



EOG Resources, Inc.
Artesia Division Office
104 S. 4th Street
Artesia, N. M. 88210

July 31, 2022

Bradford Billings
EMNRD
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Dayton FX #1 Blowdown Tank
30-015-21761
K-21-18S-26E
Eddy County, NM
2RP-117
Incident # nKMW0801154059

EOG Resources, Inc. is submitting the enclosed Closure Report for the above referenced site. The report is being submitted in reference to the original C-141 Initial submitted August 10, 2007, and the original C-141 Final submitted September 19, 2007. EOG Resources, Inc. has included a C-141 Closure with the most current form in this report, and hereby requests closure of the open incident.

If you have any questions, feel free to call me at (575) 748-1471.

Respectfully,

Chase Settle

Chase Settle
Rep Safety & Environmental Sr
EOG Resources, Inc.

Dayton FX #1 Blowdown Tank
Closure Report
#nKMW0801154059



July 31, 2022

Dayton FX #1 Blowdown Tank

Closure Report

30-015-21761

K-21-18S-26E

Eddy County, NM

July 31, 2022

nKMW0801154059

Dayton FX #1 Blowdown Tank
Closure Report
#nKMW0801154059



July 31, 2022

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Dayton FX #1 Blowdown Tank
Closure Report
#nKMW0801154059



July 31, 2022

I. Location

The site is located in Eddy County, New Mexico approximately 7.5 miles south of Artesia.

II. Background

On August 6, 2007, Yates Petroleum Corporation (YPC) had a release at the Dayton FX #1 Blowdown Tank when during the gas gathering system blowdown activities, the tank became full and overflowed. This caused the release of ten (10) barrels of crude oil that was able to migrate down gradient along cattle trails before pooling at the lowest points.

III. Scope of Work Completed

A vacuum truck was dispatched, recovering five (5) barrels of fluid. A dirt contractor was also contracted to excavate the impacted soils, these soils were then hauled to a NMOCD approved disposal facility. To prevent cattle in the area from possibly being impacted by drinking pooled rainwater that may have residual traces of hydrocarbon, Compost Soil was brought to the site and blended with a Rototiller. After the Composted Soil and native soils had been blended, soil samples were collected with hand auger sent to a third-party laboratory for analysis. Analytical results indicated that all soils were below the Recommended Remediation Action Levels (RRAL) for Benzene, BTEX, and TPH, and chloride concentration was collected for documentation. This work and the analytical results were included with the original C-141 Final Documents that are included as Appendix C.

IV. Closure Request

This release occurred prior to passage of the current Spill Rule (NMAC 19.15.29), therefore all hydrocarbon results were within the RRAL for that time period. Chlorides were documented as this was a normal practice for that time period due to there not being a set remediation level for chloride. For most oil releases during this time period, analytical testing of chloride wouldn't even be conducted.

Nonetheless, reviewing the photographs from the release date (Appendix A) and the current date, July 22, 2022 (Appendix B), and comparing the vegetation in those images, it is obvious that the remediation was successful with the site having recovered. Forage has thrived in the area with a large variety of native grasses and shrubs, and very little visibly bare ground even with the current drought situation that the area is experiencing.

EOG Resources, Inc. believes that the original analytical results and current vegetation are evidence that the remediation was correctly completed at the time of the release, and hereby requests Closure of nKMW0801154059, the current C-141 Closure Form is included with this Closure Report as Appendix D.

Dayton FX #1 Blowdown Tank
Closure Report
#nKMW0801154059



July 31, 2022

Appendix A

2007 Site Pictures



8/10/2007



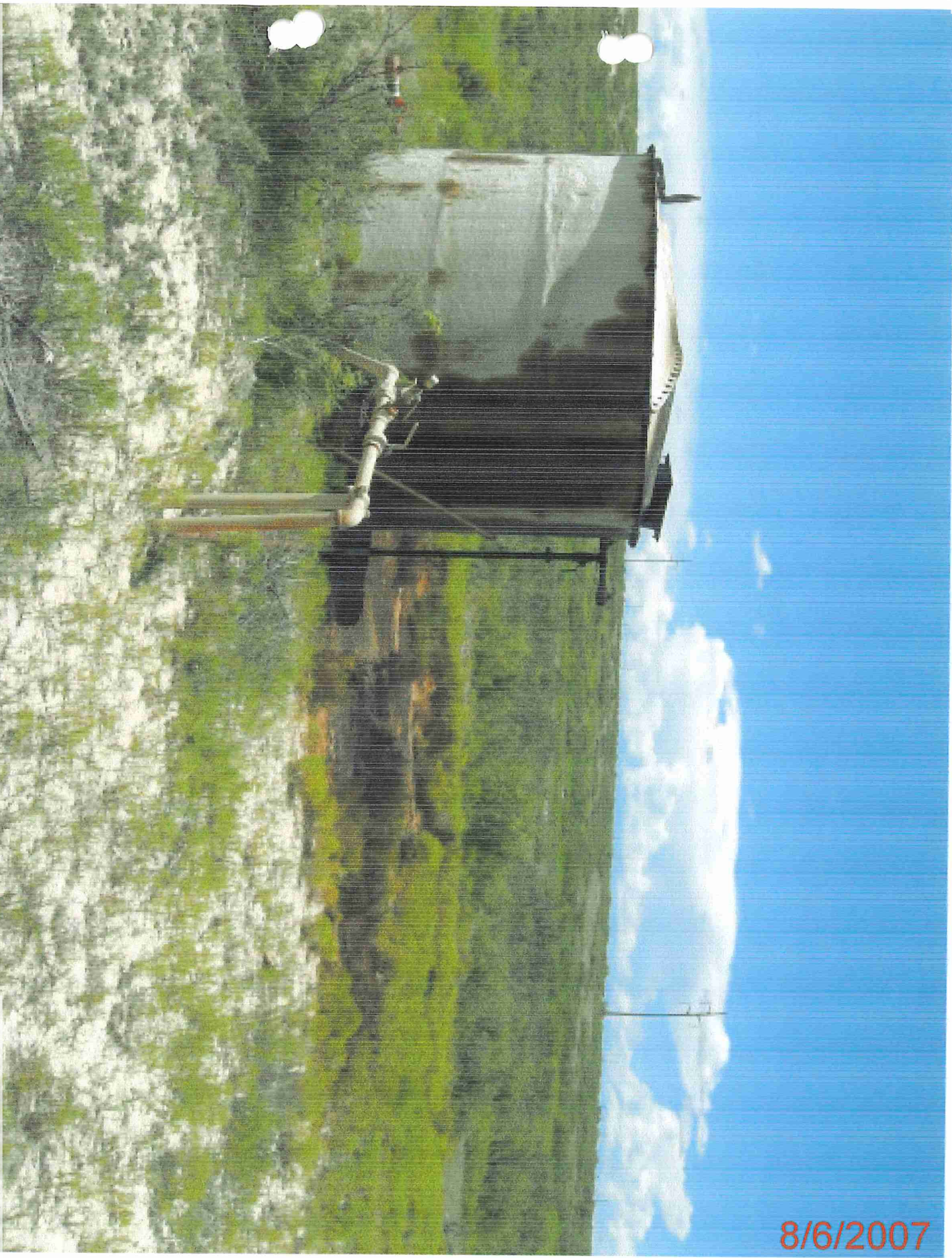
8/10/2007



8/10/2007



8/10/2007



8/6/2007



8/6/2007



8/7/2007



8/7/2007



8/7/2007



Dayton FX #1 Blowdown Tank
Closure Report
#nKMW0801154059



July 31, 2022

Appendix B

2022 Site Pictures























Dayton FX #1 Blowdown Tank
Closure Report
#nKMW0801154059



July 31, 2022

Appendix C

Original C-141 Final Documents

Page 29 of 42
Received by O&D: 8/2/2022 1:09:26 PM
Released to Imaging: 2/20/2023 7:19:27 AM

District I
625 N. French Dr., Hobbs, NM 88240
District II
301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 20 2007
OCD-ARTESIA

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR Initial Report ☒ Final Report

Name of Company Yates Petroleum Corporation	Contact Mike Stubblefield
Address 105 South 4 th Street, Artesia, N.M. 88210	Telephone No. 505-7484500 505-513-1712
Facility Name Dayton FX Blow down tank	Facility Type Gas line blow down tank

Surface Owner Fee	Mineral Owner	Lease No.
-------------------	---------------	-----------

LOCATION OF RELEASE

Unit Letter J	Section 21	Township 18s	Range 26e	Feet from the 1650'	North/South Line FSL	Feet from the 2200'	East/West Line FWL	County Eddy
------------------	---------------	-----------------	--------------	------------------------	-------------------------	------------------------	-----------------------	----------------

Latitude 32.73225 Longitude 104.38556

NATURE OF RELEASE

Type of Release Oil	Volume of Release 10bbls	Volume Recovered 5 bbls
Source of Release Pipeline blow down tank	Date and Hour of Occurrence 8/6/2007 2:00 pm	Date and Hour of Discovery 8/6/2007 2:00pm
Was Immediate Notice Given? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully. *

Describe Cause of Problem and Remedial Action Taken. *
Lease operator was conducting blow down of the fluids from gas gathering system. The blow down tank over filled & released hydrocarbon to the ground.

Describe Area Affected and Cleanup Action Taken.
The release oil flowed down grade of the tank & pooled in a narrow cow trail. A vacuum truck was called to the facility & recovered 5 bbls of oil. Badger Day lighting Services was brought to the facility & removed impacted soil from the impacted area. To prevent the cows in the area from possibility drinking rain water in the low spots created by Badger Day lightings vacuum unit. Composted Soil was spread over the cow trails & then blended using a rotor tiller. Soil samples were taken from the impacted area using a hand auger on 8/13/2007. Analytical results show the TPH & B-tex to be under the RRAL for the site. Chlorides have been documented. Yates Petroleum Corporation is requesting closure for the release that occurred on 8/6/2007. Depth to ground water - > 50', Wellhead protection area - > 1000', Distance to surface water body - > 1000' Site ranking score 0 points.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Mike Stubblefield</i>		OIL CONSERVATION DIVISION	
Printed Name: Mike Stubblefield		Approved by District Supervisor Environmental Specialist <i>Buttan Hall</i>	
Title: Environmental Regulatory Agent		Approval Date: 2/20/2023	Expiration Date: N/A
E-mail Address: mikes@ypcnm.com		Conditions of Approval: N/A	Attached <input type="checkbox"/>
Date: 9/19/2007 Phone: 505-748-4500			

* Attach Additional Sheets If Necessary



ARDINAL LABORATORIES

PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
YATES PETROLEUM CORP.
ATTN: MIKE STUBBLEFIELD
105 SOUTH 4TH STREET
ARTESIA, NM 88210
FAX TO: (505) 748-4335

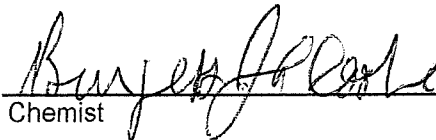
Receiving Date: 08/14/07
Reporting Date: 08/20/07
Project Number: NOT GIVEN
Project Name: DAYTON FX BLOWDOWN TANK
Project Location: UT. J 21-18S-26E

Sampling Date: 08/13/07
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AB
Analyzed By: BC/HM

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	CI* (mg/Kg)
ANALYSIS DATE		08/16/07	08/16/07	08/16/07
H13105-1	1. ROTOTILLED AREA	<10.0	629	1870
Quality Control		786	784	500
True Value QC		800	800	500
% Recovery		98.3	98.0	100
Relative Percent Difference		5.0	0.3	2.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CI B

*Analysis performed on a 1:4 w:v aqueous extract.


Chemist

8/20/07
Date

H13105A YATES

PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



ARDINAL LABORATORIES

PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
YATES PETROLEUM CORP.
ATTN: MIKE STUBBLEFIELD
105 SOUTH 4TH STREET
ARTESIA, NM 88210
FAX TO: (505) 748-4335

Receiving Date: 08/14/07
Reporting Date: 08/16/07
Project Number: NOT GIVEN
Project Name: DAYTON FX BLOWDOWN TANK
Project Location: UT. J 21-18S-26E

Sampling Date: 08/13/07
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AB
Analyzed By: AB

LAB NUMBER	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		08/16/07	08/16/07	08/16/07	08/16/07
H13105-1	1. ROTOTILLED AREA	<0.002	0.008	0.047	0.092
Quality Control		0.099	0.089	0.088	0.268
True Value QC		0.100	0.100	0.100	0.300
% Recovery		99	89	88	89
Relative Percent Difference		6.1	4.6	1.4	0.2

METHOD: EPA SW-846 8021B

Chemist

Burton J. Cook

Date

8/16/07

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



ARDINAL LABORATORIES, INC.

2111 Beachwood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

{325} 673-1001 FAX {325} 673-7020 {505} 393-2325 FAX {505} 393-2475

Page _____ of _____

[illegible]

† Cardinal cannot accept verbal changes, please fax written changes to (325) 673-7020.



PHONE (325) 873-7001 • 2111 BEECHWOOD • ABILENE, TX 79603
 PHONE (505) 393-2328 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
 YATES PETROLEUM CORP.
 ATTN: MIKE STUBBLEFIELD
 105 SOUTH 4TH STREET
 ARTESIA, NM 88210
 FAX TO: (505) 748-4335

Receiving Date: 08/14/07
 Reporting Date: 08/20/07
 Project Number: NOT GIVEN
 Project Name: DAYTON FX BLOWDOWN TANK
 Project Location: UT, J 21-18S-26E

Sampling Date: 08/13/07
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: AB
 Analyzed By: BC/HM

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	CI* (mg/Kg)
ANALYSIS DATE		08/16/07	08/16/07	08/16/07
H13105-1	1. ROTOTILLED AREA	<10.0	629	1870
Quality Control		786	784	500
True Value QC		800	800	500
% Recovery		98.3	98.0	100
Relative Percent Difference		5.0	0.3	2.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CI/B

*Analysis performed on a 1:4 w:v aqueous extract.

Chemist

8/20/07
 Date

H13105A YATES

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**ARDINAL
LABORATORIES**

PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
YATES PETROLEUM CORP.
ATTN: MIKE STUBBLEFIELD
105 SOUTH 4TH STREET
ARTESIA, NM 88210
FAX TO: (505) 748-4335

Receiving Date: 08/14/07
Reporting Date: 08/16/07
Project Number: NOT GIVEN
Project Name: DAYTON FX BLOWDOWN TANK
Project Location: UT. J 21-18S-26E

Sampling Date: 08/13/07
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AB
Analyzed By: AB

LAB NUMBER	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		08/16/07	08/16/07	08/16/07	08/16/07
H13105-1	1. ROTOTILLED AREA	<0.002	0.008	0.047	0.092
Quality Control		0.099	0.089	0.088	0.268
True Value QC		0.100	0.100	0.100	0.300
% Recovery		99	89	88	89
Relative Percent Difference		6.1	4.6	1.4	0.2

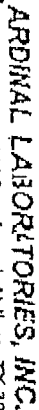
METHOD: EPA SW-846 8021B

Chemist

Date

8/16/07

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. Cardinal shall not be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



2111 Baschwood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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+ Cardinal cannot accept verbal changes. 2 cases for verbal changes in 1325/03-7020

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Received by OGD: 8/10/2007 1:09:26 PM
Released to Imaging: 2/20/2023 7:19:27 AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

AUG 14 2007

OCD-ARTESIA

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

X Initial Report Final Report

Name of Company Yates Petroleum Corporation	Contact Mike Stubblefield	
Address 105 South 4 th Street, Artesia, N.M. 88210	Telephone No. 505-7484500 505-513-1712	
Facility Name Dayton FX Blow down tank	Facility Type Gas line blow down tank	
Surface Owner Fee	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter J	Section 21	Township 18s	Range 26e	Feet from the 1650'	North/South Line FSL	Feet from the 2200'	East/West Line FWL	County Eddy
------------------	---------------	-----------------	--------------	------------------------	-------------------------	------------------------	-----------------------	----------------

Latitude 32.73225 Longitude 104.38556

NATURE OF RELEASE

Type of Release Oil	Volume of Release 10bbls	Volume Recovered 5 bbls
Source of Release Pipeline blow down tank	Date and Hour of Occurrence 8/6/2007 2:00 pm	Date and Hour of Discovery 8/6/2007 2:00pm
Was Immediate Notice Given? Yes X No Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken *

Lease operator was conducting blow down of the fluids from gas gathering system. The blow down tank over filled & released hydrocarbon to the ground.

Describe Area Affected and Cleanup Action Taken.

The release oil flowed in narrow paths down grade of the tank & pooled in a cow trail. A vacuum truck was called to the facility & recovered 5 bbls of oil. Badger Day lighting Services was brought to the facility & removed the impacted the soil. To prevent the cows in the area from possibility drinking rain water in the low spots created by Badger Day lighting's vacuum unit. Composted Soil was spread over the cow trails & then blended using a rototiller. Soil samples will be taken using a hand auger. Soil samples will be sent to a second party lab. Soil samples will be tested for TPH & B-tex. When analytical results reflex the TPH & B-tex to be under the RRAL for the site. A final C-141 form with attached analytical will be submitted to OCD requesting closure for the release.

Depth to ground water - > 50', Wellhead protection area - > 1000', Distance to surface water body - > 1000' Site ranking score 0 points.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: <i>Mike Stubblefield</i>	Approved by District Supervisor:			
Printed Name: Mike Stubblefield	Approval Date:			Expiration Date:
Title: Environmental Regulatory Agent	Conditions of Approval:			Attached <input type="checkbox"/>
Email Address: mikes@ypcnm.com				
Date: 8/10/2007	Phone: 505-748-4500			

Dayton FX #1 Blowdown Tank
Closure Report
#nKMW0801154059



July 31, 2022

Appendix D

Current C-141 Closure

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nKMW0801154059
District RP	2RP-117
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party EOG Resources, Inc.	OGRID 7377
Contact Name Chase Settle	Contact Telephone 575-748-1471
Contact email Chase_Settle@eogresources.com	Incident # (assigned by OCD) nKMW0801154059
Contact mailing address 104 S. 4th Street, Artesia, NM 88210	

Location of Release Source

Latitude 32.73230 Longitude -104.38705
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Dayton FX #1 Blowdown Tank	Site Type Blowdown Tank
Date Release Discovered 08/06/2007	API# (if applicable) 30-015-21761

Unit Letter	Section	Township	Range	County
K	21	18S	26E	Eddy

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: EOG Resources, Inc.)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 10	Volume Recovered (bbls) 5
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release Please refer to the original C-141 for details of 2RP-117.

Incident ID	nKMW0801154059
District RP	2RP-117
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Chase Settle</u>	Title: <u>Rep Safety & Environmental Sr</u>
Signature: <u>Chase Settle</u>	Date: <u>07/31/2022</u>
email: <u>Chase_Settle@eogresources.com</u>	Telephone: <u>575-748-1471</u>
<u>OCD Only</u> Received by: _____ Date: _____	

Incident ID	nKMW0801154059
District RP	2RP-117
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Chase Settle

Title: Rep Safety & Environmental Sr

Signature: Chase Settle

Date: 07/31/2022

email: Chase_Settle@eogresources.com

Telephone: 575-748-1471

OCD Only

Received by: _____

Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____

Title: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 130691

COMMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 130691
	Action Type: [C-141] Release Corrective Action (C-141)

COMMENTS

Created By	Comment	Comment Date
jharimon	Missing Original Initial C-141. Missing Site Asesment/ Characterization and Remediation pages.	8/2/2022

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
bhall	None	2/20/2023