District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Incident ID	nAPP2303652118
District RP	
Facility ID	fAPP2202544346
Application ID	

Release Notification

Responsible Party

Responsible Party: Chevron U.S.A., Inc.	OGRID: 4323
Contact Name: Catherine Smith	Contact Telephone: 432-967-9487
Contact email: catherinesmith@chevron.com	Incident # nAPP2303652118
Contact mailing address:6301 Deauville Blvd Midland, TX 79706	

Location of Release Source

Latitude: 32.158292

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: COTTON DRAW SECTION 3 CTB	Site Type: Oil
Date Release Discovered: 1/21/2023	API# (if applicable):

Unit Letter	Section	Township	Range	County
J	3	25S	32E	Lea

Surface Owner: State Federal Tribal Private (Name:

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)					
Crude Oil	Volume Released (bbls): 23.591	Volume Recovered (bbls): 20.215			
Produced Water	Volume Released (bbls): 52.263	Volume Recovered (bbls): 44.785			
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No			
Condensate	Volume Released (bbls)	Volume Recovered (bbls)			
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)			
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)			
Cause of Release:		•			

Blowout on 12" main trunk line from Satellite 15 to Cotton Draw 3 CTB.

Incident ID

District RP Facility ID

	Application ID			
Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?			
release as defined by				
19.15.29.7(A) NMAC?	Release over 25 bbl.			
🛛 Yes 🗌 No				
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?			
Yes, by Catherine Smith	to Mike Bratcher 1/21/2023 by email.			

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

Oil Conservation Division

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:Catherine Smith	Title: _Lead Environmental Specialist, Field Support
Signature:	Date: 2/5/2023
email:catherinesmith@chevron.com	Telephone:432-967-9487
OCD Only	
Received by: Jocelyn Harimon	Date: 02/06/2023

Oil Conservation Division

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Incident ID	nAPP2303652118	
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Spill Calculations:

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	Horizontal Dimensions			Vertical Dimensions		Calculated Volume		
				Abovegrade	Belowgrade			
	Diameter	Length (feet)	Width (feet)	Depth (feet)	Depth (feet)	Water Cut (%)	Barrels Water	Barrels Oil
Area 1		70	15	0.083333333	0.083333333	68.9	12.34833896	5.573778543
Area 2	4			1	0.733333333	68.9	1.711730904	0.772639058
Area 3		70	15	0.083333333	0.083333333	68.9	12.34833896	5.573778543
Area 4		50	15	0.166666667	0.020833333	68.9	15.62716809	7.053772534
Area 5	25			0.166666667	0.020833333	68.9	10.2279576	4.616683328
Area 6								
Area 7								
						Total	52.26353451	23.59065201

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:			
CHEVRON U S A INC	4323			
6301 Deauville Blvd	Action Number:			
Midland, TX 79706	182786			
	Action Type:			
	[C-141] Release Corrective Action (C-141)			
CONDITIONS				

Created By Condition Condition Date 2/6/2023 jharimon None

CONDITIONS

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Action 182786