

EOG Resources, Inc. Artesia Division Office 104 S. 4th Street Artesia, N. M. 88210

April 22, 2022

NMOCD 1220 South St. Francis Drive Santa Fe, NM 87505

Re:

Warbird BEO Federal Com #1

30-005-63683 A-8-6S-27E

Chaves County, New Mexico

2RP-82

nKMW0736139801

Mr. Billings,

EOG Resources, Inc. is submitting the enclosed Closure Report for the above referenced site. The plan is being submitted accompanying the C-141 Closure on the most recent form.

The original Closure Report was submitted May 7, 2007, after verbal closure was provided by NMOCD District II staff. EOG Resources, Inc. hereby submits the Closure Report for the above referenced site.

Included with this Closure Report request is the sampling notification email, internal Status Notes, Email Confirmation for the in person meeting between YPC and NMOCD, and the original Closure Report submitted at the time.

If you have any questions, feel free to call me at (575) 748-1471.

Respectfully,

Chase Settle

Received by OCD: 4/28/2022 1:51:59 PM

Rep Safety & Environmental Sr.

EOG Resources, Inc.

Chase Settle



April 22, 2022

Released to Imaging: 2/6/2023 10:09:56 AM

EOG Resources, Inc.

Warbird BEO Federal Com #1

Closure Report

A-8-6S-27E

Chaves County, New Mexico

April 22, 2022

2RP-82

nKMW0736139801



April 22, 2022

Released to Imaging: 2/6/2023 10:09:56 AM

I.	Location	1
II.	Background	1
III.	Scope of Work Completed	1
IV.	Closure Request	1

Appendices:

Appendix A: C-141 Initial (Original)

Appendix B: Sampling Notification (Original)

Appendix C: NMOCD/YPC Correspondence & Notes

Appendix D: C-141 Final Closure Report (Original)

Appendix E: C-141 Closure (Current Form)



April 22, 2022

Released to Imaging: 2/6/2023 10:09:56 AM

I. Location

The site is located approximately 34 miles northeast of Roswell in Chaves County, New Mexico.

II. Background

On February 15, 2007, Yates Petroleum Corporation (YPC) submitted to the NMOCD District II office a Form C-141 Initial (Appendix A) for the release of 4 barrels crude oil and 100 barrels produced water with 3 barrels crude oil and 70 barrels produced water recovered. The affected area was approximately twenty (20) feet by fifty (50) feet inside the battery berm. Although there are no available documents for this release on the NMOCD Imaging site, there is record of the release in E-Permitting which states the incident date. There are NMOCD Received stamps on the original C-141 Initial and C-141 Final Closure Report (Appendix D).

III. Scope of Work Completed

As stated in the site Status notes, excavation of the site started on February 27, 2007. Due to numerous precipitation events, excavation activities were restricted drawing out the project longer than had been anticipated with excavation completing on March 29, 2007. On April 9, 2007, notification of confirmation sampling was submitted to NMOCD District II, with a reply email providing permission to proceed received from NMOCD District II on April 10, 2007. After analytical results for the sampling event had been received, YPC met with Mike Bratcher (NMOCD) in person on April 25, 2007, to discuss the results. At that meeting, verbal approval of closure was provided to YPC, as well as permission to commence backfill operations. Notes of these activities and correspondence can be found in Appendix C.

A C-141 Final Closure Report with analytical results was submitted to and received by NMOCD on May 9, 2007, which is evidenced by the receival stamp on the original Closure Report and C-141 Final document.

IV. Closure Request

This release, remediation work, and original C-141 Final submission occurred prior to the passage of the current Spill Rule (NMAC 19.15.29). Based on the confirmation soil analytical results and the verbal approval for closure from NMOCD after review of the confirmation sampling results, EOG Resources, Inc. believes enough evidence is provided to substantiate that remedial activities were completed correctly for the time period, and requests Closure of nKMW0736139801 (2RP-82), the current C-141 Closure Form is included with this Closure Report as Appendix E.



April 22, 2022

Released to Imaging: 2/6/2023 10:09:56 AM

Appendix A C-141 Initial (Original)

State of New Mexico Energy Minerals and Natural Resources FEB 1 5 2007

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



Form C-141 Revised October 10, 2003

Released to Imaging: 2/6/2023 10:09:56 AM

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

,						OP	ERATOR		\boxtimes	Initial Report	Final Rep
Name of Cor		CORPORATI	ON	OGRID Nu	mber	Contact SHERRY BONHAM					
Address	KOLEUM	CORPORATI	ON	25575		Telephone N					
105 S 4 TH ST						505.748.1471					
Facility Name API Number WARBIRD BEO FEDERAL COM 1 30-005-63683						Facility Type TANK BATTERY					
Surface Own FEE	er			Mineral O					Lease 1	No.	
FEE				FEDERA							
Unit Letter	Section	Township	Range	LOC Feet from the		ON OF REI	r	T - 10		T-0	
A	8	6S	27E	660	NOR		Feet from the 660	EAST	Vest Line	County CHAVES	
	1			Latitude 33	.81439	Longitude	104.20800	I			
						E OF RELE					
Type of Relea CRUDE OIL		NICED WATE	D.			Volume of				Recovered	
Source of Rele		OCED WATE	. IX			4 B/O AND Date and H	our of Occurrence			ND 70 B/PW Hour of Discove	erv
TANK Was Immediat	e Notice Gi	ven?				2/1/07 AM If YES, To			2/1/07 A		
			es 🛛 N	lo 🗌 Not Requi	ired	N/A	wnom?				
By Whom? N/A						Date and He N/A	our				
Was a Waterco	ourse Reach					If YES, Vol	ume Impacting the	e Waterc	ourse.		
			res 🛛 N	lo		N/A					
If a Watercour	se was Impa	icted, Describe	Fully.*								
N/A											
Describe Cause TRANSFER P	e of Problem	and Remedia	Action T	aken.*							
TRANSPERF	UMP FAIL	ED TO STAK	I. RESTA	KTED PUMP.							
Describe Area	Affected an	d Cleanup Act	on Taken.	*							
APPROXIMATE BEING EVAL	TELY 20' X UATED W	(50° AREA A /ORK PLANT	FFECTED	. ALL FLUIDS C	CONTA	INED WITHIN	BERMED AREA	. VACI	JUMED S	TANDING FLU	IDS. SITE
Depth to grou	nd water: ≥	·75' and <100'	; Wellhea	d protection area	? <u>NO</u> ;	Distance to sur	face water body:	<u>>1000'</u> .	SITE RA	NKING: <u>10</u> .	
I hereby certify	that the inf	ormation giver	above is	rue and complete	to the b	est of my know	ledge and understa	and that p	oursuant to	NMOCD rules	and regulations
all operators ar environment.	e required to The acceptai	o report and/or nce of a C-141	file certain	nrelease notification in the NMOCD mark	ons and	l perform correc Final Report" de	tive actions for rel bes not relieve the	eases wh	ich may er	ndanger public h	ealth or the
affed to adequa	ately investi	gate and remed	liate conta	mination that pose	a threa	at to ground water	er, surface water. I	uman he	ealth or the	environment b	n addition
MOCD accer	otance of a C	-141 report do	es not reli	eve the operator of	respon	nsibility for com	pliance with any o				/or regulations.
		A .					OIL CON	SERV	ATION	DIVISION	
Signatura	hery	Such		<u></u>		Annuared by D	:				
Printed Name:	Sherry Bon	ham				Approved by D	istrict Supervisor:				
itle: Environr	mental Regu	latory Agent				Approval Date:		E	xpiration I	Date:	
-mail Address	: sherryb@	ypcnm.com				Conditions of A	Approval:			Attacked [
) Date: February	v 15, 2007		Ph	one: 505.748.147						Attached	į
tach Addition		f Necessary		505.7.10.147						I	



April 22, 2022

Released to Imaging: 2/6/2023 10:09:56 AM

Appendix BSampling Notification (Original)

Sherry Bonham

From:

Bratcher, Mike, EMNRD [mike.bratcher@state.nm.us]

Sent:

Tuesday, April 10, 2007 8:53 AM

To:

Sherry Bonham

Cc:

Jerry Fanning

Subject: RE: Warbird BEO 1 Sample Event

Sherry,

This sampling event is scheduled. In the event an OCD representative is unavailable to be present, please proceed with obtaining samples.

Thank you,

Mike Bratcher NMOCD District 2

From: Sherry Bonham [mailto:sherryb@YPCNM.COM]

Sent: Monday, April 09, 2007 2:31 PM

To: Bratcher, Mike, EMNRD

Cc: Jerry Fanning

Subject: Warbird BEO 1 Sample Event

Mike

I would like to request a confirmation sampling event at the Warbird BEO #1 (8-T6S-R27E) on Wednesday, April 11, 2007 at 11:00 AM (weather permitting). I also ask that this e-mail serve as the 24 hour notice to give you opportunity to witness.

If you have any questions, please don't hesitate to contact me and should I not hear from you, I will assume that you are in agreement. Thanks, Mike.

Sherry

This inbound email has been scanned by the MessageLabs Email Security System.

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient (s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.



April 22, 2022

Released to Imaging: 2/6/2023 10:09:56 AM

Appendix C NMOCD/YPC Correspondence & Notes

Sherry Bonham

From:

Sherry Bonham

Sent:

Wednesday, April 25, 2007 4:08 PM

To:

'Bratcher, Mike, EMNRD'

Subject: Warbird BEO Fed Com 1 backfilling

Mike,

Thank you for meeting with me this afternoon to discuss the analytical report and the backfilling of the Warbird BEO Fed Com 1. This e-mail is to confirm the analytical results support backfilling and Yates may proceed with backfilling procedures. The final report C-141 will follow when backfilling is complete.

If you have any questions, please don't hesitate to contact me and should I not hear from you, I will assume that you are in agreement.

Thanks.

Sherry Bonham

Received by OCD: 4/28/2022 1:51:59 PM

Page	0	
I ag	<u> </u>	

STATUS

Depth to GW: >50' & <100'. Wellhead protection? NO. Distance Surface Water: >1000'.

SITE RANKING: 10

Well/Location Name WARBIRD BEO FEDERAL COM 1 API: 30-005-63683 FOREMAN: PAUL HANES

Sec. 8 T 6S R 27E Unit A Latitude: 33.81439 Longitude: 104.20800

Directions: GO NORTHEAST OF ROSWELL, NM ON HWY 70 FOR APPROXIMATELY 28 MILES TO OLIVE ROAD (JUST PAST MARKER 362). TURN ON OLIVE ROAD AND GO NORTH FOR APPROXIMATELY 11.1 MILES TO CAPROCK ROAD. TURN LEFT ON CAPROCK ROAD AND GO EAST FOR APPROX. 0.9 OF A MILE. TURN LEFT, GO THRU CATTLE GUARD AND GO PAST FRONT OF THE HOUSE AND AROUND THE CORRALS. GO THRU 2 MORE CATTLE GUARDS, TURN RIGHT ON LEASE ROAD, JUST BEFORE ANOTHER CATTLE GUARD TURN LEFT (WEST). GO WEST FOR APPROX. 0.6 MILES. THE BIPLANE UNIT COM #4 IS ON THE LEFT, CONTINUE FOR APPROX. 0.2 OF A MILE TO A "Y" IN THE ROAD, TAKE RIGHT FORK (TWO TRACK ROAD) TO BATBED WIRE FENCE GATE, GO THRU GATE AND CONTINUE FOR APPROX. 1.4 MILES, TURN RIGHT AT ABANDONED WINDMILL, CONTINUE FOR APPROX. 0.5 OF A MILE, THE LOCATION IS ON THE RIGHT SIDE.

Date	Comment Comment
2-1307	Paul thrus notified sBonham? there had been a spile. Will got a spile report into myoffice. Spile occurred 2-1-07. Rec'd spile report. Release 4 B/O & 100 B/PD. Recovered
	act a spill report into myoffice. Spill occurred 2-1-07.
2-14-07	Rec'd spile report. Release 4 B/O & 100 B/PW. Recovered
	3 B O and 70 B PW.
2-14-07	2:30 PM Discussed with Mile Bratcher NMOCD
	Mile Brotcher Said "no big deal" just submit GI41
	Mr. Broatcher spid, "Won't make a big deal of it - the
	production department had probably taken care
	ag why and the frew Yotes would get ouit
	production department had probably taken care as whis loves the knew Yorks would get ouit and Clean it up he would treat as if it had been
	neparted.
2-15-07	Submitted C-141-to NMOCD-Dist Z
2-19-07	Obtained Sample @ 6" + 12" depths.
2-20-07	S. Bonham called Paul Homes vegarding clean-up. He stated
	he would have a backhoe on site to start cleanup activities
	on 2-21 or 2-22-07.
2-21-07	Vates lab vesults: 6"- TPH 23720; 12"-TPH 1180
2.27-07	Paul Haves called Starting on execution today.
3-12-07	Paulotheus said B+B Backhoe to be moving back to
	Sik
33607	Met wy Paul Hours and Paudly Granthom of B+B. Test
	Soil samples wy PID to delineate.
3.7607	Vand Hauses stated vain is slowing progress
3-29-07	Site Visit for purpose of obtaining pretiminary samples.
	I Copresed concern about stability of tank to Buddy. He
	Said he thought it is stable.

eived by OCD: 4/28/2022 1:51:59 P.

Page	
1 ago	

STATUS

Depth to GW: >50' & <100'. Wellhead protection? NO. Distance Surface Water: >1000'.

SITE RANKING: 10

Released to Imaging: 2/6/2023 10:09:56 AM

Well/Location Name WARBIRD BEO FEDERAL COM 1 API: 30-005-63683 FOREMAN: PAUL HANES

Sec. 8 T 6S R 27E Unit A Latitude: 33.81439 Longitude: 104.20800

Directions: GO NORTHEAST OF ROSWELL, NM ON HWY 70 FOR APPROXIMATELY 28 MILES TO OLIVE ROAD (JUST PAST MARKER 362). TURN ON OLIVE ROAD AND GO NORTH FOR APPROXIMATELY 11.1 MILES TO CAPROCK ROAD. TURN LEFT ON CAPROCK ROAD AND GO EAST FOR APPROX. 0.9 OF A MILE. TURN LEFT, GO THRU CATTLE GUARD AND GO PAST FRONT OF THE HOUSE AND AROUND THE CORRALS. GO THRU 2 MORE CATTLE GUARDS, TURN RIGHT ON LEASE ROAD, JUST BEFORE ANOTHER CATTLE GUARD TURN LEFT (WEST). GO WEST FOR APPROX. 0.6 MILES. THE BIPLANE UNIT COM #4 IS ON THE LEFT, CONTINUE FOR APPROX. 0.2 OF A MILE TO A "Y" IN THE ROAD, TAKE RIGHT FORK (TWO TRACK ROAD) TO BATBED WIRE FENCE GATE, GO THRU GATE AND CONTINUE FOR APPROX. 1.4 MILES, TURN RIGHT AT ABANDONED WINDMILL, CONTINUE FOR APPROX. 0.5 OF A MILE, THE LOCATION IS ON THE RIGHT SIDE.

Date	Comment
4-11-07	Obtained Samples
4-12-07	Submitted samples to ElOT
4-23-07	analyticals support backfuling
4-25-07	S. Bonham met w/ Mike Bratcher NMOCD Dist Z to discuss
	analytical results and backfilling site. Verbally
	approved backtilling. S. Borhon submitted e-mall to
1	Confirm backfilling processes
4-27-07	Notified Paul Haves that Mile Bratcher of OCD
5-9-07	Submitted closure report and time Report C14/to 12400D-Dist 2
2-4-6-1	Submixed crosure replies and the replies of the place of the
(

SITE NAME: Warbird BEO Federal Com 1 Latitude: 33.81439 Longitude: 104.20800 SAMPLE DATE: 2/19/07

Section: 8 Township: 6.8 Range: 27 E UNIT LETTER: A SITE RANKING: 10 Yates' Lab Results

	off (TPH	BTEX	CHLORIDES	ţ
SAMPLE POINT AND DEPTH	GPS	(mdd)	(mdd)	(mdd)	hm
Sp 1 6"		23720			
SP 1 12"		1180	,		

Released to Imaging: 2/6/2023 10:09:56 AM



Appendix D C-141 Final Closure Report (Original)

MARTIN YATES, III

FRANK W. YATES 1936-1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S.P. YATES

JOHN A. YATES

PEYTON YATES

FRANK YATES, JR. EXECUTIVE VICE PRESIDENT

JOHN A. YATES, JR.



Mr. Mike Bratcher NMOCD – District 2 1301 West Grand Artesia, NM 88210

May 7, 2007

RE:

Warbird BEO Federal Com 1 Unit A, Section 8, T6S, R27E Chaves County, New Mexico

Dear Mike,

Yates Petroleum Corporation would like to submit for your consideration the enclosed closure report for the above captioned well. The closure report is being submitted to comply with section VII termination of Remedial Action of the New Mexico Oil and gas Conservation Division (OCD) *Guidelines for Remediation of Leaks, Spills and Releases.*

Yates has complied with the closure criteria and based on the analytical report, respectfully requests that no further action is required and requests NMOCD to grant final closure.

Should you have any questions, please don't hesitate to contact me. Thank you.

Sincerely,

Sherry Bonham

Environmental Regulatory Agent

District 1
1628 N. French Dr., Hobbs, NM 88240
District II
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Mortin - Yeor MAY 0 2 107 OCD - ARTESIA, NM

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

M C/1						OPERATOR] Initial Report 🛛 Final F		
Name of Company OGRID Number YATES PETROLEUM CORPORATION 25575						Contact						
Address	TROLEUM	CORPORAT	ION	25575		SHERRY BO Telephone N						
105 S 4 TH S	TREET					505.748.147						
Facility Nar	ne			API Number		Facility Type						
WARBIRD	BEO FEDE	ERAL COM 1	3	0-005-63683		TANK BAT						
Surface Owner Mineral Owne FEE FEDERAL						Lease No.						
					ATIC	N OF REI	EASE					
Unit Letter A	Section 8	Township 6S	Range 27E	Feet from the 660	North NOR	/South Line TH	Feet from the 660	East/Y EAST	West Line	County CHAVES	•	
	1		1	Latitude 33	.81439	Longitude	104.20800	-I		1		
				NΛ	TURI	OF RELE	EASE					
Type of Rele	ase					Volume of			Volume F	Recovered		-
		DUCED WATE	ER) 100 B/PW			ND 70 B/PW		
Source of Re TANK	lease					2/1/07 AM	our of Occurrence	:	Date and 2/1/07 A	Hour of Discov	ery	
Was Immedia	ate Notice G	iven'?				If YES, To			2/1/0/ /1	171		
			Yes 🖾 i	No 🗌 Not Requi	red	N/A						
By Whom?						Date and He	our					
N/A Waxa Watan	course Reach					N/A						
was a water	course Reaci		Yes 🛛 N	No		N/A	lume Impacting th	ie water	course.			
							0.8					
f a Watercor	irse was Imp	acted. Describe	e Fully.*									
f a Watercot	irse was Imp	acted, Describe	e Fully.*									
f a Watercot	irse was Imp	acted, Describe	e Fully.*									
	irse was Imp	acted, Describe	e Fully.*									
N/A Describe Cau	ise of Problei	n and Remedia	nI Action T									
N/A Describe Cau	ise of Problei	n and Remedia	nI Action T	aken.* ARTED PUMP.								
N/A Describe Cau	ise of Problei	n and Remedia	nI Action T									
N/A Describe Cau FRANSFER	ise of Problei PUMP FAIL	n and Remedia ED TO STAR	al Action T T. RESTA	ARTED PUMP.								
N/A Describe Cau FRANSFER Describe Are	ise of Problei PUMP FAIL	n and Remedia ED TO STAR nd Cleanup Ac	I Action T	ARTED PUMP.	VANEDA	INITIN WEETING	LDUDAUCH ANG					
N/A Describe Can RANSFER Describe Area APPROXIMA	ise of Probler PUMP FAIL a Affected ar ATELY 20	n and Remedia ED TO STAR nd Cleanup Ac	d Action T T. REST/ tion Taken	ARTED PUMP* D. ALL FLUIDS ('ONTA	INED WITHIN	V BERMED ARE/	A. VAC	UUMED S'	TANDING FL	UIDS.	SITE
N/A Describe Can RANSFER Describe Are RPROXIMA BEING EVA	ise of Probler PUMP FAIL a Affected ar ATELY 20° 1 LUATED. A	n and Remedia ED TO STAR nd Cleanup Ac X 50* AREA A VORK PLAN	I Action T T. REST/ tion Taken FFECTEL TO FOLLS	ARTED PUMP* D. ALL FLUIDS COW.						TANDING FLA	UIDS.	SITE
J/A Describe Can RANSFER Describe Are. PPROXIM/ EING EVA	ise of Probler PUMP FAIL a Affected ar ATELY 20° 1 LUATED. A	n and Remedia ED TO STAR nd Cleanup Ac X 50* AREA A VORK PLAN	I Action T T. REST/ tion Taken FFECTEL TO FOLLS	ARTED PUMP* D. ALL FLUIDS (FANDING FL	UIDS.	SITE
Oescribe Cau FRANSFER Describe Arc APPROXIMA BEING EVA REMDEIAT	a Affected ar ATELY 20° L LUATED. A	n and Remedia ED TO STAR nd Cleanup Ac X 50° AREA A VORK PLAN /TTIES COM	d Action T T. REST/ tion Taken FFECTEL TO FOLLS	ARTED PUMP* D. ALL FLUIDS COW.	LOSUF	RE TO INCIDI	ENT. FINAL RE	EPORT	C-141.		UIDS.	SITE
Oescribe Cau FRANSFER Describe Area APPROXIMA BEING EVA REMDEIAT Depth to gro	a Affected ar ATELY 20° I LUATED. A	n and Remedia ED TO STAR nd Cleanup Ac X 50° AREA A VORK PLAN /TTIES COM >75° and <100	d Action T T. RESTA tion Taken FFECTEL TO FOLLS PLETE. 1	ARTED PUMP. .* D. ALL FLUIDS COW. REQUESTING Cod protection area	LOSUF 1? <u>NO</u> ;	RE TO INCIDI	ENT. FINAL RE	EPORT : <u>>1000'</u>	C-141. g. site ra	NKING: <u>10</u> .		
Describe Cau FRANSFER Describe Area APPROXIMA BLING EVA REMDEIAT Depth to gro hereby certif	a Affected ar ATELY 20° I LUATED. A TON ACTIV und water:	n and Remedia ED TO STAR nd Cleanup Act X 50° AREA A VORK PLAN /TTIES COM >75° and <100 formation give	Il Action T T. REST/ tion Taken AFFECTEL TO FOLLO PLETE. I L; Wellher In above is	ARTED PUMP. .* D. ALL FLUIDS COW. REQUESTING Cod protection area true and complete	LOSUF 1? <u>NO;</u> to the b	RE TO INCIDI Distance to sur est of my know	ENT. FINAL RE	EPORT: >1000'	C-141. 2. SITE RA	NKING: <u>10</u> . NMOCD rules	and re	gulation:
Describe Cau FRANSFER Describe Area APPROXIMA BEING EVA REMDELAT Depth to gro hereby certiful operators a nyironment.	a Affected ar ATELY 20° I LUATED. A TON ACTIV und water: fy that the indure required t The accepta	n and Remedia ED TO STAR and Cleanup Act X 50° AREA A WORK PLAN /TTIES COM /TTIES COM formation give o report and/on nce of a C-141	Il Action T T. RESTA tion Taken AFFECTEL TO FOLLS PLETE. I C; Wellhes n above is file certai report by	ARTED PUMP. .* D. ALL FLUIDS COW. REQUESTING Cod protection area true and complete n release notification the NMOCD mark	LOSUF 1? <u>NO;</u> to the b ons and red as "I	RE TO INCIDI Distance to sur est of my know perform correc Final Report" do	ENT. FINAL RE	EPORT: >1000' and that leases we operato	C-141. 2. SITE RA pursuant to hich may er r of liability	NKING: 10. NMOC'D rules adanger public a should their of	and re	gulation: or the
Describe Cau RANSFER Describe Are. PPROXIMATELING EVA DEMDEIAT Depth to gro hereby certill operators a revironment. niled to adeq	a Affected ar ATELY 20° I LUATED. A TON ACTIV und water: fy that the indure required t The accepta uately invest	n and Remedia ED TO STAR and Cleanup Act X 50° AREA A WORK PLAN /TTIES COM /TTIES COM formation give o report and/or nce of a C-141 igate and reme	If Action T T. RESTA tion Taken FFECTEL TO FOLLS PLETE. I PLETE. I above is file certai report by diate conta	.* D. ALL FLUIDS (OW. REQUESTING C and protection area true and complete to release notification the NMOCD mark unination that pose	LOSUF 2. NO; to the boos and red as "I red at threa	RE TO INCIDI Distance to sur est of my know perform correc Final Report" do t to ground wat	ENT. FINAL RE	EPORT : >1000' and that leases we operato human l	C-141. 2. SITE RA pursuant to hich may er r of liability nealth or the	NKING: 10. NMOC'D rules adanger public should their of environment.	and reg health operation In addi	gulation or the is have tion,
Describe Cau RANSFER Describe Area RPPROXIMA BEING EVA REMDELAT Depth to gro hereby certiful operators a nyironment, ailed to adeq	a Affected ar ATELY 20° I LUATED. A TON ACTIV und water: fy that the indure required t The accepta uately invest	n and Remedia ED TO STAR and Cleanup Act X 50° AREA A WORK PLAN /TTIES COM /TTIES COM formation give o report and/or nce of a C-141 igate and reme	If Action T T. RESTA tion Taken FFECTEL TO FOLLS PLETE. I PLETE. I above is file certai report by diate conta	ARTED PUMP. .* D. ALL FLUIDS COW. REQUESTING Cod protection area true and complete n release notification the NMOCD mark	LOSUF 2. NO; to the boos and red as "I red at threa	RE TO INCIDI Distance to sur est of my know perform correc Final Report" do t to ground wat	rface water body: dedge and understative actions for recost not relieve the er, surface water, upliance with any of	EPORT: >1000° and that leases we operato human Fother fee	C-141. . SITE RA pursuant to hich may er r of liability health or the leral, state, of	NMOCD rules ndanger public should their of environment. or local laws an	and reg health operation In addi	gulation: or the is have tion,
Describe Cau RANSFER Describe Area RPPROXIMA BEING EVA REMDELAT Depth to gro hereby certiful operators a nyironment, ailed to adeq	a Affected ar ATELY 20° I LUATED. A TON ACTIV und water: fy that the indure required t The accepta uately invest	n and Remedia ED TO STAR and Cleanup Act X 50° AREA A WORK PLAN /TTIES COM /TTIES COM formation give o report and/or nce of a C-141 igate and reme	If Action T T. RESTA tion Taken FFECTEL TO FOLLS PLETE. I PLETE. I above is file certai report by diate conta	.* D. ALL FLUIDS (OW. REQUESTING C and protection area true and complete to release notification the NMOCD mark unination that pose	LOSUF 2. NO; to the boos and red as "I red at threa	RE TO INCIDI Distance to sur est of my know perform correc Final Report" do t to ground wat	rface water body: dedge and understative actions for recost not relieve the er, surface water, upliance with any of	EPORT: >1000° and that leases we operato human Fother fee	C-141. . SITE RA pursuant to hich may er r of liability health or the leral, state, of	NKING: 10. NMOC'D rules adanger public should their of environment.	and reg health operation In addi	gulation: or the is have tion,
Describe Cau RANSFER Describe Area RPPROXIMA BEING EVA REMDELAT Depth to grothereby certiful operators anytronment, alled to adeq	a Affected ar ATELY 20° I LUATED. A TON ACTIV und water: fy that the indure required t The accepta uately invest	n and Remedia ED TO STAR and Cleanup Act X 50° AREA A WORK PLAN /TTIES COM /TTIES COM formation give o report and/or nce of a C-141 igate and reme	If Action T T. RESTA tion Taken FFECTEL TO FOLLS PLETE. I PLETE. I above is file certai report by diate conta	.* D. ALL FLUIDS (OW. REQUESTING C and protection area true and complete to release notification the NMOCD mark unination that pose	LOSUF ? <u>NO;</u> to the bons and red as "I a threa f respon	Distance to sur Distance to sur est of my know perform correc final Report" do t to ground wat sibility for com	rface water body: dedge and understative actions for recost not relieve the er, surface water, upliance with any of OIL CON	: >1000* and that leases we operato human Fother feed	C-141. . SITE RA pursuant to hich may er r of liability health or the leral, state, of	NMOCD rules ndanger public should their of environment. or local laws an	and reg health operation In addi	gulations or the os have tion,
Describe Cau TRANSFER Describe Area APPROXIMA BEING EVA REMDELAT Depth to gro hereby certill operators a nvironment, ailed to adeq IMOCD according	a Affected ar ATELY 20° I LUATED. A TON ACTIV und water: fy that the indure required t The accepta uately invest	n and Remedia ED TO STAR and Cleanup Act X 50° AREA A WORK PLAN ATTIES COM TO STAN TO STAN	If Action T T. RESTA tion Taken FFECTEL TO FOLLS PLETE. I PLETE. I above is file certai report by diate conta	.* D. ALL FLUIDS (OW. REQUESTING C and protection area true and complete to release notification the NMOCD mark unination that pose	LOSUF ? <u>NO;</u> to the bons and red as "I a threa f respon	Distance to sur Distance to sur est of my know perform correc final Report" do t to ground wat sibility for com	rface water body: dedge and understative actions for recost not relieve the er, surface water, upliance with any of	: >1000* and that leases we operato human Fother feed	C-141. . SITE RA pursuant to hich may er r of liability health or the leral, state, of	NMOCD rules ndanger public should their of environment. or local laws an	and reg health operation In addi	gulations or the os have tion.
Describe Can RANSFER Describe Area PPROXIMA EING EVA EEMDELAT Depth to grothereby certiful operators a reproduced by the control of the contr	a Affected ar ATELY 20° LUATED. V TON ACTIV und water: fy that the interrequired t The accepta uately invest eptance of a 6	n and Remedia ED TO STAR and Cleanup Act X 50° AREA A WORK PLAN ATTIES COM TO STAN TO STAN	If Action T T. RESTA tion Taken FFECTEL TO FOLLS PLETE. I PLETE. I above is file certai report by diate conta	.* D. ALL FLUIDS (OW. REQUESTING C and protection area true and complete to release notification the NMOCD mark unination that pose	LOSUF 2? NO; to the bons and red as "I e a threa f respon	Distance to sur Distance to sur est of my know perform correc final Report" do t to ground wat sibility for com	rface water body: rledge and understetive actions for recoes not relieve the er, surface water, apliance with any of OIL CON	: >1000' and that leases w operato human F other fee ISERV	C-141. . SITE RA pursuant to hich may er r of liability health or the leral, state, of	NMOCD rules ndanger public should their of environment. or local laws an DIVISION	and reg health operation In addi	gulations or the os have tion,
Describe Cau FRANSFER Describe Are APPROXIMA BEING EVA REMDEIAT Depth to gro hereby certiful operators a nvironment, ailed to adeq MOCD according to the control ignature: rinted Name Title: Environ	a Affected ar ATELY 20° LUATED. V TON ACTIV und water: fy that the interrequired t The accepta uately invest eptance of a 6	n and Remedia ED TO STAR and Cleanup Act X 50° AREA A WORK PLAN ATTIES COM TO THE TENT T	If Action T T. RESTA tion Taken FFECTEL TO FOLLS PLETE. I PLETE. I above is file certai report by diate conta	.* D. ALL FLUIDS (OW. REQUESTING C and protection area true and complete to release notification the NMOCD mark unination that pose	LOSUF 2: NO; to the bons and red as "I a a threa	Distance to sur est of my know perform correc Final Report" do t to ground wat sibility for com	rface water body: rledge and underst tive actions for re oes not relieve the er, surface water, apliance with any OIL CON District Supervisor	: >1000' and that leases w operato human F other fee ISERV	C-141. 2. SITE RA pursuant to hich may er r of liability health or the leral, state, of	NKING: 10. NMOCD rules adanger public should their of environment. or local laws an DIVISION Date:	and reg health operation In addi	gulations or the os have tion.
Describe Cau TRANSFER Describe Area APPROXIMA BEING EVA REMDELAT Depth to gro hereby certiful operators a nvironment, ailed to adeq IMOCD according to the acco	a Affected ar ATELY 20° LUATED. VION ACTIVE und water: 2 fy that the interest required to the acceptance of a commental Regularity investigation of the acceptance o	n and Remedia ED TO STAR and Cleanup Act X 50° AREA A WORK PLAN ATTIES COM TO THE TENT T	al Action T T. RESTA tion Taken AFFECTEI TO FOLLA PLETE. I PLETE. I C; Wellhea n above is file certai report by diate conta oes not reli	.* D. ALL FLUIDS (OW. REQUESTING C and protection area true and complete to release notification the NMOCD mark unination that pose	LOSUF 2: NO; to the bons and red as "I a a threa	Distance to sur est of my know perform correc Final Report" do to ground wat sibility for com Approved by D	rface water body: rledge and underst tive actions for re oes not relieve the er, surface water, apliance with any OIL CON District Supervisor	: >1000' and that leases w operato human F other fee ISERV	C-141. 2. SITE RA pursuant to hich may er r of liability health or the leral, state, of	NMOCD rules ndanger public should their of environment. or local laws an DIVISION	and reg health operation In addi	gulations or the os have tion,





CLOSURE COMPLIANCE REPORT WARBIRD BEO FEDERAL COM 1

8 T6S R27E CHAVES COUNTY, NEW MEXICO

May 4, 2007

Warbird BEO Federal Com 1 Section 8, T6S, R27E Yates Petroleum Corporation May 4, 2007

INTRODUCTION

This closure report for the Warbird BEO Federal Com 1 has been developed to comply with Section VII Termination of Remedial Action of the New Mexico Oil and Gas Conservation Division (OCD).

BACKGROUND

Yates Petroleum Corporation (Yates) is the operator of the Warbird BEO Federal Com #1 site. The initial release was caused by a transfer pump failing to start. All fluids were contained within the bermed battery. A vacuum truck was called in and recovered standing fluids. Yates submitted the Initial Report Form C-141 on February 15, 2007. A copy of the Initial Report C-141 is included as Attachment A.

RECOMMENDED REMEDIAL ACTION LEVELS

Based on Section IV of the Guidelines, the Ranking Criteria for this site is as follows:

0	Depth to ground water >50' & <100'	10
•	Not in well head protection area	0
0	Distance to surface water body >1000'	0
	TOTAL RANKING SCORE	10

For sites with a Total Ranking Score of 10, the Recommended Remedial Action Levels (RRALs) are:

0	Benzene (ppm)	10
0	BTEX (ppm)	50
0	TPH (ppm)	1000

HISTORY

Affected soils were excavated and disposed at an NMOCD approved disposal facility. On April 11, 2007, Sherry Bonham of Yates Petroleum Corporation went to the Warbird BEO Federal Com 1 for the purpose of collecting confirmation samples. NMOCD District 2 was given opportunity to witness. Sampling equipment was cleaned with Alconox® using a hand scrub brush, rinsed with de-ionized water, and allowed to air dry before beginning each boring. The soil samples were placed into clean, sample jars provided by the analytical laboratory and placed on ice.

Samples were delivered to Environmental Lab of Texas who performed the chemical analyses. The samples were analyzed for Chlorides, TPH by EPA Method 8015B, and BTEX by EPA Method 8021B. Results of sample analyses were below RRALs indicating that the site could be backfilled. A copy of the sample point diagram, and the laboratory report is included as Attachment B.

Based on the analyses of the confirmation sample event, Yates' request to backfill was approved by NMOCD-District 2 on April 25, 2007.

CLOSURE REQUEST

Remediation processes have been completed. Site has been backfilled to grade.

Yates Petroleum Corporation respectfully requests no further remediation actions are required and closure to this incident be granted. Included is a Final Report C-141 requesting closure.

Attachment A

1625 N. French Dr., Hobbs, NM 88240 District II © 1301 W Grand Avenue, Artesia, NM 88210 © District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources FEb 15 2007

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



MANA

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

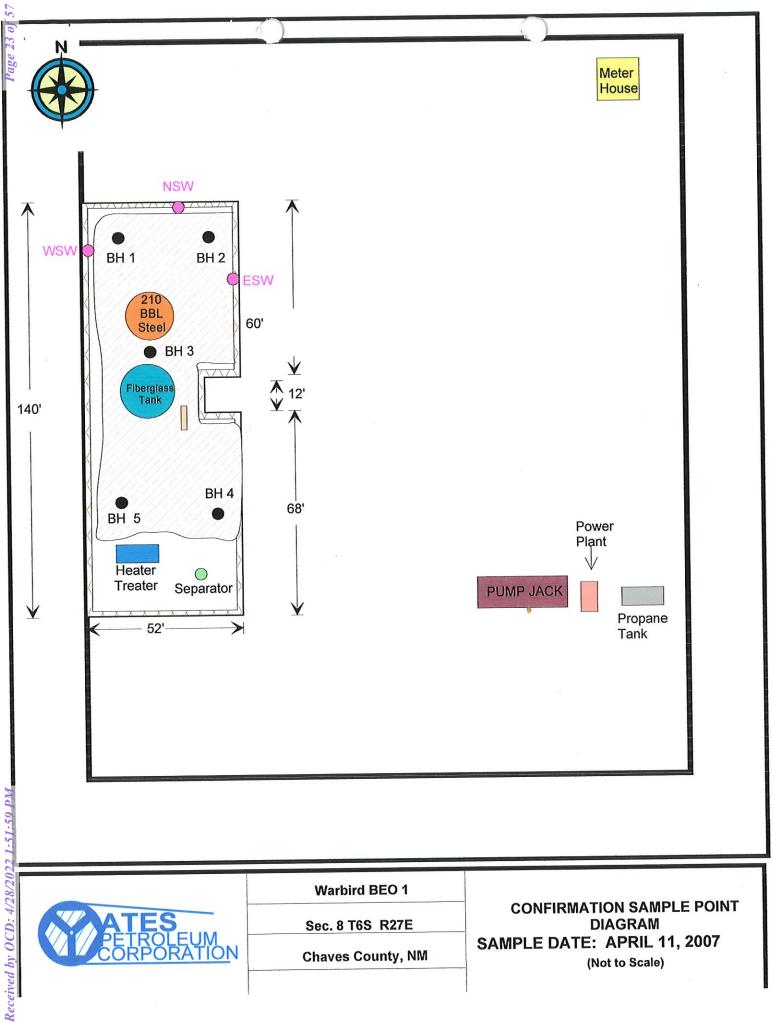
Released to Imaging: 2/6/2023 10:09:56 AM

Release Notification and Corrective Action

VALLSPE	mpany	CORDONAT	1031	OGRID		Contact	ERATOR			nitial Report 🔲 Final Repo
Address 105 S 4 TH S		CORPORAT	ION	2557	/5	SHERRY BONHAM Telephone No. 505.748.1471				
Facility Nar	ne	ERAL COM I		API Number 0-005-63683		Facility Type TANK BATTERY				
Surface Ow FEE	ner			Minera FEDE	al Owner RAL	Lease No.				0.
						ON OF REL	T			· · · · · · · · · · · · · · · · · · ·
Unit Letter A	Section 8	Township 6S	Range 27E	Feet from th	e North NOR	n/South Line TH	Feet from the 660	East/Wes	st Line	County CHAVES
,			-			Longitude				
Type of Rele	ense			1	NATUR!	Volume of			olume R	ecovered
CRUDE OIL	, AND PRO	DUCED WAT	ER				our of Occurrence			D 70 B/PW lour of Discovery
Source of Re						2/1/07 AM			/1/07 A	
Was Immedi	ate Notice C		Yes 🏻	No 🗌 Not R	equired	If YES, To N/A				
By Whom?						Date and H	our			
Was a Water	course Reac		Yes 🗵	No			lume Impacting th	ne Watercou	rse.	
If a Waterco	urse was Imp	pacted, Describ	e Fully.*							
N/A										
		em and Remedi			n					
TRANSPER	. PUMP PAI	FED 10 21A1	XI, KESI	'ARTED PUMI	r.					
	en Affected a	and Cleanup A	ction Take	n.*						
	IATELY 20'	X 50° AREA WORK PLAN			DS CONTA	AINED WITHII	N BERMED ARE	A. VACUI	JMED S	FANDING FLUIDS. SITE
APPROXIM BEING EVA	IATELY 20' ALUATED.	X 50° AREA WORK PLAN	TO FOLI	LOW.			N BERMED ARE			
APPROXIM BEING EVA Depth to gr I hereby cert all operators environment	MATELY 20° ALUATED. ound water: ify that the i are required . The accep	X 50° AREA WORK PLAN : >75° and <10 nformation giv to report and/c tance of a C-14 stigate and rem	en above i or file certa l report be dediate con	ead protection s true and compain release noti y the NMOCD tamination that	area? NO plete to the fications an marked as pose a three	best of my know d perform corre "Final Report" (eat to ground we	urface water body wledge and unders ctive actions for re loes not relieve thater, surface water appliance with any	y: ≥1000'. Stand that pucleases whice operator of human hear other feder	SITE RA	NKING: 10. NMOCD rules and regulations adanger public health or the should their operations have environment. In addition, or local laws and/or regulations.
APPROXIM BEING EVA Depth to gr I hereby cert all operators environment	MATELY 20° ALUATED. ound water: ify that the i are required . The accep	X 50° AREA WORK PLAN : >75° and <10 nformation giv to report and/c tance of a C-14 stigate and rem	en above i or file certa l report be dediate con	ead protection s true and compain release noti y the NMOCD tamination that	area? NO plete to the fications an marked as pose a three	best of my know d perform corre "Final Report" (eat to ground we	urface water body wledge and unders ctive actions for re loes not relieve thater, surface water appliance with any	y: ≥1000'. Stand that pucleases whice operator of human hear other feder	SITE RA	NKING: 10. NMOCD rules and regulations adanger public health or the should their operations have environment. In addition.
APPROXIM BEING EVA Depth to gr I hereby cert all operators environment	IATELY 20° ALUATED. ound water: ify that the i are required. The accep quately inve- ceptance of a	x 50° AREA WORK PLAN : >75° and <10 information give to report and/of tance of a C-14 stigate and rem in C-141 report of	en above i or file certa l report be dediate con	ead protection s true and compain release noti y the NMOCD tamination that	area? NO plete to the fications an marked as pose a three	best of my know d perform corre "Final Report" (eat to ground wa unsibility for con	urface water body wledge and unders ctive actions for re loes not relieve thater, surface water appliance with any	v: ≥1000'. Stand that pueleases whice operator of human hear other feder	SITE RA	NKING: 10. NMOCD rules and regulations adanger public health or the should their operations have environment. In addition, or local laws and/or regulations.
APPROXIM BEING EVA Depth to gr I hereby cert all operators environment	MATELY 20° MLUATED. ound water: ify that the i are required. The accep quately investoptance of a	x 50° AREA WORK PLAN = >75° and <10 Information give to report and/of tance of a C-14 stigate and rem a C-141 report onham	en above i or file certa Il report b dediate con does not re	ead protection s true and compain release noti y the NMOCD tamination that	area? NO plete to the fications an marked as pose a three	best of my knowd perform corre "Final Report" of the total to ground we consibility for contact to the contact	wedge and undersective actions for relieve thater, surface water mpliance with any OIL, COI	stand that pucleases whice operator of human hear other feder	SITE RA	NKING: 10. NMOCD rules and regulations adanger public health or the should their operations have environment. In addition, or local laws and/or regulations. DIVISION
APPROXIM BEING EVA Depth to gr I hereby cert all operators environment	MATELY 20° ALUATED. ound water: ify that the i are required. The accep quately investoptance of a e: Sherry B onmental Re	x 50° AREA WORK PLAN : >75° and <10 information give to report and/of tance of a C-14 stigate and rem in C-141 report of	en above i or file certa Il report b dediate con does not re	ead protection s true and compain release noti y the NMOCD tamination that	area? NO plete to the fications an marked as pose a three	best of my know d perform corre "Final Report" (eat to ground wa unsibility for con	wedge and undersective actions for relieve thater, surface water mpliance with any OIL, COI	stand that pucleases whice operator of human hear other feder	SITE RA arsuant to th may en f liability lth or the al. state. TION	NKING: 10. NMOCD rules and regulations adanger public health or the should their operations have environment. In addition, or local laws and/or regulations. DIVISION
APPROXIM BEING EVA Depth to gr I hereby cert all operators environment	MATELY 20° ALUATED. ound water: ify that the i are required. The accep quately inveceptance of a e: Sherry B onmental Re ress: sherryb uary 15, 200°	x 50° AREA WORK PLAN : >75° and <10 nformation giv to report and/c tance of a C-14 stigate and rem a C-141 report of onham egulatory Agent 7	TO FOLI	ead protection s true and compain release noti y the NMOCD tamination that	area? NO plete to the fications an marked as pose a thre tor of respo	best of my knowd perform corre "Final Report" of the total to ground was ansibility for contact to proved by the contact to th	wedge and undersective actions for relieve thater, surface water mpliance with any OIL, COI	stand that pucleases whice operator of human hear other feder	SITE RA arsuant to th may en f liability lth or the al. state. TION	NKING: 10. NMOCD rules and regulations adanger public health or the should their operations have environment. In addition, or local laws and/or regulations. DIVISION Date:
APPROXIM BEING EVA Depth to gr I hereby cert all operators environment	MATELY 20° ALUATED. ound water: ify that the i are required. The accep quately inveceptance of a e: Sherry B onmental Re ress: sherryb uary 15, 200°	X 50° AREA WORK PLAN : >75° and <10 nformation giv to report and/otance of a C-14 stigate and rem a C-141 report of onham egulatory Agent and Agent	TO FOLI	LOW. ead protection s true and compain release noti y the NMOCD tamination that	area? NO plete to the fications an marked as pose a thre tor of respo	best of my knowd perform corre "Final Report" of the total to ground was ansibility for contact to proved by the contact to th	wedge and undersective actions for relieve thater, surface water mpliance with any OIL, COI	stand that pucleases whice operator of human hear other feder	SITE RA arsuant to th may en f liability lth or the al. state. TION	NKING: 10. NMOCD rules and regulations adanger public health or the should their operations have environment. In addition, or local laws and/or regulations. DIVISION Date:
APPROXIM BEING EVA Depth to gr I hereby cert all operators environment failed to ade NMOCD ac Signature Printed Nam Title: Envir F-mail Addi Date: Febr	MATELY 20° ALUATED. ound water: ify that the i are required. The accep quately inveceptance of a e: Sherry B onmental Re ress: sherryb uary 15, 200°	x 50° AREA WORK PLAN : >75° and <10 nformation giv to report and/c tance of a C-14 stigate and rem a C-141 report of onham egulatory Agent 7	TO FOLI	LOW. ead protection s true and compain release noti y the NMOCD tamination that	area? NO plete to the fications an marked as pose a thre tor of respo	best of my knowd perform corre "Final Report" of the total to ground was ansibility for contact to proved by the contact to th	wedge and undersective actions for relieve thater, surface water mpliance with any OIL, COI	stand that pucleases whice operator of human hear other feder	SITE RA arsuant to th may en f liability lth or the al. state. TION	NKING: 10. NMOCD rules and regulations adanger public health or the should their operations have environment. In addition, or local laws and/or regulations. DIVISION Date:

Attachment B







Warbird BEO 1

Sec. 8 T6S R27E

Chaves County, NM

CONFIRMATION SAMPLE POINT **DIAGRAM SAMPLE DATE: APRIL 11, 2007**

(Not to Scale)

Released to Imaging: 2/6/2023 10:09:56 AM

SAMPLE SYNOPSIS

SITE NAME: WARBIRD BEO FED COM 1 Latitude: 33.81439 Longitude: 104.20800 SAMPLE DATE: APRIL 11, 2007

Section: 8 Township: 6S Range: 27R UNIT LETTER: A SITE RANKING: 10

			(
ESW	WSW	WSW	BH-5	BH-4	BH-3	BH-2	BH-1	SAMPLE POINT AND DEPTH	
33.81463N 104.20826W	33.81470N 104.20831W	33.81466N 104.20841W	33.81443N 104.20834W	33.81440N 104.20824W	33.81459N 104.20833W	33.81464N 104.20828W	33.81468N 104.20840W	GFS	One
ND	ND	ND	410	58.6	ND	ND	ND	(ppm)	TPH
ND	(ppm)	BTEX							
801	34.6	12.5	4900	24.6	1190	15.4	22.2	(ppm)	CHLORIDES
					To the second			717	<u>.</u>



A Xenco Laboratories Company

Analytical Report

Prepared for:

Sherry Bonham
Yates Petroleum Corp.
105 S. Fourth St.
Artesia, NM 88210

Project: Warbird Beo Fed Com 1
Project Number: None Given
Location: 8-6S-27E

Lab Order Number: 7D13009

Report Date: 04/23/07

105 S. Fourth St. Artesia NM, 88210 Project: Warbird Beo Fed Com 1

Project Number: None Given Project Manager: Sherry Bonham

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
ВН-1	7D13009-01	Soil	04/11/07 11:15	04-13-2007 10:00
BH-2	7D13009-02	Soil	04/11/07 11:26	04-13-2007 10:00
ВН-3	7D13009-03	Soil	04/11/07 11:34	04-13-2007 10:00
BH-4	7D13009-04	Soil	04/11/07 11:47	04-13-2007 10:00
BH-5	7D13009-05	Soil	04/11/07 11:58	04-13-2007 10:00
WSW	7D13009-06	Soil	04/11/07 12:08	04-13-2007 10:00
NSW	7D13009-07	Soil	04/11/07 12:13	04-13-2007 10:00
ESW	7D13009-08	Soil	04/11/07 12:18	04-13-2007 10:00

Released to Imaging: 2/6/2023 10:09:56 AM

Yates Petroleum Corp. 105 S. Fourth St.

Artesia NM, 88210

Project: Warbird Beo Fed Com 1

Project Number: None Given Project Manager: Sherry Bonham

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
BH-1 (7D13009-01) Soil				Dittiton			,		
		0.00000			EDGIANI	04/12/07	04/12/07	EPA 8021B	
Benzene	ND	0.00200	mg/kg dry "	2	ED71304	04/13/07	04/13/07	EPA 8021B	
Toluene	ND	0.00200						"	
Ethylbenzene	ND	0.00200						,,	
Xylene (p/m)	ND	0.00200	"	"	"	"		"	
Xylene (o)	ND	0.00200	"	"	"	ıı .			
Surrogate: a,a,a-Trifluorotoluene		79.2 %	75-1	25	"	n	"	"	
Surrogate: 4-Bromofluorobenzene		75.4 %	75-1	25	n	"	"	"	
Carbon Ranges C6-C10	ND	10.0	mg/kg dry	1	ED71319	04/13/07	04/17/07	EPA 8015B	
Carbon Ranges > C10-C28	ND	10.0	"	n	"	"	"	"	
Total Carbon Range C6-C28	ND	10.0	"			"	,	"	
Surrogate: 1-Chlorooctane		88.6 %	70-1	130	n	"	n	•	
Surrogate: 1-Chlorooctadecane		94.8 %	70-1	130	"	"	"	<u>"</u>	
BH-2 (7D13009-02) Soil									
Benzene	ND	0.00200	mg/kg dry	2	ED71304	04/13/07	04/13/07	EPA 8021B	
Toluene	ND	0.00200	"		11	811	"	ū	
Ethylbenzene	ND	0.00200	ii .	11	п	"	n	"	
Xylene (p/m)	ND	0.00200			"				
Xylene (o)	ND	0.00200	"	н	"	ű			
Surrogate: a,a,a-Trifluorotoluene		79.0 %	75-	125	"	"	"	n	
Surrogate: 4-Bromofluorobenzene		75.2 %	75-		"	,,	"	"	
Carbon Ranges C6-C10	ND	10.0		1	ED71319	04/13/07	04/17/07	EPA 8015B	
Carbon Ranges >C10-C28	ND	10.0	"	11	11	0		"	
Total Carbon Range C6-C28	ND	10.0	"	"		"	n .	"	
Surrogate: 1-Chlorooctane		95.0 %	70-	130	n	"	п	"	
Surrogate: 1-Chlorooctadecane		109 %	70-		"	"	"	"	
BH-3 (7D13009-03) Soil									
Benzene	ND	0.00200	mg/kg dry	2	ED71304	04/13/07	04/13/07	EPA 8021B	
Toluene	ND	0.00200		"	u		"	11	
Ethylbenzene	ND	0.00200	"			11		"	
Xylene (p/m)	ND	0.00200	"			u			
Xylene (o)	ND	0.00200		"	п	. "			
Surrogate: a,a,a-Trifluorotoluene		78.0 %	75-	125	"	"	,,	"	
Surrogate: 4-Bromofluorobenzene		77.0 %	75-	125	"	"	"	"	
Carbon Ranges C6-C10	ND	10.0	mg/kg dry	1	ED71319	04/13/07	04/17/07	EPA 8015B	
Carbon Ranges >C10-C28	ND	10.0	"	us	"			"	
Total Carbon Range C6-C28	ND	10.0	11		"	"	"	н	

Environmental Lab of Texas

A Xenco Laboratories Company

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

Page 2 of 12

Released to Imaging: 2/6/2023 10:09:56 AM

Received by OCD: 4/28/2022 1:51:59 PM

Yates Petroleum Corp.

105 S. Fourth St. Artesia NM, 88210 Project: Warbird Beo Fed Com 1

Project Number: None Given Project Manager: Sherry Bonham

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	D'1 .'	D. J	ь .			
BH-3 (7D13009-03) Soil	Result	Lillit	Ollits	Dilution	Batch	Prepared	Analyzed	Method	Note
,		25.00/		•		4-20-20-20-20-20-20-20-20-20-20-20-20-20-			
Surrogate: 1-Chlorooctane		85.8 %	70-13		ED71319	04/13/07	04/17/07	EPA 8015B	
Surrogate: 1-Chlorooctadecane		103 %	70-13)	"	"	n	"	
BH-4 (7D13009-04) Soil									
Benzene	ND	0.00200	mg/kg dry	2	ED71304	04/13/07	04/13/07	EPA 8021B	
Toluene	ND	0.00200		"		"	"	"	
Ethylbenzene	ND	0.00200	и	"		11	"	"	
Xylene (p/m)	ND	0.00200	"	"	"	"	"	ï	
Xylene (o)	ND	0.00200	"	"	п	и	u	"	
Surrogate: a,a,a-Trifluorotoluene		79.0 %	75-12.	5	n	"	,,	"	
Surrogate: 4-Bromofluorobenzene		77.2 %	75-12.	5	n	n	<i>n</i>	n	
Carbon Ranges C6-C10	ND	10.0	mg/kg dry	1	ED71319	04/13/07	04/17/07	EPA 8015B	
Carbon Ranges >C10-C28	58.6	10.0	"	"	"	u u	n	n .	
Total Carbon Range C6-C28	58.6	10.0		"		"		n .	
Surrogate: 1-Chlorooctane		85.4 %	70-13	0	"	n.	"	п	
Surrogate: 1-Chlorooctadecane		102 %	70-13	0	"	"	"	"	
BH-5 (7D13009-05) Soil									
Benzene	ND	0.0250	mg/kg dry	25	ED71304	04/13/07	04/13/07	EPA 8021B	
Toluene	ND	0.0250	"	"		"	"	"	
Ethylbenzene	ND	0.0250	"	11		"	11	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	,,	"	
Xylene (o)	ND	0.0250	,,	н		"	"	"	
Surrogate: a,a,a-Trifluorotoluene	io io	89.4 %	75-12	5	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		86.0 %	75-12	5	"	"	n	n	
Carbon Ranges C6-C10	15.2	10.0	mg/kg dry	1	ED71319	04/13/07	04/17/07	EPA 8015B	
Carbon Ranges >C10-C28	395	10.0		"	"	"		Ü	
Total Carbon Range C6-C28	410	10.0	u	н	"	,,		"	
Surrogate: 1-Chlorooctane		97.2 %	70-13	0	"	"	"	"	
Surrogate: 1-Chlorooctadecane		112%	70-13	0	"	"	"	<i>u</i> =	

Environmental Lab of Texas

A Xenco Laboratories Company

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

Released to Imaging: 2/6/2023 10:09:56 AM

Yates Petroleum Corp. 105 S. Fourth St. Artesia NM, 88210

Project: Warbird Beo Fed Com 1

Project Number: None Given Project Manager: Sherry Bonham

Organics by GC

Environmental Lab of Texas

		Fualtom							
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Not
WSW (7D13009-06) Soil			00000000				50000000	**************************************	
Benzene	ND	0.00200	mg/kg dry	2	ED71704	04/17/07	04/17/07	EPA 8021B	
Toluene	ND	0.00200	"		"		"	11	
Ethylbenzene	ND	0.00200		***				11	
Xylene (p/m)	ND	0.00200	"	,,		"	"	"	
Xylene (o)	ND	0.00200	"		"	п	n i	"	
Surrogate: a,a,a-Trifluorotoluene		79.4 %	75-1	25	"	" .	" .	"	
Surrogate: 4-Bromofluorobenzene		76.2 %	75-1	25	"	"	n	1 11	
Carbon Ranges C6-C10	ND	10.0	mg/kg dry	1	ED71319	04/13/07	04/17/07	EPA 8015B	
Carbon Ranges >C10-C28	ND	10.0	11	α		u	n	"	
Total Carbon Range C6-C28	ND	10.0		"		n.		11	
Surrogate: 1-Chlorooctane		108 %	70-1	130	"	"	n .	n	
Surrogate: 1-Chlorooctadecane		112 %	70-1	130	"	"	"	"	
NSW (7D13009-07) Soil									
Benzene	ND	0.00200	mg/kg dry	2	ED71704	04/17/07	04/17/07	EPA 8021B	
Γoluene	ND	0.00200	**		"	"			
Ethylbenzene	ND	0.00200	n	n			"	п	
Xylene (p/m)	ND	0.00200				"		"	
Xylene (o)	ND	0.00200	н		11	n	11		
Surrogate: a,a,a-Trifluorotoluene		79.2 %	75-	125	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		80.2 %	75-	125	"	"	"	н	
Carbon Ranges C6-C10	ND	10.0	mg/kg dry	1	ED71319	04/13/07	04/17/07	EPA 8015B	
Carbon Ranges >C10-C28	ND	10.0	11		п	"	н	"	
Total Carbon Range C6-C28	ND	10.0	·	11	, "	100	ા	11	
Surrogate: 1-Chlorooctane		88.2 %	70	130	n	"	n	,,	
Surrogate: 1-Chlorooctadecane		104 %	70-	130	"	,,	"	"	
ESW (7D13009-08) Soil									
Benzene	ND	0.00200	mg/kg dry	2	ED71704	04/17/07	04/17/07	EPA 8021B	
Toluene	ND	0.00200	"	"	"	"	n n	"	
Ethylbenzene	ND	0.00200	"	"	"	"	u ŝ	"	
Xylene (p/m)	ND	0.00200	"	"	"	n	n n	"	
Xylene (o)	ND	0.00200		"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		86.6 %	75-	125	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		81.4 %	75-	125	"	"	"	"	
Carbon Ranges C6-C10	ND	10.0	mg/kg dry	1	ED71319	04/13/07	04/17/07	EPA 8015B	
Carbon Ranges >C10-C28	ND	10.0	"	100	31	ш	"	"	98.9
Total Carbon Range C6-C28	ND	10.0	"	"	"	"	**	"	

Environmental Lab of Texas

A Xenco Laboratories Company

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, $with \ written \ approval \ of \ Environmental \ Lab \ of \ Texas.$

Released to Imaging: 2/6/2023 10:09:56 AM

105 S. Fourth St. Artesia NM, 88210 Project: Warbird Beo Fed Com 1

Project Number: None Given
Project Manager: Sherry Bonham

Fax: (505) 748-4662

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
ESW (7D13009-08) Soil Surrogate: 1-Chlorooctane Surrogate: 1-Chlorooctadecane		90.4 % 102 %	70-1 70-1		ED71319	04/13/07	04/17/07	EPA 8015B	

105 S. Fourth St.

Artesia NM, 88210

Project: Warbird Beo Fed Com 1

Project Number: None Given Project Manager: Sherry Bonham

General Chemistry Parameters by EPA / Standard Methods

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
BH-1 (7D13009-01) Soil	- TCSIII			Dilution	Dateii	Trepared	7 many 200	Titoliou	110100
% Moisture	3.4	0.1	%	1	ED71702	04/13/07	04/14/07	% calculation	
BH-2 (7D13009-02) Soil									
% Moisture	3.2	0.1	%	1	ED71702	04/13/07	04/14/07	% calculation	
BH-3 (7D13009-03) Soil								*	
% Moisture	7.0	0.1	%	1	ED71702	04/13/07	04/14/07	% calculation	
BH-4 (7D13009-04) Soil	ωl.					25			
% Moisture	4.0	0.1	%	1	ED71702	04/13/07	04/14/07	% calculation	
BH-5 (7D13009-05) Soil									
% Moisture	4.5	0.1	%	1	ED71702	04/13/07	04/14/07	% calculation	
WSW (7D13009-06) Soil							:e		
% Moisture	1.6	0.1	%	1	ED71702	04/13/07	04/14/07	% calculation	
NSW (7D13009-07) Soil									
% Moisture	7.8	0.1	%	1	ED71702	04/13/07	04/14/07	% calculation	
ESW (7D13009-08) Soil		=							
% Moisture	6.4	0.1	%	1	ED71702	04/13/07	04/14/07	% calculation	

Released to Imaging: 2/6/2023 10:09:56 AM

105 S. Fourth St. Artesia NM, 88210 Project: Warbird Beo Fed Com 1

Project Number: None Given Project Manager: Sherry Bonham Fax: (505) 748-4662

Organics by GC - Quality Control **Environmental Lab of Texas**

		Reporting		Spike	Source		%REC	W	RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch ED71304 - EPA 5030C (GC)										
Blank (ED71304-BLK1)				Prepared &	Analyzed:	04/13/07				
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	н							
Xylene (p/m)	ND	0.00100	11							
Xylene (o)	ND	0.00100	"							
Surrogate: a,a,a-Trifluorotoluene	55.7		ug/kg	50.0		111	75-125			
Surrogate: 4-Bromofluorobenzene	42.9		n	50.0		85.8	75-125			
LCS (ED71304-BS1)				Prepared &	Analyzed:	04/13/07				
Benzene	0.0498	0.00100	mg/kg wet	0.0500		99.6	80-120			
Toluene	0.0475	0.00100		0.0500		95.0	80-120			
Ethylbenzene	0.0439	0.00100	н	0.0500		87.8	80-120			
Xylene (p/m)	0.0869	0.00100	."	0.100		86.9	80-120			
Xylene (o)	0.0471	0.00100	"	0.0500		94.2	80-120			
Surrogate: a,a,a-Trifluorotoluene	55.3		ug/kg	50.0		111	75-125			
Surrogate: 4-Bromofluorobenzene	40.9		"	50.0		81.8	75-125			
Calibration Check (ED71304-CCV1)				Prepared &	& Analyzed:	04/13/07		*		
Benzene	44.6		ug/kg	50.0		89.2	80-120			
Toluene	41.3		"	50.0		82.6	80-120			
Ethylbenzene	40.3			50.0		80.6	80-120			
Xylene (p/m)	81.8		u ·	100		81.8	80-120			
Xylene (o)	42.2		11	50.0		84.4	80-120			
Surrogate: a,a,a-Trifluorotoluene	46.0		"	50.0		92.0	75-125			
Surrogate: 4-Bromofluorobenzene	40.9		"	50.0		81.8	75-125			
Matrix Spike (ED71304-MS1)	Sou	ırce: 7D1201	0-01	Prepared &	& Analyzed	: 04/13/07				
Benzene	0.109	0.00200	mg/kg dry	0.112	ND	97.3	80-120			
Toluene	0.105	0.00200		0.112	ND	93.7	80-120			
Ethylbenzene	0.108	0.00200	n n	0.112	ND	96.4	80-120			
Xylene (p/m)	0.198	0.00200	"	0.224	0.00208	87.5	80-120			
Xylene (o)	0.110	0.00200		0.112	ND	98.2	80-120			
Surrogate: a,a,a-Trifluorotoluene	52.5		ug/kg	50.0		105	75-125	7.		
Surrogate: 4-Bromofluorobenzene	45.9		"	50.0		91.8	75-125			

105 S. Fourth St. Artesia NM, 88210 Project: Warbird Beo Fed Com 1

Project Number: None Given Project Manager: Sherry Bonham Fax: (505) 748-4662

Organics by GC - Quality Control Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch ED71304 - EPA 5030C (GC)										
Matrix Spike Dup (ED71304-MSD1)	Sou	ırce: 7D12010	-01	Prepared &	Analyzed:	04/13/07				
Benzene	0.100	0.00200	mg/kg dry	0.112	ND	89.3	80-120	8.57	20	
Toluene	0.0949	0.00200	TH.	0.112	ND	84.7	80-120	10.1	20	
Ethylbenzene	0.0977	0.00200	"	0.112	ND	87.2	80-120	10.0	20	
Xylene (p/m)	0.185	0.00200		0.224	0.00208	81.7	80-120	6.86	20	
Xylene (o)	0.0983	0.00200	н	0.112	ND	87.8	80-120	11.2	20	
Surrogate: a,a,a-Trifluorotoluene	48.6		ug/kg	50.0		97.2	75-125			
Surrogate: 4-Bromofluorobenzene	41.7		n	50.0		83.4	75-125			
Batch ED71319 - Solvent Extraction (GC)										
Blank (ED71319-BLK1)			191	Prepared:	04/13/07 A	nalyzed: 04	1/17/07			
Carbon Ranges C6-C10	ND	10.0	mg/kg wet							
Carbon Ranges >C10-C28	ND	10.0	"							
Total Carbon Range C6-C28	ND	10.0	"							
Surrogate: 1-Chlorooctane	43.5		mg/kg	50.0		87.0	70-130			
Surrogate: 1-Chlorooctadecane	54.8		"	50.0		110	70-130			
LCS (ED71319-BS1)				Prepared:	04/13/07 A	nalyzed: 04	1/17/07			
Carbon Ranges C6-C10	600	10.0	mg/kg wet	500		120	75-125	102		
Carbon Ranges >C10-C28	497	10.0	11	500		99.4	75-125			
Total Carbon Range C6-C28	1100	10.0	"	1000		110	75-125			
Surrogate: 1-Chlorooctane	55.3		mg/kg	50.0		111	70-130			
Surrogate: 1-Chlorooctadecane	55.7		"	50.0		111	70-130			
Calibration Check (ED71319-CCV1)				Prepared:	04/13/07 A	nalyzed: 04	1/17/07			
Carbon Ranges C6-C10	242		mg/kg	250		96.8	80-120			
Carbon Ranges >C10-C28	294			250		118	80-120			
Total Carbon Range C6-C28	536			500		107	80-120			
Surrogate: 1-Chlorooctane	56.0		"	50.0		112	70-130			
Surrogate: 1-Chlorooctadecane	57.5		"	50.0		115	70-130			

105 S. Fourth St. Artesia NM, 88210 Project: Warbird Beo Fed Com 1

Project Number: None Given Project Manager: Sherry Bonham

Fax: (505) 748-4662

Organics by GC - Quality Control **Environmental Lab of Texas**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch ED71319 - Solvent Extraction (GC)								¥		
Matrix Spike (ED71319-MS1)	Sou	rce: 7D13008	3-01	Prepared: (04/13/07 Ai	nalyzed: 04	/17/07			
Carbon Ranges C6-C10	802	10.0	mg/kg dry	644	ND	125	75-125			
Carbon Ranges >C10-C28	622	10.0	·	644	ND	96.6	75-125			
Total Carbon Range C6-C28	1420	10.0		1290	ND	110	75-125			
Surrogate: 1-Chlorooctane	47.8		mg/kg	50.0		95.6	70-130			
Surrogate: 1-Chlorooctadecane	48.3		"	50.0		96.6	70-130			
Matrix Spike Dup (ED71319-MSD1)	Sou	rce: 7D13008	3-01	Prepared: (04/13/07 A	nalyzed: 04	1/17/07			
Carbon Ranges C6-C10	693	10.0	mg/kg dry	644	ND	108	75-125	14.6	20	
Carbon Ranges >C10-C28	553	10.0	"	644	ND	85.9	75-125	11.7	20	
Total Carbon Range C6-C28	1250	10.0	n	1290	ND	96.9	75-125	12.7	20	
Surrogate: 1-Chlorooctane	52.2		mg/kg	50.0		104	70-130			
Surrogate: 1-Chlorooctadecane	50.8		"	50.0		102	70-130			
Batch ED71704 - EPA 5030C (GC) Blank (ED71704-BLKI)	(A			Prepared &	& Analyzed:	: 04/17/07	2			
Benzene	ND	0.00100	mg/kg wet	•						
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100								
Xylene (p/m)	ND	0.00100	п							
Xylene (o)	ND	0.00100	"							
Surrogate: a,a,a-Trifluorotoluene	41.6		ug/kg	50.0		83.2	75-125			
Surrogate: 4-Bromofluorobenzene	41.6		"	50.0		83.2	75-125			
LCS (ED71704-BS1)				Prepared &	& Analyzed	: 04/17/07				
Benzene	0.0524	0.00100	mg/kg wet	0.0500		105	80-120			
Toluene	0.0527	0.00100		0.0500		105	80-120			
Ethylbenzene	0.0524	0.00100		0.0500		105	80-120			
Xylene (p/m)	0.104	0.00100	"	0.100		104	80-120			
Xylene (o)	0.0558	0.00100	n	0.0500		112	80-120			
Surrogate: a,a,a-Trifluorotoluene	50.6		ug/kg	50.0		101	75-125			
Surrogate: 4-Bromofluorobenzene	48.0			50.0		96.0	75-125			

Released to Imaging: 2/6/2023 10:09:56 AM

Yates Petroleum Corp.

105 S. Fourth St.

Artesia NM, 88210

Project: Warbird Beo Fed Com 1

Project Number: None Given

Fax: (505) 748-4662

Project Number: None Given
Project Manager: Sherry Bonham

Organics by GC - Quality Control Environmental Lab of Texas

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch ED71704 - EPA 5030C (GC)										
Calibration Check (ED71704-CCV1)				Prepared &	Analyzed:	04/17/07				
Benzene	58.8		ug/kg	50.0		118	80-120			
Toluene	57.8		. 11	50.0		116	80-120			
Ethylbenzene	59.0		.0	50.0		118	80-120			
Xylene (p/m)	109		"	100		109	80-120			
Xylene (o)	60.1			50.0		120	80-120			
Surrogate: a,a,a-Trifluorotoluene	51.1		"	50.0		102	75-125			
Surrogate: 4-Bromofluorobenzene	50.6		"	50.0		101	75-125			
Matrix Spike (ED71704-MS1)	Sou	rce: 7D13009	-06	Prepared &	Analyzed:	04/17/07				
Benzene	0.0993	0.00200	mg/kg dry	0.102	ND	97.4	80-120			
Toluene	0.100	0.00200	"	0.102	ND	98.0	80-120			
Ethylbenzene	0.102	0.00200	"	0.102	ND	100	80-120			
Xylene (p/m)	0.191	0.00200	"	0.203	ND	94.1	80-120			
Xylene (o)	0.104	0.00200	**	0.102	ND	102	80-120			
Surrogate: a,a,a-Trifluorotoluene	44.4		ug/kg	50.0		88.8	75-125			
Surrogate: 4-Bromofluorobenzene	43.5		"	50.0		87.0	75-125			
Matrix Spike Dup (ED71704-MSD1)	Sou	rce: 7D13009	0-06	Prepared &	2 Analyzed	04/17/07				
Benzene	0.0959	0.00200	mg/kg dry	0.102	ND	94.0	80-120	3.55	20	
Toluene	0.0960	0.00200	**	0.102	ND	94.1	80-120	4.06	20	
Ethylbenzene	0.101	0.00200	31	0.102	ND	99.0	80-120	1.01	20	
Xylene (p/m)	0.185	0.00200	11	0.203	ND	91.1	80-120	3.24	20	
Xylene (o)	0.101	0.00200	"	0.102	ND	99.0	80-120	2.99	20	
Surrogate: a,a,a-Trifluorotoluene	46.0		ug/kg	50.0		92.0	75-125			
Surrogate: 4-Bromofluorobenzene	45.8		n	50.0		91.6	75-125			

105 S. Fourth St. Artesia NM, 88210 Project: Warbird Beo Fed Com 1

Project Number: None Given Project Manager: Sherry Bonham Fax: (505) 748-4662

General Chemistry Parameters by EPA / Standard Methods - Quality Control **Environmental Lab of Texas**

	D. I	Reporting	Lluita	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Analyte	Result	Limit	Units	Level	Result	/oiCEC	Limits	Ki D	Lillit	110103
Batch ED71702 - General Preparation (Prep)										
Blank (ED71702-BLK1)				Prepared: 0	04/13/07	Analyzed: 04/	14/07			
% Solids	100	0.1	%							
Blank (ED71702-BLK2)				Prepared: (04/13/07	Analyzed: 04/	14/07			
% Solids	100	0.1	%							
Duplicate (ED71702-DUP1)	Sou	rce: 7D13016-	01	Prepared: (04/13/07	Analyzed: 04/	14/07			
% Solids	79.1	0.1	%		79.6			0.630	20	
Duplicate (ED71702-DUP2)	Sou	rce: 7D13001-	01	Prepared: (04/13/07	Analyzed: 04/	14/07			
% Solids	86.5	0.1	%		86.6	·		0.116	20	
Duplicate (ED71702-DUP3)	Sou	rce: 7D13008-	05	Prepared: (04/13/07	Analyzed: 04/	14/07			
% Solids	86.2	0.1	%		87.0			0.924	20	
Duplicate (ED71702-DUP4)	Sou	rce: 7D13010-	-06	Prepared: (04/13/07	Analyzed: 04/	14/07			
% Solids	89.3	0.1	%		89.6	1)		0.335	20	
Duplicate (ED71702-DUP5)	Sou	rce: 7D12010-	-20	Prepared:	04/13/07	Analyzed: 04/	14/07			
% Solids	91.6	0.1	%		90.8			0.877	20	
Duplicate (ED71702-DUP6)	Sou	rce: 7D13018-	-01	Prepared:	04/13/07	Analyzed: 04/	14/07			
% Solids	73.1	0.1	%		77.9			6.36	20	

Yates Petroleum Corp.Project:Warbird Beo Fed Com 1Fax: (505) 748-4662105 S. Fourth St.Project Number:None GivenArtesia NM, 88210Project Manager:Sherry Bonham

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting lim
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

	an Darron		
Report Approved By:		Date:	4/23/2007

Brent Barron, Laboratory Director/Corp. Technical Director Celey D. Keene, Org. Tech Director Raland K. Tuttle, Laboratory Consultant James Mathis, QA/QC Officer Jeanne Mc Murrey, Inorg. Tech Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-563-1800.

Environmental Lab of Texas

Received by OCD: 4/28/2022 1:51:59 PM

A Xenco Laboratories Company

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

Page 12 of 12

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUESI

12600 West I-20 East Odessa, Texas 79765

Phone: 432-563-1800 Fax: 432-563-1713

NPDES Project Name: WARRING BEO FED COM , p.s. (slubedoB-enq) TAT HZUR TRRP M.A.O.M. PO#: 1032420 RCI Project Loc: 8-65-27E Laboratory Comments:
Sample Containers Infact?
VOCs Free of Headspace? BTEX 8021B 5030 or BTEX 8260 7 Analyze For: Semivolatiles Standard Metals: As Ag Ba Cd Cr Pb Hg Se TCLP: TOTAL: SAR / ESP / CEC Aniona (CI, SO4, Alkalinity) Project #: Callons (Ca, Mg, Na, K) Report Format: 9001 XT 2001 XT :HdI 80158 M3108 :HdJ 7 7 s V S V 5 V GW = Groundwater DW=Drinking Water SL=Sludge Office (Specify) Preservation & # of Containers 505-748-4585 (Please include None sherryb@ypcnm.com Na2S2O3 HOBM *OSEH HCI cover sheet) HNO3 7 > 7 > > 70th Fotal #, of Containers Field Fillered e-mail: Fax No: 11:58 AM M 176 AM 11.34 AM 12:08 PM 12:13 PM 12:18 PM 11:47 AM Time Sampled 1.15 4-11-07 4-11-07 4-11-07 4-11-07 4-11-07 4-11-07 4-11-07 4-11-07 Date Sampled 20 800 80 500 e's 00 00 Ending Depth 505-748-4162 or 505-513-1529 Beginning Depth Choloride results Yates Petroleum Corporation Subou have Artesia, NM 88210 Company Address: 105 S 4th Street Sherry Bonham Z 5 1200 28049 FIELD CODE Sampler Signature: Project Manager: Company Name Telephone No: City/State/Zip: Kelinquished by: BH-2 BH-3 BH-4 10 E SN Special Instructions: 387 NSM BH-(lab use only ORDER #: LAB # (lab use only)

ne Sta

0

Temperature Upon Receipt:

Time

04-13-67

かいことには

Received by ELOT

ime

Date

2016

9029

Relinquished by:

Sherry Bonham Relinquished by: -X

ed

1

Received by:

4-12-07 3:00 PW

Date

by Sampler/Client Rep. 7 by Couner?

Labels on container(s) Custody seals on container

Custody seals on cooler Sample Hand Delivered

IMe

Date

	Env	ironi	mental	Lab	of	Texas	
10-1	_						

Variance/ Corrective Action Report- Sample Log-In

	, Sample Log
Client:	Vates
Date/ Time:	4 13 07 15.00
_ab ID # :	7D13009
nitials:	CK_
	Comment in

Sample Receipt Checklist

1 Temperature of container/ cooler?	Yes	No	Client Init
2 Shipping container in good condition?	Xes:	No	
Custody Seals intact on shipping container/ cooler?	Yes	No	Not Present
Custody Seals intact on sample bottles/ container?	Yes	No	Not Present
Chain of Custody present?	Yes	No	Notriesent
Sample instructions complete of Chain of Custody?	Ves	No	
Chain of Custody signed when relinquished/ received?	Xes	No	
Chain of Custody agrees with sample label(s)?	/es	No	ID written on Cont / Lid
Container label(s) legible and intact?	Yes	No	ID written on Cont./ Lid
Sample matrix/ properties agree with Chain of Custody?	es	No	Not Applicable
1 Containers supplied by ELOT?	Yes	No	
2 Samples in proper container/ bottle?	Yes	No	0.01
3 Samples properly preserved?	Yes	No	See Below
4 Sample bottles intact?	Yes		See Below
5 Preservations documented on Chain of Custody?	YES	No	
6 Containers documented on Chain of Custody?		No	
7 Sufficient sample amount for indicated test(s)?	Yes	No	
All samples received within sufficient hold time?	Yes	No	See Below
Subcontract of sample(s)?	Yes	No	See Below
O VOC samples have zero headspace?		No	Not Applicable
1 32 mars core moddopade (Yes)	No	Not Applicable

Variance Documentation

Contact:		Contacted by:	Date/ Time:
Regarding:	al and a		
Corrective Action Taken:			
Received by OCD: 4/28/2022 7:51:59 PM eck all that Applies:		See attached e-mail/ fax Client understands and would like to proceed with ar Cooling process had begun shortly after sampling ev	nalysis vent



A Xenco Laboratories Company

Released to Imaging: 2/6/2023 10:09:56 AM

Analytical Report

Prepared for:

Sherry Bonham Yates Petroleum Corp. 105 S. Fourth St. Artesia, NM 88210

Project: Warbird Beo Fed Com 1 Project Number: None Given Location: 8-6S-27E

Lab Order Number: 7D13009

Report Date: 04/23/07

105 S. Fourth St.

Artesia NM, 88210

Project: Warbird Beo Fed Com 1

Project Number: None Given
Project Manager: Sherry Bonham

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
BH-1	7D13009-01	Soil	04/11/07 11:15	04-13-2007 10:00
BH-2	7D13009-02	Soil	04/11/07 11:26	04-13-2007 10:00
ВН-3	7D13009-03	Soil	04/11/07 11:34	04-13-2007 10:00
BH-4	7D13009-04	Soil	04/11/07 11:47	04-13-2007 10:00
BH-5	7D13009-05	Soil	04/11/07 11:58	04-13-2007 10:00
WSW	7D13009-06	Soil	04/11/07 12:08	04-13-2007 10:00
NSW	7D13009-07	Soil	04/11/07 12:13	04-13-2007 10:00
ESW	7D13009-08	Soil	04/11/07 12:18	04-13-2007 10:00

Released to Imaging: 2/6/2023 10:09:56 AM

Fax: (505) 748-4662

105 S. Fourth St. Artesia NM, 88210 Project: Warbird Beo Fed Com 1

Project Number: None Given Project Manager: Sherry Bonham

Fax: (505) 748-4662

General Chemistry Parameters by EPA / Standard Methods **Environmental Lab of Texas**

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
BH-1 (7D13009-01) Soil									
Chloride	22.2	5.00	mg/kg	10	ED72010	04/20/07	04/20/07	EPA 300.0	
BH-2 (7D13009-02) Soil							70		
Chloride	15.4	5.00	mg/kg	10	ED72010	04/20/07	04/20/07	EPA 300.0	
BH-3 (7D13009-03) Soil	k-								
Chloride	1190	25.0	mg/kg	50	ED72010	04/20/07	04/20/07	EPA 300.0	
BH-4 (7D13009-04) Soil									
Chloride	24.6	5.00	mg/kg	10	ED72010	04/20/07	04/20/07	EPA 300.0	
BH-5 (7D13009-05) Soil									
Chloride	4900	50.0	mg/kg	100	ED72010	04/20/07	04/20/07	EPA 300.0	
WSW (7D13009-06) Soil				2					
Chloride	12.5	5.00	mg/kg	10	ED72010	04/20/07	04/20/07	EPA 300.0	
NSW (7D13009-07) Soil									
Chloride	34.6	5.00	mg/kg	10	ED72010	04/20/07	04/20/07	EPA 300.0	
ESW (7D13009-08) Soil		12		2					
Chloride	801	10.0	mg/kg	20	ED72010	04/20/07	04/20/07	EPA 300.0	

105 S. Fourth St.

Artesia NM, 88210

Project: Warbird Beo Fed Com 1

Project Number: None Given Project Manager: Sherry Bonham Fax: (505) 748-4662

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Environmental Lab of Texas

Analysis	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC	RPD	RPD Limit	Notes
Analyte		Liilli	Ollits	Level	Result	/orche	Liiiits	Ki D	Dillin	110103
Batch ED72010 - General Preparation (Wet	Cnem)									
Blank (ED72010-BLK1)				Prepared &	Analyzed:	04/20/07		10		
Chloride	ND	0.500	mg/kg							
LCS (ED72010-BS1)			Prepared & Analyzed: 04/20/07							
Chloride	9.44	0.500	mg/kg	10.0		94.4	80-120			
Calibration Check (ED72010-CCV1)				Prepared &	Analyzed:	04/20/07				
Chloride	9.22		mg/kg	10.0		92.2	80-120			
Duplicate (ED72010-DUP1)	Sour	ce: 7D13008	-01	Prepared &	Analyzed:	04/20/07				
Chloride	175	5.00	mg/kg		177			1.14	20	
Duplicate (ED72010-DUP2)	Sour	ce: 7D13009	-04	Prepared &	z Analyzed:	04/20/07				
Chloride	22.2	5.00	mg/kg		24.6			10.3	20	
Matrix Spike (ED72010-MS1)	Sour	ce: 7D13008	-01	Prepared &	Analyzed:	04/20/07				
Chloride	286	5.00	mg/kg	100	177	109	80-120	K)		
Matrix Spike (ED72010-MS2)	Sour	ce: 7D13009	-04	Prepared &	k Analyzed:	: 04/20/07		1		
Chloride	119	5.00	mg/kg	100	24.6	94.4	80-120			

105 S. Fourth St. Artesia NM, 88210 Project: Warbird Beo Fed Com 1

Project Number: None Given Project Manager: Sherry Bonham

Notes and Definitions

Analyte DETECTED DET

Analyte NOT DETECTED at or above the reporting limit ND

Not Reported NR

Sample results reported on a dry weight basis dry

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Duplicate Dup

Report Approved By:

Brent Barron, Laboratory Director/Corp. Technical Director Celey D. Keene, Org. Tech Director Raland K. Tuttle, Laboratory Consultant

James Mathis, QA/QC Officer Jeanne Mc Murrey, Inorg. Tech Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-563-1800.

Environmental Lab of Texas

A Xenco Laboratories Company

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

Released to Imaging: 2/6/2023 10:09:56 AM

Fax: (505) 748-4662

Received by OCD: 4/28/2022 1:51:59 PM ab of Texas

12600 West I-20 East Odessa, Texas 79765

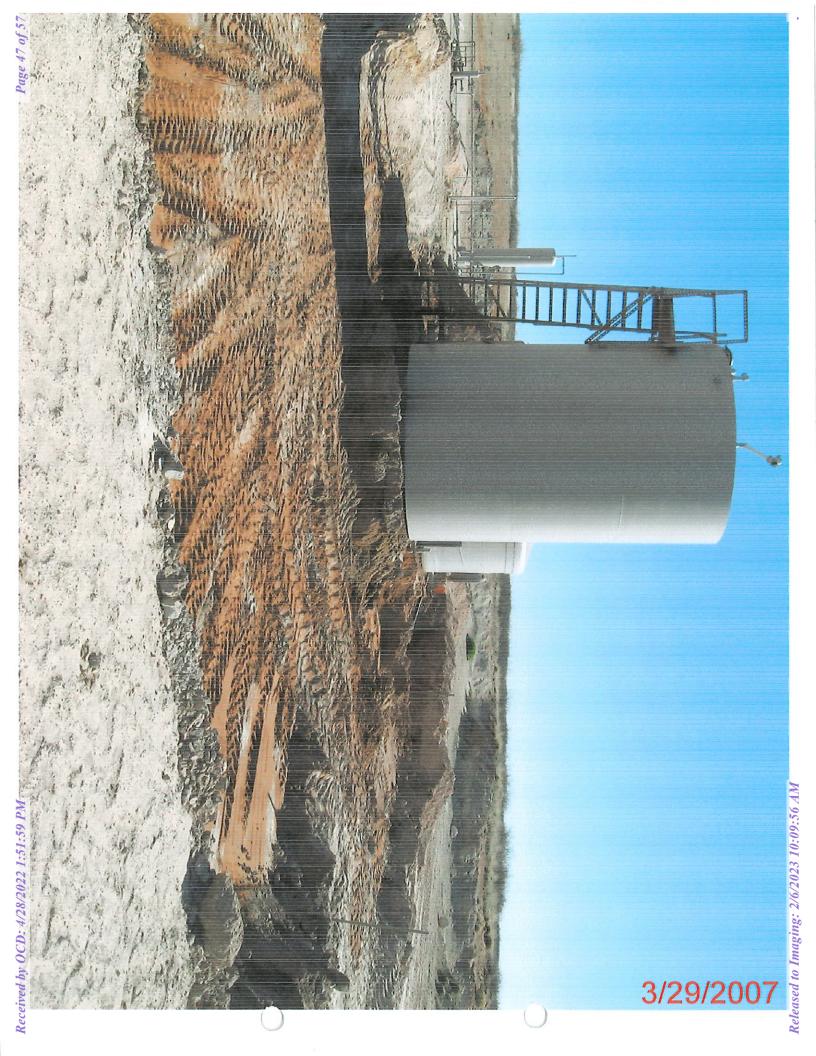
Phone: 432-563-1800 Fax: 432-563-1713

COM				NPDES			pra	STATE OF THE PARTY NAMED IN	E-ord) TAT HE	_	44	4	63	À	7	2) N	4			N	Z	z.z z	N N N N N N N N N N N N N N N N N N N	0	
BEO FED								1000	majy		>	2	7	2	2	2	1	2				3	\$ \$ \$	(5 (3) (4) (4)) =	
9				TRRP					.M.R.O.	9.0	-			-	-	-		+	+							
2		17	3			i.	09	Or BTEX 826	X 8021B 5030	-	7	1	7	7	7	2		7	+		100	67	ner(s)	2 DHI	ipt	
9		4	242			re For.			eelllalovin	ses							Ť	1	+		ents:	spac	(S) ontair	ered t Rep UPS	Recei	
25		1	V	ard		Analyze			eollia	-											mmo	Head	ainer on co	Deliv	Upon	
R		S	103	Standard		ď		d Cr Pb Hg	S VESP / CEC	-	-	-		-	_	-	-	-	+	_	C Contain	o o	con	and Inplement	ne C	
3		40	-	3			TCLP:	Kalinity)	Ons (CI, SO4, A	-	-	-	\neg	-	-	-	-	\dashv	+	-	orato ole e	s Fre	ody's	y Sar	Temperature	
Project Name: WARRELRD	#:		₹£					8, K)	lons (Ca, Mg, N	Cal								1	+		Cabo	VOC	Labe Cust	Sample Hand Delivered by Sampler/Client Rep. ? by Couner? UPS DI	Tem	
t Na	Project #:	Project Loc:	0	Report Format:				9001 XT	3001 XT :H	ld1														1	Contract of	
ojec	٥.	Proj		5				19th Other	-	-	7	7)	2	7	2	9	2	+	-			Time	Time	Time	
Ω.				Repo			Matrix		a Groundwalor S		3	V	N	5	W	W	5	N							in the	
ŀ	1	1	,				2	ogbul2=1	8 voteW galkring	-			-	_					1				Date	Date	Date - 13-0	
					<u></u>		613		set (Specify)	110	-			-		-		-	+	-			Ω	Ö	- 50	
				(Please include	sherryb@ypcnm.com		of Containers		⁵ 2 ⁵ 0 ³	-	\dashv		-	+	-		-	-	+	-		por ,	-	-	3	
				ase ir	nm.		\$ # of C		НО	вИ												8			1.	
				(Ple	урс		ation &		*O\$	-			_	-			_	_	4	_		7				
				505-748-4585 cover sheet)	00		Preservation			НС	-		-	-				+	+	-		Š				
				505-748-458 cover sheet)	STIV		P			ICG	5	2		2	2	>	>	2	+	-		-			1 3	P
				505- cove	she		5501	070 to s	ta. of Container	вюТ	_	-	-	g	-	_	-	-	\forall			\ ,			3	
							×		Fillered	Fleld												1			2	
				Fax No:	e-mail:				*		A	A	Bar	1:47 AM	ASA	12:06 PM	K	PR			(- 0			3	
				T.	ம்				ne Sampled	iiT	1:15	37	1:34	7	11:58	2	50	00			(1			3	
				١.							6 1	7	-	-	:	7	17.	5				4			10 °	
											20	10	10-	0	10-	10	60	07				2	by:	by:	Received by ELO	
									belgma2 et	BO		1	Group	-	1-6	11-1	1	1		7.		S	ived	pevi	S red	
											4-11	4	40	4-1	4-11	4-11.	4-1	4				1	Received	Received	Rece	P
									ling Depth	End	800	SOO.	80	ŝ	200	= 0	°s	60				Į	- 29	-	1	
				o							0.		4	~	~	7		3	-			Q	1- 6	JE E	Time	
	tion			3-152	,			. ч	Inning Dept	Bed												1	N	1		
	Yates Petroleum Corporation			505-748-4162 or 505-513-1529	1 6	8																resulta	10 6	5	o)	
	n Cor		210	or 50	100																	2	Date	Date	Date	
hаш	oleun	Stree	A 88	162	Bou																	او	7	-		
Sherry Bonham	Petr	4th	Artesia, NM 88210	484	3	1	Post Maria	0		Щ												0170			70	
Sherr	ates	05 S	rtesi	7-90	3	1		7		FIELD CODE												9			5	
		5.5.	4	1 45	<u>ن</u> ا	Q.	0	0		ELD												-			528	
ager	аше	Idres	.:		natu		15	280949		u.													1		1	
Мапе	N N	y Ac	e/Zi	ne N	Sign)	7 D 300	(1				4		4	V	_	0	2			S:	000	N .		9029 7559 9102	
Project Manager:	Company Name	Company Address: 105 S 4th Street	City/State/Zip:	Telephone No:	Sampler Signature:		Z				1	1	1	BH-4	1	MSIM	SK	SW			ction				OX	
0.0	Con	Con	City	Tele	Sarr		(fluc #:				RH	BIL	BH,	3	Bit.	N	2	(1)			ารtru	9	ed by	ed by	shed by:	
							(lab use only)	95 (4) 2 15 10 (10) 15 (10)	io ėsn qej) #			~	授	4	ik	delet			in i		Special Instructions:	000	quish y Bor	Relinquished by:	Relinquished by:	
							(lab	Property.	得特色值	C1 V2 I		B	P	8	8	9	8	7	116		Spe	A	Relinquished by: Sherry Bonham	Relin	Relin	

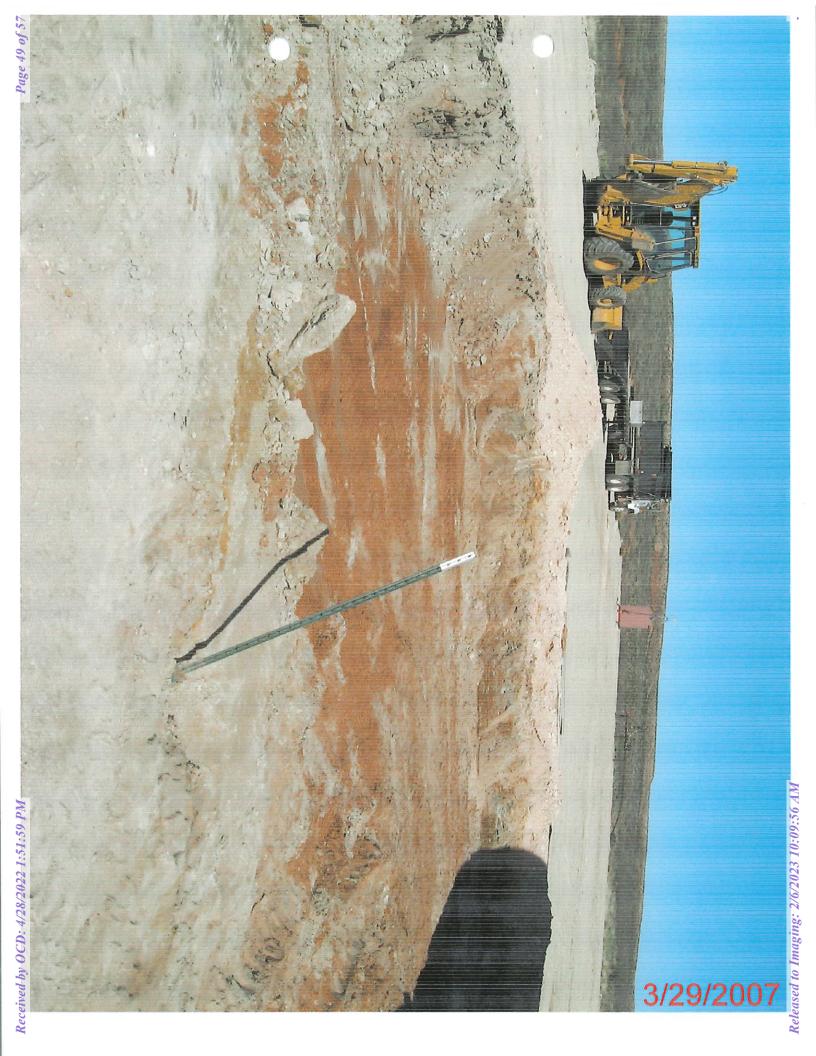
Released to Imaging: 2/6/2023 10:09:56 AM

Environmental Lab of Texas

	Variance/ Corrective Action Rep	ort- Sampl	le Log-In		
lient:	Vates				
ate/ Time:	4 13 07 15.00				
ab ID#:	7013009				
nitials:	CK.				
	Sample Receipt	Checklist			
11 Tompore	ture of contained contained	1 1			Client Initials
	ature of container/ cooler?	Yes	No	1,0 °C	
The state of the s	container in good condition?	Yes	No		
	Seals intact on shipping container/ cooler?	Yes	No	Not Present	
	Seals intact on sample bottles/ container?	Yes	No	Not Present	
	Custody present?	Yes	No		
	instructions complete of Chain of Custody?	Yes	No		
	Custody signed when relinquished/ received?	X 58	No		
	Custody agrees with sample label(s)?	Yes	No	ID written on Cont./ Lid	
9 Containe	er label(s) legible and intact?	Yes	No	Not Applicable	
10 Sample	matrix/ properties agree with Chain of Custody?	Xes,	No		
	ers supplied by ELOT?	Yes	No		
	s in proper container/ bottle?	Yes	No	See Below	
	s properly preserved?	Yes	No	See Below	
The second secon	bottles intact?	Ves	No	Oce Delow	
	rations documented on Chain of Custody?	YES	No		
	ers documented on Chain of Custody?	Yes	No		
The second secon	nt sample amount for indicated test(s)?	The second name of the second na	No	0 - 10-1	
	ples received within sufficient hold time?	Yes Yes		See Below	
19 Subcon	tract of sample(s)?	the same of the sa	No	See Below	-
		Yes	No	Not Applicable	
20 000 58	amples have zero headspace?	(es)	No	Not Applicable	
	Variance Docum	nentation			
Contact:	Contacted by:		•	Date/ Time:	
Regarding:					
Corrective Ac	ction Taken:				
Received by OCD: 4/28/2022/1:51:59 PM so https://doi.org/10.2016/10.1					
1:59					
7:5					
Reck all tha	at Apply: See attached e-mail/ fax				
202	Client understands and woul	d like to prod	ceed with	analysis	
%	Cooling process had begun s	shortly after	sampling	event	
14				98	
D:					
200					
\$ a					
1 pa					
wie					
601					
×					







Released to Imaging: 2/6/2023 10:09:56 AM



Appendix E C-141 Closure (Current Form)

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nKMW0736139801
District RP	2RP-82
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party EOG Resources, Inc.					OGRID 73	
Contact Name Chase Settle					Contact Tel	elephone 575-748-1471
Contact emai	Chase	Settle@eogre	sources.com		Incident # ((assigned by OCD) nKMW0736139801
				1M 88	3210	
Contact mailing address 104 S. 4th Street, Artesia, NM 88210						
			Location	of R	elease So	ource
Latitude 33.	81439				Longitude -	-104.20800
Lantude			(NAD 83 in dec	cimal des	grees to 5 decima	nal places)
Site Names a		.0.5.1.10			Site Tyne D	D-44-m.
Site I valle VV	arbird BE	O Federal Co	m #1		Site Type B	
Date Release Discovered 02/01/2007					API# (if appl	olicable) 30-005-63683
Unit Letter Section Township Range County						
	V2200					ity
А	8	6S	27E	Cha	ves	
Surface Owner: State Federal Tribal Private (Name:)						
Burrace Owner	buite	V Tederar - 11	1041 🔲 1114410 (1	ramo.		,
			Nature and	l Vol	lume of R	Release
	Mataria	I(a) Balancad (Salant a	I that apply and attach	aalaulat	tions or specific i	justification for the volumes provided below)
Crude Oil	Iviateria	Volume Release		Carcurat	nons of specific	Volume Recovered (bbls) 3
✓ Produced	Water					Volume Recovered (bbls) 70
100			10			
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?					
Condensate Volume Released (bbls)				Volume Recovered (bbls)		
☐ Natural G	as	Volume Release	d (Mcf)			Volume Recovered (Mcf)
Other (de	scribe)	Volume/Weight	Released (provide	e units)	Volume/Weight Recovered (provide units)
(ae		James Vigni			<i>'</i>	
Cause of Rel	ease DI		:I O 444.5	al c f	:: (0 0 0) 00
Cause of Release Please refer to original C-141 for details of 2RP-82.						

Incident ID	nKMW0736139801	
District RP	2RP-82	
Facility ID		
Application ID		

Was this a major	If YES, for what reason(s) does the respon			
release as defined by 19.15.29.7(A) NMAC?	Volume released was greater that	an 25 bbls.		
19.13.29.7(A) NMAC?				
☑ Yes ☐ No				
		om? When and by what means (phone, email, etc)?		
Yes, Mike Bratcher				
	Initial Re	esponse		
The responsible	party must undertake the following actions immediately	vunless they could create a safety hazard that would result in injury		
The responsible	party mast anaertane me jonoring denons immediately			
The source of the rele	ease has been stopped.			
	as been secured to protect human health and	the environment.		
		ikes, absorbent pads, or other containment devices.		
	ecoverable materials have been removed and			
If all the actions describe	d above have <u>not</u> been undertaken, explain v	vhy:		
	_ , ,			
Per 19.15.29.8 B. (4) NN	AAC the responsible party may commence re	emediation immediately after discovery of a release. If remediation		
has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and				
regulations all operators are	required to report and/or file certain release noti	fications and perform corrective actions for releases which may endanger		
public health or the environ	ment. The acceptance of a C-141 report by the C	CD does not relieve the operator of liability should their operations have		
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws				
and/or regulations.				
Printed Name: Chase	Settle	Title: Rep Safety & Environmental Sr		
Signature: Chase	Settle	Date: 04/22/2022		
	@eogresources.com	Telephone: 575-748-1471		
email: Oliase_Settle	weoglesoulces.com	Telephone.		
OCD Only				
		Deter		
Received by:		Date:		

Incident ID	nKMW0736139801	
District RP	2RP-82	
Facility ID		
Application ID		

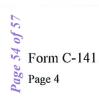
Released to Imaging: 2/6/2023 10:09:56 AM

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?			
Did this release impact groundwater or surface water?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No		
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No		
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.



Incident ID	nKMW0736139801
District RP	2RP-82
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	_ Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	



Incident ID	nKMW0736139801	
District RP	2RP-82	
Facility ID		
Application ID		

Remediation Plan

Remediation Plan Checklist: Each of the following items must be	e included in the plan.	
 □ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation points □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC □ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 		
Deferral Requests Only: Each of the following items must be con-	firmed as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around predeconstruction.		
☐ Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Approved	Approval Denied Deferral Approved	
Signature:	Date:	

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

Incident ID	nKMW0736139801	
District RP	2RP-82	
Facility ID		
Application ID		

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC	
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office	
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)	
✓ Description of remediation activities		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	tions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in	
Printed Name: Chase Settle	Title: Rep Safety & Environmental Sr	
Signature: Chase Settle	Date: 04/22/2022	
email: Chase_Settle@eogresources.com	Telephone: <u>575-748-1471</u>	
OCD Only		
Received by:OCD	Date:4/28/2022	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by: Ashley Maxwell	Date: 2/06/2023	
Printed Name: Ashley Maxwell	Title: Environmental Specialist	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 102520

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	102520
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
amaxwell	None	2/6/2023