<59		
BH03 0-2'	4/7/2021	0 - 2	NA	NA	NA	NA	NA	NA	NA	NA	NA	<59		
BH03 4-5'	4/7/2021	4 - 5	NA	NA	NA	NA	NA	NA	NA	NA	NA	84		
BH04 0-2'	4/7/2021	0 - 2	NA	NA	NA	NA	NA	NA	NA	NA	NA	350		
BH04 4-5'	4/7/2021	4 - 5	NA	NA	NA	NA	NA	NA	NA	NA	NA	470		
BH05 0-2'	4/7/2021	0 - 2	NA	NA	NA	NA	NA	NA	NA	NA	NA	340		
BH05 4-5'	4/7/2021	4 - 5	NA	NA	NA	NA	NA	NA	NA	NA	NA	75		
BH06 0-2'	4/7/2021	0 - 2	<0.024	< 0.049	<0.049	<0.098	<0.220	<4.9	<9.2	<46	<60.1	1,000		
BH06 4-5'	4/7/2021	4 - 5	<0.024	<0.048	<0.048	<0.096	<0.216	<4.8	<9.6	<48	<62.4	1,300		
BH07 0-2'	4/7/2021	0 - 2	NA	NA	NA	NA	NA	NA	NA	NA	NA	240		
BH07 4-5'	4/7/2021	4 - 5	NA	NA	NA	NA	NA	NA	NA	NA	NA	210		
BH08 0-2'	4/7/2021	0 - 2	NA	NA	NA	NA	NA	NA	NA	NA	NA	720		
BH08 4-5'	4/7/2021	4 - 5	NA	NA	NA	NA	NA	NA	NA	NA	NA	780		
BH09 0-2'	4/7/2021	0 - 2	NA	NA	NA	NA	NA	NA	NA	NA	NA	120		
BH09 4-5'	4/7/2021	4 - 5	NA	NA	NA	NA	NA	NA	NA	NA	NA	150		
BH10 0-2'	4/7/2021	0 - 2	NA	NA	NA	NA	NA	NA	NA	NA	NA	210		
BH10 4-5'	4/7/2021	4 - 5	NA	NA	NA	NA	NA	NA	NA	NA	NA	91		
BH11 0-2'	4/7/2021	0 - 2	NA	NA	NA	NA	NA	NA	NA	NA	NA	170		
BH11 4-5'	4/7/2021	4 - 5	NA	NA	NA	NA	NA	NA	NA	NA	NA	91		
BH12 0-4'	8/16/2022	0 - 4	NA	NA	NA	NA	NA	NA	NA	NA	NA	<59		
BH12 8-12'	8/16/2022	8 - 12	NA	NA	NA	NA	NA	NA	NA	NA	NA	67		
BH12 14-16'	8/16/2022	14 - 16	NA	NA	NA	NA	NA	NA	NA	NA	NA	<60		
BH13 8 - 12'	8/16/2022	8 - 12	NA	NA	NA	NA	NA	NA	NA	NA	NA	62		
BH13 12-14'	8/16/2022	12 - 14	NA	NA	NA	NA	NA	NA	NA	NA	NA	<60		
BH14 8-12'	8/16/2022	8 - 12	NA	NA	NA	NA	NA	NA	NA	NA	NA	520		
BH14 14-16'	8/16/2022	14 - 16	NA	NA	NA	NA	NA	NA	NA	NA	NA	<60		
BH15 8-12'	8/16/2022	8 - 12	NA	NA	NA	NA	NA	NA	NA	NA	NA	1,700		
BH15 12-16'	8/16/2022	12 - 16	NA	NA	NA	NA	NA	NA	NA	NA	NA	240		
BH16 8-12'	8/16/2022	8 - 12	NA	NA	NA	NA	NA	NA	NA	NA	NA	1,800		
BH16 12-16'	8/16/2022	12 - 16	NA	NA	NA	NA	NA	NA	NA	NA	NA	880		



TABLE 1

DELINEATION SOIL SAMPLE ANALYTICAL RESULTS

Sandrock Gathering Water Pipeline Hilcorp Energy Company San Juan County, New Mexico

					San Suan	County, New Me	FAICU					
Sample Designation	Date	Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Closure C Release (Criteria for Soils I Groundwater <50	•	10	NE	NE	NE	50	NE	NE	NE	100	600
BH17 8-12'	8/16/2022	8 - 12	NA	NA	NA	NA	NA	NA	NA	NA	NA	890
BH17 16-20'	8/16/2022	16 - 20	NA	NA	NA	NA	NA	NA	NA	NA	NA	<60
BH18 8-10'	8/16/2022	8 - 10	NA	NA	NA	NA	NA	NA	NA	NA	NA	1,800
BH18 12-15'	8/16/2022	12 - 15	NA	NA	NA	NA	NA	NA	NA	NA	NA	950
BH19 8-10'	8/16/2022	8 - 10	NA	NA	NA	NA	NA	NA	NA	NA	NA	150
BH19 14-16'	8/16/2022	14 - 16	NA	NA	NA	NA	NA	NA	NA	NA	NA	<60
BH20 8-10'	8/16/2022	8 - 10	NA	NA	NA	NA	NA	NA	NA	NA	NA	<60
BH20 15-16'	8/16/2022	15 - 16	NA	NA	NA	NA	NA	NA	NA	NA	NA	<60
BH21 8-11'	8/16/2022	8 - 11	NA	NA	NA	NA	NA	NA	NA	NA	NA	<60
BH21 15-18'	8/16/2022	15 - 18	NA	NA	NA	NA	NA	NA	NA	NA	NA	<60
BH22 8-12'	10/12/2022	8 - 12	NA	NA	NA	NA	NA	NA	NA	NA	NA	<20.0
BH22 16-20'	10/12/2022	16 - 20	NA	NA	NA	NA	NA	NA	NA	NA	NA	<20.0
BH22 20-24'	10/12/2022	20 - 24	NA	NA	NA	NA	NA	NA	NA	NA	NA	<20.0
BH23 8-12'	10/12/2022	8 - 12	NA	NA	NA	NA	NA	NA	NA	NA	NA	<20.0
BH23 16-20'	10/12/2022	16 - 20	NA	NA	NA	NA	NA	NA	NA	NA	NA	<20.0
BH23 20-24'	10/12/2022	20 - 24	NA	NA	NA	NA	NA	NA	NA	NA	NA	<20.0
BH24 8-12'	10/12/2022	8 - 12	NA	NA	NA	NA	NA	NA	NA	NA	NA	<20.0
BH24 16-20'	10/12/2022	16 - 20	NA	NA	NA	NA	NA	NA	NA	NA	NA	<20.0
BH24 20-24'	10/12/2022	20 - 24	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.1
BH25 8-12'	10/12/2022	8 - 12	NA	NA	NA	NA	NA	NA	NA	NA	NA	1,900
BH25 16-20'	10/12/2022	16 - 20	NA	NA	NA	NA	NA	NA	NA	NA	NA	<60
BH25 20-24'	10/12/2022	20 - 24	NA	NA	NA	NA	NA	NA	NA	NA	NA	63

Notes:

bgs: below ground surface

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

mg/kg: milligrams per kilogram

NA: Not Analyzed

NE: Not Established

NMOCD: New Mexico Oil Conservation Division

': feet

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

MRO: Motor Oil/Lube Oil Range Organics

TPH: Total Petroleum Hydrocarbon

< 0.037: indicates result less than the stated laboratory reporting limit (RL)

Concentrations in **bold** and shaded exceed the New Mexico Oil Conservation Division Table 1 Closure Criteria for Soils Impacted by a Release



TABLE 2

GROUNDWATER SAMPLE ANALYTICAL RESULTS

Sandrock Gathering Water Pipeline
Hilcorp Energy Company
San Juan County, New Mexico

		- , ,			
Sample Designation	Date	Chloride (mg/L)	Total Dissolved Solids (mg/L)		
NMWQCC Standards for mg/L TDS Conce	Ground Water of 10,000 entration or Less	250	1,000		
BH25	10/11/2022	81	2,650		
BH26	10/11/2022	91	2,280		
BH27	10/11/2022	33	1,770		

Notes:

mg/L: milligrams per liter

NMWQCC: New Mexico water quality control commission

TDS: total dissolved solids

Concentrations in bold and shaded exceed the New Mexico Water Quality Control Commission Standards



APPENDIX A

Project Photographs

PROJECT PHOTOGRAPHS

Sandrock Water Gathering Pipeline San Juan County, New Mexico Hilcorp Energy Company

Photograph 1

View of pasture looking south, impacted area outlined in red, taken June 28, 2022.



Photograph 2

View of pasture looking southwest, impacted area outlined in red. Other bare areas in photograph are cattle paths. Photograph taken June 28, 2022.



PROJECT PHOTOGRAPHS

Sandrock Water Gathering Pipeline San Juan County, New Mexico Hilcorp Energy Company

Photograph 3

View of pasture looking southsouthwest, impacted area outlined in red. Photograph taken June 28, 2022.



Photograph 4

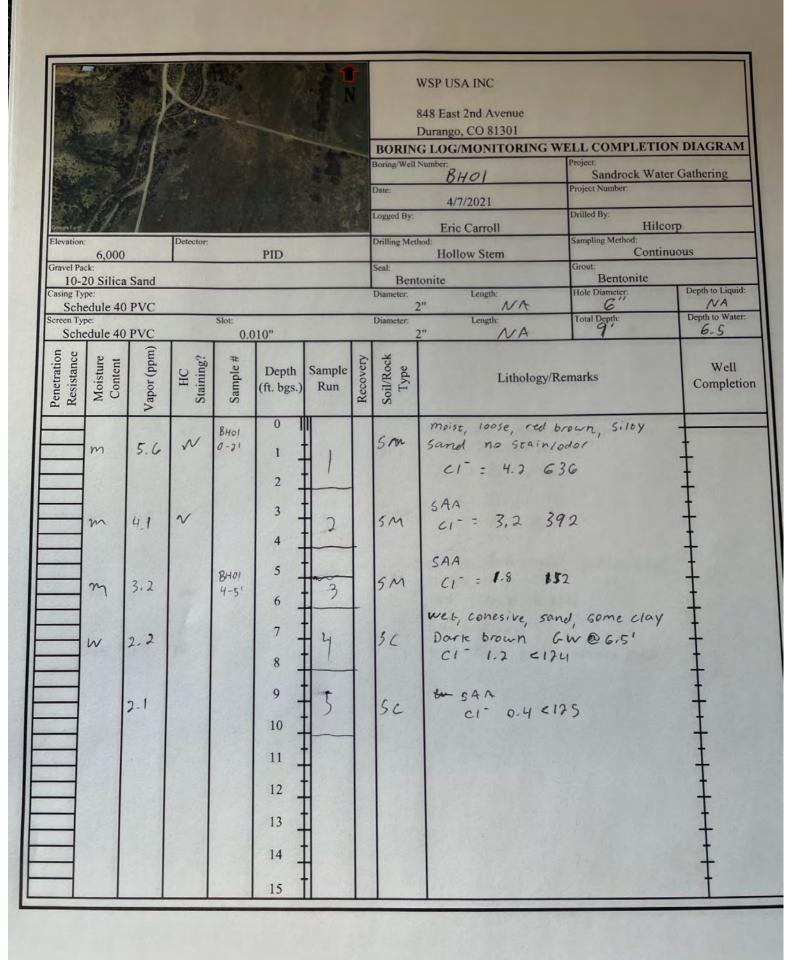
View of pasture looking southeast, impacted area outlined in red. Photograph taken June 28, 2022.



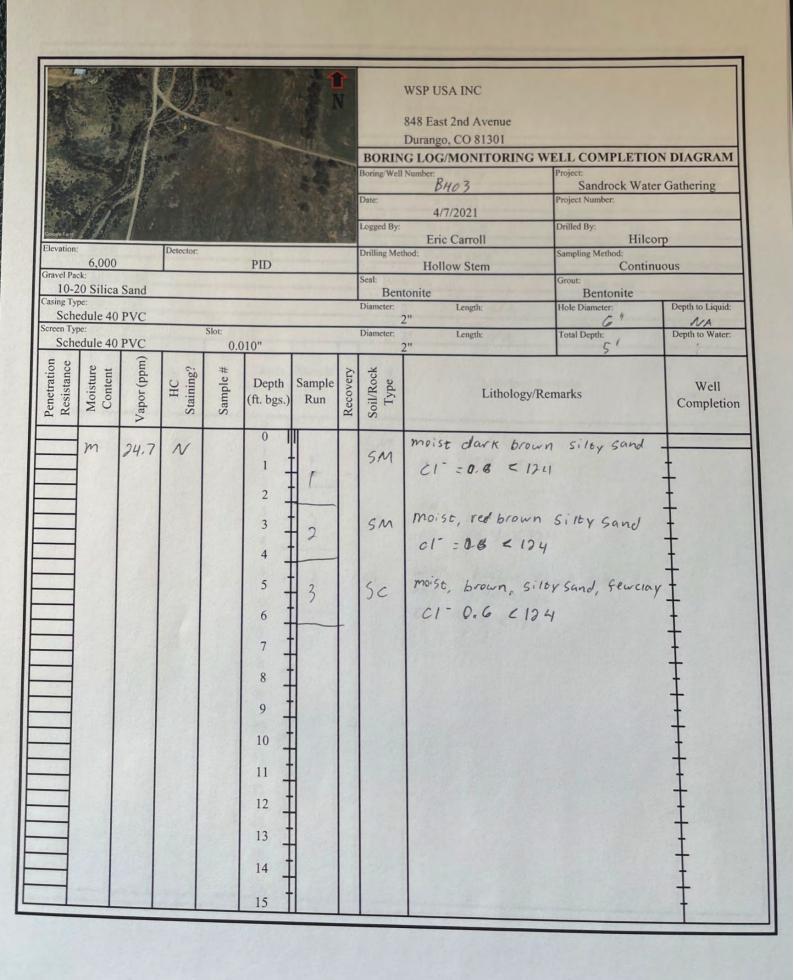


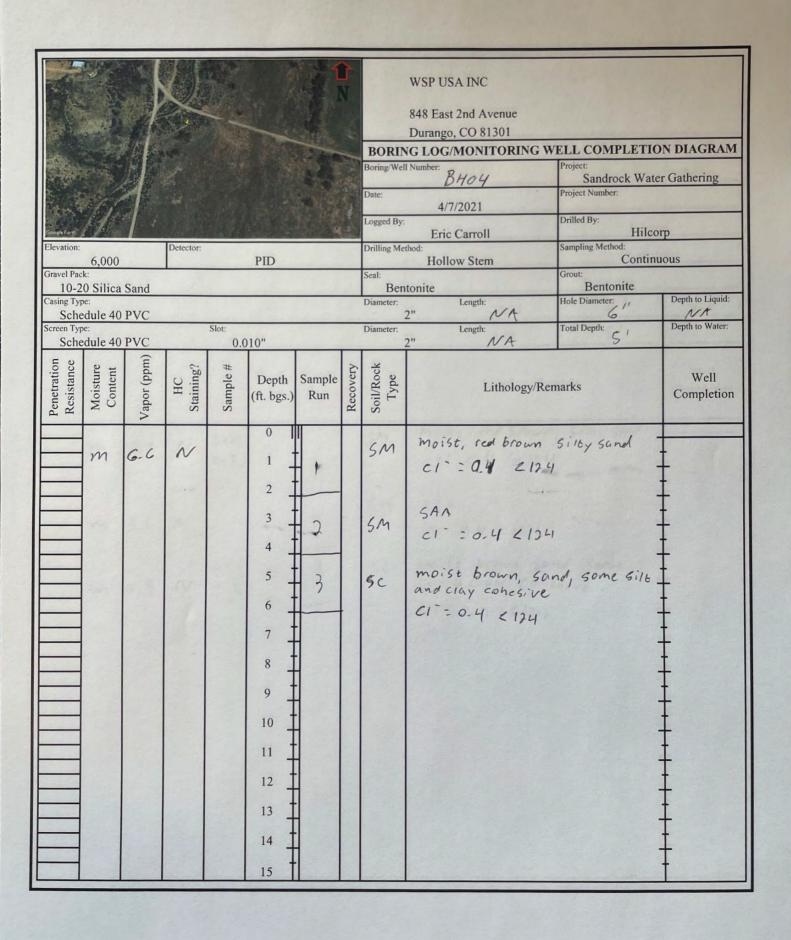
APPENDIX B

Boring Logs

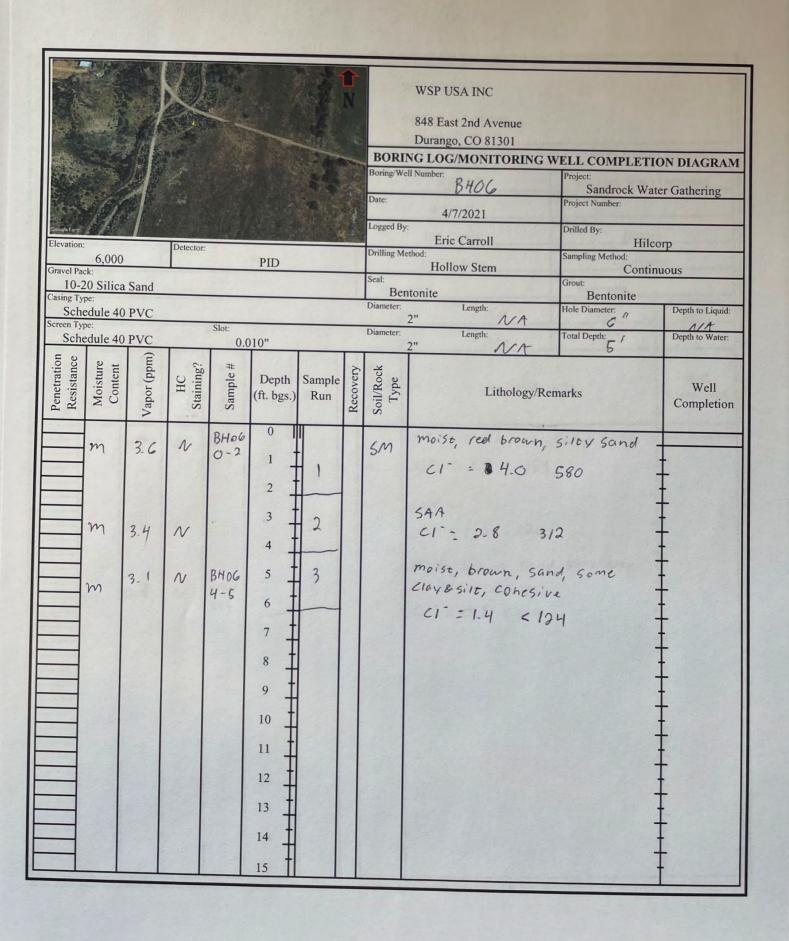


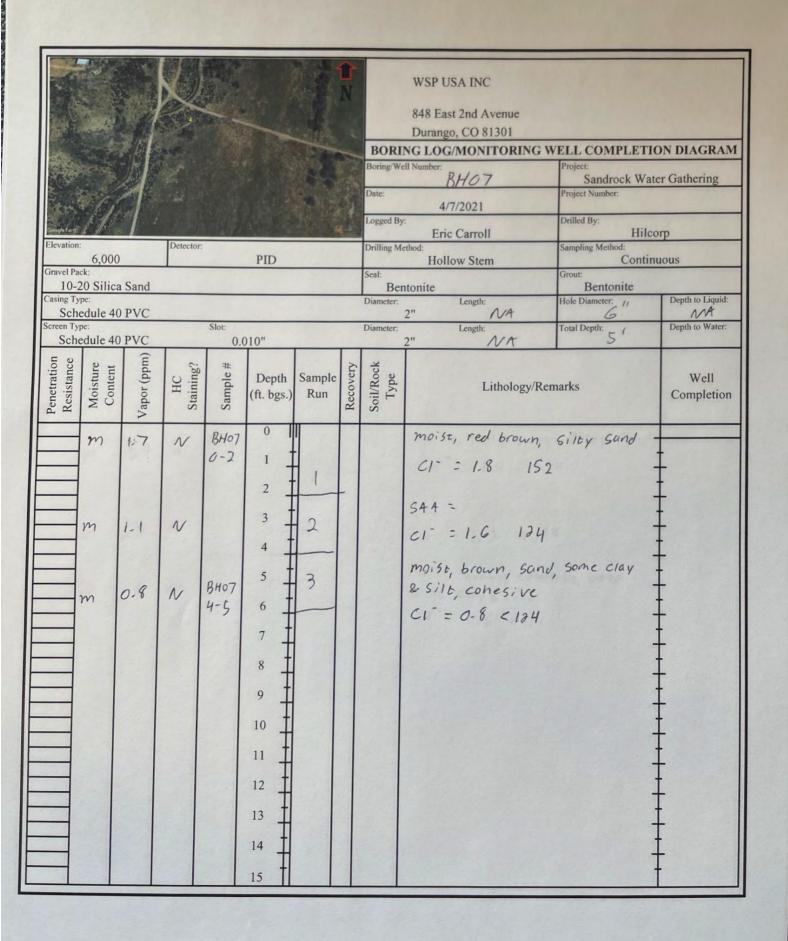
				-	4	-	BORIN	848 East 2nd Avenue Durango, CO 81301 G LOG/MONITORING V		ON DIAGRAM
	1				**		Boring/Well Date:	Number: BHO 2	Project: Sandrock Water Project Number:	er Gathering
Goodefart							Logged By:	4/7/2021 Eric Carroll	Drilled By:	orn
	,000	Detector		PID			Drilling Met		Sampling Method: Contir	Maria Strategical
ravel Pack: 10-20 S	ilica Sand						Seal: Ben	tonite	Grout: Bentonite	MAI STER
Casing Type: Schedul	e 40 PVC						Diameter:	Length;	Hole Diameter:	Depth to Liquid:
creen Type: Schedule	e 40 PVC		Slot: 0.0	10"			Diameter:	Length:	Total Depth:	Depth to Water:
	Content Vapor (ppm)	HC Staining?	Sample #	Depth (ft. bgs.)	Sample Run	Recovery		Lithology/F	Remarks	Well Completion
m	0-3	N	BH01 0-7	0 1 2	1		5M	moist dark brown few clay, w/organ	, siley sand ics	+
m	0.0	N		3 4	2		5M	SAA		+
m	0,0	N	BH01 4-5	5	3		5 M	moist, dark brown little clay Cli = 0.6 21 Cw & 6'-6.5' Wet Dark brown	; silty sand	1
Vm	0.0	N		7 8	4		SC	Cw @ 6'-6.5' wet Dark brown	n clarry sand	
				9 1						+
				11						1
				12 I 13 I						+
				14						+
				15						+





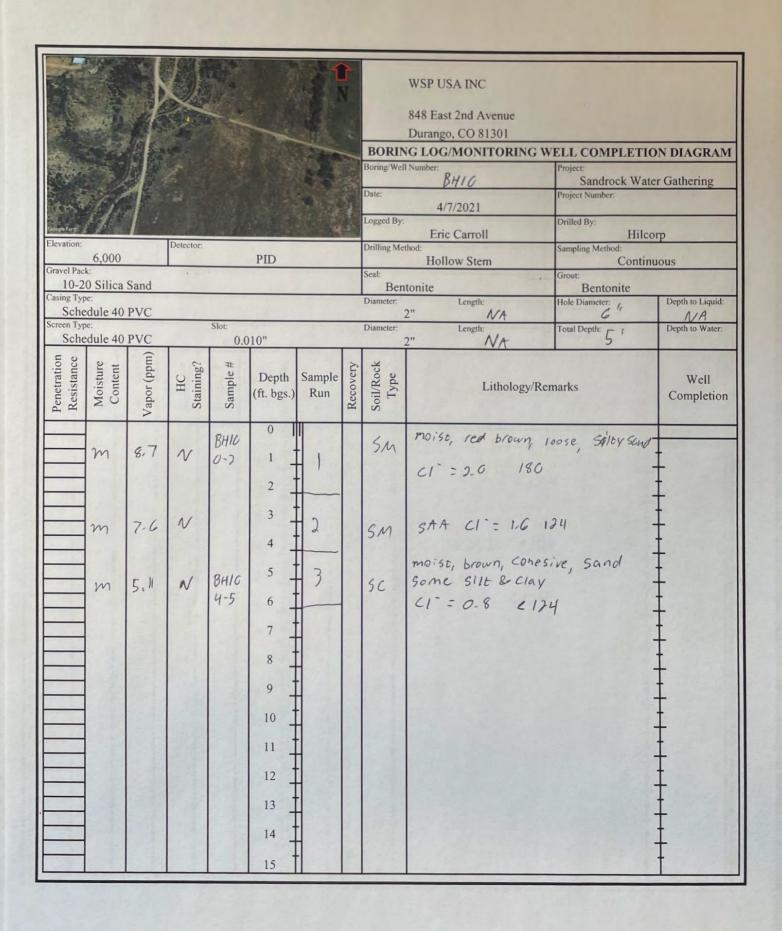
Scheen Type	O Silica e: dule 40	PVC	Detector:	Slot:	PID	1		BORIN Boring/Well Date: Logged By: Drilling Met Seal: Bent Diameter:	8405 4/7/2021 Eric Carroll	VELL COMPLETIC Project: Sandrock Wate Project Number: Drilled By: Hilco Sampling Method: Continu Grout: Bentonite Hole Diameter:	er Gathering
Penetration Resistance	Moisture Content	Vapor (ppm)	HC Staining?	ple#		Sample Run	Recovery	11/19/1	Lithology/R		Well Completion
	m	4.7	N	Вно5 0-2 Вно5 4-5	0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 15	1 2 3		sm Sm	moist, red brow Cl O-4 213 SAA Cl O-4 2124 moist brown, S Silt & Clay Co. Cl O. O. X 121	and some hesive	





Casing Typ	O Silica pe: edule 40	1000	Detector:		PID			Boring/Wel Date: Logged By: Drilling Me Seal: Ben Diameter:	4/7/2021 Eric Carroll	Project: Sandrock Wa Project Number: Drilled By: Hild Sampling Method:	ater Gathering
Screen Typ	Screen Type: Slot: Schedule 40 PVC 0.010"							Diameter:	Length:	Total Depth:	Depth to Water:
Penetration Resistance	Moisture Content	Vapor (ppm)	HC Staining?	Sample #		Sample Run	Recovery		Lithology/I		Well Completion
		3-9	N N	BH 08 0-2	0 1 2 3 4 5	1 2 3			moist, red brow C1: 1.6 SAA C1: 1.2 < moist, brown, co Some clay & silt	124	
	m	1.4		4-5	6 - 7 - 8 - 9 - 10 - 11 - 12 - 13 - 14 - 15				C1 = 0.6 < 1)	4	

Elevation: 6,000 Gravel Pack: 10-20 Silica Sand Casing Type: Schedule 40 PVC Screen Type: Schedule 40 PVC	Detector:	PID ot: 0.010"	1		Boring/Well Date: Logged By: Drilling Mel Seal: Ben Diameter:	BH 09 4/7/2021 Eric Carroll thod: Hollow Stem tonite Length: Length:	Project: Sandrock War Project Number: Drilled By: Hilc Sampling Method: Contin Grout: Bentonite Hole Diameter:	ter Gathering
Penetration Resistance Moisture Content	HC Staining?	#	Sample Run	Recovery	Soil/Rock Type	2" NA Lithology/R	emarks	Well Completion
m 6.9	N B	3H09 0 1 2 2 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4	2 3			moist, red brown Cl = 1.8 152 moist, fed brown, cl = 1.4 2124 moist, brown, con Some clay& silt Cl = 0.8 212	loose, sand	



			Ų		1	1		BORIN Boring/Wel	WSP USA INC 848 East 2nd Avenue Durango, CO 81301 NG LOG/MONITORING	WELL COMPLETION Project:	ON DIAGRAM
								Date:	BHII	Sandrock Wat	er Gathering
Google Farst		1						Logged By:	4/7/2021 Eric Carroll	Drilled By:	OLD
Elevation: Gravel Pac	6,000		Detector:		PID	19/5/4		Drilling Me		Sampling Method: Contin	14 May 11
The second second second	0 Silica	Sand						Seal: Ben Diameter:	tonite Length:	Grout: Bentonite	Donk o Code
Screen Typ	edule 40 pe:			Slot:					2" NA Length:	Hole Diameter:	Depth to Liquid: A Depth to Water:
10-10-1	edule 40				10"				2" <i>NA</i>	Total Depth: 5	
Penetration Resistance	Moisture Content	Vapor (ppm)	HC Staining?	Sample #	Depth (ft. bgs.)	Sample Run	Recovery	Soil/Rock Type	Lithology/R	emarks	Well Completion
	m	0.2	V		0		100		moist, red brown	1, 100se, sand	
			10.7		2	1			C1 = 0-2 C	124	Ī
	m	Ð- (N		3 4	2			SAA C1 = 0,2 <	124	+
	m	١, ۵	N		5	3			SAA C1 = 0-2. 21;	74	
					7						1
					8						‡
					9						1
					10						1
					11						1
					12						†
					14						†
					15						†

	ENSOLUM						HEC Name: Sandreck Location: San Juan Codin, wm Manager: S. Hyde	BORING LOG NUMBER BHBB Project No.		
Date Samp Drilled by: Driller: Logged by Sampler:	: <u>-</u> 4	8-16 Earth E.ca E.ca	hwar roll	×		Top of C North C West Co Bench M S At	Surface Elevation: Casing Elevation: coordinate: coordinate: Mark Elevation: Completion Well Stabilization	Borehole Diameter: 2-5 inches Casing Diameter: Well Materials: Surface Completion: Boring Method: DP		
DEPTH (A)	SAMPLE INTERVAL	SAMPLE	RECOVERY (%)	FID/PID READING (ppm)	POTENTIO- METRIC SURFACE	GEOLOGIC LOG SYMBO L	GEOLOGIC DESCRIPTION	BORING / WELL COMPLETION (GRAPHIC DEPICTION)		
1				CI" SURAN						
0 =	04'	0-4'	90%	0.4		OL	Dark brown Sand & clay/sill maiss, organics (Topsoil)	8		
5 —	4-8'		0%	MA		_	No Recovery aster multiple astemps			
-	611	8-12		0.6		SP	very moiso, sand, 16.6,	roun		
	12.46	14-16		0,6		SPOH	5At 14° moist sandy day cone	side		
5 —		19-10				ОН	SAA 17' wet Saburated coarse	sond		
20 —	16-20	17-20		0.2		SP	organic (swarepy) cues			
							TD = 201			
25							0.10-6			

Date Sampl Drilled by: Driller: Logged by: Sampler:	led:	8-1 Eart L. 7.	6	116	M	Project Project Project Project Groun Top of North West C Bench	t Name: Sand rock t Location: SJ County, NM t Manager: S. Hyde d Surface Elevation: Casing Elevation: Coordinate: Coordinate: Mark Elevation: t Completion t Well Stabilization	BORING LOG NUMBER BH43 BH13 Project No. Borehole Diameter: 2.5 Casing Diameter: Well Materials: Surface Completion: Boring Method: 00		
(a)	SAMPLE INTERVAL	SAMPLE	RECOVERY (%)	FID/PID READING (ppm)	POTENTIO- METRIC SURFACE	GEOLOGIC LOG SYMBOL	GEOLOGIC DESCRIPTION	BORING / WELL COMPLETION (GRAPHIC DEPICTION)		
10		8-12-14)	0.8		SP OH SP	It' brown very moise sufew clay 12' It' brown clay/sandy comoise 14' wet sammated coarse: 15 brown organic odor	sand		

Date Sampled: Drilled by: Driller: Logged by: Sampler: ENSOLUM 8-K Farances Farances							nt: HEC tt Name: Sandrack tt Location: ST COUNTY, MM tt Manager: S. Hyde d Surface Elevation: Coordinate: Coordinate: Mark Elevation: t Completion t Well Stabilization	BORING LOG NUMBER BORING LOG NU		
DEPTH (A)	SAMPLE INTERVAL	SAMPLE	RECOVERY (%)	FID/PID READING (ppm)	POTENTIO- METRIC SURFACE	GEOLOGIC LOG SYMBOL	GEOLOGIC DESCRIPTION	BORING / WELL COMPLETION (GRAPHIC DEPICTION)		
				CI* Read			0-8' NO RECOVEN	,		
	8-12-16	(8-12) 12-13.5 14-5-16		3.8 536 2.2 212 0.6		SP	It' brown very maist San few Clay 13' It brown cohesive mo			
	6-x'			2.2		SP	It. brown course sand usaburated	reo		

Date Sampled: Drilled by: Driller: Logged by: Sampler:	8.1 Eare	C Mail arlo"	0	M	Client: HEC Project Name: Sondrock Project Location: SJ County, NM Project Manager: S. Hyde Ground Surface Elevation: Top of Casing Elevation: North Coordinate: West Coordinate: Bench Mark Elevation: At Completion At Well Stabilization		BORING LOG NUMBER BH/S Project No. Borehole Diameter: 2.5" Casing Diameter: Well Materials: Surface Completion: Boring Method:		
C(f) (R) SAMPLE	SAMPLE	RECOVERY (%)	FID/PID READING (ppm)	POTENTIO- METRIC SURFACE	GEOLOGIC LOG SYMBOL	GEOLOGIC DESCRIPTION	BORING / WELL COMPLETION (GRAPHIC DEPICTION)		
	12-16		3.0 356			16. brown moist sand few clay 16. brown conesive Clay 1. Wet Saturated, dark br Coarse sand & gravel Titule recovery no sample (Collected) TD = DO'			

Date Sam Drilled by Driller: Logged by Sampler:	pled:	8-1 Earen	using using		M	Project Project Project Ground Top of North (West C Bench	tt: HEC Name: Sandroup Location: SJ County, NM Manager: S. Hyde Surface Elevation: Coordinate: Coordinate: Coordinate: Completion Well Stabilization	BORING LOG NUMBER BH 16 Project No. Borehole Diameter: Casing Diameter: Well Materials: Surface Completion: Boring Method: DP		
(y)	SAMPLE INTERV AL	SAMPLE	RECOVERY (%)	FID/PID READING (ppm)	POTENTIO- METRIC SURFACE	GEOLOGIC LOG SYMBOL	GEOLOGIC DESCRIPTION		BORING / WELL COMPLETION (GRAPHIC DEPICTION)	
5	12-16'	12-16		3.0 356 2.6 210 Lo <129		5P @H SP	Moist, 16. brown sand few. Il' moist brown, conesive I' was saturated brown, Sand & grave Wet, gravel, some sand poor recovery: TD = 20'	clay cools		

Date Samp Drilled by Driller: Logged by Sampler:	oled:					Project Project Ground Top of C North C West C Bench N X At	Name: Location: Manager: Surface Elevation: Casing Elevation: oordinate: oordinate: Mark Elevation: Completion Well Stabilization	Borehole D Casing Dia Well Mater Surface Co	ORING LOG NUMBER BH 17 oject No planeter: meter: mals: mpletion: thod:
(y) ILLASI CI	SAMPLE INTERVAL SAMPLE ID RECOVERY (%) FID.PID READING (ppm) POTENTIO- METRACE SURFACE					GEOLOGIC	GEOLOGIC DESCRIPTION	BORING / WELL COMPLETION (GRAPHIC DEPICTION)	
5	12-16			2.4 256 0.4 <138		5P	Uery moise, lebrown saw few clay moise brown clay, con- firm, plashic wet gravely coarse so poor recovery	nd esive	

Date Samp Drilled by: Driller:	oled:				M	Project Project Project Ground Top of	t:	BORING LOG NUMBER Borehole Diameter: Casing Diameter: Well Materials: Surface Completion: Boring Method:			
Logged by Sampler:	=					West C Bench	oordinate: Mark Elevation: Completion Well Stabilization				
(ti)	SAMPLE INTERVAL	SAMPLE	RECOVERY (%)	FID/PID READING (ppm)	POTENTIO- METRIC SURFACE	GEOLOGIC	GEOLOGIC DESCRIPTION		BORING / WELL COMPLETION (GRAPHIC DEPICTION)		
5 - - - - - - - - -	8-12	(8-15) 10-15		2.6 210 1.8 152 0.4 4124		S.R. OH	0-8 NO Recove 8-10' Very Moist It bro 10-12 moist Sandy clay 17-15 moist Clay Conesi Plastic 15-16 wet Saturated San 9rowel wat Sand& gravel No	wn sand ive			

Date Samp Drilled by: Driller: Logged by Sampler:	led:					Project Project Project Ground Top of C North C West CC Bench M At	: Name: Location: Manager: Surface Elevation: Casing Elevation: coordinate: pordinate: Mark Elevation: Completion Well Stabilization	BORING LOG NUMBER BULLO Project No. Borehole Diameter: Casing Diameter: Well Materials: Surface Completion: Boring Method:
DEPTH (ft)	SAMPLE	SAMPLE	RECOVERY (%)	FID/PID READING (ppm)	POTENTIO- METRIC SURFACE	GEOLOGIC LOG SYMBOL	GEOLOGIC DESCRIPTION	BORING / WELL COMPLETION (GRAPHIC DEPICTION)
5	12-16	14-16		0.9			6-10 moist clayeysand 10-14 moist It. brown & clay, cohesive, plassic 14-20 wet Sand & gr Poor recovery 16-20' TP=20'	d Savely

Date Samp Drilled by: Driller: Logged by Sampler:	oled:			LU		Project Project Project Ground Top of North C West C Bench	tt: t Name: t Location: t Manager: I Surface Elevation: Casing Elevation: Coordinate: Coordinate: Mark Elevation: t Completion t Well Stabilization	Borehole I Casing Dia Well Mate Surface Co	BORING LOG NUMBER BH2C roject No Diameter: ameter: rials: suppletion: ethod:
D EPTH (ft)	SAMPLE INTERV AL	SAMPLE	RECOVERY (%)	FID/PID READING (ppm)	POTENTIO- METRIC SURPACE	GEOLOGIC	GEOLOGIC DESCRIPTION		BORING / WELL COMPLETION (GRAPHIC DEPICTION)
10	4-8 (8-12-1C	8-10		0.6 2179 1.0 2128 0.4 2128		SP SC OH SP	O-4' NO RELOVERY Dry Dark brown Sand Son clay/site 8-10 Very moist Clayey 10-13 moist clay, cohosive 13-16 13-16 wet Saturoted coa Sand 16-70 wes Sand & grove Poer recovery	Sand : Plassi	

Date Sam Drilled by Driller: Logged by Sampler:	pled:			L U		Project Project Project Ground Top of North C West C Bench	tt: t Name: t Location: t Manager: d Surface Elevation: Casing Elevation: Coordinate: Coordinate: Mark Elevation: t Completion t Well Stabilization	BORING LOG NUMBER BH7 Project No. Borehole Diameter: Casing Diameter: Well Materials: Surface Completion: Boring Method:			
(ft)	SAMPLE INTERVAL	SAMPLE	RECOVERY (%)	FID/PID READING (ppm)	POTENTIO- METRIC SURFACE	GEOLOGIC LOG SYMBOL	GEOLOGIC DESCRIPTION	BORING / WELL COMPLETION (GRAPHIC DEPICTION)			
10	8-12-			0.6 <129		Sc OH Sp	8-11' Moist sand Sew Clay, 11'- 14 moist Clay, come plashic 14-20 weo Submitted Sand & gravel	Silt esive,			

回	E	N S	0 1	LU	М	Projec Projec	tt: HEC t Name: Sondreck t Location: La Plata, NM t Manager: S. Hyde	BORING LOG NUMBER / BH 3-2 Project No.			
Date Samp Drilled by: Driller: Logged by Sampler:	-	Luis E. Co	verx Teujill Arroll	ē		Top of North (West C Bench At	I Surface Elevation: Casing Elevation: Coordinate: Coordinate: Mark Elevation: Completion Well Stabilization	Borehole Diameter: Casing Diameter: Well Materials: Surface Completion: Boring Method: Direct Pasi			
DEPTH (ft)	SAMPLE INTERVAL	SAMPLE	RECOVERY (%)	READING (ppm)	POTENTIO- METRIC SURFACE	GEOLOGIC LOG SYMBOL	GEOLOGIC DESCRIPTION		BORING / WELL COMPLETION (GRAPHIC DEPICTION)		
Ē				CI-							
0 =							0-8' 0% Recover	У			
5 =											
5	g-12	A		0.4 e1x			very moist, red brown, med sa few cray	nd,			
15 —	12-K			0.0			very moist dark brown, sand, sand, savel, few clay dark brown Slayey Sund	Some			
Ξ	16-26	X		9.0			brown coarse sand, some gr				
20	30-24	*					wet, saturated, brown, coar Sand Garavel	\$c			

ENSOLUM	Client: HEC Project Name: Sandrolk Project Location: La Plata, NM Project Manager: 3 dyde	BORING LOG NUMBER BH 23 Project No. ———————————————————————————————————				
Date Sampled: 10-11 Drilled by: Earthfolk Driller: L. Tripil 110 Logged by: E. Currol 1	Ground Surface Elevation: Top of Casing Elevation: North Coordinate: West Coordinate: Bench Mark Elevation: At Completion At Well Stabilization	Borehole Diameter: 47 Casing Diameter: 47 Well Materials: Surface Completion: Direct Push				
SAMPLE INTERVAL SAMPLE ID SAMPLE ID (%) FEDPID READING (ppm) POTENTIO- METRIC SURFACE	DEOLOGIC DESCRIPTION GEOLOGIC DESCRIPTION	BORING / WELL COMPLETION (GRAPHIC DEPICTION)				
15 12-16 2-126 2	moist, red brown, sand, fee clay moist dark brown clayey s some grower moist, dark brown, crayey s wet, coase sand& grover wet, Sabarated, Sand& grover	and				

rilled by:	10-11 Earth	WOOK		M	Project Project Project Project Ground Top of North C West C Bench	t: HEC Name: 3androck Location: Lon Plate NM Manager: 9 Hyde Surface Elevation: Coordinate: coordinate: Mark Elevation: Completion Well Stabilization	BORING LOG NUMBER BH 24 Project No. Borehole Diameter: Casing Diameter: Well Materials: Surface Completion: Boring Method:			
DEPTH (ft) SAMPLE INTERVAL	SAMPLE	RECOVERY (%)	FID/PID READING (ppm)	POTENTIO- METRIC SURFACE	GEOLOGIC LOG SYMBOL	GEOLOGIC DESPITION	BORING / WELL COM (GRAPHIC DEPICT	PLETION TION)		
	A A					moist, red brown sand, little moist dark brown clayer moist clark brown, sond & grafew cray very moist red brown coors wet saturated Graves & se	e clay Sand vel			

ite Sampled:	N S Eorei E. T	ougr*	10	M	Ground Top of C West Co Bench N At	Name: Sandrock Location: Lo Plata NM Manager: S Hydt Surface Elevation: Casing Elevation: coordinate: wordinate: Mark Elevation: Completion Well Stabilization	Borehole Diameter. Well Materials: Surface Complet	BORING LOG NUMBER BH 25 Project No. Borehole Diameter: Casing Diameter: Well Materials: Surface Completion: Boring Method:			
(fi) SAMPLE INTERVAL	RECOVERY (%)	FID/PID READING (ppm)	READING (ppm) POTENTIO- METRIC SURFACE	GEOLOGIC	GEOLOGIC DESCRIPTION		BORING / WELL COMPLETION (GRAPHIC DEPICTION)				
	A A					Moist dark brown stays Nory moist dark brown st Elet maist dark brown stayey s sew gravel Moist, cohesive, gray, clay Sand	and fur				

己	EI	N S	0 1	. u	М	Project Project	i: Name; Location: Manager:		BORING LOG NUMBER BH 2G Project No.			
Date Samp Drilled by: Driller: Logged by Sampler:	==					Top of C North C West Co Bench M At	Surface Elevation:	Borehole Diameter: Casing Diameter: Well Materials: Surface Completion: Boring Method:				
DEPTH (ft)	SAMPLE INTERV AL	SAMPLE	RECOVERY (%)	FID/PID READING (ppm)	POTENTIO- METRIC SURFACE	GEOLOGIC LOG SYMBOL	GEOLOGIC DESCRIPTION		BORING / WELL COMPLETION (GRAPHIC DEPICTION)			
5							Hydropunch water Sample No Soil recovery					
20												

Date Sampled: Drilled by: Driller: Logged by: Sampler:							Name: Location: Manager: Surface Elevation: Casing Elevation: oordinate: oordinate: Mark Elevation: Completion	BORING LOG NUMBER BH 27 Project No. Borehole Diameter: Casing Diameter: Well Materials: Surface Completion: Boring Method:				
SAMPLE INTERV AL SAMPLE ID D RECOVERY (%) FID/PID READING (ppm) POTENTIO- METRIC SURFACE					POTENTIO- METRIC SURFACE	GEOLOGIC FOR SYMBOL	At Well Stabilization DEPTORM GEOLOGIC DESCRIPTION BORING / WELL COMPLETI (GRAPHIC DEPICTION)					
0 — — — — — — — — — — — — — — — — — — —							Hydropunch water Sample No Soil recovery					



APPENDIX C

NMOCD Notifications and Correspondence

From: <u>Velez, Nelson, EMNRD</u>

To: <u>Stuart Hyde</u>

Cc: <u>Mitch Killough</u>; <u>Devin Hencmann</u>; <u>Ben Mitchell</u>

Subject: RE: [EXTERNAL] nAPP2104155952 - Sandrock Gathering Water Pipeline Delineation Sampling Notification

Date: Friday, September 30, 2022 9:31:07 AM

Attachments: image001.pnq

image002.png image003.png image004.png

[**EXTERNAL EMAIL**]

Stuart,

Thank you for the notice. If an OCD representative is not on-site on the date &/or time given, please sample per 19.15.29 NMAC. For whatever reason, if the sampling timeframe is altered, please notify the OCD as soon as possible so we may adjust our schedule(s). Failure to notify the OCD of this change may result in the closure sample(s) not being accepted.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence relative to remedial activities be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, spill/release/fire, and request for time extensions or variances.

Regards

Nelson Velez • Environmental Specialist - Adv Environmental Bureau | EMNRD - Oil Conservation Division 1000 Rio Brazos Road | Aztec, NM 87410 (505) 469-6146 | nelson.velez@emnrd.nm.gov

Work Hrs.:

7:00am - 11:00pm & 12:00 - 3:30 pm Mon.-Thur. 7:00am - 11:00pm & 12:00 - 4:00 pm Fri.

From: Stuart Hyde <shyde@ensolum.com> Sent: Friday, September 30, 2022 9:24 AM

To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>

Cc: Mitch Killough <mkillough@hilcorp.com>; Devin Hencmann <dhencmann@ensolum.com>; Ben Mitchell <benitchell@hilcorp.com>

Subject: [EXTERNAL] nAPP2104155952 - Sandrock Gathering Water Pipeline Delineation Sampling Notification

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

On behalf of Hilcorp Energy Company, Ensolum is submitting this notification for delineation sampling at the Sandrock Gathering Water Pipeline site located in rural San Juan County, NM

(coordinates 36.87975, -108.19077). Sampling activities will begin on Wednesday October 5, 2022 at 9 AM. Please reach out with any questions regarding the upcoming activities. Thanks.



From: <u>Velez, Nelson, EMNRD</u>

To: <u>Stuart Hyde</u>; <u>Enviro, OCD, EMNRD</u>

Cc: <u>Mitch Killough</u>; <u>Devin Hencmann</u>; <u>Eric Carroll</u>; <u>Ben Mitchell</u>; <u>Joey Becker</u>

Subject: RE: [EXTERNAL] nAPP2104155952 - Sandrock Gathering Water Pipeline Delineation Sampling Notification

Date: Friday, August 12, 2022 8:10:37 AM

Attachments: image001.png

image002.png image003.png image004.png

[**EXTERNAL EMAIL**]

Stuart,

Thank you for the notice. If an OCD representative is not on-site on the date &/or time given, please sample per 19.15.29 NMAC. For whatever reason, if the sampling timeframe is altered, please notify the OCD as soon as possible so we may adjust our schedule(s). Failure to notify the OCD of this change may result in the closure sample(s) not being accepted.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence relative to remedial activities be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, spill/release/fire, and request for time extensions or variances.

Regards

Nelson Velez • Environmental Specialist - Adv Environmental Bureau | EMNRD - Oil Conservation Division 1000 Rio Brazos Road | Aztec, NM 87410 (505) 469-6146 | nelson.velez@state.nm.us

Office Hrs.:

7:00am - 12:00pm & 1:00 - 3:30 pm Mon.-Thur. 7:00am - 12:00pm & 1:00 - 4:00 pm Fri.

From: Stuart Hyde <shyde@ensolum.com> Sent: Thursday, August 11, 2022 9:58 AM

To: Enviro, OCD, EMNRD <OCD.Enviro@state.nm.us>; Velez, Nelson, EMNRD

<Nelson.Velez@state.nm.us>

Cc: Mitch Killough <mkillough@hilcorp.com>; Devin Hencmann <dhencmann@ensolum.com>; Eric Carroll <ecarroll@ensolum.com>; Ben Mitchell <bemitchell@hilcorp.com>; Joey Becker <jobecker@hilcorp.com>

Subject: [EXTERNAL] nAPP2104155952 - Sandrock Gathering Water Pipeline Delineation Sampling Notification

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on

links or opening attachments.

On behalf of Hilcorp Energy Company, we are submitting this notification for delineation sampling at the Sandrock Gathering Water Pipeline site located in rural San Juan County, NM (coordinates 36.87975, -108.19077). Sampling activities will begin on Tuesday August 16, 2022 at 9 AM. Please reach out with any questions regarding the upcoming activities. Thanks.



Stuart Hyde, LG Senior Geologist 970-903-1607 Ensolum, LLC in f From: Mitch Killough

To: Velez, Nelson, EMNRD

Cc: Devin Hencmann; Eric Carroll; Ben Mitchell; Stuart Hyde; Christopher Bramwell; Bratcher, Michael, EMNRD

Subject: RE: [EXTERNAL] nAPP2104155952 - Sandrock Gathering Water Pipeline Delineation Sampling Notification

Date: Monday, September 26, 2022 7:18:23 AM

Attachments: <u>image001.png</u>

image002.png image003.png image004.png

[**EXTERNAL EMAIL**]

I appreciate the deadline extension Nelson. Have a good week.

Mitch Killough Hilcorp Energy Company 713-757-5247 (Office) 281-851-2338 (Mobile)

From: Velez, Nelson, EMNRD < Nelson. Velez@emnrd.nm.gov>

Sent: Thursday, September 22, 2022 12:18 PM **To:** Mitch Killough <mkillough@hilcorp.com>

Cc: Devin Hencmann christopher Bramwell Mitchell <b a href="mailto:bemitchell@hilcorp.com">com; Stuart Hyde <s hyde@ensolum.com; Christopher Bramwell <b a href="mailto:com">cbramwell@hilcorp.com; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov
 Subject: RE: [EXTERNAL] nAPP2104155952 - Sandrock Gathering Water Pipeline Delineation

Sampling Notification

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Hi Mitch,

Thanks for the correspondence. Your time extension request is approved. The new deadline for the final closure report will be Tuesday, November 22, 2022 and has been updated within the site's incident page.

Please keep a copy of this communication for inclusion within the final closure submittal.

Thanks again and I hope you and everyone have an enjoyable extended weekend.

Regards,

Nelson Velez • Environmental Specialist - Adv Environmental Bureau | EMNRD - Oil Conservation Division 1000 Rio Brazos Road | Aztec, NM 87410 (505) 469-6146 | nelson.velez@emnrd.nm.gov

Office Hrs.: 7:00am - 12:00pm & 1:00 - 3:30 pm Mon.-Thur. 7:00am - 12:00pm & 1:00 - 4:00 pm Fri.

From: Mitch Killough < mkillough@hilcorp.com > Sent: Thursday, September 22, 2022 10:41 AM

To: Velez, Nelson, EMNRD < Nelson. Velez@emnrd.nm.gov >

Cc: Devin Hencmann <<u>dhencmann@ensolum.com</u>>; Eric Carroll <<u>ecarroll@ensolum.com</u>>; Ben Mitchell bemitchell@hilcorp.com; Stuart Hyde shvde@ensolum.com; Christopher Bramwell <cbr/>cbramwell@hilcorp.com>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>

Subject: RE: [EXTERNAL] nAPP2104155952 - Sandrock Gathering Water Pipeline Delineation Sampling Notification

Morning Nelson.

Following up on the Sandrock Gathering project. To recap, Ensolum oversaw the installation of 10 soil borings to depths ranging from 4 – 20 ft bgs during the week of August 15. The goal was to provide both the landowner and NMOCD a full soil delineation. However, after reviewing the analytical data, it was determined that soil chloride concentrations exceeding the NMOCD Table I Closure Criteria were detected in two (2) borings, indicating that the release has not been laterally delineated in the southwestern portion of the Site. This would also include needing to vertically delineate soils at two (2) borings. As a result of these findings, Hilcorp/Ensolum have Earthworx lined up to conduct additional drilling with a direct-push rig for the week of October 3. For this delineation attempt, Earthworx is prepared to include a standby day while we wait for rush sample analytical from Envirotech to ensure we are delineated. Once we have a successful delineation, Ensolum will prepare the closure report. This plan would also entail meeting with the landowner to discuss the completed report before submitting a copy to the NMOCD.

For this plan above, Hilcorp respectfully requests a 60-day deadline extension. If the NMOCD is agreeable to this plan, our deadline would be moved to Tuesday, November 22. Our goal would be to submit the closure report earlier than this date, but this provides Hilcorp a few contingencies for weather, coordination with landowner, and third party delays. If you have any question or concerns, just let me know.

Thanks.

Mitch Killough Hilcorp Energy Company 713-757-5247 (Office) 281-851-2338 (Mobile)

From: Velez, Nelson, EMNRD < Nelson. Velez@state.nm.us >

Sent: Friday, September 2, 2022 4:08 PM **To:** Mitch Killough < mkillough@hilcorp.com >

Cc: Devin Hencmann <<u>dhencmann@ensolum.com</u>>; Eric Carroll <<u>ecarroll@ensolum.com</u>>; Ben

Mitchell < bemitchell@hilcorp.com >; Joey Becker < jobecker@hilcorp.com >; Stuart Hyde < shyde@ensolum.com >; Christopher Bramwell < cbramwell@hilcorp.com >; Bratcher, Mike, EMNRD < mike.bratcher@state.nm.us >

Subject: RE: [EXTERNAL] nAPP2104155952 - Sandrock Gathering Water Pipeline Delineation Sampling Notification

Hey Mitch,

Thanks for the correspondence. Your time extension request is approved. The new deadline for the final closure report will be Friday, September 23, 2022 and has been updated within the site's incident page.

Please keep a copy of this communication for inclusion within the final closure submittal.

Thanks again and I hope you and everyone have an enjoyable extended weekend.

Regards,

Nelson Velez • Environmental Specialist - Adv Environmental Bureau | EMNRD - Oil Conservation Division 1000 Rio Brazos Road | Aztec, NM 87410 (505) 469-6146 | nelson.velez@state.nm.us

Office Hrs.

7:00am - 12:00pm & 1:00 - 3:30 pm Mon.-Thur. 7:00am - 12:00pm & 1:00 - 4:00 pm Fri.

From: Mitch Killough < mkillough@hilcorp.com >

Sent: Friday, September 2, 2022 1:36 PM

To: Velez, Nelson, EMNRD < <u>Nelson.Velez@state.nm.us</u>>

Cc: Devin Hencmann <<u>dhencmann@ensolum.com</u>>; Eric Carroll <<u>ecarroll@ensolum.com</u>>; Ben Mitchell <<u>bemitchell@hilcorp.com</u>>; Joey Becker <<u>jobecker@hilcorp.com</u>>; Stuart Hyde <<u>shyde@ensolum.com</u>>; Enviro, OCD, EMNRD <<u>OCD.Enviro@state.nm.us</u>>; Christopher Bramwell <<u>cbramwell@hilcorp.com</u>>

Subject: RE: [EXTERNAL] nAPP2104155952 - Sandrock Gathering Water Pipeline Delineation Sampling Notification

Hi Nelson.

I wanted to circle back on the Sandrock Gathering project. As indicated below, Ensolum collected soil samples on our behalf during the week of August 15. Following the sample collection, we received our lab report from Hall on the evening of 8/31/2022. With a current deadline of 9/6/2022, that doesn't leave us enough time to wrap up the report and re-visit with the landowner regarding the results. In light of this, would you be ok with extending our current deadline out an additional two weeks? If you are agreeable to this, our new deadline would be 9/20/2022.

If you have any question or concerns, just let me know.

Thanks.

Mitch Killough Hilcorp Energy Company 713-757-5247 (Office) 281-851-2338 (Mobile)

From: Velez, Nelson, EMNRD < Nelson. Velez@state.nm.us>

Sent: Friday, August 12, 2022 9:10 AM

To: Stuart Hyde <shyde@ensolum.com>; Enviro, OCD, EMNRD <OCD.Enviro@state.nm.us>

Cc: Mitch Killough mkillough@hilcorp.com; Devin Hencmann dhencmann@ensolum.com; Eric

Carroll <<u>ecarroll@ensolum.com</u>>; Ben Mitchell <<u>bemitchell@hilcorp.com</u>>; Joey Becker <<u>iobecker@hilcorp.com</u>>

Subject: RE: [EXTERNAL] nAPP2104155952 - Sandrock Gathering Water Pipeline Delineation

Sampling Notification

Stuart,

Thank you for the notice. If an OCD representative is not on-site on the date &/or time given, please sample per 19.15.29 NMAC. For whatever reason, if the sampling timeframe is altered, please notify the OCD as soon as possible so we may adjust our schedule(s). Failure to notify the OCD of this change may result in the closure sample(s) not being accepted.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence relative to remedial activities be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, spill/release/fire, and request for time extensions or variances.

Regards

Nelson Velez • Environmental Specialist - Adv Environmental Bureau | EMNRD - Oil Conservation Division 1000 Rio Brazos Road | Aztec, NM 87410 (505) 469-6146 | nelson.velez@state.nm.us

Office Hrs.:

7:00am - 12:00pm & 1:00 - 3:30 pm Mon.-Thur. 7:00am - 12:00pm & 1:00 - 4:00 pm Fri.

From: Stuart Hyde < shyde@ensolum.com>
Sent: Thursday, August 11, 2022 9:58 AM

To: Enviro, OCD, EMNRD < OCD. Enviro@state.nm.us >; Velez, Nelson, EMNRD

<Nelson.Velez@state.nm.us>

Cc: Mitch Killough mkillough@hilcorp.com; Devin Hencmann dhencmann@ensolum.com; Eric Carroll ecarroll@ensolum.com; Ben Mitchell bemitchell@hilcorp.com; Joey Becker jobecker@hilcorp.com; Joey Becker jobecker@hilcorp.com; Joey Becker jobecker@hilcorp.com; Joey Becker qiobecker@hilcorp.com; Joey Becker jobecker@hilcorp.com; Joey Becker <a href="mail

Subject: [EXTERNAL] nAPP2104155952 - Sandrock Gathering Water Pipeline Delineation Sampling Notification

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

On behalf of Hilcorp Energy Company, we are submitting this notification for delineation sampling at the Sandrock Gathering Water Pipeline site located in rural San Juan County, NM (coordinates 36.87975, -108.19077). Sampling activities will begin on Tuesday August 16, 2022 at 9 AM. Please reach out with any questions regarding the upcoming activities. Thanks.



Stuart Hyde, LG Senior Geologist 970-903-1607 Ensolum, LLC in f

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The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility

is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.



APPENDIX D

Laboratory Analytical Reports



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

August 31, 2022

Stuart Hyde Hilcorp Energy PO Box 61529

Houston, TX 77208-1529 TEL: (337) 276-7676

FAX

RE: Sandrock OrderNo.: 2208B96

Dear Stuart Hyde:

Hall Environmental Analysis Laboratory received 21 sample(s) on 8/19/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Indes

4901 Hawkins NE

Albuquerque, NM 87109

Lab Order: **2208B96**

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 8/31/2022

	Hilcorp Energy Sandrock				L	ab C	rder:	2208	B96	
Lab ID:	2208B96-001		C	ollecti	on Date	: 8/1	6/2022	10:00:00	AM	
Client Sample ID:	BH12 0-4'				Matrix	: SC	OIL			
Analyses		Result	RL	Qual	Units	DF	Date A	nalyzed	Ва	tch ID
EPA METHOD 300 Chloride	0.0: ANIONS	ND	59		mg/Kg	20	8/25/20	An 22 1:53:33	•	NAI 69770
Lab ID:	2208B96-002		C	ollecti	on Date	: 8/1	6/2022	10:10:00	AM	
Client Sample ID:	BH12 8-12'				Matrix	: SC	OIL			
Analyses		Result	RL	Qual	Units	DF	Date A	nalyzed	Ba	tch ID
EPA METHOD 300 Chloride	0.0: ANIONS	67	60		mg/Kg	20	8/25/20	An 22 2:30:46	•	NAI 69770
Lab ID:	2208B96-003		C	ollecti	on Date	: 8/1	6/2022	10:15:00	AM	
Client Sample ID:	BH12 14-16'				Matrix	: SC	OIL			
Analyses		Result	RL	Qual	Units	DF	Date A	nalyzed	Ba	tch ID
EPA METHOD 300 Chloride	0.0: ANIONS	ND	60		mg/Kg	20	8/25/20	An 22 3:07:59	-	NAI 69770
Lab ID:	2208B96-004		C	ollecti	on Date	: 8/1	6/2022	10:30:00	AM	
Client Sample ID:	BH13 8-12'				Matrix	: SC	OIL			
Analyses		Result	RL	Qual	Units	DF	Date A	nalyzed	Ba	tch ID
EPA METHOD 300 Chloride	0.0: ANIONS	62	60		mg/Kg	20	8/25/20	An 22 3:20:24	-	NAI 69770
Lab ID:	2208B96-005		C	ollecti	on Date	: 8/1	6/2022	10:35:00	AM	
Client Sample ID:	BH13 12-14'				Matrix	: SC	OIL			
Analyses		Result	RL	Qual	Units	DF	Date A	nalyzed	Ba	tch ID
EPA METHOD 300	0.0: ANIONS					_		An	alyst:	NAI
Chloride		ND	60		mg/Kg	20	8/25/20	22 3:57:38	РМ	69770

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 6

Lab Order: 2208B96 Date Reported: 8/31/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy Lab Order: 2208B96

Project: Sandrock

Lab ID: 2208B96-006 Collection Date: 8/16/2022 11:15:00 AM

Client Sample ID: BH14 8-12 Matrix: SOIL

Analyses Result RL Qual Units DF Date Analyzed **Batch ID**

EPA METHOD 300.0: ANIONS Analyst: NAI Chloride 520 60 mg/Kg 8/25/2022 4:10:02 PM 69770 20

Lab ID: 2208B96-007 Collection Date: 8/16/2022 11:20:00 AM

Client Sample ID: BH14 14-16' Matrix: SOIL

RL Qual Units DF Date Analyzed **Analyses** Result **Batch ID**

EPA METHOD 300.0: ANIONS Analyst: NAI Chloride ND 60 20 8/25/2022 4:22:26 PM 69770 mg/Kg

2208B96-008 Collection Date: 8/16/2022 11:45:00 AM Lab ID:

Client Sample ID: BH15 8-12' Matrix: SOIL

Result RL Qual Units DF Date Analyzed **Analyses Batch ID**

EPA METHOD 300.0: ANIONS Analyst: NAI Chloride 1700 60 8/25/2022 4:34:51 PM 69770 mq/Kq

Lab ID: Collection Date: 8/16/2022 11:50:00 AM 2208B96-009

Result

Client Sample ID: BH15 12-16' Matrix: SOIL

EPA METHOD 300.0: ANIONS Analyst: NAI

60 240

Lab ID: 2208B96-010 Collection Date: 8/16/2022 12:50:00 PM

Client Sample ID: BH16 8-12' Matrix: SOIL

Analyses Result RL Qual Units DF Date Analyzed **Batch ID**

EPA METHOD 300.0: ANIONS Analyst: NAI

8/25/2022 4:59:40 PM 69770 Chloride 1800 60 mg/Kg

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Analyses

Chloride

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference
- Analyte detected in the associated Method Blank
- \mathbf{E} Estimated value

RL Qual Units

mq/Kq

DF Date Analyzed

8/25/2022 4:47:16 PM

- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

Page 2 of 6

Batch ID

69770

Lab Order: **2208B96**Date Reported: **8/31/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy Lab Order: 2208B96 **Project:** Sandrock Lab ID: 2208B96-011 Collection Date: 8/16/2022 12:55:00 PM Client Sample ID: BH16 12-16' Matrix: SOIL Analyses Result RL Qual Units DF Date Analyzed **Batch ID EPA METHOD 300.0: ANIONS** Analyst: NAI Chloride 880 60 mg/Kg 8/25/2022 5:12:05 PM 69770 20 Lab ID: 2208B96-012 **Collection Date:** 8/16/2022 1:10:00 PM Client Sample ID: BH17 8-12' Matrix: SOIL RL Qual Units DF Date Analyzed **Analyses** Result **Batch ID EPA METHOD 300.0: ANIONS** Analyst: NAI Chloride 890 60 20 8/25/2022 5:24:30 PM 69770 mg/Kg Collection Date: 8/16/2022 1:15:00 PM Lab ID: 2208B96-013 Client Sample ID: BH17 16-20' Matrix: SOIL Result RL Qual Units DF Date Analyzed **Analyses Batch ID EPA METHOD 300.0: ANIONS** Analyst: NAI Chloride ND 60 8/25/2022 5:36:54 PM 69770 mq/Kq Lab ID: 2208B96-014 **Collection Date:** 8/16/2022 1:40:00 PM Client Sample ID: BH18 8-10' Matrix: SOIL Result **RL Qual Units DF** Date Analyzed **Batch ID Analyses EPA METHOD 300.0: ANIONS** Analyst: NAI 60 Chloride 1800 mq/Kq 8/25/2022 5:49:19 PM 69770 Lab ID: 2208B96-015 Collection Date: 8/16/2022 1:45:00 PM Client Sample ID: BH18 12-15' Matrix: SOIL **Analyses** Result RL Qual Units DF Date Analyzed **Batch ID EPA METHOD 300.0: ANIONS** Analyst: NAI

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

950

Qualifiers:

Chloride

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value

60

J Analyte detected below quantitation limits

mg/Kg

- P Sample pH Not In Range
- RL Reporting Limit

Page 3 of 6

8/25/2022 6:26:33 PM 69770

Lab Order: **2208B96**Date Reported: **8/31/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy Lab Order: 2208B96 **Project:** Sandrock Lab ID: 2208B96-016 Collection Date: 8/16/2022 2:00:00 PM Client Sample ID: BH19 8-10' Matrix: SOIL **Analyses** Result RL Qual Units DF Date Analyzed **Batch ID EPA METHOD 300.0: ANIONS** Analyst: NAI Chloride 150 60 mg/Kg 8/25/2022 6:38:57 PM 69770 20 Lab ID: 2208B96-017 **Collection Date:** 8/16/2022 2:05:00 PM Client Sample ID: BH19 14-16' Matrix: SOIL RL Qual Units DF Date Analyzed **Analyses** Result **Batch ID EPA METHOD 300.0: ANIONS** Analyst: NAI Chloride ND 60 20 8/25/2022 6:51:22 PM 69770 mg/Kg Collection Date: 8/16/2022 2:20:00 PM Lab ID: 2208B96-018 Client Sample ID: BH20 8-10' Matrix: SOIL Result RL Qual Units DF Date Analyzed **Analyses Batch ID EPA METHOD 300.0: ANIONS** Analyst: NAI Chloride ND 60 8/25/2022 7:03:46 PM 69770 mq/Kq Lab ID: 2208B96-019 Collection Date: 8/16/2022 2:25:00 PM Client Sample ID: BH20 15-16' Matrix: SOIL Result **RL Qual Units DF** Date Analyzed **Batch ID Analyses EPA METHOD 300.0: ANIONS** Analyst: NAI 60 Chloride ND mq/Kq 8/25/2022 7:16:10 PM 69770 Lab ID: 2208B96-020 **Collection Date:** 8/16/2022 2:40:00 PM Client Sample ID: BH21 8-11' Matrix: SOIL **Analyses** Result RL Qual Units DF Date Analyzed **Batch ID EPA METHOD 300.0: ANIONS** Analyst: NAI

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

ND

Qualifiers:

Chloride

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value

60

J Analyte detected below quantitation limits

mg/Kg

- P Sample pH Not In Range
- RL Reporting Limit

Page 4 of 6

8/25/2022 7:28:35 PM 69770

Lab Order: **2208B96**

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 8/31/2022

CLIENT: Hilcorp Energy Lab Order: 2208B96

Project: Sandrock

Lab ID: 2208B96-021 **Collection Date:** 8/16/2022 2:50:00 PM

Client Sample ID: BH 15-18' Matrix: SOIL

Analyses Result RL Qual Units DF Date Analyzed Batch ID

EPA METHOD 300.0: ANIONS Analyst: JTT

Chloride ND 60 mg/Kg 20 8/26/2022 9:19:27 AM 69783

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 6

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2208B96**

31-Aug-22

Client: Hilcorp Energy
Project: Sandrock

Sample ID: MB-69770 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 69770 RunNo: 90575

Prep Date: 8/25/2022 Analysis Date: 8/25/2022 SeqNo: 3236645 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-69770 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 69770 RunNo: 90575

Prep Date: 8/25/2022 Analysis Date: 8/25/2022 SeqNo: 3236646 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 91.1 90 110

Sample ID: MB-69783 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 69783 RunNo: 90630

Prep Date: 8/26/2022 Analysis Date: 8/26/2022 SeqNo: 3238422 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-69783 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 69783 RunNo: 90630

Prep Date: 8/26/2022 Analysis Date: 8/26/2022 SeqNo: 3238423 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 93.3 90 110

Qualifiers:

* Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank

E Estimated value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 6 of 6

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

Sample Log-In Check List Website: www.hallenvironmental.com

ANALYSIS LABORATORY

Client Name:	Hilcorp En	ergy	Work	Order Num	nber: 220	8B96			RcptNo:	1
							/ lm.	3 h		
Received By:	Juan Roja	as	8/19/20	22 6:35:00	AM		Glean	-ay		
Completed By:	Tracy Cas	sarrubias	8/19/20	22 8:15:38	AM					
Reviewed By:	Jn81	19/22	-							
Chain of Cus	tody									
1. Is Chain of Co	ustody comp	lete?			Yes	V	No		Not Present	
2. How was the	sample deliv	vered?			Cou	rier				
<u>Log In</u>										
3. Was an attem	pt made to	cool the samp	les?		Yes	V	No		NA 🗌	
4. Were all samp	oles received	l at a tempera	ture of >0° C	to 6.0°C	Yes	V	No		NA 🗆	
5. Sample(s) in p	oroper conta	iner(s)?			Yes	✓	No			
6. Sufficient sam	ple volume f	or indicated t	est(s)?		Yes	V	No			
7. Are samples (except VOA	and ONG) pr	operly preserve	ed?	Yes	~	No			
8. Was preservat	tive added to	bottles?			Yes		No	V	NA \square	
9. Received at lea	ast 1 vial wit	h headspace	<1/4" for AQ V	OA?	Yes		No		NA 🗹	
10. Were any sam	nple containe	ers received b	roken?		Yes		No	V	# of preserved	/
11. Does paperwo	rk match bot	ttle lahels?			Yes		No	П	bottles checked for pH:	
(Note discrepa)		163	•	140	ш		>12 unless noted)
12. Are matrices c			(5)		Yes	V	No		Adjusted?	/
13. Is it clear what			?			V	No			1 -
14. Were all holdin (If no, notify cu					Yes	V	No		Checked by:	125-14-55
Special Handli										
15. Was client not			vith this order?		Yes		No		NA 🗹	
Person I	Notified:			Date		Name and Address		-		
By Who	m:			Via:		ail [Phone	Fax	☐ In Person	
Regardir								NACES AND ASSESSED.		
	structions:									
16. Additional ren	narks:									
17. Cooler Inform										
Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Da	ate	Signed I	Ву		
-	1.4	Good	Yes	and the state of t						

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Client:			stody Record	Turn-Around	ay					-	IA	LL	E	NV	/IR	20	NP	1E	NT	TAL	eceived
	Hilc	orp		Standard □ Rush				💶 🔲 🔲 ANALYSIS LABORATORY 🕺													
Mitch killer L				Project Name:				www.hallenvironmental.com													
Mitch killough Mailing Address:				Sandro	OCK		4901 Hawkins NE - Albuquerque, NM 87109): 2/	
				Project #:			Tel. 505-345-3975 Fax 505-345-4107													3/20	
Phone #	<u> </u>			-			Analysis Request														
		nkilla	@hilcorp.com	Project Mana	ager:			<u></u>		(T) (T) (A)			1125	el el preso	e diseases.		Coloro Addres				17:
	Package:		ic person production	7			021	MRC	3's		S)		804			ser					411
□ Stan			☐ Level 4 (Full Validation)	Stua	rt Hyde '	- Ensolum	TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	PCB's		8270SIMS		©F, Br, NO3, NO2, PO4,			Total Coliform (Present/Absent)					We
Accredi	tation:	□ Az Co	mpliance	Sampler: E	· carroll		TME	, R	8081 Pesticides/8082	<u> </u>	827		402,			ese					
□ NEL		☐ Other		On Ice:	Yes	□ No	_	8	es/8	205	o C	<u>s</u>	33	no i	OA)	(Pr					
□ EDD	(Type) ₋			# of Coolers: Cooler Temp(including CF): 1, 2+6. 2 = 1. 4 (°C)			BTEX/ MTBE	9)	icid	EDB (Method 504.1)	331(RCRA 8 Metals	¥	₹	8270 (Semi-VOA)	orm				4.	
	1 519			Cooler Temp	(including CF).	1 -70.2_7.9 (6)	2	015	Pest	Met	by 8	8	4	ΛΟ/	Ser	Solif					
				Container	Preservative		E	H:8	81 F	9	托	Ϋ́	4	90 () 02	tal (
Date	Time	Matrix	Sample Name	Type and #	Туре	2208B96	ВТ	鱼	8	岀	ΡA	N.	\bigcirc	82	82	7			12		\perp
8-16	10:00	50:1	BH120-4'	1402	C001	001							1								
1	10:10	1	BH12 8-12'	1	1	002							١			- 1			- 4		
JX.	10:15		BH12 14-161			003															
	10:30		BHB 8-12'		(a) 1	004													* 2 =		
	16:35		BH13 12-14'			200			1										Spira sta	1	
Who.	11:15		BH14 8-12'		<u> </u>	200									1						
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Date:	Time:	A	Δ	Delived by.	1	1.1.0.00															Page 68 of
0/18/12		samples sub	omitted to Hall Environmental may be sub	contracted to other a	COURSE		s possi	bility.	Anv sı	ıb-con	tracte	d data	will be	e clear	ly nota	ited on	the an	nalytica	al repo	rt.	

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			ıstody Record	Turn-Around						-	IΑ		F	NIV	/TE	20		ЛE	NIT	AI	ceive
Mitch Killough Mailing Address:				© Standard □ Rush				HALL ENVIRONMENTAL ANALYSIS LABORATORY													
Mitch Killan				Project Name:				www.hallenvironmental.com													• <i>oci</i>
Mailing Address:				Sandrock): 2/	
				Project #:		1	4901 Hawkins NE - Albuquerque, NM 87109 Tel. 505-345-3975 Fax 505-345-4107												3/20		
Phone #:				- h				Analysis Request													23 3
email	or Fax#: 🌶	nkillo	ugh @ hitcorp.com	Project Mana	ager:		<u> </u>	6					P. LUDBE			£					17:4
	Package:		,	Stuce.	t Hyde -1	Ensolum	802	MR	PCB's		MS		\$ 17			bser					7:41 PM
□ Sta	ndard		☐ Level 4 (Full Validation)				TMB's (8021)	8	PC		PAHs by 8310 or 8270SIMS		©; F; Br, NO ₃ , NO ₂ , PO ₄ , SO ₄			nt/A					X
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Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 2208396	BTEX/	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082	EDB (Method 504.1)	AH	RCRA 8 Metals	4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)					
8-16	13:30		BH17 16-20'	1492	Ca01	013							X						+		+
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Date: 8/18/2	Time:	Relinquish	ed by:	Received by: Via: Date Time				CC! Shyde @ Ensolum. com													
118/2	1000	(m	omitted to Hall Environmental may be subs	1/1/	7/OUVILLE																of 10

Report to: Stuart Hyde







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Hilcorp Energy Co

Project Name: Sandrock

Work Order: E210045

Job Number: 17051-0002

Received: 10/11/2022

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 10/12/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 10/12/22

Stuart Hyde PO Box 61529 Houston, TX 77208

Project Name: Sandrock Workorder: E210045

Date Received: 10/11/2022 12:33:00PM

Stuart Hyde,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 10/11/2022 12:33:00PM, under the Project Name: Sandrock.

The analytical test results summarized in this report with the Project Name: Sandrock apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881

Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

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labadmin@envirotech-inc.com

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Cell: 505-320-4759

ljarboe@envirotech-inc.com

West Texas Midland/Odessa Area Rayny Hagan

Technical Representative Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com

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Chain of Custody etc.	16

Sample Summary

Hilcorp Energy Co	Project Name:	Sandrock	Denouted
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/12/22 11:09

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BH22 8 - 12	E210045-01A	Soil	10/11/22	10/11/22	Glass Jar, 4 oz.
BH22 16 - 20	E210045-02A	Soil	10/11/22	10/11/22	Glass Jar, 4 oz.
BH22 20 - 24	E210045-03A	Soil	10/11/22	10/11/22	Glass Jar, 4 oz.
BH23 8 - 12	E210045-04A	Soil	10/11/22	10/11/22	Glass Jar, 4 oz.
BH23 16 - 20	E210045-05A	Soil	10/11/22	10/11/22	Glass Jar, 4 oz.
BH23 20 - 24	E210045-06A	Soil	10/11/22	10/11/22	Glass Jar, 4 oz.
BH24 8 - 12	E210045-07A	Soil	10/11/22	10/11/22	Glass Jar, 4 oz.
BH24 16 - 20	E210045-08A	Soil	10/11/22	10/11/22	Glass Jar, 4 oz.
BH24 20 - 24	E210045-09A	Soil	10/11/22	10/11/22	Glass Jar, 4 oz.

Hilcorp Energy Co	Project Name:	Sandrock	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/12/2022 11:09:33AM

BH22 8 - 12

		Reporting					
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst:	: KL		Batch: 2242030	
Chloride	ND	20.0	1	10/11/22	10/11/22		

Hilcorp Energy Co	Project Name:	Sandrock	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/12/2022 11:09:33AM

BH22 16 - 20

		Reporting					
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst:	KL		Batch: 2242030	



Hilcorp Energy Co	Project Name:	Sandrock	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/12/2022 11:09:33AM

BH22 20 - 24

		Reporting					
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst:	KL		Batch: 2242030	



Hilcorp Energy Co	Project Name:	Sandrock	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/12/2022 11:09:33AM

BH23 8 - 12

		Reporting					
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst:	KL		Batch: 2242030	

Hilcorp Energy Co	Project Name:	Sandrock	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/12/2022 11:09:33AM

BH23 16 - 20

		Reporting					
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst:	: KL		Batch: 2242030	



Hilcorp Energy Co	Project Name:	Sandrock	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/12/2022 11:09:33AM

BH23 20 - 24

		Reporting					
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst:	KL		Batch: 2242030	



Hilcorp Energy Co	Project Name:	Sandrock	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/12/2022 11:09:33AM

BH24 8 - 12

		Reporting					
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst:	KL		Batch: 2242030	



Hilcorp Energy Co	Project Name:	Sandrock	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/12/2022 11:09:33AM

BH24 16 - 20

		Reporting					
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst:	KL		Batch: 2242030	
· · · · · · · · · · · · · · · · · · ·	·	·					



Hilcorp Energy Co	Project Name:	Sandrock	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/12/2022 11:09:33AM

BH24 20 - 24

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst:	: KL		Batch: 2242030



Chloride

QC Summary Data

Hilcorp Energy Co PO Box 61529		Project Name: Project Number:	1	androck 7051-0002				1	Reported: 0/12/2022 11:09:33AM
Houston TX, 77208		Project Manager	: 5	tuart Hyde				1	0/12/2022 11:09:33AM
		Anions	by EPA	300.0/9056 <i>A</i>	A				Analyst: KL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2242030-BLK1)							Prepared: 1	0/11/22 A1	nalyzed: 10/11/22
Chloride	ND	20.0							
LCS (2242030-BS1)							Prepared: 1	0/11/22 Aı	nalyzed: 10/11/22
Chloride	260	20.0	250		104	90-110			
Matrix Spike (2242030-MS1)				Source:	E210045-	01	Prepared: 1	0/11/22 Aı	nalyzed: 10/11/22
Chloride	264	20.0	250	ND	106	80-120			
Matrix Spike Dup (2242030-MSD1)				Source:	E210045-	01	Prepared: 1	0/11/22 Aı	nalyzed: 10/11/22

250

20.0

ND

106

80-120

0.175

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Hilcorp Energy Co	Project Name:	Sandrock	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/12/22 11:09

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Project Information Chain of Custody

Page		of	

Client:	12:1	c)(b)					-1	, Bill To					- h 11	- 0	-1			<i>(</i>)	Sai (
Project:			te					Attention: Hilcar Mitch	K. V.	-	11101		ab Us			h		U C		T/				ogram
Project N				H-	de			Address:	11.1.0099	Lab	SIQ Mot	\U'	5	134	Num	- 000	2	10	2D	30	Sta	ndard	CWA	SDWA
Address:				7				City, State, Zip		Had	2117	<i>)</i> -1.				nd Met			i					RCRA
City, Stat	te, Zip							Phone:						· · · · · ·	1		Ť				_	1		NCNA
Phone:	97	<u>7-9</u>	<u> </u>	07				Email: M Killough @hilc	m. Cs~	115	8015						ļ	- 1	ļ		F		State	
Email:			enso	14m	<i>م . لي</i>	<u>~</u>		,	•	8)4 8C	≂	0		99			H			Ī	VM CO	UT AZ	TX
Report d	ue by I		·	7						Į	SRO.	y 8021	, 826	109	Je 30									
Sampled	Date S	ampled	Matrix		No of ontainers	Sample ID			Lab Number	DRO/ORO	GRO/DRO by	втех Бу {	VOC by 8260	Metals 6010	Chloride 300.0								Remarks	
945	10/11	/22	501		452	BH 2	2	7-12	1						X									
1000						B1+2	2	16-20	2						X									
1005								20-24	3						X								-	
1020						1714	23	8-12	4						Χ									
1025								16-20	5						X									_
१०७०						1314	23	20 - 24	9						X									
1045						13/4	24	8-12	7						X									
1050						13/4	24	16-20	8						X									
1057	J		4		,	1314	24	20 - 24	9						X									
									:															
Addition	al Inst	ruction	ns: S	۸,۸	e d	ay TA	Γ,	cc: ecarroll @	ensolu~	. c	مہرو			·										
			validity ar	ıd auth	enticity o	of this sample. I a e grounds for leg	m aware	that tampering with or intentionally mislabe	lling the sample is	cation,												e the day the sequent days	y are sampled	or received
Relinquishe	ed by: (9	ignature	الله		Date 10/1	1/22 Time	32	Received by (Signary)	Date () ()	22	Time 12.	ろ	3	Rece	ived	on ice	•	Lat (V)/		Only	′			
Relinquishe	d by: (9	ignatur	2)		Date	Time		Received by: (Signature)	Date		Time			T1					17		-			
Relinquishe	d by: (9	ignature	e)	-	Date	Time		Received by: (Signature)	Date		Time			7/C	Tom	°C	. I	<u> </u>			_ <u>T3</u>			
Sample Matr									Container	Type:	g - gl	ass. n	- pol	v/pla	stic. a	g - am	her o	lass	v - \/	'OA				
Note: 5amp	les are	discarde	d 30 day	s after	results	are reported ur	less ot	ner arrangements are made. Hazardous	samples will be	return	ed to	client	or dis	posed	f of at	the clie	nt ex	pense	. Th	e repo	ort for t	he analysi	s of the abo	ove
samples is a	molicat	ile only t	n those s	amole	os racaiv	ad by the labor	atory w	ith this COC. The liability of the laborator													•			

C envirotech

Printed: 10/11/2022 12:49:08PM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Date	Client:	Hilcorp Energy Co	Date Received:	10/11/22 12:	33		Work Order ID:	E210045
All no f Custody (COC) 1. Does the sample ID match the COC? 2. Does the number of samples per sampling site location match the COC 3. Were samples dropped off by teleptor or carrier? 4. Was the COC complete, i.e. signatures, dates/times, requested analyses? 5. Were all samples received within holding stanc? 5. Were all samples received within holding stanc? 6. Were all samples received within holding stance? 7. Were all samples received within holding stance? 8. Were all samples received within holding stance? 8. Were all samples received micro are no included in this discussion. 8. Samule Turn Around Time (TAT) 6. Did the COC indicate standard TAT, or Expedited TAT? 7. Was a sample cooler received intent, i.e., not broken? 7. Was as sample cooler received intent, i.e., not broken? 7. Was as sample cooler received intent, i.e., not broken? 7. Was as sample received on itself tyse, the recorded temperature: 8. Tyse, was cooler received intent, i.e., not broken? 8. Were custody/security seals intent? 8. Were custody/security seals intent? 8. No 8. The sample received on itself tyse, the recorded temperature: 9. West be sample of sampling 13. If no visible ice, record the temperature. Actual sample temperature: 9. Sample Container 14. Are squeuous VOC samples collected in VOA Vials? 16. Is the head space less than 6-8 mm (pea sized or less)? 17. Was a rip blank (Tb) included for VOC cambees? 18. Are non-VOC samples collected in the correct containers? 19. Is the appropriate volume weight or number of sample containers collected? 19. Is the appropriate volume weight or number of sample containers collected? 20. Were field sample labels filled out with the minimum information: 21. Data (The Collected) 22. Are samples for containers or requested for dissolved metals? 23. Is also filtenon required and for requested for dissolved metals? 24. Is also filtenon required and for requested for dissolved metals? 25. Does the sample have more than one phase, i.e., multiplianee? 26. Loes the sample have more than one phase, i	Phone:	-	Date Logged In:	10/11/22 12:	35		Logged In By:	Caitlin Christian
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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

October 27, 2022

Stuart Hyde Hilcorp Energy PO Box 61529

Houston, TX 77208-1529 TEL: (337) 276-7676

FAX:

RE: Sandrock OrderNo.: 2210723

Dear Stuart Hyde:

Hall Environmental Analysis Laboratory received 6 sample(s) on 10/14/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 10/27/2022

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: BH25 8-12 **CLIENT:** Hilcorp Energy

Project: Sandrock **Collection Date:** 10/11/2022 11:40:00 AM Lab ID: 2210723-001 Matrix: SOIL Received Date: 10/14/2022 7:15:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analy	yst: JTT
Chloride	1900	61	mg/Kg	20	10/21/2022 10:05:05	AM 70978

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

Н Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

% Recovery outside of standard limits. If undiluted results may be estimated.

Analyte detected in the associated Method Blank

Ε Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

Sample pH Not In Range

RLReporting Limit Page 1 of 9

Date Reported: 10/27/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy Client Sample ID: BH25 16-20

 Project:
 Sandrock
 Collection Date: 10/11/2022 11:45:00 AM

 Lab ID:
 2210723-002
 Matrix: SOIL
 Received Date: 10/14/2022 7:15:00 AM

Analyses	Result	RL Qı	ıal Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Anal	lyst: JTT
Chloride	ND	60	mg/Kg	20	10/21/2022 10:17:30	O AM 70978

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit Page 2 of 9

Date Reported: 10/27/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy Client Sample ID: BH25 20-24

 Project:
 Sandrock
 Collection Date: 10/11/2022 11:50:00 AM

 Lab ID:
 2210723-003
 Matrix: SOIL
 Received Date: 10/14/2022 7:15:00 AM

Analyses	Result	RL Qu	ıal Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Anal	yst: JTT
Chloride	63	60	mg/Kg	20	10/21/2022 10:29:54	1 AM 70978

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

pie pH Not In Range
Page 3 of 9

Date Reported: 10/27/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy Client Sample ID: BH26

 Project:
 Sandrock
 Collection Date: 10/11/2022 12:15:00 PM

 Lab ID:
 2210723-004
 Matrix: GROUNDWA
 Received Date: 10/14/2022 7:15:00 AM

Analyses	Result	RL (Qual Units	DF Date Analyzed	Batch
EPA METHOD 300.0: ANIONS				Analys	st: NAI
Chloride	91	5.0	mg/L	10 10/15/2022 4:10:10 A	M A91835
SM2540C MOD: TOTAL DISSOLVED SOLIDS				Analys	st: SNS
Total Dissolved Solids	2280	400	*D mg/L	1 10/19/2022 10:22:00 /	AM 70878

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 4 of 9

Date Reported: 10/27/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy Client Sample ID: BH27

 Project:
 Sandrock
 Collection Date: 10/11/2022 12:30:00 PM

 Lab ID:
 2210723-005
 Matrix: GROUNDWA
 Received Date: 10/14/2022 7:15:00 AM

Analyses	Result	RL Q	ual Units	DF Date Analyzed	Batch
EPA METHOD 300.0: ANIONS				Analyst:	NAI
Chloride	33	5.0	mg/L	10 10/15/2022 4:34:59 AM	A91835
SM2540C MOD: TOTAL DISSOLVED SOLIDS				Analyst:	SNS
Total Dissolved Solids	1770	200	*D mg/L	1 10/19/2022 10:22:00 AM	1 70878

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

QL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 5 of 9

Analytical Report

Lab Order **2210723**Date Reported: **10/27/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy Client Sample ID: BH25

 Project:
 Sandrock
 Collection Date: 10/11/2022 11:47:00 AM

 Lab ID:
 2210723-006
 Matrix: GROUNDWA
 Received Date: 10/14/2022 7:15:00 AM

Analyses	Result	RL Qu	ial Units	DF Date Analyzed	Batch
EPA METHOD 300.0: ANIONS				Analys	st: NAI
Chloride	81	5.0	mg/L	10 10/15/2022 5:24:37 AM	M A91835
SM2540C MOD: TOTAL DISSOLVED SOLIDS				Analys	st: SNS
Total Dissolved Solids	2650	200 *[D mg/L	1 10/19/2022 10:22:00 A	AM 70878

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 6 of 9

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2210723

27-Oct-22

Client: Hilcorp Energy **Project:** Sandrock

Sample ID: MB-70978 SampType: MBLK TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 70978 RunNo: 92015

Prep Date: 10/21/2022 Analysis Date: 10/21/2022 SeqNo: 3301674 Units: mg/Kg

Analyte SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Qual

Chloride ND 1.5

Sample ID: LCS-70978 SampType: LCS TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 70978 RunNo: 92015

14

Prep Date: Analysis Date: 10/21/2022 SeqNo: 3301675 Units: mg/Kg 10/21/2022

15.00

%RPD Result SPK value SPK Ref Val %REC LowLimit HighLimit **RPDLimit** Qual Analyte 0

96.6

90

Qualifiers:

Chloride

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

% Recovery outside of standard limits. If undiluted results may be estimated.

В Analyte detected in the associated Method Blank

Е Above Quantitation Range/Estimated Value

Analyte detected below quantitation limits

Sample pH Not In Range

Reporting Limit

Page 7 of 9

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2210723**

27-Oct-22

Client: Hilcorp Energy
Project: Sandrock

Sample ID: MB SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBW Batch ID: A91835 RunNo: 91835

Prep Date: Analysis Date: 10/15/2022 SeqNo: 3293230 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 0.50

Sample ID: LCS SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSW Batch ID: A91835 RunNo: 91835

Prep Date: Analysis Date: 10/15/2022 SeqNo: 3293231 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 4.6 0.50 5.000 0 92.2 90 110

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 8 of 9

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2210723**

27-Oct-22

Client: Hilcorp Energy
Project: Sandrock

Sample ID: MB-70878 SampType: MBLK TestCode: SM2540C MOD: Total Dissolved Solids

Client ID: PBW Batch ID: 70878 RunNo: 91897

Prep Date: 10/17/2022 Analysis Date: 10/19/2022 SeqNo: 3296171 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Total Dissolved Solids ND 20.0

Sample ID: LCS-70878 SampType: LCS TestCode: SM2540C MOD: Total Dissolved Solids

Client ID: LCSW Batch ID: 70878 RunNo: 91897

Prep Date: 10/17/2022 Analysis Date: 10/19/2022 SeqNo: 3296172 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Total Dissolved Solids 991 20.0 1000 0 99.1 80 120

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 9 of 9

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Cli	ent Name:	Hilcorp En	ergy	Work	Order Nun	nber: 221	0723		Rcp	tNo: 1	
Red	ceived By:	Tracy Ca	sarrubias	10/14/2	022 7:15:0	0 AM					
Coi	mpleted By:	Tracy Ca	sarrubias	10/14/2	022 9:43:1	8 AM					
Rev	viewed By:	Kra	10-14	88							
<u>Cha</u>	ain of Cus	<u>tody</u>									
1. 1	s Chain of C	ustody comp	olete?			Yes	V	No 🗆	Not Present [
2. 1	How was the	sample deli	vered?			Cou	<u>ırier</u>				
	<i>g In</i> Vas an attem	npt made to	cool the samp	oles?		Yes	V	No 🗆	NA [
4. v	Vere all samp	oles received	d at a tempera	ature of >0° C	to 6.0°C	Yes	✓	No 🗌	NA [
5. s	Sample(s) in p	proper conta	ainer(s)?			Yes	V	No 🗌			
6. s	ufficient sam	ple volume	for indicated to	est(s)?		Yes	V	No 🗌			
7. A	re samples (except VOA	and ONG) pr	operly preserve	ed?	Yes	V	No 🗌			
8. v	/as preserva	tive added to	bottles?			Yes		No 🗸	NA [
9. R	eceived at le	ast 1 vial wi	th headspace	<1/4" for AQ V	OA?	Yes		No 🗌	NA 🔽	•	
10. V	Vere any san	nple contain	ers received b	roken?		Yes		No 🗸	# - 5		
	oes paperwo Vote discrepa		ttle labels? ain of custody	·)		Yes	✓	No 🗆	# of preserved bottles checked for pH:	2 or >12 unl	ess noted)
				n of Custody?		Yes	V	No 🗆	Adjusted?	2 01 - 12 011	coo notcu)
13. Is	it clear what	analyses w	ere requested	?		Yes	✓	No 🗌			
	ere all holdir f no, notify cu		e to be met? authorization.)			Yes	V	No 🗌	Checked by	:Cue	10(14/2
Spec	ial Handli	ing (if app	olicable)								
15. V	Vas client no	tified of all d	iscrepancies	with this order?	•	Yes		No 🗌	NA D	/	
	Person	Notified:			Date	: [
	By Who	m:			Via:	☐ eM	ail [] Phone [Fa:	x In Person		
	Regardi										
l	Client In	structions:									
16. /	Additional rer	narks:									
17. <u>c</u>	Cooler Inform	mation									
	Cooler No	Temp ⁰C	Condition	Seal Intact	Seal No	Seal D	ate	Signed By	**************************************		
	1	2.3	Good	Yes							
	2	0.2	Good	Yes							

Released to Imaging: 2/6/2023 9:18:31 AM

(Chain	-of-C	ustody Record	Turn-Around	d Time:		7			_											Receiva
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	(Type)		T -	# of Coolers:		e Pemarks (°C)	MTBE	D(G	icide	poq	3310	1eta	2	7)-i-	orm					
	17				11 19.5			3015	Pest	Met	by	8 7	₽ ,	0	Sen	<u>₩</u>	8				
Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 22107-23	BTEX	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	3CRA	Cl. F., Br, NO ₃ , NO ₂ , PO ₄ , SO ₄	8260 (VOA)	8270 (Semi-VOA)	Total Coliform	TD5				
10-11	11:40	Soil	BH25 8-12	1 402	C00/	001	_	Ė	~				<u>y</u>	w	ω_				\vdash	+	+
1	11:45	Soil	BH29 16-20	1	- Carrier	002			\exists	\neg	\neg	\exists								+	+-
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	12:30	GW	BH27	1250mi	1	005			\neg	\dashv			×				×		\dashv		-
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	f necessary	samples sub	mitted to Hall Environmental may be subse	ontrooted to other	orodited I - L	0/1/hr															of I
	, , , , , , , , , , , , , , , , , , ,	U S S S S S S S S S S S S S S S S S S S	mitted to Hall Environmental may be subco	omacieu to other ac	credited laboratorie	es. This serves as notice of this	possibi	lity. A	ny sub	-contra	acted	data w	vill be	clearly	notate	ed on	the an	alytica	report.		01



APPENDIX E

Landowner Request

January 30, 2023

New Mexico Oil Conservation Division New Mexico Energy, Minerals, and Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Statement of Agreement to Remediate in Place

Incident No: nAPP2104155952

To whom it may concern,

I hope this letter finds you well. It is our understanding that prior to granting Hilcorp a variance to incident No: nAPP2104155952 (the "Incident"), the New Mexico Oil Conservation Division (the "NMOCD") requires our written consent to leave the soils undisturbed in lieu of removing the impacted soils. Please consider this letter formal notice to the NMOCD memorializing that an agreement between us and Hilcorp has been reached to leave the soils undisturbed.

Sincerely,

Cari Meriau

Denise Merilatt

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 182577

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	182577
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Release located on private/fee surface ownership. Agreement reached between operator and landowner to leave constituent of concern in place (signed agreement in the report). Hardship and negative impacts from dig and haul approach explained within report. Closure report approved and release resolved.	2/6/2023