



February 10, 2023

District Supervisor  
Oil Conservation Division, District 1  
1625 North French Drive  
Hobbs, New Mexico 88240

**Re: Liner Inspection and Closure Request  
ConocoPhillips (Heritage Concho)  
Lusk Deep Unit A #024H Release  
Unit Letter D, Section 19, Township 19 South, Range 32 East  
Lea County, New Mexico  
Incident ID# nJXK1613027690**

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips to evaluate a historic release that occurred from a corroded line at the Lusk Deep Unit A #024H (30-025-40863) Battery. The release footprint is located in Public Land Survey System (PLSS) Unit Letter D, Section 19, Township 19 South, Range 32 East, in Lea County, New Mexico (Site). The approximate release point occurred in the vicinity of coordinates 32.652690° -103.812531°, as shown on Figures 1 through 3.

## BACKGROUND

According to information provided, the release was caused by a corroded 4" steel waterline, and the release reportedly occurred within the lined facility on April 29, 2016. The release was approximately 15 barrels (bbls) of produced water, of which 12 bbls of produced water were recovered. The New Mexico Oil Conservation Division (NMOCD) received the Initial C-141 on May 9, 2016, and subsequently assigned the release the Incident ID nJXK1613027690 (1RP-4270).

This incident is included in an Agreed Compliance Order-Releases (ACO-R) between COG Operating LLC (Concho) and the NMOCD signed on November 20 and 26, 2018, respectively. Only a Final C-141 dated May 20, 2016 was previously submitted to NMOCD to satisfy the requirements of the ACO-R.

The Final C-141 was rejected by NMOCD on November 9, 2022, with the following comments:

- *No documentation provided showing conditions of approval met. Per conditions of approval on initial C-141 dated 5/9/2016, "Discrete samples only. Delineate and remediate per NMOCD guidelines..."*
- *Submit work plan or closure report to OCD by February 10, 2023.*

Copies of the Initial C-141 and the rejected Final C-141 are included in Appendix A.

## SITE CHARACTERIZATION

A site characterization was performed and no sinkholes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the distances specified in 19.15.29 New Mexico Administrative Code (NMAC). The Site is in an area of low karst potential. An NMOSE stream body is located approximately 400 feet from the lateral extents of the release, outside of the discretionary limits.

According to the New Mexico Office of the State Engineers (NMOSE) reporting system, there are no water wells within ½ mile (800 meters) of the Site. There is one (1) water well within 1,600 meters of the site with a depth to groundwater of 60 feet below ground surface (bgs). The site characterization data is included in Appendix B.

Tetra Tech

901 West Wall St., Suite 100, Midland, TX 79701

Tel 432.682.4559 Fax 432.682.3946 www.tetrattech.com

## REGULATORY FRAMEWORK

Based upon the release footprint and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the relative absence of water wells within ½ mile of the Site, the strictest Table I closure criteria will be applied to this release incident in lieu of drilling a boring for groundwater depth verification.

Additionally, in accordance with the NMOCD guidance *Procedures for Implementation of the Spill Rule (19.15.29 NMAC)* (September 6, 2019), the following reclamation requirements for surface soils (0-4 feet bgs) outside of active oil and gas operations are as follows:

Constituent	Reclamation Requirements
Chloride	600 mg/kg
TPH (GRO+DRO+ORO)	100 mg/kg

## SITE INSPECTION SUMMARY

At the request of ConocoPhillips, on February 1, 2023, Tetra Tech personnel conducted a visual Site inspection at the former release area to evaluate current conditions at the Site and collect photographs of the reported release area and surrounding vicinity. Information provided by ConocoPhillips personnel prior to the Site inspection and historical aerial imagery was reviewed for indications of the release area footprint.

The formerly impacted area was identified from the description in the initial C-141 and correspondence with ConocoPhillips. No evidence of staining was noted on the surrounding caliche pad outside the berm walls. Vegetation was present in the pasture area to the north and in some on-pad areas. The secondary containment is made up of earthen berms approximately 2 feet tall with an intact polyethylene liner. De minimis staining typical of production equipment was visible during the inspection, however, given the age of the release, it is difficult to discern whether these residual impacts are related to the historical release. The liner was partially exposed and intact at the time of the site visit. Based on the C-141 rejection, it is apparent that discrete samples were suggested by OCD, however, sampling the interior of the lined containment would destroy the liner integrity. Thus, no discrete samples are planned for collection.

As mentioned, the release was reported as having been contained within the lined secondary containment and, as documented in the C-141, initial response efforts were successful in recovering 80% released fluids. Photographic documentation from the inspection (with stamped GPS coordinates) is included within Appendix C.

## LINER INTEGRITY

In accordance with 19.15.29.11(A)(5)(a) NMAC, notification of a liner inspection at the Lusk Deep Unit A #024H Release was sent via email to the NMOCD on January 27, 2023. The liner inspection notification email correspondence is included in Appendix D.

On February 1, 2023, Tetra Tech personnel performed an inspection of the liner within the secondary containment of the Lusk Deep Unit A #024H Release. The liner was observed as appearing to underlie the entirety of the tank battery secondary containment area. As mentioned above, the material atop the liner was not removed during the inspection. The visible liner was intact with no visible rips or tears. The liner sat atop the earthen berm, extended up over the outside edge and appeared anchored in. At the time of the inspection, the liner was intact and had the ability to contain the volume of the historical leak in question. Photographic documentation of the liner inspection is included in Appendix C.

Liner Inspection and Closure Report  
February 10, 2023

ConocoPhillips

## CONCLUSION

Based on the results of the liner inspection, ConocoPhillips respectfully requests closure of the subject incident. The release occurred within a lined containment area. The liner integrity demonstration is complete. The affected area of the liner has been visually inspected in the approximate area where the release occurred, and the liner remains intact and had the ability to contain the leak in question. Two business days' notice was provided to the appropriate division district office before conducting the liner inspection.

The final C-141 forms are enclosed in Appendix A. If you have any questions concerning the liner inspection for the Site, please call me at Christian at (512) 288-6281.

Sincerely,

**Tetra Tech, Inc.**



Samantha K. Abbott, P.G.  
Project Manager



Christian M. Llull, P.G.  
Program Manager

cc:

Mr. Charles Beauvais, BU – ConocoPhillips

## LIST OF ATTACHMENTS

### Figures:

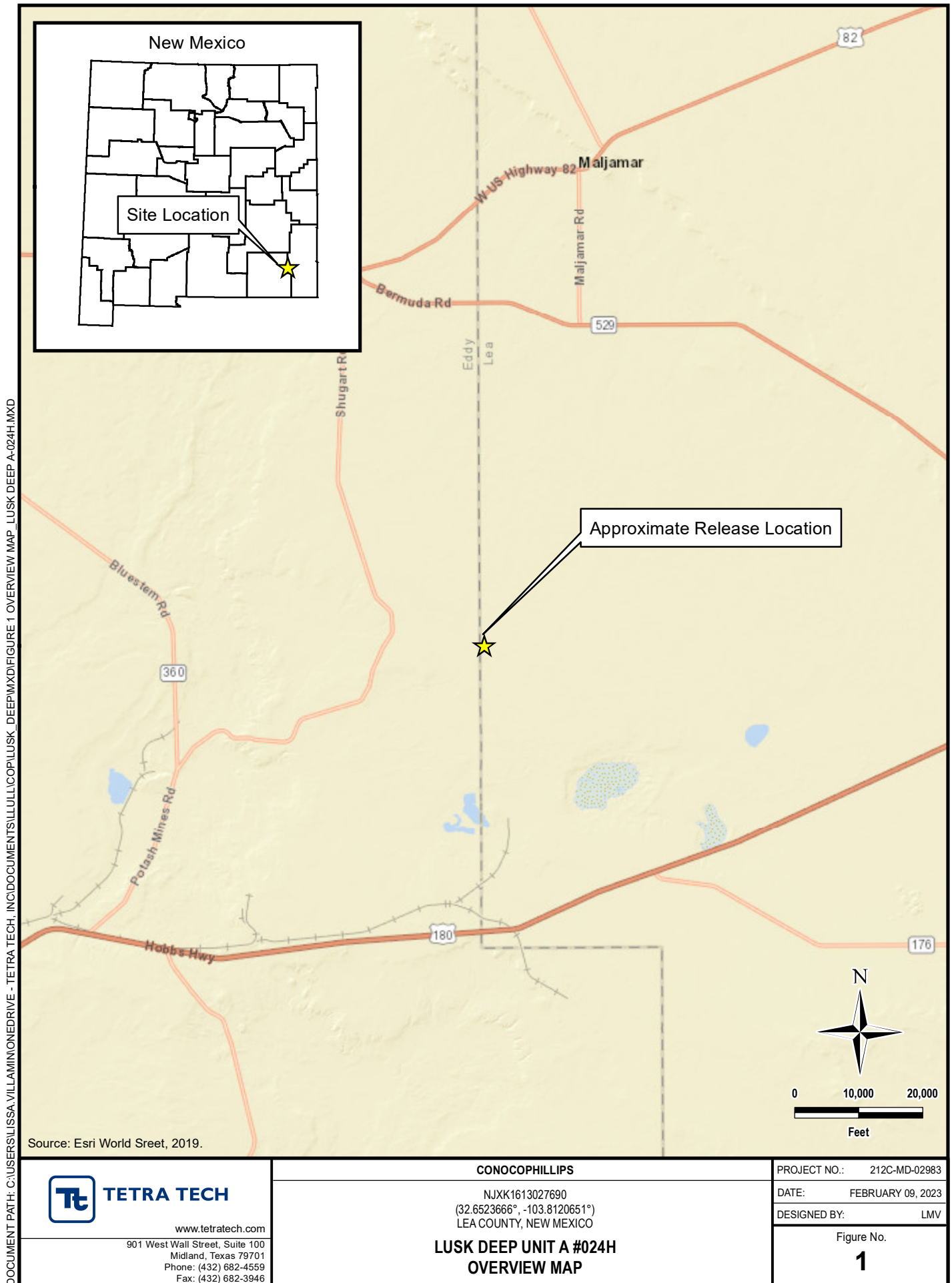
- Figure 1 – Overview Map
- Figure 2 – Topographic Map
- Figure 3 – Site Feature Map and Release Extent

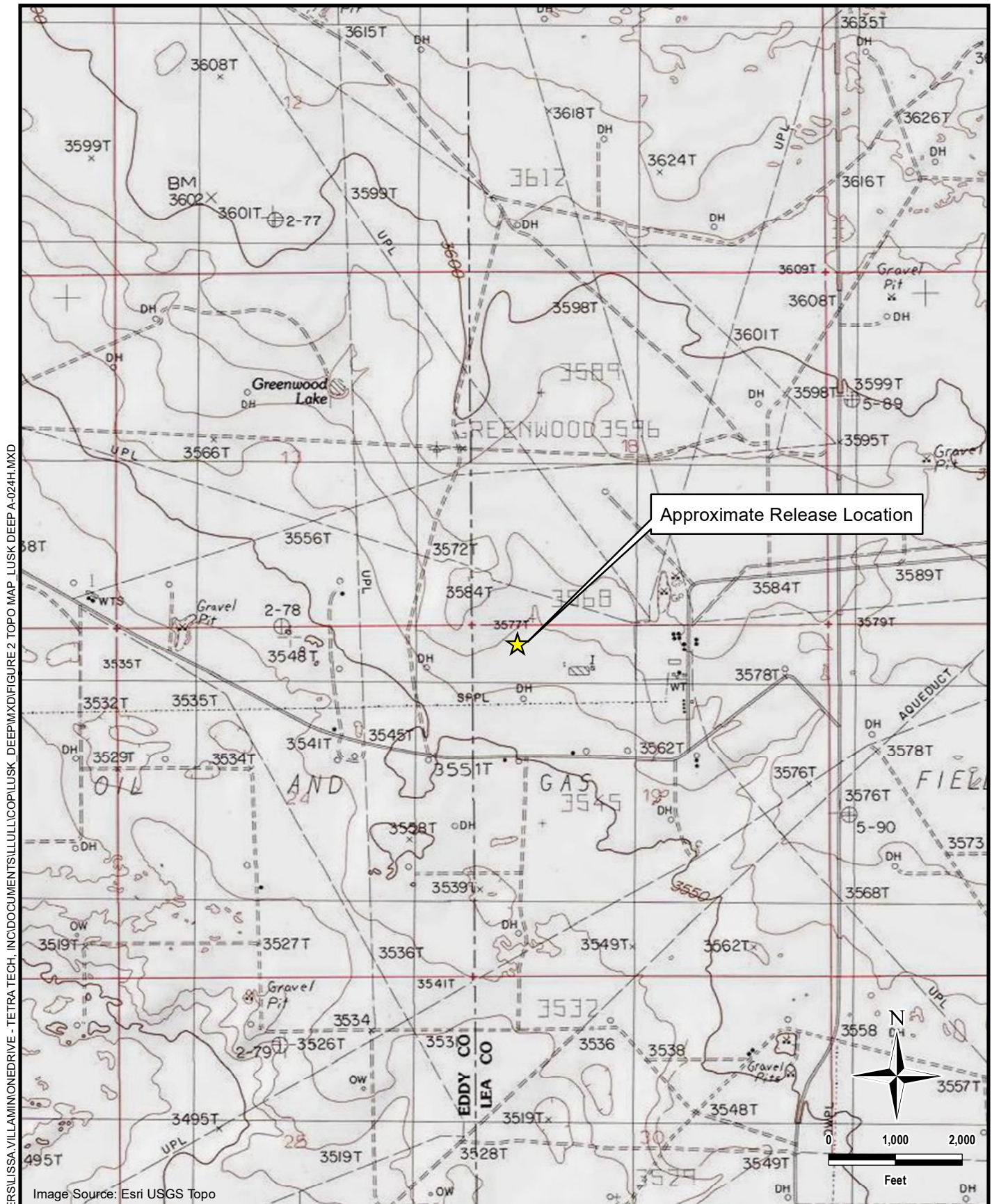
### Appendices:

- Appendix A – C-141 Forms
- Appendix B – Site Characterization Data
- Appendix C – Photographic Documentation
- Appendix D – Regulatory Correspondence



## **FIGURES**





**TETRA TECH**

www.tetrattech.com

901 West Wall Street, Suite 100  
Midland, Texas 79701  
Phone: (432) 682-4559  
Fax: (432) 682-3946

CONOCOPHILLIPS

NJXK1613027690  
(32.6523666°, -103.8120651°)  
LEA COUNTY, NEW MEXICO

**LUSK DEEP UNIT A #024H  
TOPOGRAPHIC MAP**

PROJECT NO.: 212C-MD-02983

DATE: FEBRUARY 09, 2023

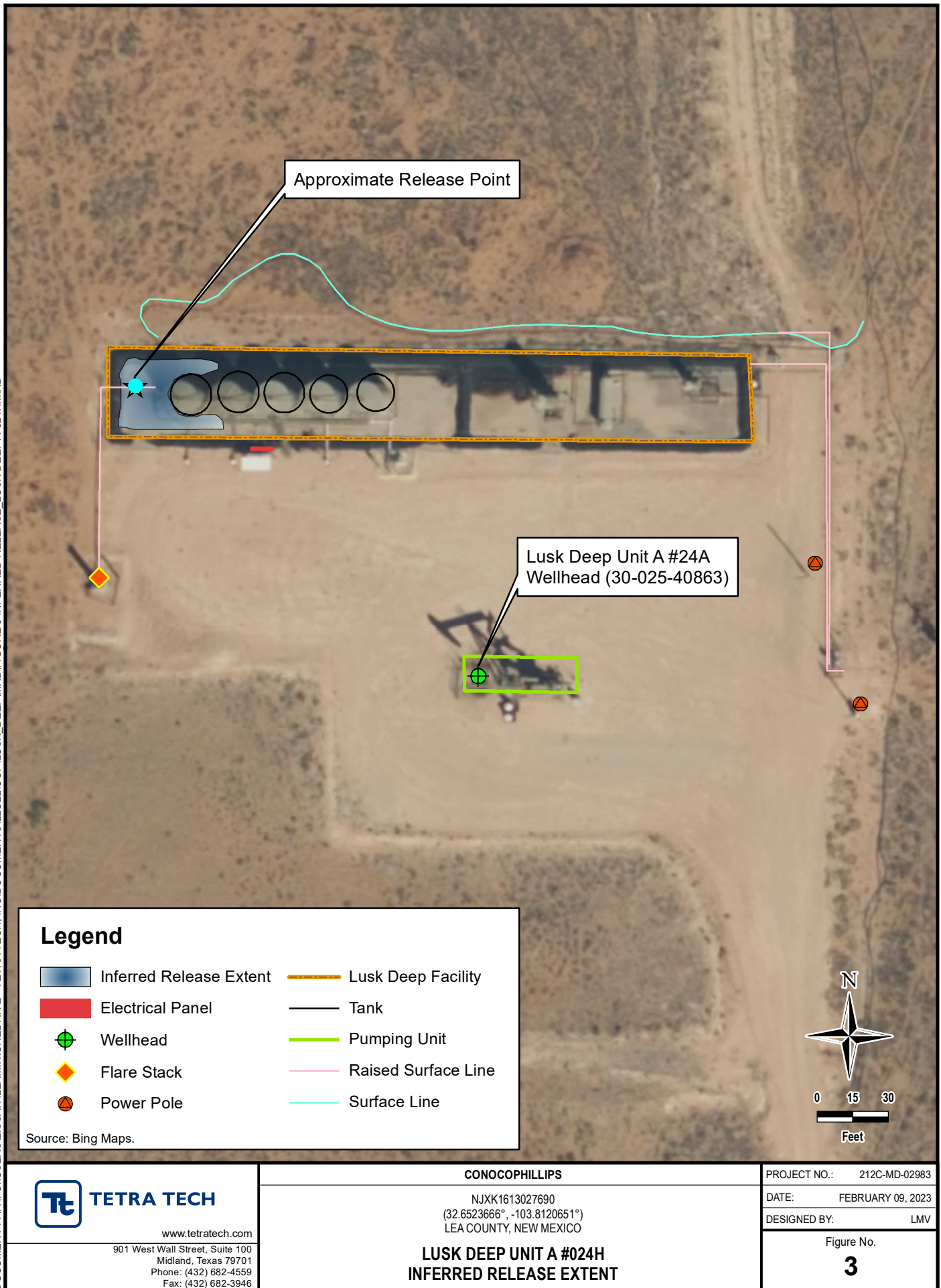
DESIGNED BY: LMV

Figure No.

**2**



DOCUMENT PATH: C:\USERS\LISSA.VILLAMINON\DRIVE - TETRA TECH\INCDOCUMENTS\LUKULLCOP\LUK\_DEEPMXD\FIGURE 3 INFERRED RELEASE\_LUK DEEP A-024H.MXD



## **APPENDIX A C-141 Forms**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

By JKeyes at 7:46 am, May 09, 2016

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

## OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: COG Operating LLC	Contact: Robert McNeill
Address: 600 West Illinois Avenue, Midland TX 79701	Telephone No. 432-230-0077
Facility Name: LUSK DEEP UNIT A #024H	Facility Type: Battery

Surface Owner:	Mineral Owner: Federal	API No. 30-025-40863
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## LOCATION OF RELEASE

Unit Letter D	Section 19	Township 19S	Range 32E	Feet from the 330'	North/South Line North	Feet from the 660'	East/West Line West	County Lea
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Latitude 32.6523866 Longitude -103.8120651

## NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 15 bbls PW	Volume Recovered: 12 bbls PW
Source of Release: Steel Flowline	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: 4/29/2016 7:00 am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

This release was caused by a corroded 4" steel waterline. A vacuum truck was dispatched to recover all standing fluid.

Describe Area Affected and Cleanup Action Taken.\*

This release occurred within a lined facility. Concho will have the spill site inspected to determine any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Amanda T. Davis</i>		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Amanda Trujillo Davis		Approved by Environmental Specialist: <i>Jamie Hager</i>	
Title: Senior Environmental Coordinator	Approval Date: 05/09/2016	Expiration Date: 07/09/2016	
E-mail Address: atrujillo@concho.com	Conditions of Approval: Discrete samples only. Delineate and remediate per NMOCD guidelines. Ensure BLM concurrence/		Attached <input type="checkbox"/> IRP 4270
Date: May 5, 2016	Phone: 575-749-6940	approval.	

\* Attach Additional Sheets If Necessary.

nJXX1613027690  
pJXX1613027793



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011  
Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: COG Operating LLC	Contact: Robert McNeill
Address: 600 West Illinois Avenue, Midland TX 79701	Telephone No. 432-230-0077
Facility Name: LUSK DEEP UNIT A #024H	Facility Type: Battery
Surface Owner:	Mineral Owner: Federal
API No. 30-025-40863	

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	19	19S	32E	330'	North	660'	West	Lea

Latitude 32.6523666 Longitude -103.8120651

### NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 15 bbls PW	Volume Recovered: 12 bbls PW
Source of Release: Steel Flowline	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: 4/29/2016 7:00 am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*


Describe Cause of Problem and Remedial Action Taken.\*

This release was caused by a corroded 4" steel waterline. A vacuum truck was dispatched to recover all standing fluid.

Describe Area Affected and Cleanup Action Taken.\*

This release occurred within a lined facility. Repairs were made to equipment before the facility cleaned and put back into service.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Amanda Trujillo Davis	Approved by Environmental Specialist: <div style="border: 2px solid red; padding: 5px; display: inline-block;">Application Rejected</div>	
Title: Senior Environmental Coordinator	Approval Date:	Expiration Date:
E-mail Address: atrujillo@concho.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: May 20, 2016	Phone: 575-749-6940	

\* Attach Additional Sheets If Necessary

OCD Conditions of approval were not met. Per conditions of approval on initial C-141 dated 5/9/2016. "Discrete samples only. Delineate and remediate per NMOCD guidelines. Ensure BLM Concurrence/approval." No documentation provided showing conditions of approval met.

Incident ID	
District RP	
Facility ID	
Application ID	

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

### **Characterization Report Checklist:** *Each of the following items must be included in the report.*

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.



State of New Mexico  
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Signature: Charles R. Beauvais II Date: \_\_\_\_\_

email: \_\_\_\_\_ Telephone: \_\_\_\_\_

**OCD Only**Received by: Jocelyn Harimon Date: 02/13/2023

Incident ID	
District RP	
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Signature: Charles R. Beauvais II Date: \_\_\_\_\_

email: \_\_\_\_\_ Telephone: \_\_\_\_\_

**OCD Only**

Received by: Jocelyn Harimon Date: 02/13/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Ashley Maxwell Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

## **APPENDIX B**

### **Site Characterization Data**

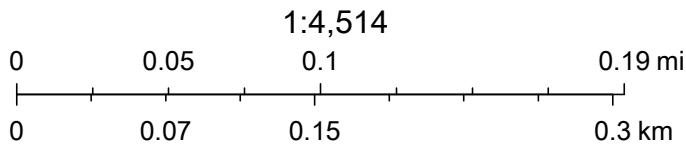


# OCD Waterbodies Map



1/27/2023, 2:17:53 PM

OSW Water Bodies



Esri, HERE, Garmin, IPC, Maxar, NM OSE



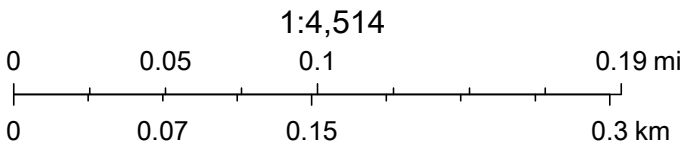
# OCD Potential Karst Map



1/27/2023, 2:20:20 PM

Karst Occurrence Potential

Low



BLM, OCD, New Mexico Tech, Esri, HERE, Garmin, iPC, Maxar



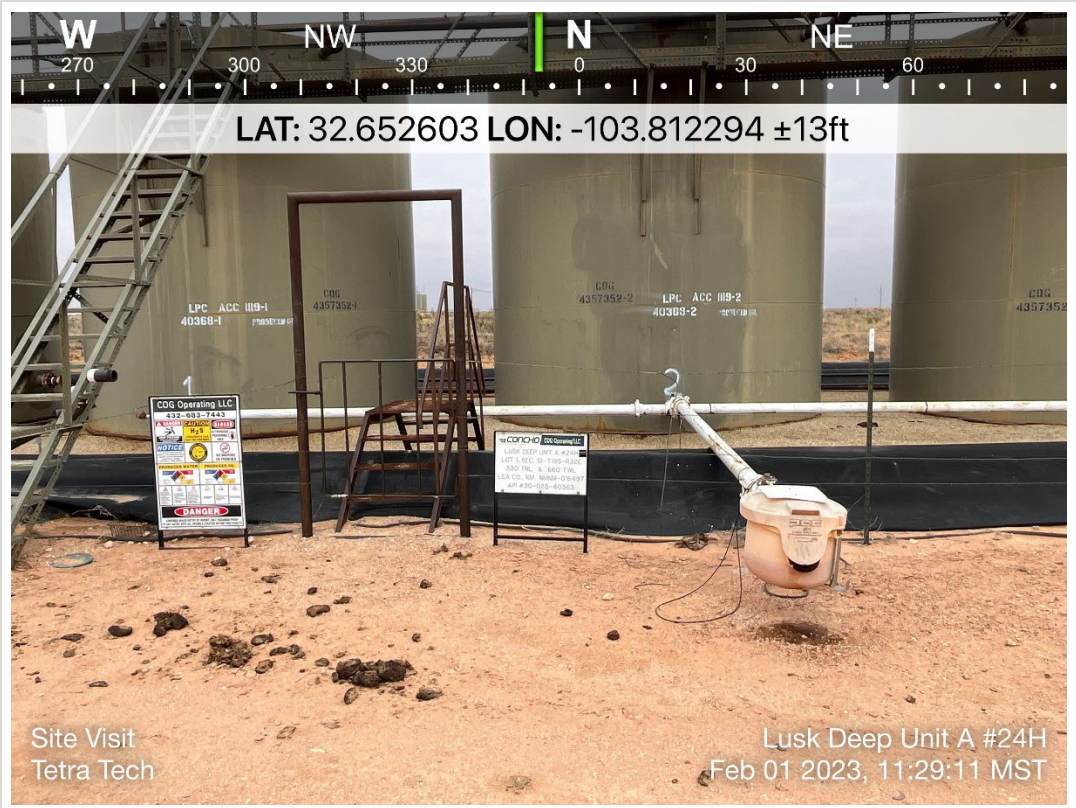


(in feet)

Released to Imaging: 2/17/2023 10:03:09 AM

## **APPENDIX C**

### **Photographic Documentation**



TETRA TECH, INC. PROJECT NO. 212C-MD-02983	DESCRIPTION	View of Site signage.	1
	SITE NAME	Lusk Deep Unit A #24H	2/1/2023



TETRA TECH, INC. PROJECT NO. 212C-MD-02983	DESCRIPTION	View north. View of production equipment and liner visible.	2
	SITE NAME	Lusk Deep Unit A #24H	2/1/2023





TETRA TECH, INC. PROJECT NO. 212C-MD-02983	DESCRIPTION	View northeast. Liner visible and raised lines. Production equipment present.	3
	SITE NAME	Lusk Deep Unit A #24H	3/18/2023

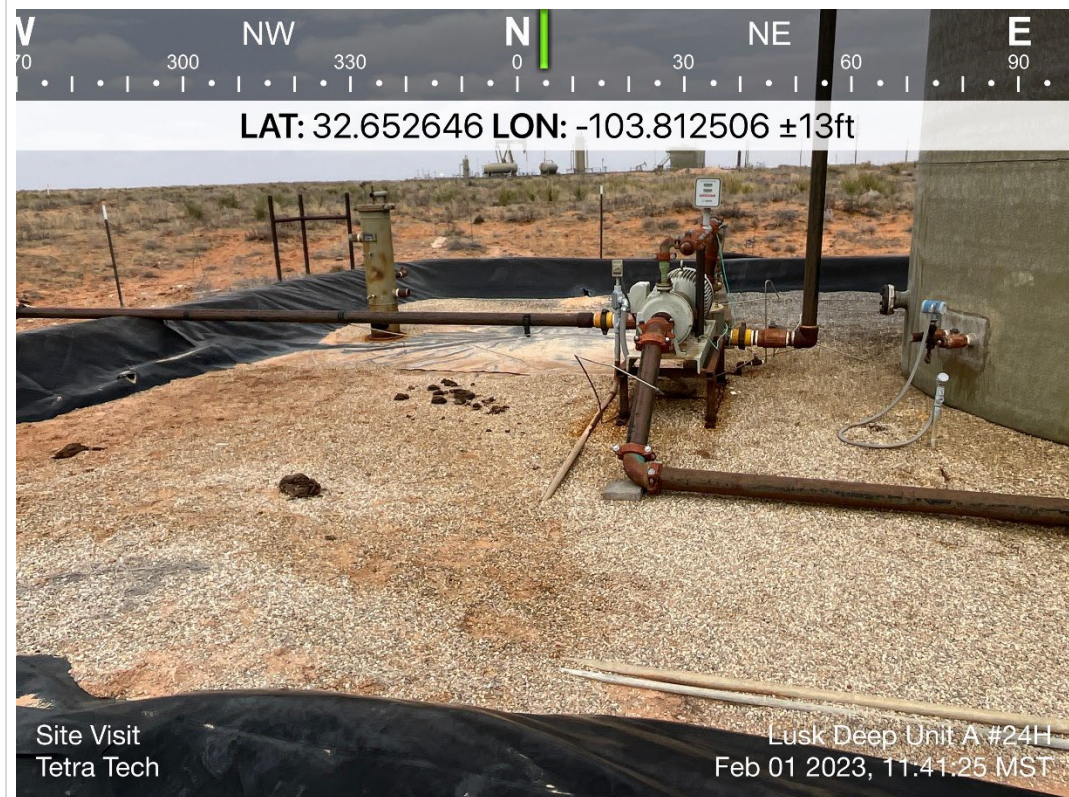


TETRA TECH, INC. PROJECT NO. 212C-MD-02983	DESCRIPTION	View west. Steel line and poly line present. Area behind facility vegetated with liner visible.	4
	SITE NAME	Lusk Deep Unit A #24H	2/1/2023





TETRA TECH, INC. PROJECT NO. 212C-MD-02983	DESCRIPTION	View east. Approximate release point area. Liner visible in the facility. View of wellhead.	5
	SITE NAME	Lusk Deep Unit A #24H	2/1/2023



TETRA TECH, INC. PROJECT NO. 212C-MD-02983	DESCRIPTION	View north. Approximate historic release area.	6
	SITE NAME	Lusk Deep Unit A #24H	2/1/2023





TETRA TECH, INC. PROJECT NO. 212C-MD-02983	DESCRIPTION	View west. View of inside facility. Liner visible and intact.	7
	SITE NAME	Lusk Deep Unit A #24H	2/1/2023



TETRA TECH, INC. PROJECT NO. 212C-MD-02983	DESCRIPTION	View west. View of facility and production equipment. Visible liner.	8
	SITE NAME	Lusk Deep Unit A #24H	2/1/2023





TETRA TECH, INC. PROJECT NO. 212C-MD-02983	DESCRIPTION	View west northwest. View facility.	9
	SITE NAME	Lusk Deep Unit A #24H	2/1/2023



TETRA TECH, INC. PROJECT NO. 212C-MD-02983	DESCRIPTION	View west. View of facility from the east while facing west.	10
	SITE NAME	Lusk Deep Unit A #24H	2/1/2023

## **APPENDIX D**

# **Regulatory Correspondence**

**From:** [Enviro, OCD, EMNRD](#)  
**To:** [Abbott, Sam](#)  
**Cc:** [Bratcher, Michael, EMNRD](#); [Maxwell, Ashley, EMNRD](#)  
**Subject:** RE: [EXTERNAL] Incident ID: nJXK1613027690 - Liner Inspection  
**Date:** Monday, January 30, 2023 9:45:53 AM  
**Attachments:** [image006.jpg](#)  
[image007.png](#)  
[image008.png](#)  
[image009.png](#)  
[image010.png](#)  
[image011.png](#)

You don't often get email from [ocd.enviro@emnrd.nm.gov](mailto:ocd.enviro@emnrd.nm.gov). [Learn why this is important](#)

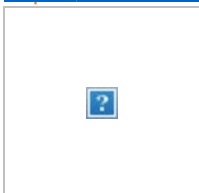
**CAUTION:** This email originated from an external sender. Verify the source before opening links or attachments.

Samantha,

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

JH

**Jocelyn Harimon** • Environmental Specialist  
Environmental Bureau  
EMNRD - Oil Conservation Division  
1220 South St. Francis Drive | Santa Fe, NM 87505  
(505)469-2821 | [Jocelyn.Harimon@emnrd.nm.gov](mailto:Jocelyn.Harimon@emnrd.nm.gov)  
<http://www.emnrd.nm.gov>



**From:** Abbott, Sam <Sam.Abbott@tetrattech.com>  
**Sent:** Friday, January 27, 2023 12:52 PM  
**To:** Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>  
**Cc:** Llull, Christian <Christian.Llull@tetrattech.com>; Chavira, Lisbeth <LISBETH.CHAVIRA@tetrattech.com>; Poole, Nicholas <NICHOLAS.POOLE@tetrattech.com>  
**Subject:** [EXTERNAL] Incident ID: nJXK1613027690 - Liner Inspection

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Incident ID (n#) **nJXK1613027690** (Lusk Deep Unit A #24H)

To whom it may concern,

In accordance with Subsection A of 19.15.29.11 NMAC, the responsible party must verbally notify

the appropriate division district office prior to conducting the liner inspection.

Thus, on behalf of ConocoPhillips for the above referenced incident, Tetra Tech is duly providing this communication which serves as notification that a liner inspection will be conducted at this site on February 1, 2023.

**NOTE:** If you have any questions regarding this schedule, please contact me.

**Samantha Abbott, PG** | Project Manager

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 185360

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 185360
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	None	2/17/2023