

EOG Resources, Inc. Artesia Division Office 104 S. 4th Street Artesia, N. M. 88210

April 27, 2022

Bradford Billings EMNRD 1220 South St. Francis Drive Santa Fe, NM 87505

Re:

Gulf KC State Com #1

30-015-22728 C-18-18S-25E Eddy County, NM

Incident #nSEB0814156583

2RP-168

EOG Resources, Inc. is submitting the enclosed Closure Report for the above referenced site. The report is being submitted in reference to the C-141 dated May 1, 2008, with an original C-141 Final submission of October 10, 2008. EOG Resources, Inc. has included a copy of the most current C-141 form in this Closure Report, and hereby requests closure.

If you have any questions, feel free to call me at (575) 748-1471.

Respectfully,

Chase Settle

Rep Safety & Environmental Sr

EOG Resources, Inc.

Chase Settle



Gulf KC State Com #1

Closure Report

C-18-18S-25E

Eddy County, NM

April 27, 2022

nSEB0814156583



April 27, 2022

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Gulf KC State Com #1 Closure Report #nSEB0814156583



April 27, 2022

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I. Location

The Gulf KC State Com #1 is located on private land, approximately 8 miles west of Atoka in Eddy County, New Mexico.

II. Background

On May 1, 2008, Yates Petroleum Corporation (YPC) submitted to the NMOCD District II office a Form C-141 Initial for the release of 19 barrels produced water and 1 barrel condensate, with none recovered (Appendix A). The affected area was approximately 90 feet by 7 feet inside the battery berm, and an area outside of the berm which was approximately 15 feet by 30 feet. The release occurred when the water leg of a gunbarrel was broke due to high winds.

III. Scope of Work Completed

A remediation plan was submitted June 23, 2008 and received by NMOCD as evidenced by the receival stamp (Appendix B). This remediation plan provided the initial sampling results as well as the previously completed actions in remediation of the release. The plan also described the further remediation activities that were proposed for the site.

The remediation plan proposed the excavation and disposal of the impacted soils around the gunbarrel within the battery berm, reuse of excavated soils from the east side of the battery that had been stockpiled on the pad on top of plastic liner, and addressing the pasture area according to the landowners request, fertilization and roto tilling of the soils.

The plan was approved by NMOCD, then on August 8, 2008, an extension was requested by YPC for completion of the remediation activities, a 60-day extension was granted by NMOCD on August 6, 2008 (Appendix C).

On August 12, 2008, notice (Appendix D) was provided to NMOCD for confirmation sampling activities that would be conducted at the site, with sampling to occur on August 14, 2008. An additional notice is documented in the File Notes (Appendix E) to have been provided to Mike Bratcher- NMOCD on September 8, 2008, for activities that occurred on September 9, 2008.

A Closure Report and Final C-141 (Appendix F) were submitted to NMOCD on October 10, 2008, after completion of the remediation activities described in the approved remediation work plan.

IV. Closure Request

This release, remediation work, and original C-141 Final submission occurred prior to the passage of the current Spill Rule (NMAC 19.15.29), therefore the requirements for a scaled site map cannot be accommodated as they were not required or requested when the work plan was approved by NMOCD during the time of the remediation activities.

Based on the remediation work completed according to the approved plan, email correspondence, file notes, and confirmation soil analytical results being below the Recommended Remediation Action Levels, EOG Resources, Inc. believes enough evidence is provided to substantiate that remedial activities were completed correctly for the time period, and requests Closure of nSEB0814156583, the current C-141 Closure Form is included with this Closure Report as Appendix G.



Appendix A C-141 Initial (Original)

District I 1625 N French Dr. Hobbs, NM 88240 District III
1000 Rio Biazos Road, Aztec, NM 87410
District IV
1220 S St Francis Di , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

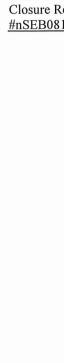
MAY - 2 2008

Form C-141 Revised October 10, 2003

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OCU-ARTESIA District Office in accordance with Rule 116 on back side of form side of form

3EB 0814			Rel	ease Notifi	cation	and Co	rrective Ac	tion				
NSEBUSIA	41565	83					PERATOR		X	Initia	Report	Final Report
Name of Co	mpany Yat	es Petroleum	Corporat	ion			e Stubblefield lo. 505-7484500	505.5	12 1717			
		Street, Artesia State #1 30-					e Tank Battery	303-3	13-1/12			
Surface Ow	ner Fee S	TATE.		Mineral O	wner St	ate			Lease N	ło.		
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By Whom's		Yes	NO A	Not Required		Date and H	Λιυ				<u> </u>	
Was a Watero	ourse Reach		V . V M				lume Impacting the	Water	course.			A 41
		acted, Describe	Yes X N	0							1	
The water leg	on gun barr		high wind	ls The water leg w	vas repair	ed on the gun	barrel.					
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Signature: CT	شعددتها	Level 200										
Printed Name	Mike Stubb	olefield				Approved by I	District Supervisor	Pui	u by SB	·		
Title Environ	mental Regi	ılatory Agent		3 Transcore P. P. P. P. P. B.	- (Approval Date	1	- 1	Expiration I		1-1-08	
E-mail Addre	ss. mikes@y	penm com	***	•		Conditions of	Approval:		m 438	Att	ached	
Date: 5/1/2			none 505-	748-4500			57100	LLATI	レ ルン			
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Appendix B Remediation Work Plan (Original)

0eog resources

Yates Petroleum Corporation Gulf KC State #1 Remediation Workplan Sec. 18-18s-25e Eddy County, N.M.

June 23, 2008

6/23/2008

Spill Summary and Work Plan

Incident Date: 4/28/2008

Location: Gulf KC State #1

Unit C Section 18 T18S R25E Eddy County, New Mexico

The well is located 25 miles south west of Artesia, as depicted on the attached Dayton USGS Quadrangle Map. This site lies on the edge of a westward sloping plain cut by dry drainage channels.

Watercourses in the area are dry except for infrequent flows in response to major precipitation events. Area surface geology includes Quaternary Pleistocene conglomerate. The area, dry at the time of the spill, consists of soil that is fine grained, loamy and interspersed with clay seams providing a low permeability barrier to retard vertical percolation of contaminants into the subsurface. Groundwater in the area is estimated to be at a depth of >100 feet.

The ranking for this site is zero (0) based on the as following:

Depth to ground water > 100'
Wellhead Protection Area > 1000'
Distance to surface water body > 1000'

Incident Description:

The water leg on gun barrel broke due to high winds.

The water leg was repaired on the gun barrel. The volume of the release was 19 bbls of produced water & 1 bbl condensate. Recovered volume 0 bbls produced water & 0 bbls condensate.

Action Taken:

The impacted area was located in the bermed area of the tank battery. The berm around the battery was not completed when constructed; there was a partial opening in the berm on the north side of the tank battery. The area around the gun barrel was impacted and there was a flow path running from the gun barrel to the berm located on the east side of the tank battery. Most of the release pooled in the area along the berm on the eastside of the battery. The battery area was partially bermed. A small amount of fluid ran from the opening in the berm. The pasture on the eastside of the battery was impacted. This area measured to be 15'x30'. The berm and the impacted soil running along side of the berm were immediately excavated and stockpiled on a liner, which was placed on the location. The excavated area measure to be 4' in depth x 7' wide x 90' long.

6/3/2008 using a hand auger soil samples were taken from the excavated area, the area surrounding the gun barrel and the impacted area in the pasture. The soil samples were submitted to Cardinal Lab. Analysis was run for TPH using EPA Method 8015M, B-TEX using EPA Method 8260B, and Chlorides using EPA Method 300. Analytical results for soil samples taken on 6/3/2008 from the excavated area along the berm on the east side of the tank battery reported; TPH bottom of the excavated area GRO 11.3 ppm, DRO 175 ppm, B-TEX <50 ppm. Chlorides 464 ppm, Westside wall - GRO 16.1 ppm, DRO 731 ppm, B-TEX <50 ppm. Chlorides 528 ppm, Southside wall - GRO <10 ppm, DRO 432 ppm, B-TEX <50 ppm. Chlorides 160 ppm, Eastside wall - GRO 31.6 ppm, DRO 799 ppm, B-TEX <50 ppm. Chlorides 1,250 ppm, North side wall - GRO 23.5, DRO 189 ppm, B-TEX <50ppm, Chlorides 176 ppm.

Analytical results from soil samples taken on 6/3/2008 from outside of the bermed area in the pasture reported surface GRO <48.3 DRO 1,810 ppm, B-TEX <50 ppm. Chlorides 1,970 ppm, Chlorides at a depth of 3' BGS in the impacted area of the pasture were reported to be CL. 528 ppm.

Analytical results from soil samples taken on 6/3/2008 in the area around the gun barrel reported surface – GRO 325 ppm, DRO 6,130 ppm, B-TEX <50 ppm. Chlorides 10,200 ppm.

A five spot composite soil sample was taken for the stockpiled soil. Analytical results reported GRO <10.0 ppm, DRO 69.6, Chlorides 320 ppm.

Closure Plan:

Analytical results dated 6/9&10/2008 reported the TPH & B-TEX to be under the RRAL for the site from soil samples taken in the excavated area located on the eastside of the battery Chlorides were reported in ranges from 1,250 ppm to 160 ppm.

The excavated area on the eastside of the battery will be backfilled back to grade using the stockpiled soil on location. The removed berm will then be reconstructed.

Analytical results dated 6/9&10/2008 reported the TPH & B-TEX to be under the RRAL for the site from soil samples taken in the impacted area of the pasture. Chlorides were reported in the impacted area of the pasture to be 1,970 ppm at the surface, 3' BGS Chlorides declined to 528 ppm. The impacted area located in the pasture on the eastside of the battery will be deep ripped. This corrective action was approved by the Ranch manager Mr. Darrel Brown on 7/3/2008.

Analytical results dated 6/9&10/2008 reported the TPH to be above the RRAL for the site in soil samples taken on 6/3/2008 from the impacted soil located around the gun barrel. The impacted soil located around the gun barrel will be excavated and hauled to an NMOCD approved solid waste disposal facility. After excavation soil samples will be taken and then submitted to a second party lab for analysis. The soil samples submitted to lab will be tested for TPH using EPA method 8215M, B-TEX EPA method 8260B and Chlorides using EPA method 300. When analytical results taken from the excavated area around the gun barrel report the TPH & B-TEX to be under the RRAL for the site. Chlorides have been documented to decline from CL. 10,200 ppm to a range that is reasonable for the site. The excavated area will be backfilled back to grade using a combination of the stockpiled soil on location and clean soil brought to the location. A final C-141 form with attached analytical results will be submitted to the NMOCD, requesting closure for the release that occurred on 4/28/2008.

If you have questions or need additional information, please contact me at 505-748-4500. Or E-mail me at mikes@ypcnm.com.

Sincerely,

Mike Stubblefield

Yates Petroleum Corporation Environmental Regulatory Agent



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 06/04/08 Reporting Date: 06/10/08 Project Number: 30-015-22328

Project Name: GULF KC STATE COM. #1 BATTERY

Project Location: SEC. 18-18S-25E

Sampling Date: 06/03/08 Sample Type: SOIL Sample Condition: INTACT

Sample Received By: ML Analyzed By: CK/AB

LAB NO.	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS	DATE:	06/05/08	06/05/08	06/05/08	06/05/08	06/05/08	06/05/08
H14922-1	6. IMPACTED AREA AROUND	325	6,130	<0.010	<0.010	0.026	0.354
	GUN BARREL SURFACE						
H14922-2	7. IMPACTED AREA IN	48.3	1,810	<0.010	0.012	0.026	0.301
	PASTURE SURFACE						
H14922-4	9. STOCKPILED SOIL FROM	<10.0	69.6	<0.010	<0.010	<0.010	0.035
	EXCAVATION AREA				•		
Quality Cor	ntrol	497	573	0.047	0.052	0.058	0.170
True Value	QC	500	500	0.050	0.050	0.050	0.150
% Recover	у	99.4	115	93.5	105	115	113
Relative Pe	rcent Difference	1.6	0.7	2.6	7.3	5.5	4.1

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8260B.



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 06/04/08 Reporting Date: 06/06/08 Project Number: 30-015-22328

Project Name: GULF KC STATE COM. #1 BATTERY

Project Location: SEC. 18-18S-25E

Analysis Date: 06/05/08 Sampling Date: 06/03/08 Sample Type: SOIL

Sample Condition: INTACT Sample Received By: ML

Analyzed By: AB

CI

LAB NUMBER	SAMPLE ID	(mg/kg)
H14922-1	6. IMPACTED AREA AROUND GUN	10,200
	BARREL SURFACE	
H14922-2	7. IMPACTED AREA IN PASTURE	1,970
	SURFACE	
H14922-3	8. IMPACTED AREA IN PASTURE	528
	3' DEPTH	
H14922-4	9. STOCKPILED SOIL FROM	320
	EXCAVATION AREA	
Quality Control		500
True Value QC	500	
% Recovery		100
Relative Percent	Difference	2.0

METHOD: Standard Methods	4500-CI ⁻ B
TAIL TITOD: Otorium a mount	

Note: Analyses performed on 1:4 w:v aqueous extracts.

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H14922 YATES

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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1010 #: 505-513 - 1912	- 1912 Fax #: 505-748-4335			Ricet			-
10-01 #: 10-01	70.015 - 22328 Project Owner: ATK STuddictiel		city: A, tesin				
roject Name: Cujt	KC State Con.		State: N. m. Zip: 80210	,			
roject Location:	c. 18-181-Xc		Phone #: 508-048-4500				
amo: M	Mike Stubblefield		Fax #: 505-948-4635				
FOR LAB USE CHLY		HATRIK	PRESERV. SAMPLING	ING			
1	Service Control	ER					
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[†] Cardinal cannot accept yerbal chinges, 26ase fax written changes to (325) 673-7020.



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 06/04/08 Reporting Date: 06/10/08 Project Number: 30-015-22328

Project Name: GULF KC STATE COM #1 BATTERY

Project Location: SEC. 18-18S-25E

Sampling Date: 06/03/08 Sample Type: SOIL

Sample Condition: INTACT Sample Received By: ML Analyzed By: CK/AB

LAB NO.	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS	DATE:	06/05/08	06/05/08	06/05/08	06/05/08	06/05/08	06/05/08
H14923-1	1. EXCAVATED AREA ALONG	11.3	175	<0.010	< 0.010	0.011	0.116
	BERM BOTTOM 4' DEPTH						
H14923-2	2. EXCAVATED AREA ALONG	16.1	731	<0.010	0.010	0.015	0.159
	BERM WEST SIDE WALL						
H14923-3	3. EXCAVATED AREA ALONG	<10.0	432	<0.010	<0.010	<0.010	0.057
	BERM SOUTH SIDE WALL	,					
H14923-4	4. EXCAVATED AREA ALONG	31.6	799	<0.010	0.036	0.047	0.519
	BERM EAST SIDE WALL						
H14923-5 5. EXCAVATED AREA ALONG		23.5	189	<0.010	0.054	0.044	0.480
BERM NORTH SIDE WALL							
Quality Cor	ntrol	497	573	0.047	0.052	0.058	0.170
True Value	QC	500	500	0.050	0.050	0.050	0.150
% Recover	у	99.4	115	93.5	105	115	113
Relative Pe	rcent Difference	1.6	0.7	÷ 2.6	7.3	5.5	4.1

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8260B.



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210

FAX TO: (575) 748-4635

Receiving Date: 06/04/08 Reporting Date: 06/09/08

Project Number: 30-015-22328

Project Location: SEC. 18-18S-25E

Project Name: GULF KC STATE COM #1 BATTERY

Sampling Date: 06/03/08

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: ML

Analyzed By: AB

LAB NUMBER SAMPLE ID

CI* (mg/kg)

ANALYSIS [DATE:	06/05/08					
H14923-1	1) EXCAVATED AREA ALONG BERM BOTTOM 4' DEPTH	464					
H14923-2	2) EXCAVATED AREA ALONG BERM WEST SIDE WALL	528					
H14923-3	3) EXCAVATED AREA ALONG BERM SOUTH SIDE WALL	160					
H14923-4	4) EXCAVATED AREA ALONG BERM EAST SIDE WALL	1,250					
H14923-5	5) EXCAVATED AREA ALONG BERM NORTH SIDE WALL	176					
Quality Cont	490						
True Value C	500						
% Recovery							
Relative Per	cent Difference	2.0					

METHODS: Std. Methods 4500-CITB

^{*}Analyses performed on 1:4 w:v aqueous extracts.

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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•		A	NG	ONTICHYS .	PRESERV.	_	MATRIX	** 2*			FOR LAB USE CHLY
				505-748-4635		Fax #:					amo: Mike Stubblefield
		!		Phone #: 508-148-4500	305	Phon					oject Location: Sec. 18-18c. Xc.
		<u> </u>	-	Zip: 80210	States N. M.	State					of oct Name: Gulf KC STATE COM BE Boilery
-	~ <u></u> -			Ā	Artesin	City:		éld	11/10/	Kc 57	oloct #: 30.015 - 22328 Project Owner: ATK Stubblehei
	_		Treet	Fouth 4th	Addrose: 105 south	Addr			35	24.	1000 #: 505 513 - 1912 Fax #: 505-748-4335
		<u> </u>		Altn: M.Ke Tubblefield	M.Ke'S	Attn:		0	01288	Z]p:	by: Artesia state: W.M.
		1		Company: Valor Petra Corp	samy: 1/al	Com					Idress: 105 South 41th Street
:		1			Ì	P.O. #:					rubblefield
NALYSIS REQUEST	ANAL	2000		BILL TO	្រា						impany Hama: Vates Petroleum Corporation
Page C of					-2476	05) 393	Fax (6	1-2326	(505) 393-2326 Fax (505) 393-2476		(315) 673-7020
· •					101 East Marland, Hobbs, NM 88240	bba. N	편 전	Martar	ii East		ARDINAL LABORITORIE'S, INC.

Men.

[†] Cardinal cannot accept yerbal changes, Jeaso fax written changes to (326) 673-7020.



Appendix C

eog resources

Remediation Extension Request (Original)

Mike Stubblefield

From: Bonham, Sherry, EMNRD [Sherry.Bonham@state.nm.us]

Wednesday, August 06, 2008 10:27 AM Sent:

To: Mike Stubblefield

Subject: RE: 30-015-22728 Gulf State KC State #1 Request for extension of time to complete remediation.

Release date 4/28/2008.

Mike,

Thank you for the update. Your request for extension until October 6, 2008 to complete remediation actions is approved.

Sherry Bonham NMOCD District II 575.748.1283 ext. 109

From: Mike Stubblefield [mailto:mikes@YPCNM.COM]

Sent: Wednesday, August 06, 2008 9:30 AM

To: Bonham, Sherry, EMNRD

Cc: Jerry Fanning

Subject: RE: 30-015-22728 Gulf State KC State #1 Request for extension of time to complete remediation.

Release date 4/28/2008.

Sherry,

The impacted area located around the Gun Barrel at the tank battery was excavated on 7/14/08. The impacted soils were hauled to a Solid Waste disposal facility. I need to sample the excavated area and either do additional excavation actions or soil samples for analytical and final closure report. The project will require 60 days extension.

Mike S.

----Original Message----

From: Bonham, Sherry, EMNRD [mailto:Sherry.Bonham@state.nm.us]

Sent: Tuesday, August 05, 2008 8:05 AM

To: Mike Stubblefield

Subject: RE: 30-015-22728 Gulf State KC State #1 Request for extension of time to complete

remediation. Release date 4/28/2008.

Mike.

How much time do you need for completion of remediation actions?

Sherry

From: Mike Stubblefield [mailto:mikes@YPCNM.COM]

Sent: Friday, August 01, 2008 11:44 AM

To: Bonham, Sherry, EMNRD

Sherry,

The impacted area located around the Gun Barrel at the tank battery was excavated on 7/14/08. The impacted soils were hauled to a Solid Waste disposal facility. I need to sample the excavated area and either do additional excavation actions or soil samples for analytical and final closure report. The project will require 60 days extension.

Mike S.

----Original Message-----

From: Bonham, Sherry, EMNRD [mailto:Sherry.Bonham@state.nm.us]

Sent: Tuesday, August 05, 2008 8:05 AM

To: Mike Stubblefield

Subject: RE: 30-015-22728 Gulf State KC State #1 Request for extension of time to

complete remediation. Release date 4/28/2008.

Mike,

How much time do you need for completion of remediation actions? Sherry

From: Mike Stubblefield [mailto:mikes@YPCNM.COM]

Sent: Friday, August 01, 2008 11:44 AM

To: Bonham, Sherry, EMNRD

Cc: Jerry Fanning

Subject: 30-015-22728 Gulf State KC State #1 Request for extension of time to

complete remediation. Release date 4/28/2008.

Dear Mrs. Sherry Bonham,

Yates Petroleum Corporation is requesting additional time to complete the remediation at the Gulf "KC" State #1 tank battery.

The impacted soils located near the gun barrel of the tank battery were excavated and hauled

to and OCD approved solid waste disposal facility on 7/14/2008. YPC will be schedule a soil sampling event

from the excavated area.

Sincerely,

Mike Stubblefield

This inbound email has been scanned by the MessageLabs Email Security System.

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.





Confirmation Sampling Notification (Original)

Dear Mr. Mike Bratcher,

Yates Petroleum Corporation will be taking soil samples for analytical at the following facilities.

30-015-22728 Ut.C 18-18s-25e Gulf KC State #1 Sampling Date: 8/14/2008 Time: 9:30am. 30-015-10800 Ut.O 25-18s-25e Gerard "AW" Battery Sampling Date: 8/14/2008 Time: 10:30am. 30-015-22891 Ut.G 1-19s-24e SRC "KZ" State Battery Sampling Date 8/14/2008 Time 11:30am. 30-015-21881 Ut.J 36-19s-24e Dee 36 State Battery Sampling date: 8/14/2008 Time: 2:00pm.

Released to Imaging: 2/6/2023 10:03:19 AM

If I can be of further assistance please contact me at 575-513-1712.

Sincerely, Mike Stubblefield





Appendix E File Notes

Status

Well/Location Name Gulf KC State #1	30-025-22728	ZRP-	16
-------------------------------------	--------------	------	----

Location: Sec. 18 T 18s R 25e Quarter/Quarter Unit C

Directions:

Memo: Remediation to be complete by August 1 7002.

Date	Comment
5/2/2008	Submitted the initial C-141 form to O.C.D.
6/2/08	Notified NMOOD / Mile Bentcher to witness soil samples to be
	talcon for analytical on 6/3/08 time 3:00 pm.
6/3/08	Soil samples were taken in the imparted Area & ficility
7/1/08	Phoned Ranch manager Darrell Brown. Asked Darrel is secondative
	for correction on pastore behind the bottery. Darrel exit it would be
	Oll with him if upe deep sipped the parties + did not resert the arm.
7/1/08	Submitted corrections Action applipan to NMO ED.
2/14/08	The imparted soil located around the gun barrel at the tank battery
*	was excavated & havied to NMOOD approved solid waste Disposal facility.
8/1108	E-mailed NMOCO / Therey Bookan a request for additional time
	to complete semediation actions at the Hilf st. Bity.
	Waiting on soil samples to be taken for Analytical.
816 08	NMOCO/sherry Bosham granted extension of Time to complete the remediation
	2 the facility. New deadline date: 40/6/2008
8112/OR	Notified whose to witness soil sample event on 8/14/08.
8/14/12 9:30 Am.	soil samples were relien from exequated area around the gun barrell.
8/27/08	Analytical results dated 8/22/02 reported the TPH + B. TEX TO he under the
	RRAL for the site. Chloridg in the once around the Gun Borrel were. 1600 ppn- 1270 pp
5/8/08	Notifice MMOCO/mike Rentchere to witness soil cample, to be follow for analytical
9 9 00 9:004	Soil suil were tallen for analytia I from great around the gun borrell + began
	Swell fill my concerted area on east cole of fractity
	,
	·



Received by OCD: 4/28/2022 1:44:10 PM



Appendix F Closure Report (Original)

Received by OCD: 4/28/2022 1:44:10 PM

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

							PERATOR		Ir	nitial Report	X Final Repor	
Name of Cor							e Stubblefield					
		Street, Artesia				Telephone No. 505-7484500 505-513-1712 Facility Type Tank Battery						
Facility Nam	ie Gulf KC	State #1 30-	015-2272	8		Facility Typ	e Tank Battery					
Surface Own	ner Fee			Mineral Owner	r St	ate		L	ease N	lo.		
				LOCATI	O	N OF REI	LEASE					
Unit Letter C	Section 18	Township 18s	Range 25e	Feet from the 660' FN		South Line	Feet from the 1980'	East/West I FWL	Line	County Eddy		
			Lat	itude 32.75387 L	on	gitude _104	.52654					
				NATUR	æ	OF RELI	EASE					
Type of Relea	se Produced	water & cond	ensate.			Volume of 19 bbls pro condensate	duced water & 1 b	\$	lume R	ecovered		
Source of Rele	ease Gun Ba	rrel		<u></u>		Date and H 4/28/2008 a	our of Occurrence			Hour of Discove	ry	
Was Immedia	te Notice Gi	ven? Yes	No X	Not Required		If YES, To		1 4/2	U/ <u> </u>	э.оорш		
By Whom?				-		Date and H	our			· · · · · · · · · · · · · · · · · · ·		
Was a Watero	ourse Reach		Yes X No	0		If YES, Vo	lume Impacting th	e Watercours	e.			
If a Watercoun				'akan *								
	The water leg on gun barrel broke due to high winds. The water leg was repaired on the gun barrel. Describe Area Affected and Cleanup Action Taken.*											
The impacted This area mea- battery was re from the Gun request. Soil s the eastside of B-TEX using the TPH & B- Yates Petroleu Depth to grow	The impacted area was located in the bermed area of the tank battery. The battery area was partially bermed. The pasture on the eastside of the battery was impacted. This area measured to be 15' x 30'. The impacted soil located around the Gun barrel was excavated to a depth of 18" BGS. The berm on the east side of the tank battery was removed and this area excavated to a depth of 4' BGS. Removed soils from the bermed area were placed on a liner set on the location. Removed soil from the Gun Barrel area was hauled to Lea Land Inc. The impacted area located in the pasture land was treated with fertilizer and rotor tilled as per Land owner request. Soil samples were taken for analytical on 6/3/2008, 8/14/2008, and 8/20/2008 from the excavated areas located around the gun barrel, the removed berm at the eastside of the tank battery and the pasture behind the tank battery. Soil samples were sent to Cardinal Lab. & analysis ran for TPH using EPA method 8015m & B-TEX using EPA method 8021B. The Chlorides were analyzed using EPA method 4500 –CLB. The analytical results as reported by Cardinal Lab results report the TPH & B-TEX to be under the RRAL in all the areas sampled. The Chlorides as documented pose no threat to ground waters and are reasonable for the area. Yates Petroleum is submitting the final C-141 form for the release that occurred on 4/28/2008 and requesting closure. Analytical attached. Depth to ground water > 100', Wellhead protection area > 1000', Distance to surface water body > 1000' Site ranking 0.											
all operators a environment.	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
					T					DIVISION		
Signature:	real 5 Tull	éfill			-	Approved by	District Superviso	r:				
Printed Name:	Mike Stubl	olefield			+	. rr		1				
Title: Environ	mental Regu	latory Agent			+	Approval Dat	e:	Expir	ation I	Date:	N	
E-mail Addres	ss: mikes@y	penm.com			-	Conditions of	Approval:			Attached []	
Date: 10/10	/2008	-	Phone: 505	5-748-4500	\perp							

Yates Petroleum Corporation Closure Report
Gulf "KC" State Com. #1 Battery

Section 18 T18S-R25E

Eddy County, New Mexico

Released to Imaging: 2/6/2023 10:03:19 AM

October 10, 2008

10/10/2008

Closure Report

Incident Date: 4/28/2008

Location:

Gulf KC State #1

Unit C Section 18 T18S R25E Eddy County, New Mexico

The well is located 25 miles south west of Artesia, as depicted on the attached Dayton USGS Quadrangle Map. This site lies on the edge of a westward sloping plain cut by dry drainage channels.

Watercourses in the area are dry except for infrequent flows in response to major precipitation events. Area surface geology includes Quaternary Pleistocene conglomerate. The area, dry at the time of the spill, consists of soil that is fine grained, loamy and interspersed with clay seams providing a low permeability barrier to retard vertical percolation of contaminants into the subsurface. Groundwater in the area is estimated to be at a depth of >100 feet.

The ranking for this site is zero (0) based on the as following:

Depth to ground water > 100' > 1000' Wellhead Protection Area Distance to surface water body > 1000'

Incident Description:

The water leg on gun barrel broke due to high winds.

The water leg was repaired on the gun barrel. The volume of the release was 19 bbls of produced water & 1 bbl condensate. Recovered volume 0 bbls produced water & 0 bbls condensate.

Action Taken:

The impacted area was located along the berm east of the tank battery. The berm around the battery was not completed when constructed; there was a partial opening in the berm on the north side of the tank battery. A small amount of fluid ran through the opening in the berm. The pasture on the eastside of the battery was impacted. This area measured to be 15'x30'. The area located to the east of the gun barrel was impacted and there was a flow path running from the gun barrel to the berm located on the east side of the tank battery. Most of the release pooled in the area along the berm on the eastside of the battery. The berm and the impacted soil running along side of the berm were immediately excavated and stockpiled on a liner. The excavated area along the berm was measure to be 4' in depth x 7' wide x 90' long. 6/3/2008 using a hand auger soil samples were taken for analytical from the excavated area along the berm, the run off area located to the east of the gun barrel and the impacted area in the pasture. The soil samples were submitted to Cardinal Lab. Analysis was run for TPH using EPA Method 8015M, B-TEX using EPA

Method 8260B. The Chlorides were analyzed using EPA Method 4500-Cl B. Analytical results dated 6/5/2008 as reported by Cardinal Lab show the TPH in the excavated area along berm; bottom of the excavated area GRO 11.3 ppm, DRO 175 ppm, B-TEX <50 ppm. & Chlorides 464 ppm, Westside wall - GRO 16.1 ppm, DRO 731 ppm, B-TEX <50 ppm. & Chlorides 528 ppm, Southside wall - GRO <10 ppm, DRO 432 ppm, B-TEX <50 ppm. & Chlorides 160 ppm, Eastside wall - GRO 31.6 ppm, DRO 799 ppm, B-TEX <50 ppm. & Chlorides 1,250 ppm, North side wall - GRO 23.5, DRO 189 ppm, B-TEX <50 ppm. & Chlorides 176 ppm.

Analytical results from soil samples taken on 6/3/2008 from outside of the bermed area in the pasture reported surface-GRO <48.3 DRO 1,810 ppm, B-TEX <50 ppm. & Chlorides 1,970 ppm, Chlorides at a depth of 3' BGS in the impacted area of the pasture were reported to be CL. 528 ppm.

Analytical results from soil samples taken on 6/3/2008 in the area around the gun barrel reported surface – GRO 325 ppm, DRO 6,130 ppm, B-TEX <50 ppm. & Chlorides 10,200 ppm.

A five spot composite soil sample was taken from the stockpiled soil. Analytical results reported GRO <10.0 ppm, DRO 69.6, Chlorides 320 ppm. A work plan was submitted to the NMOCD Artesia office on June 23, 2008 with the original analytical results dated 6/5/2008 attached.

Closure Plan:

After the approval was given by NMOCD on the Work plan submitted on June 23, 2008. The impacted soil above the RRAL for TPH located around the Gun Barrel were excavated to a depth 18" BGS. The excavated soil was hauled to Lea Land Inc. an NMOCD approved solid waste disposal faculty. A total of 16 cu, yds of impacted soil was hauled to the Land Fill. 8/14/2008 soil samples were taken for analytical from the excavated area around the Gun Barrel. Soil samples were analyzed for TPH using EPA Method 8015M, B-TEX using EPA Method 8021B. The Chlorides were analyzed using EPA Method 4500 CLB. The analytical results dated 8/22/2008 as reported by Cardinal Lab showed the TPH and B-TEX to be under the RRAL for the excavated area around the Gun Barrel. The Chlorides were reported to be 1,600 ppm at the surface of the excavated area, CL.-1,220 ppm 3' BGS in the excavated area. 9/16/2008 soil samples were taken from the excavated area around the Gun Barrel, the impacted area located in the pasture and the excavated area along the removed berm using a backhoe to delineate for Chlorides. Analysis was run for Chlorides using EPA Method 4500 CLB. Analytical results dated 9/16/2008 received from Cardinal Lab reported the Chlorides, Excavated area along berm 8' BGS Cl- 32 ppm, impacted area around the Gun Barrel 7' BGS CL.-432 ppm, impacted area in pasture 7' BGS CL.-304 ppm. The stockpiled soil was used to backfill the excavated area along the berm. The berm was then reconstructed around the tank battery. The impacted area in the pasture was treated with fertilizer and rotor tilled at the request of the Land owner.

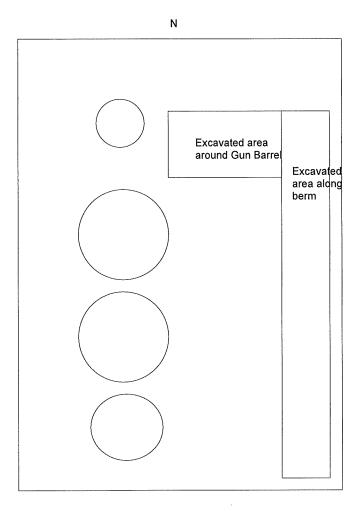
A final C-141 form with attached analytical results is being submitted to the NMOCD, requesting closure for the release that occurred on 4/28/2008.

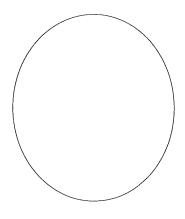
Released to Imaging: 2/6/2023 10:03:19 AM

If you have questions or need additional information, please contact me at 505-748-4500. Or E-mail me at mikes@ypcnm.com.

Sincerely,

Mike Stubblefield Yates Petroleum Corporation Environmental Regulatory Agent





Impacted area in pasture



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 09/15/08 Reporting Date: 09/16/08 Project Number: NOT GIVEN

Project Name: GULF KC STATE #1 Project Location: SEC. 18-18S-25E

Analysis Date: 09/16/08 Sampling Date: 09/09/08 Sample Type: SOIL

Sample Condition: INTACT Sample Received By: ML

Analyzed By: HM

CI

LAB NUMBER	SAMPLE ID	(mg/kg)
H15929-1	1. EXCAVATED AREA ALONG BERM	32
	8' BGS.	
H15929-2	2. IMPACTED AREA AROUND GUN	432
	BARREL 7' BGS.	
H15929-3	3. IMPACTED AREA IN PASTURE 7'	304
	BGS.	
Quality Control		490
True Value QC		500
% Recovery		98.0
Relative Percen	t Difference	2.0

METHOD: Standard Methods	4500-CIB

Note: Analyses performed on 1:4 w:v aqueous extracts.

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



ARDINAL LAI3OR! TORIE'S, INC.
2111 Beecfreood, Ablisne, TX 79603 101 East Marland, Hobbs, NM 88240
13251 673-7001 Fax (325) 673-7020 (505) 393-2326 Fax (505) 393-2476

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	W,		Phone #: 505-048-4500	Phone #: 50							Scc. 18-185-250	Prolect Location: Scc.
			Zip: 80210	State: N. m.			-			1	olf KC STATE # 1	Project Name: Gulf
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				P.O. #:							7	Project Manager:
S REQUEST	ANALYSIS		BILL TO						- 1	Corporation	Vater Petroleum	Company Name:
Pageof				(505) 393-2326 Fax (505) 393-2476	Fax (60	2326	393-	(808)		325) 673-7001 Fax (326) 673-7020	(315) 673.	

[†] Cardinal cannot accept yerbal changes, Pease fax written changes to (325) 673-7020.



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 08/20/08 Reporting Date: 08/21/08 Project Number: 30-015-22728 Project Name: GULF KC STATE #1 Project Location: SEC. 18-18S-25E

Analysis Date: 08/20/08 Sampling Date: 08/14/08 Sample Type: SOIL Sample Condition: INTACT Sample Received By: ML

Analyzed By: HM

CI (mg/kg) SAMPLE ID LAB NUMBER

		4.000
H15763-1	EXCAVATED AREA AROUND GUN	1,600
	BARREL SURFACE.	
H15763-2	EXCAVATED AREA AROUND GUN	1,220
	BARREL 3' DEPTH BGS	
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percen	t Difference	2.0
I CHALLAC I CLOCK	L D 111 V 1 V 1 V 1	

METHOD: Standard Methods	4500-CIB

Note: Analyses performed on 1:4 w:v aqueous extracts.

Released to Imaging: 2/6/2023 10:03:19 AM

H15763 YATES



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIED 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 08/20/08 Reporting Date: 08/22/08

Project Number: 30-015-22728 Project Name: GULF KC STATE #1

Project Location: SEC. 18-18S-25E

Sampling Date: 08/14/08

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: ML

Analyzed By: AB

		GRO	DRO
		(C_6-C_{10})	(>C ₁₀ -C ₂₈)
LAB NUMBER	SAMPLE ID	(mg/kg)	(mg/kg)

ANALYSIS DATE: H15763-1 EXCAVATED AREA AROU GUN BARREL SURFACE Quality Control True Value QC % Recovery		08/21/08	08/21/08
H15763-1	EXCAVATED AREA AROUND	<10.0	82.3
	GUN BARREL SURFACE		
1			
Quality Conti	rol	552	474
True Value C	C	500	500
% Recovery		110	94.8
Relative Per	cent Difference	2.2	9.9

METHOD: SW-846 8015 M



ANALYTICAL RESULTS FOR

YATES PETROLEUM CORPORATION

ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210

FAX TO: (575) 748-4635

Receiving Date: 08/20/08

Reporting Date: 08/21/08 Project Number: 30-015-22728

Project Name: GULF KC STATE#1 Project Location: SEC. 18-18S-25E

Sampling Date: 08/14/08

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: ML

Analyzed By: ZL

ETHYL TOTAL
BENZENE TOLUENE BENZENE XYLENES
LAB NUMBI SAMPLE ID (mg/kg) (mg/kg) (mg/kg) (mg/kg)

ANALYSIS DATE	08/20/08	08/20/08	08/20/08	08/20/08
H15763-1 EXCAVATED AREA AROUND	<0.050	< 0.050	< 0.050	<0.150
GUN BARREL SURFACE				
Quality Control	0.053	0.045	0.046	0.151
True Value QC	0.050	0.050	0.050	0.150
% Recovery	106	90.0	92.0	101
Relative Percent Difference	18.9	18.6	19.6	17.4

METHOD: EPA SW-846 8021B

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES.

Lab Director

Date

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



ARDINAL LAIBOR! TORIE'S, INC.
2111 Beactmood, Ablishe, TX 79603 101 East Marland, Hobbe, NM 89240
(325) 673-7001 Fax (326) 673-7020 (505) 393-2326 Fax (505) 393-2476

Sampler - UPS - (Bus) - Other:	Rallaquished By:	madswalkeno.	Sampler Relinquished:	excites. In no went shall Confined be exhibited as succession with the both	FLEASE HOTE Linking and Dam to before the second states of the second se					1	-2 8	5	1415763-1 8	Lab I.D.	FOR LAB USE CHLY	Sa ar Name: Mi	Pr t Location: Sec.	Project Name: Gut KC State	Project #: 30 -015 - 22778	Phone #: 505-13-1712	City: Actria	Address: 105 South	Project Manager:	Company Name:
cle One) s)- Other:			P .	essie, in to read that Control be bit by foothered as consequent damps to body without history, busy as a bit of the second by days in and dawks, while a successor select one of the consequences and the second process of whom was consequenced by the consequences of	FILISE WOTE: Luckily and Danger Carthal's whithy and eight is usekne famed to deconduct the market in the past of incontract of lot, shall be landed to the amount public for the cash of					barrel 3 Bepith	Excavated Area Ar	spriac	Excapated area are	Sample I.J.	•	nike Strablefield	c. 18-185-76c.	# 1			1	The Line Street	robblefield	Vales Petroleum 6
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Temp. C http://www.nth.com/	Rocelyod By: (Lab Staff)		Received By:	kilamphore, foce of the, or bee of profits ther furt, debit it haved upon any of the o	related based in construct or last, situal bo to in militing and recontractly Condinal widely		+				6		0 0	(G)RAB OR (C)OMP. # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL	MATRIX				study/child	\$335	Zip: 88210			
Hon Checked Klact? By: Yes (Inflais)				bons whited to sent, its whelderies,	Amides to the amount paid by the of			+			1/8/		/ 20	SLUDGE OTHER: ACID/BASE: ICE / COOL OTHER:	PRESERV.	Fax #: 505- 348-4635	Phone #: 555- 348- 4500	Stato: M. 7. 210. 88210	City: Artexia	Address: 105 Touth 416	Attn: o.Ke '934	Company: Vies R	P.O. #:	BILL TO
		REMARKS:	Fax Result:	. :-	isol brube			1		-	wo 54:5 842/1		8/14/208 9:30 AZ	DATE TIME	SAMPLING	5EN-	05% -1	01288		th 4th Street	STABLEFIELD	to losp		To
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			D No	and all cooks of cobolience, hashedby alliance yes been.	Terms and Conditions trievest with be charged on all accounts more than 30 fars past due a the rate of 24条 per scream from the original date of invoka,		-		+					71.00/10()	•									ANALYSIS REQUEST
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[†] Cardinal cannot accept yerbal changes, rease fax written changes to (325) 673-7020.



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 06/04/08 Reporting Date: 06/10/08 Project Number: 30-015-22328

Project Name: GULF KC STATE COM. #1 BATTERY

Project Location: SEC. 18-18S-25E

Sampling Date: 06/03/08 Sample Type: SOIL Sample Condition: INTACT Sample Received By: ML Analyzed By: CK/AB

LAB NO.	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS	DATE:	06/05/08	06/05/08	06/05/08	06/05/08	06/05/08	06/05/08
H14922-1	6. IMPACTED AREA AROUND	325	6,130	<0.010	< 0.010	0.026	0.354
	GUN BARREL SURFACE						
H14922-2	7. IMPACTED AREA IN	48.3	1,810	<0.010	0.012	0.026	0.301
	PASTURE SURFACE						
H14922-4	9. STOCKPILED SOIL FROM	<10.0	69.6	<0.010	<0.010	<0.010	0.035
	EXCAVATION AREA				•		
Quality Cor	ntrol	497	573	0.047	0.052	0.058	0.170
True Value	QC	500	500	0.050	0.050	0.050	0.150
% Recover	y	99.4	115	93.5	105	115	113
Relative Pe	rcent Difference	1.6	0.7	2.6	7.3	5.5	4.1

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8260B.

Chemist

Released to Imaging: 2/6/2023 10:03:19 AM

H14922BT2 YATES



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 06/04/08 Reporting Date: 06/06/08 Project Number: 30-015-22328

Project Name: GULF KC STATE COM. #1 BATTERY

Project Location: SEC. 18-18S-25E

Analysis Date: 06/05/08 Sampling Date: 06/03/08 Sample Type: SOIL

Sample Condition: INTACT Sample Received By: ML

Analyzed By: AB

CI

	Oi
SAMPLE ID	(mg/kg)
6. IMPACTED AREA AROUND GUN	10,200
BARREL SURFACE	
7. IMPACTED AREA IN PASTURE	1,970
SURFACE	
8. IMPACTED AREA IN PASTURE	528
3' DEPTH	
9. STOCKPILED SOIL FROM	320
EXCAVATION AREA	
	500
	500
	100
Difference	2.0
	6. IMPACTED AREA AROUND GUN BARREL SURFACE 7. IMPACTED AREA IN PASTURE SURFACE 8. IMPACTED AREA IN PASTURE 3' DEPTH 9. STOCKPILED SOIL FROM EXCAVATION AREA

METHOD: Standard Methods	4500-CIB

Note: Analyses performed on 1:4 w:v aqueous extracts.

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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IS REQUEST	ANALYSIS			D1 776	IS I						Petroleum Corporation	Vates	этграпу Нать:
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† Cardinal cannot accept yerbal chinges, Pease fax vritten changes to (325) 673-7020.



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 06/04/08 Reporting Date: 06/10/08 Project Number: 30-015-22328

Project Name: GULF KC STATE COM #1 BATTERY

Project Location: SEC. 18-18S-25E

Sampling Date: 06/03/08 Sample Type: SOIL Sample Condition: INTACT

Sample Received By: ML Analyzed By: CK/AB

LAB NO.	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS	DATE:	06/05/08	06/05/08	06/05/08	06/05/08	06/05/08	06/05/08
H14923-1	1. EXCAVATED AREA ALONG	11.3	175	<0.010	<0.010	0.011	0.116
	BERM BOTTOM 4' DEPTH						
H14923-2	2. EXCAVATED AREA ALONG	16.1	731	<0.010	0.010	0.015	0.159
	BERM WEST SIDE WALL		The Secretary Control of the Secretary Control			The state of the s	
H14923-3	3. EXCAVATED AREA ALONG	<10.0	432	<0.010	< 0.010	<0.010	0.057
	BERM SOUTH SIDE WALL						
H14923-4	4. EXCAVATED AREA ALONG	31.6	799	<0.010	0.036	0.047	0.519
	BERM EAST SIDE WALL						
H14923-5	5. EXCAVATED AREA ALONG	23.5	189	<0.010	0.054	0.044	0.480
	BERM NORTH SIDE WALL						
Quality Cor	ntrol	497	573	0.047	0.052	0.058	0.170
True Value	QC	500	500	0.050	0.050	0.050	0.150
% Recover	У	99.4	115	93.5	105	115	113
Relative Pe	rcent Difference	1.6	0.7	÷ 2.6	7.3	5.5	4.1

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8260B.

H14923BT2 YATES



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION

ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 06/04/08 Reporting Date: 06/09/08

Project Number: 30-015-22328

Project Name: GULF KC STATE COM #1 BATTERY

Project Location: SEC. 18-18S-25E

Sampling Date: 06/03/08 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: ML

Analyzed By: AB

LAB NUMBER SAMPLE ID

CI* (mg/kg)

ANALYSIS E	DATE:	06/05/08				
H14923-1	1) EXCAVATED AREA ALONG BERM BOTTOM 4' DEPTH	464				
H14923-2	2) EXCAVATED AREA ALONG BERM WEST SIDE WALL	528				
H14923-3	3) EXCAVATED AREA ALONG BERM SOUTH SIDE WALL	160				
H14923-4	4) EXCAVATED AREA ALONG BERM EAST SIDE WALL	1,250				
H14923-5	5) EXCAVATED AREA ALONG BERM NORTH SIDE WALL	176				
Quality Cont	rol	490				
True Value C	QC	500				
% Recovery		98.0				
Relative Per	cent Difference	2.0				

METHODS: Std. Methods 4500-CITB

*Analyses performed on 1:4 w:v aqueous extracts.

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

ARDINAL LABORITORIES, INC.

ELAC MELL LICENTY IN DIRECT CONTROL WHITE AND LITTLE SECTION OF A STATE DESCRIPTION OF A STATE OF A ono #: 505 513 - 1912 _ab l.D. CH LYR OSE CHILL spoot Name: Gulf KC STATE Com #1 Ballery plact Manager: ampler - UPS -Man Stille all linquished By: implor Relinquished: ojoct #: 30.015-22728 drass; mpany Hame: marks Tuekelines 十四23 ocation; amo: Mike Stubblefield 105 South Artesia 4 Excavated nica along bein FAST 2. Exidence alca along bern best C 3. Excavaled Alea along S Excavated Area along burn North side Wall side Wall. 1. Excavoice area along herm bollom Sec. Vales ide Wall Shor! 7th Street Stubblefield 18.181.25 Petroleum 2111 Boachwood, Abllim, TX 79603 Sample I.J. (325) 673-1001 Fax (325) 673-7020 Corporal 100 Data: 14/2408 Vd 51.5 Fax #: 505-748-4335 Date Project Owner: ATK. STubbletiel State: 3. 12 20 14/2000 Dalas South C W.M. 71p: 5 ~ (G)RAB OR (C)OMP. Received By: (Lab Synt) Received By: 101 East Marland, Hobbe, NM 88240 (505) 393-2326 Fax (505) 393-2476 # CONTAINERS 01288 GROUNDWATER Temp. "C Sample Condition WASTEWATER SOIL XATRIX ζ, OIL peace? Yo. SĻUDGE OTHER: City: FAX #: 505-948-4635 Phone #: 508-1148-4500 State: N. M. Zip: 80210 Altin: m, Kr Company: Water Petro Cocy P.O. #: Address: 105 south 4th By: (Infilalis) ACID/BASE Checked Artesin BILL TO ICE / COOL OTHER: Dishlefiele. 6/3/2000 5/3/2003 6 3 2000 6/3/2008 3 2008 DATE C/100 Phone Result: REMARKS: SAMPLING 3:800 W 36. E 3:10 0M 3:00 pm Micel 1:25 PV TIME ζ. 5 TPH 8015 M Term and Condition: Pricerel (A) Scienages on all populations than 30 days part day 1, the reto of 23 % per excuent from the cripinal date of Apoka, and 11 could of critically industry allowing 5 texts. 6 B-TEX 3 Ç03 AMALYSIS chloridis 등등 REQUEST Page of Allen.

[†] Cardinal cannot accept yerbal charges, asso fax written changes to (325) 673-7020.

Released to Imaging: 2/6/2023 10:03:19 AM

Received by OCD: 4/28/2022 1:44:10 PM

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (505) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

NOI	N-HAZARDOUS WASTE MANIE	EST	NO	065218	1. PA	GEO	F	2. TRAILE	ER NO.	29
	3. COMPANY NAME	4. ADDRE	ESS			5.	PICK	-UP DATE	, 60	/
G	Yates Petroleum						/	-11	t-08	
	PHONE NO.	CITY		STATE		ZIP 6.	TNRO	CC I.D. NO.	<u></u>	
E	FOE 740 4500									
E	7. NAME OR DESCRIPTION OF WASTE SHIPPE	<mark> Arte</mark> i	 	MM MM	8. CON	TAINER:	S 9.	TOTAL	10. UNIT	11. TEXAS
	7. NAME OF BESCRIFTION OF WASTE SHIFTE				No.	Туре	QU	JANTITY	Wt/Vol.	WASTE ID #
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	12, COMMENTS OR SPECIAL INSTRUCTIONS:				ļ	L	13.	WASTE PR	OFILE N	O.
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Т	NAME	PHONE						24-HOUR I	EMERGE	NCY NO.
	Kin Slaughter	505-	887-404	8						
	15.GENERATOR'S CERTIFICATION:	I Hereby d	eclare that	the contents of this co	nsignmer	nt are full	y and	accurately de	escribed a	bove by proper
0	shipping name and are classified, packed, marked, an	nd labeled, ai	nd are in a	l respects in proper co	ndition fo	or transpo	rt by h	nighway acco	ording to a	pplicable
	international and national government regulations, in	icluding app	licable stat	e regulations, and are	the same	materiais	previo	ousiy approv	ed by LE	A LAND, LLC
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P I O L	W W-01-033 - New Week	ico								
SI	21. DISPOSAL FACILITY'S CERTIFIC		I Hereby	certify that the above	described	l wastes v	vere de	livered to th	is facility,	that the
AT	facilly is authorized and permitted to receive such w	vastes.								
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GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (505) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

NON	I HAZADDOHS WASPEAKA	DESTRUCTION OF THE PROPERTY OF	065101	1 24	CE OF	2 mp 4 m	CD NO	
NUN	I-HAZARDOUS WASTE MANIF		065191	1. PA	GEOF_		EK NO.	
G	3. COMPANY NAME Yates Petroleum	4. ADDRESS			5. PI	CK-UP DATE	\wedge^{∞}	
	PHONE NO.	CITY	STATE		ZIP 6. TI	IRCC I.D. NO.	<u>U</u> 2	
	505-748-4500	Artesia	NM	,	0. 11			
E	7. NAME OR DESCRIPTION OF WASTE SHIPPE		14101	8. CON	TAINERS	9. TOTAL	10. UNIT	11. TEXAS
				No.		QUANTITY	Wt/Vol.	WASTE ID #
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	b.							
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	12. COMMENTS OR SPECIAL INSTRUCTIONS:		ıi.			13. WASTE PR	OFILE N	
A	GOIF KC STAT	TE COV	n^{r_l}					708599
	14. IN CA	SE OF EMERG	ENCY OR SPILI	L, CON	TACT			
Т	NAME Kin Slaughter	PHONE NO 505-887-404 8	1			24-HOUR I	EMERGE	NCY NO.
				e e not de domon			Court twenty and Side	
0	15.GENERATOR'S CERTIFICATION: shipping name and are classified, packed, marked, an	I Hereby declare that d labeled, and are in a	the contents of this co all respects in proper co	nsignmer ndition fo	nt are fully a or transport b	nd accurately do y highway acco	escribed alording to a	bove by proper pplicable
	international and national government regulations, in	cluding applicable sta	te regulations, and are	the same	materials pr	viously approv	ed by LE	A LAND, LLC
R	PRINTED/TYPED NAME		SIGNATURE					DATE
Т	16. TRANSPORTER (1)		17.	TR	ANSPOI	RTER (2)		
R A	NAME: NAME:		NAME:					
N	TEXAS I.D. NO.		TEXAS I.D. NO.					
S P	IN CASE OF EMERGENCY CONTACT:		IN CASE OF EME	RGENCY	7 CONTACT	·.		
0	EMERGENCY PHONE:				CONTACT	•		
R T	18. TRANSPORTER (1): Acknowledgment of	of receipt of material	EMERGENCY PHO 19. TRANSPOR		2): Acknow	ledgment of re	ceipt of m	aterial
E	VRINTED/TYPED/VAME SCOTT	BURGE	DD IN WED WANDED	NAME				
R	MINIED/TIPED/TAME COTT	11	PRINTED/TYPED	NAME_				
S	MIGNATURE LOU Dung	DATE 7/15/08	SIGNATURE			DA	TE	
		ADDRESS:			***************************************	PHONE:		
_	Lea Land, LLC	Mile	Marker 64, U.	S. Hw	y 62/180	,	505-88′	7-4048
D F I A		30 N	Ailes East of Ca	rlsbad	, NM			
S C	PERMIT NO.	•	20. COMMENTS					
P I O L	WM-01-035 - New Mex	100						
SI	21.DISPOSAL FACILITY'S CERTIFIC		certify that the above of	described	wastes were	delivered to th	is facility,	that the
AT	facility is authorized and permitted to receive such w	astes.						
LY	AUMHORIZED SIGNATURE		CELL NO.		DATE	!~ ~\	TIM	_ 1
	1) Denton 15/17	News			<u>'</u> '~	-15-08		120

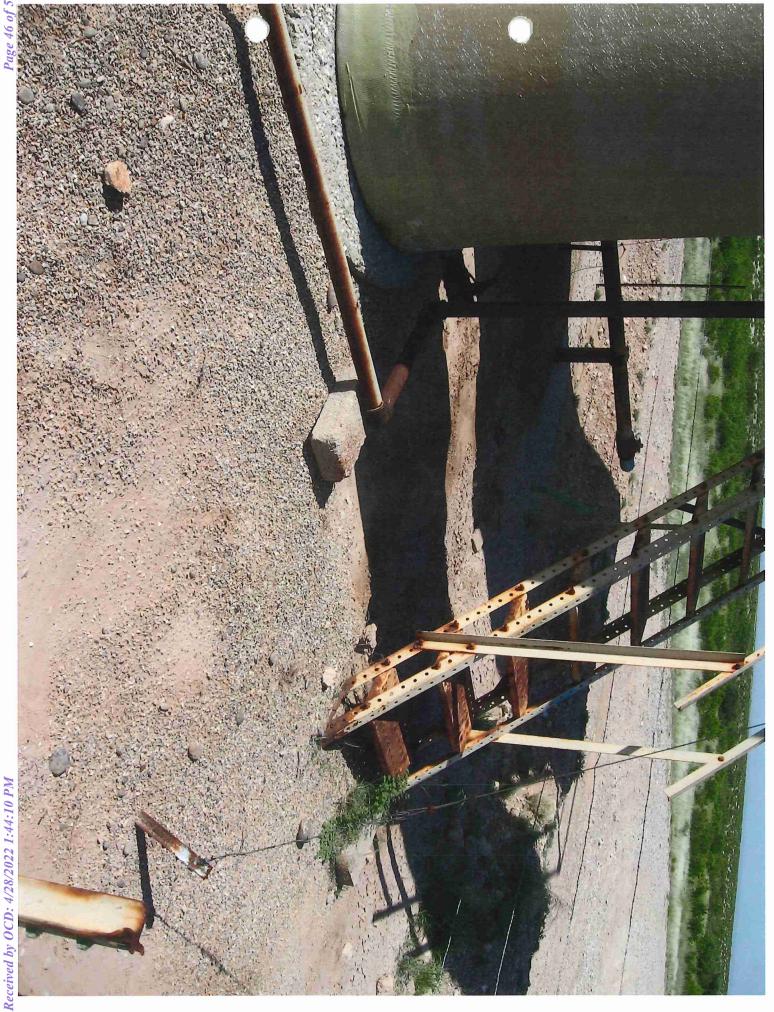
GENERATOR: COPIES 1 & 6

Received by OCD: 4/28/2022 1:44:10 PM

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

Received by OCD: 4/28/2022 1:44:10 PM



Received by OCD: 4/28/2022 1:44:10 PM

Released to Imaging: 2/6/2023 10:03:19 AM

Released to Imaging: 2/6/2023 10:03:19 AM





Appendix G C-141 Closure Request (Current)

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nSEB0814156583
District RP	2RP-168
Facility ID	
Application ID	

Release Notification

Responsible Party

			*****F	p o i i o i	10 1 W1 VJ			
Responsible	Party EOG	Resources, I	nc.	1	OGRID 73	377		
Contact Nan				(Contact Te	lephone 575-7	48-1471	
		Settle@eogre	sources.com		Incident# (assigned by OCD)	nSEB0814156583	
Contact mail	ling address	104 S. 4th Str	eet, Artesia, N	NM 882	210			
			Location					
			Location	oi Kei	iease So	ource		
Latitude 32.	75387			L	ongitude _	104.52654		
			(NAD 83 in de	ecimal degre	es to 5 decim	al places)		
Site Name G	ulf KC Sta	ate Com #1		S	Site Type B	attery		
Date Release	Discovered	04/28/2008				licable) 30-015-	-22728	
	I a .:	I T	D		O			
Unit Letter	Section				Count	<u>y</u>		
<u>C</u>	18	18S	25E	Eddy				
Surface Owne	r: State	Federal Tr	ibal 🛭 Private (A	(Name: <u>4</u>	Dinkus	Ranch)	
			Nature and	d Volu	me of R	Release	•	
			rature and	u voiu	inic of i	Cicase		
Crude Oi		l(s) Released (Select al Volume Release		h calculation	ns or specific j	ustification for the v Volume Recov	volumes provided below)	
☑ Produced	Water	Volume Release				Volume Recov	<u> </u>	
		Is the concentrate produced water	ion of dissolved c	chloride ir	n the	☑ Yes ☐ No	0	
☑ Condensa	ate	Volume Release				Volume Recov	vered (bbls) 0	
☐ Natural C	J as	Volume Release	d (Mcf)			Volume Recov	vered (Mcf)	
Other (de	escribe)	Volume/Weight	Released (provide	le units)		Volume/Weigl	ht Recovered (provide units)	

Cause of Release Please refer to original C-141 for details of 2RP-168.

Incident ID	nSEB0814156583
District RP	2RP-168
Facility ID	
Application ID	

Was this a major release as defined by	If YES, for what reason(s) does the respon	nsible party consider this a major release?				
19.15.29.7(A) NMAC?						
Yes No						
YOMEO ' I'		0. Will 1. (1. (1. (1. (1. (1. (1. (1. (1. (1.				
If YES, was immediate no	otice given to the OCD? By whom? To wi	nom? When and by what means (phone, email, etc)?				
	Initial R	esponse				
The responsible	party must undertake the following actions immediate	y unless they could create a safety hazard that would result in injury				
✓ The source of the rele	ease has been stopped.					
	s been secured to protect human health and	the environment.				
Released materials ha	ave been contained via the use of berms or o	likes, absorbent pads, or other containment devices.				
All free liquids and re	ecoverable materials have been removed an	d managed appropriately.				
If all the actions described	d above have <u>not</u> been undertaken, explain	why:				
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred blease attach all information needed for closure evaluation.				
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release noti ment. The acceptance of a C-141 report by the C ate and remediate contamination that pose a thre	best of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws				
Printed Name: Chase S	Settle	Title: Rep Safety & Environmental Sr				
Signature: Chase	Settle	Date: 04/27/2022				
email: Chase_Settle	@eogresources.com	Telephone: 575-748-1471				
OCD Only						
Received by:		Date:				

Incident ID	nSEB0814156583
District RP	2RP-168
Facility ID	
Application ID	

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date

This information must be provided to the appropriate district office no later than 20 days after the release discovery date.	·	
What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No	
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographic/Aerial maps		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Laboratory data including chain of custody

Incident ID	nSEB0814156583
District RP	2RP-168
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	_ Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	

nSEB0814156583
2RP-168

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be	e included in the plan.
☐ Detailed description of proposed remediation technique ☐ Scaled sitemap with GPS coordinates showing delineation point ☐ Estimated volume of material to be remediated ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.1 ☐ Proposed schedule for remediation (note if remediation plan times)	2(C)(4) NMAC
Deferral Requests Only: Each of the following items must be con-	firmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around predeconstruction.	oduction equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health	, the environment, or groundwater.
I hereby certify that the information given above is true and complet rules and regulations all operators are required to report and/or file of which may endanger public health or the environment. The accepta liability should their operations have failed to adequately investigate surface water, human health or the environment. In addition, OCD responsibility for compliance with any other federal, state, or local limits of the environment of the environment.	pertain release notifications and perform corrective actions for releases not of a C-141 report by the OCD does not relieve the operator of a and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD O. I.	
OCD Only	
Received by:	Date:
Approved with Attached Conditions of	Approval
Signature:	Date:

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

Incident ID	nSEB0814156583
District RP	2RP-168
Facility ID	
Application ID	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

✓ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) ✓ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) ✓ Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsibile party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Chase Settle	A scaled site and sampling diagram as described in 19.15.29.	11 NMAC
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Chase Settle Title: Rep Safety & Environmental Sr Signature: Chase Settle Date: 04/27/2022 Telephone: 575-748-1471 OCD Only Received by: OCD Date: 4/28/2022 Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.	Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)	
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Signature: Chase Settle Date: 04/27/2022 email: Chase_Settle@eogresources.com Telephone: 575-748-1471 OCD Only Received by: OCD Date: 4/28/2022 Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.	and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rehuman health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the co	In release notifications and perform corrective actions for releases which of a C-141 report by the OCD does not relieve the operator of liability mediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for ations. The responsible party acknowledges they must substantially anditions that existed prior to the release or their final land use in
Chase_Settle@eogresources.com Telephone: 575-748-1471 OCD Only Received by: OCD Date: 4/28/2022 Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.	Printed Name: Chase Settle	Title: Rep Safety & Environmental Sr
Chase_Settle@eogresources.com Telephone: 575-748-1471 OCD Only Received by: OCD Date: 4/28/2022 Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.	Signature: <u>Chase Settle</u>	Date: 04/27/2022
Received by:OCD		
Received by:OCD		
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remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.	OCD Only	
Closure Approved by: Ashley Mafwell Date: 2/06/2023 Printed Name: Ashley Maxwell Title: Environmental Specialist		Date:4/28/2022
Printed Name: Ashley Maxwell Title: Environmental Specialist	Received by: OCD Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible
	Received by: OCD Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface party of compliance with any other federal, state, or local laws and/	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 102507

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	102507
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
amaxwell	None	2/6/2023