

EOG Resources, Inc. Artesia Division Office 104 S. 4th Street Artesia, N. M. 88210

July 31, 2022

Bradford Billings EMNRD 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Dayton FX #1 Blowdown Tank

30-015-21761 K-21-18S-26E Eddy County, NM

2RP-117

Incident # nKMW0801154059

EOG Resources, Inc. is submitting the enclosed Closure Report for the above referenced site. The report is being submitted in reference to the original C-141 Initial submitted August 10, 2007, and the original C-141 Final submitted September 19, 2007. EOG Resources, Inc. has included a C-141 Closure with the most current form in this report, and hereby requests closure of the open incident.

If you have any questions, feel free to call me at (575) 748-1471.

Respectfully,

Chase Settle

Rep Safety & Environmental Sr

EOG Resources, Inc.

Chase Settle



July 31, 2022

Dayton FX #1 Blowdown Tank

Closure Report

30-015-21761

K-21-18S-26E

Eddy County, NM

July 31, 2022

nKMW0801154059



July 31, 2022

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Appendices:

Appendix A: 2007 Site Pictures

Appendix B: 2022 Site Pictures

Appendix C: Original C-141 Final Documents

Appendix D: Current C-141 Closure



July 31, 2022

I. Location

The site is located in Eddy County, New Mexico approximately 7.5 miles south of Artesia.

II. Background

On August 6, 2007, Yates Petroleum Corporation (YPC) had a release at the Dayton FX #1 Blowdown Tank when during the gas gathering system blowdown activities, the tank became full and overflowed. This caused the release of ten (10) barrels of crude oil that was able to migrate down gradient along cattle trails before pooling at the lowest points.

III. Scope of Work Completed

A vacuum truck was dispatched, recovering five (5) barrels of fluid. A dirt contractor was also contracted to excavate the impacted soils, these soils were then hauled to a NMOCD approved disposal facility. To prevent cattle in the area from possibly being impacted by drinking pooled rainwater that may have residual traces of hydrocarbon, Compost Soil was brought to the site and blended with a Rototiller. After the Composted Soil and native soils had been blended, soil samples were collected with hand auger sent to a third-party laboratory for analysis. Analytical results indicated that all soils were below the Recommended Remediation Action Levels (RRAL) for Benzene, BTEX, and TPH, and chloride concentration was collected for documentation. This work and the analytical results were included with the original C-141 Final Documents that are included as Appendix C.

IV. Closure Request

This release occurred prior to passage of the current Spill Rule (NMAC 19.15.29), therefore all hydrocarbon results were within the RRAL for that time period. Chlorides were documented as this was a normal practice for that time period due to there not being a set remediation level for chloride. For most oil releases during this time period, analytical testing of chloride wouldn't even be conducted.

Nonetheless, reviewing the photographs from the release date (Appendix A) and the current date, July 22, 2022 (Appendix B), and comparing the vegetation in those images, it is obvious that the remediation was successful with the site having recovered. Forage has thrived in the area with a large variety of native grasses and shrubs, and very little visibly bare ground even with the current drought situation that the area is experiencing.

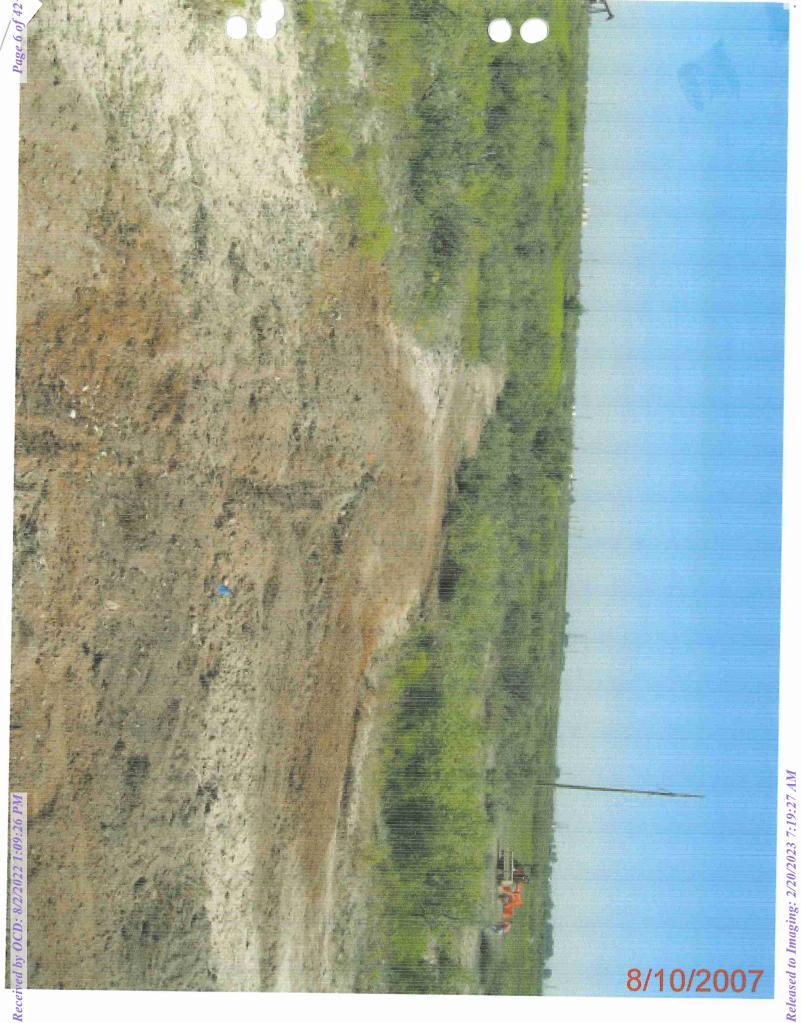
EOG Resources, Inc. believes that the original analytical results and current vegetation are evidence that the remediation was correctly completed at the time of the release, and hereby requests Closure of nKMW0801154059, the current C-141 Closure Form is included with this Closure Report as Appendix D.

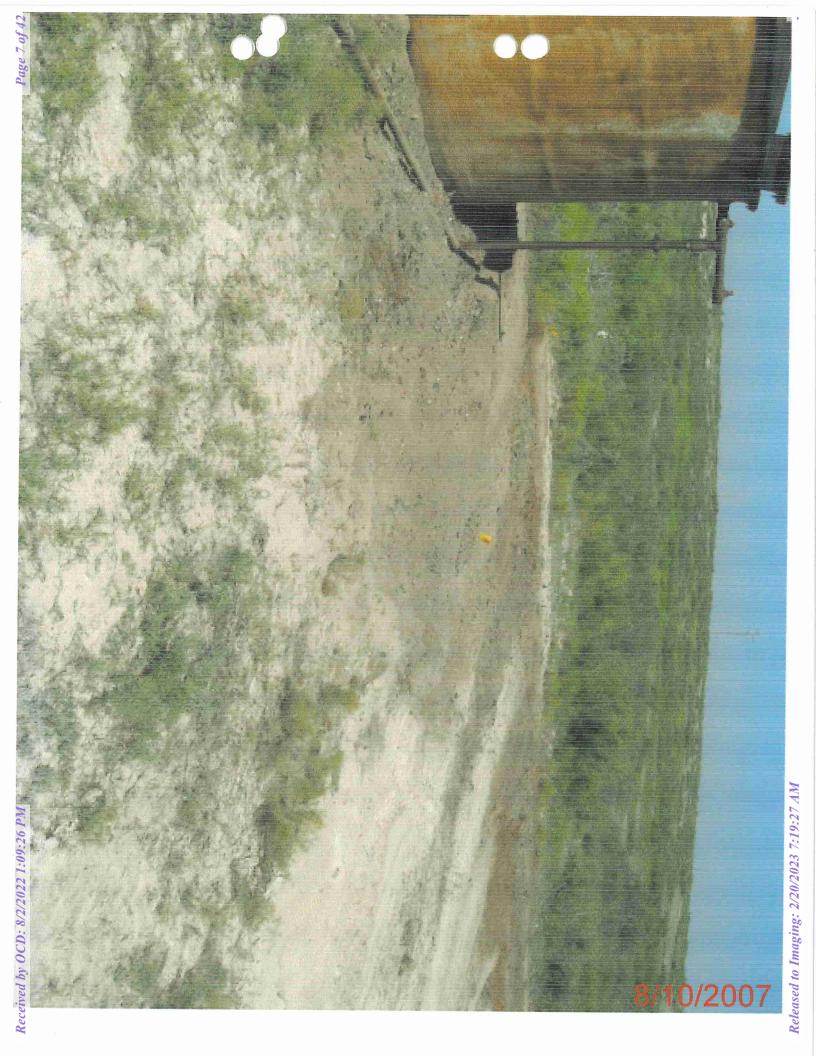


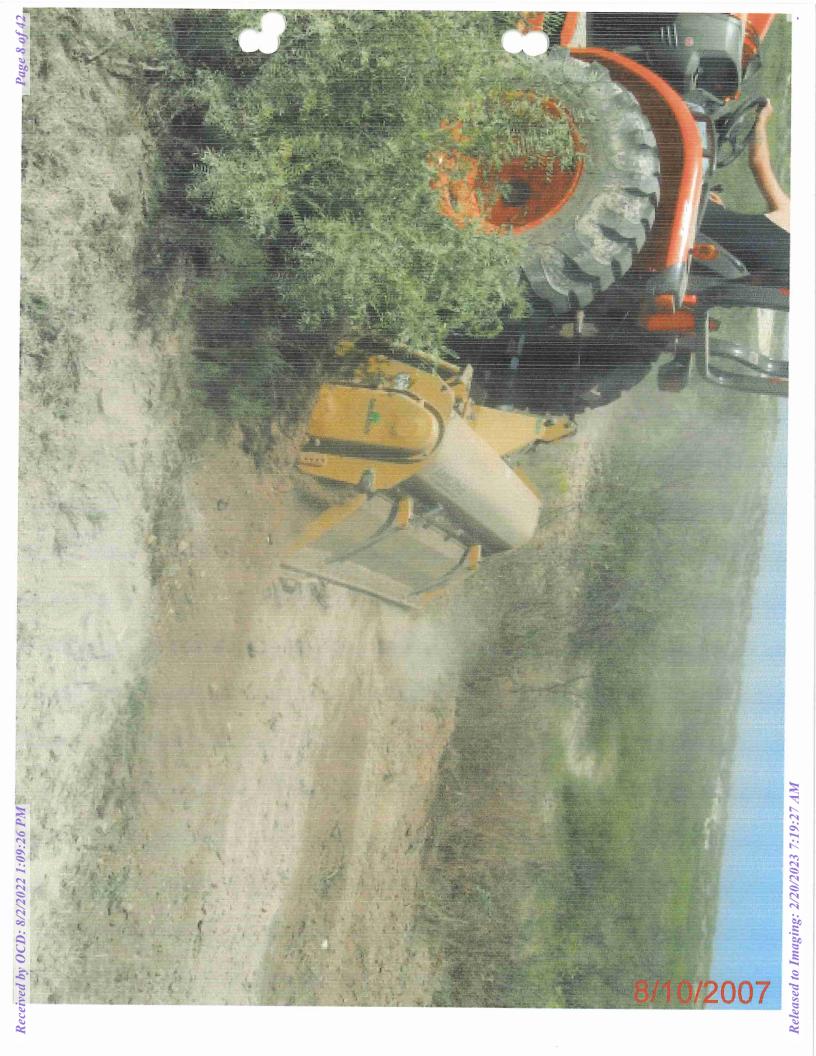
July 31, 2022

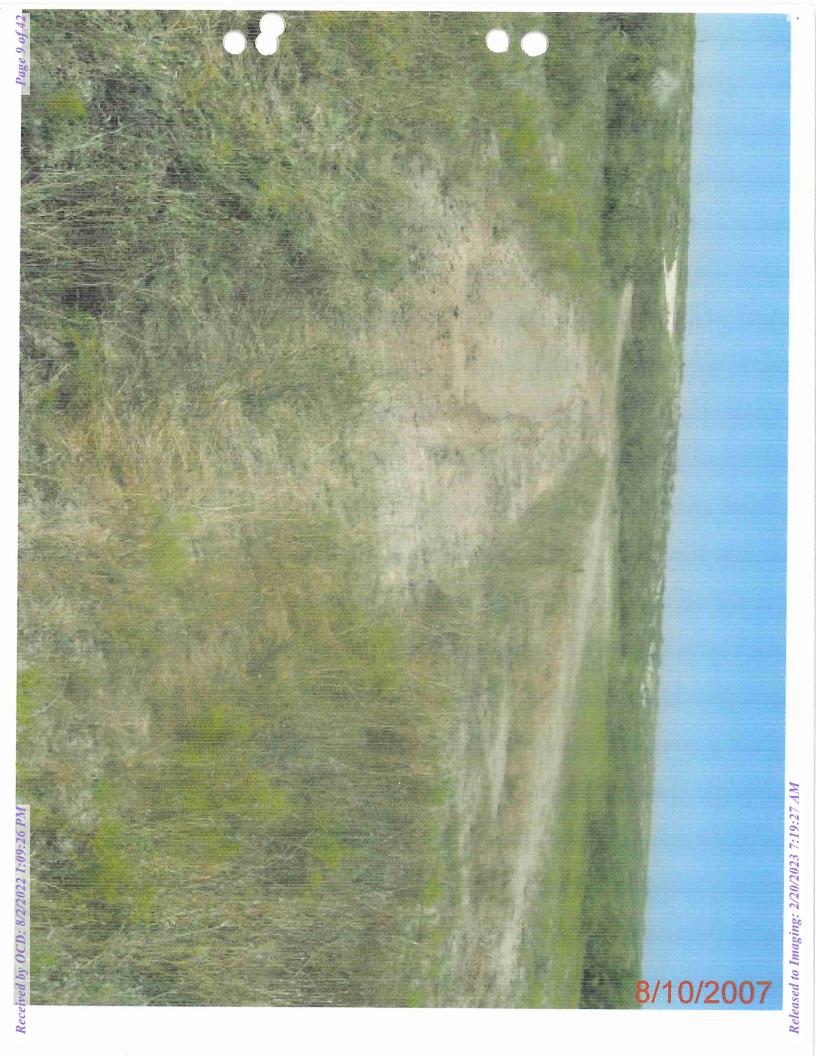
Appendix A 2007 Site Pictures

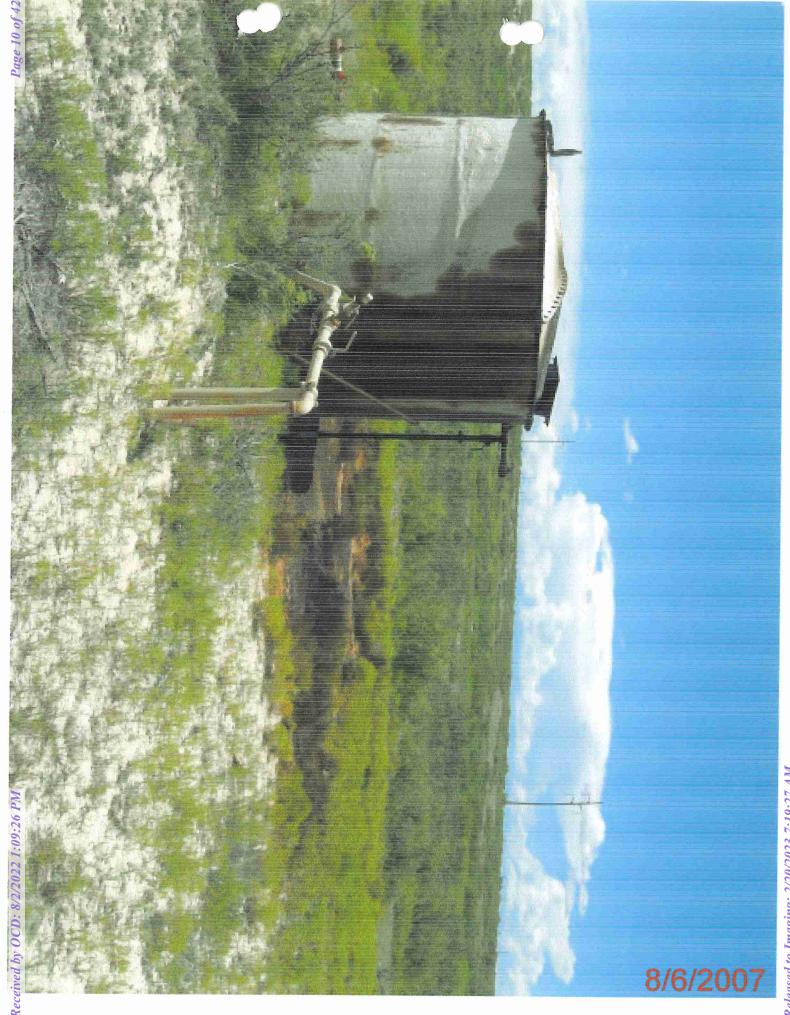
energy opportunity growth

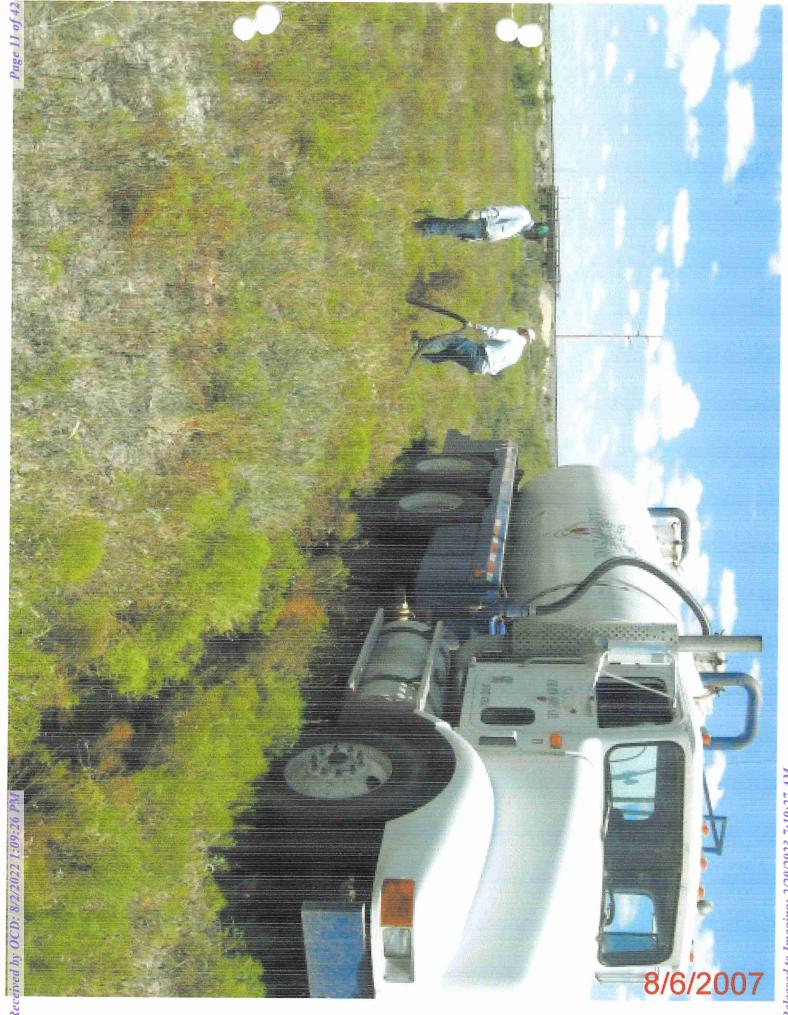




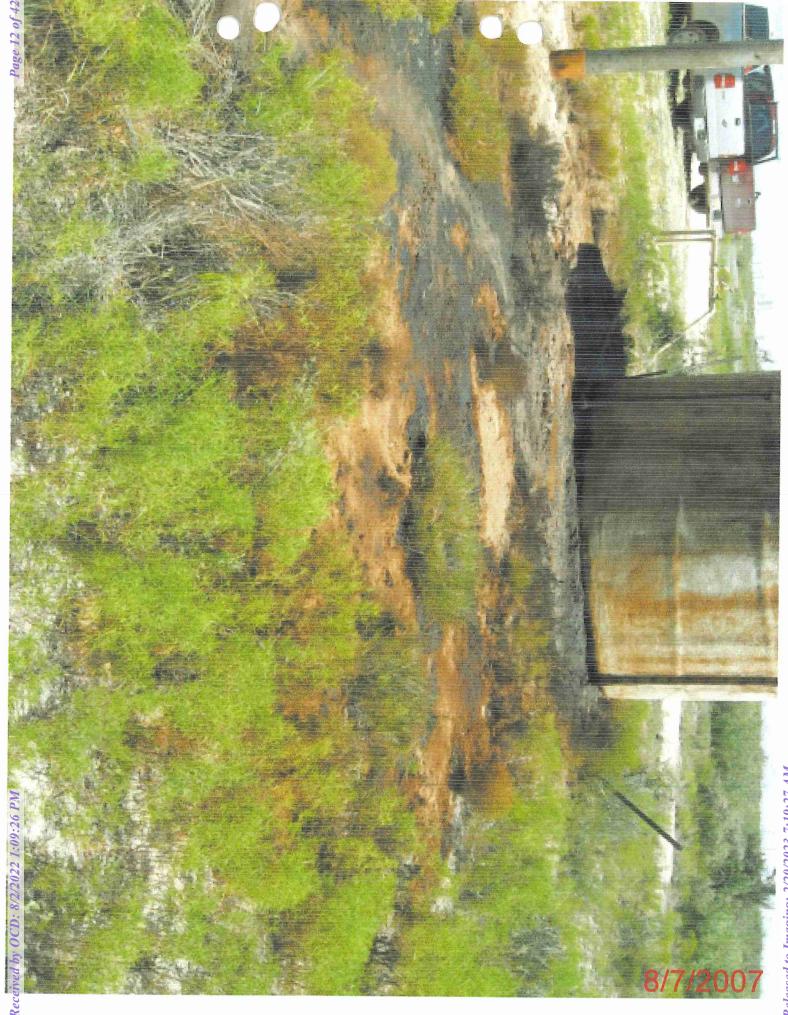








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Released to Imaging: 2/20/2023 7:19:27 AM





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July 31, 2022

Appendix B2022 Site Pictures

energy opportunity growth

























July 31, 2022

Appendix COriginal C-141 Final Documents

energy opportunity growth

Sistrict I 2625 N. French Dr., Hobbs, NM 88240 District II 301 W. Grand Avenue, Artesia, NM 88210 District III District III 1000 Rio Brazos Road, Aztec, NM 87410

9/19/2007

attach Additional Sheets If Necessary

Phone: 505-748-4500

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

Oil Conservation Division

OED 2 11 2001

Submit 2 Copies to appropriate District Office in accordance

District IV 1220 S. St. Fran	cis Dr., Santa	a Fe, NM 8750	5			in St. France Fe, NM 875		cr SD-AKS	ESIA		ı Rulc	side of form
			Rele	ease Notific	catio	n and Co	orrective A	ction				
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						N OF RE	LEASE					
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By Whom? Date and Hour												
Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.												
Yes X No If a Watercourse was Impacted, Describe Fully.*												
Describe Area The release oi Day lighting S	a Affected a I flowed do Services was	nd Cleanup A wn grade of t s brought to th	ction Tak he tank & ne facility	e fluids from gas sen. en. pooled in a narro & removed impa	w cow	trail. A vacuur		d to the faci	ility & ro	ecovered 5 bb	ls of c	oil. Badger ility
Day lighting Services was brought to the facility & removed impacted soil from the impacted area. To prevent the cows in the area from possibility drinking rain water in the low spots created by Badger Day lightings vacuum unit. Composted Soil was spread over the cow trails & then blended using a rotor tiller. Soil samples were taken from the impacted area using a hand auger on 8/13/2007. Analytical results show the TPH & B-tex to be under the RRAL for the site. Chlorides have been documented. Yates Petroleum Corporation is requesting closure for the release that occurred on 8/6/2007. Depth to ground water -> 50°, Wellhead protection area -> 1000°, Distance to surface water body -> 1000° Site ranking score 0 points.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.								langer iability an health				
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:-mail Addres						Conditions of		Expi	u actoli L	Attached [٦	

N/A

ANALYTICAL RESULTS FOR YATES PETROLEUM CORP. ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (505) 748-4335

Receiving Date: 08/14/07 Reporting Date: 08/20/07

Project Number: NOT GIVEN

Project Name: DAYTON FX BLOWDOWN TANK

Project Location: UT. J 21-18S-26E

Sampling Date: 08/13/07

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: AB Analyzed By: BC/HM

DRO **GRO** (>C₁₀-C₂₈) CI* (C_6-C_{10}) (mg/Kg) (mg/Kg) (mg/Kg) LAB NUMBER SAMPLE ID

ANALYSIS DATE	08/16/07	08/16/07	08/16/07
H13105-1 1. ROTOTILLED AREA	<10.0	629	1870
:			
Quality Control	786	784	500
True Value QC	800	800	500
% Recovery	98.3	98.0	100
Relative Percent Difference	5.0	0.3	2.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl⁻: Std. Methods 4500-Cl⁻B *Analysis performed on a 1:4 w:v aqueous extract.

ANALYTICAL RESULTS FOR YATES PETROLEUM CORP. ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210

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Sample Condition: COOL & INTACT

Sample Received By: AB

Analyzed By: AB

LAB NUMBER SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE	08/16/07	08/16/07	08/16/07	08/16/07
H13105-1 1. ROTOTILLED AREA	<0.002	0.008	0.047	0.092
Quality Control	0.099	0.089	0.088	0.268
True Value QC	0.100	0.100	0.100	0.300
% Recovery	99	89	88	89
Relative Percent Difference	6.1	4.6	1.4	0.2

METHOD: EPA SW-846 8021B

Chemist

Date

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



ARDINAL LABOR!TORIES, INC.
2111 Beachwood, Abline, TX 79603 101 East Marland, Hobbs, NM 88240

	(325) 673-7001 Fax (325) 673-7020	0 (505) 393-2326 Fax (605) 393-2476	505) 393-2476				raga oi	ĺ
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me:	Dayton FX Blowdown tank		Statut N. M. Zip: 80210	210 -				
ro) ocation: UT. J	31-12		Phone #: 505-748-4500	200				
~ier Name:	Mikelstubblefield		Fax #: 505- 948-4635	35				
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[†] Cardinal cannot accept yerbal chinges, Pease fax written changes to (325) 673-7020.



PHONE (325) 873-7001 · 2111 BEECHWOOD · ABILENE, TX 79603

PHONE (505) 383-2328 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR YATES PETROLEUM CORP. ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (505) 748-4335

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Project Location: UT, J 21-18S-26E

Sampling Date: 08/13/07

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: AB Analyzed By: BC/HM

GRO DRO $(C_6 - C_{10})$ $(>C_{10}-C_{20})$ CI* LAB NUMBER SAMPLE ID (mg/Kg) (mg/Kg) (mg/Kg)

ANALYSIS DATE H13105-1 1. ROTOTILLED AREA	08/16/07	08/16/07	08/16/07
H13105-1 1. ROTOTILLED AREA	<10.0	629	1870
		<u> </u>	
		-	
Quality Control	786	784	500
True Value QC	800	800	500 500
% Recovery	98.3	98.0	100
Relative Percent Difference	5.0	0.3	2.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CIB *Analysis performed on a 1;4 w:v aqueous extract.

H13105A YATES

Received by OCD: 8/2/2022 1:09:26 PM





PHONE (325) 673-7001 - 2111 BEECHWOOD - ABILENE, TX 79603

PHONE (505) 393-2328 • 101 E. MARLAND • HOBBS, NM 88240

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Project Number: NOT GIVEN

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Project Location: UT. J 21-18S-26E

Sampling Date: 08/13/07 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: AB

Analyzed By: AB

LAB NUMBER SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE	08/16/07	08/16/07	08/16/07	08/16/07
H13105-1 1. ROTOTILLED AREA	<0.002	0.008	0.047	0.092
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True Value QC	0.100	0.100	0.100	0.300
% Recovery	99	89	88	89
Relative Percent Difference	6.1	4.6	1.4	0.2

METHOD: EPA SW-846 8021B

Chemist Hook



ARDINAL LAIBORLTORIES, INC.
2111 Beschwood, Ablishe, TX 19603 101 East Marland, Hobbe, KM 88240
4750 6775000 F78500 673-7020 (505) 393-2326 Fax (605) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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City: Artesia State: 11.70, 20: 88210 Phone 4: CAC 617 - 1917 Fax 4: 505-748-4735	Attn: P.Kr	7 Halerield		wi	
\$: COC 617 - 1917 Fax \$: 505-748-47					
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	City: A.				
ina: Douten FX Blowdown	State: &	A, Zip: 20210		-,, -	·
יונים בו-ונ	Phone#:	505- 748- 4500			
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue. Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

AUG 1 4 2007

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate

() District Office in accordance

with Rule 11d on back OCD-ARTESIA side of form

Release Notification and Corrective Action

Name of C	omnonii V	ates Petroleu	.m. Cama				ERATOR		X	Initial Report	Final Repo
		Street, Arte					ke Stubblefield				
		FX Blow d				Facility Tru	No. 505-748450	00 505-	513-1712	2	
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Surface Ow	ner Fee	·		Mineral (Owner				Lease 1	No.	
				LOCA	TIO	N OF RE	FACE				
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By Whom?				•		Date and II	our				
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Was a Watercourse Reached? Yes X No If YES, Volume Impacting the Watercourse.											
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regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of liability or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other ladderal, state, or local laws and/or regulations.											
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July 31, 2022

Appendix DCurrent C-141 Closure

energy opportunity growth

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nKMW0801154059
District RP	2RP-117
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible	Party EOG	Resources, I	nc.		OGRID 7			
Contact Nan	^{ne} Chase \$	Settle				elephone 575-748-1471		
Contact ema	^{il} Chase_	Settle@eogre	sources.com	1	Incident #	t (assigned by OCD) nKMW0801154059		
		104 S. 4th Str			3210			
			Location	of R	elease So	ource		
Latitude 32.	73230				Longitude	-104.38705		
Latitude			(NAD 83 in de	ecimal de	grees to 5 decin	mal places)		
Site Name D	avton FX #	#1 Blowdown T	ank		Site Type	Blowdown Tank		
Date Release	Discovered	08/06/2007				plicable) 30-015-21761		
		_	T _	1				
Unit Letter	Section	Township	Range		Coun	nty		
K	21	18S	26E	Eddy	У			
Surface Owne	r: State	Federal T	ribal 🛭 Private ((Name:	EOG Res	sources, Inc.		
	Nature and Volume of Release							
Material(s) Released (Select all that apply and attach calculate					ions or specific	c justification for the volumes provided below)		
☐ Crude Oil Volume Released (bbls) 10				Volume Recovered (bbls) 5				
Produced Water Volume Released (bbls)				Volume Recovered (bbls)				
Is the concentration of dissolved chloride produced water >10,000 mg/l?			e in the					
Condensate Volume Released (bbls)				Volume Recovered (bbls)				
☐ Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)				
Other (describe) Volume/Weight Released (provide units			de units))	Volume/Weight Recovered (provide units)			
Cause of Rel	^{ease} Please	e refer to the or	riginal C-141 fo	or deta	ils of 2RP	 P-117.		

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	sible party consider this a major release?	
☐ Yes ☑ No			
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?	
	Initial Ro	esponse	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury			
☐ The source of the rele	ease has been stopped.		
☑ The impacted area ha	s been secured to protect human health and	the environment.	
✓ Released materials has	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.	
All free liquids and re	ecoverable materials have been removed and	l managed appropriately.	
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:	
Per 19 15 29 8 B (4) NM	AC the responsible party may commence re	emediation immediately after discovery of a release. If remediation	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
		pest of my knowledge and understand that pursuant to OCD rules and	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have			
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name: Chase S	Settle	Title: Rep Safety & Environmental Sr	
Signature: Chase	Settle	Date: 07/31/2022	
email: Chase_Settle	@eogresources.com	Telephone: 575-748-1471	
		-	
OCD Only			
Received by:		Date:	

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Incident ID	nKMW0801154059
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Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following in	items must be included in the closure report.		
☐ A scaled site and sampling diagram as described in 19.15.29.	11 NMAC		
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	s of the liner integrity if applicable (Note: appropriate OCD District office		
☐ Laboratory analyses of final sampling (Note: appropriate OD	C District office must be notified 2 days prior to final sampling)		
Description of remediation activities			
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rehuman health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regularestore, reclaim, and re-vegetate the impacted surface area to the coaccordance with 19.15.29.13 NMAC including notification with 19.15.29.13 NMAC including	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.		
Printed Name: Chase Settle	Title: Rep Safety & Environmental Sr		
Signature: Chase Settle	Date: 07/31/2022		
email: Chase_Settle@eogresources.com	Telephone: 575-748-1471		
OCD Only			
Received by:	Date:		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by:	Date:		
Printed Name:	Title:		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 130691

COMMENTS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	130691
	Action Type:
	[C-141] Release Corrective Action (C-141)

COMMENTS

Created By	Comment	Comment Date
jharimor	Missing Original Initial C-141. Missing Site Asesment/ Characterization and Remediation pages.	8/2/2022

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CONDITIONS

Action 130691

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Midland, TX 79702	130691
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date	l
bhall	None	2/20/2023	Ì