



Pima Environmental Services, LLC
5614 N. Lovington Hwy.
Hobbs, NM 88240
575-964-7740

September 28th, 2022

NMOCD District 2
811 S. First Street
Artesia, NM 88210

Re: Site Assessment, Remediation, and Closure Report
Mobile Lea State #8 Injection Pump
API No. N/A
GPS: Latitude 32.59976 Longitude -103.53254
UL "K", Sec. 02, T20S, R34E
Lea County, NM
NMOCD Ref. No. NPAC0619942318

Pima Environmental Services, LLC (Pima) has been contracted by Armstrong Energy Corporation to perform a spill assessment, remediation activities, and submit this closure report for a crude oil release that occurred at the Mobile Lea State #8 Injection Pump. The initial C-141 was submitted on July 14th, 2006 (Appendix C). This incident was assigned Incident ID NPAC0619942318, by the New Mexico Oil Conservation Division (NMOCD).

Site Characterization

The Mobile Lea State #8 Injection Pump is located approximately twenty-five (25) miles southwest of Hobbs, NM. This spill site is in Unit K, Section 02, Township 20S, Range 34E, Latitude 32.59976, Longitude -103.53254, Lea County, NM. Figure 1 references a Location map.

Per the New Mexico Bureau of Geology and Mineral Resources, the geology is in the Eolian and piedmont deposits (Holocene and middle Pleistocene). The soil in this area is made up of Pyote and Maljamar fine sands, 0 to 3 percent slopes according to the United States Department of Agriculture Natural Resources Conservation Service soil survey (Appendix B). The drainage courses in this area are well-drained. There is a low potential for karst geology to be present around the Armstrong Energy Corporation (Figure 3).

According to the New Mexico Office of the State Engineer, depth to the nearest groundwater in this area is 64 feet below grade surface (BGS). According to the United States Geological Survey (USGS), the nearest groundwater is 56.39 feet BGS. The closest waterway is a unnamed Playa located approximately 8.11 miles to the northwest of this location. See Appendix A for referenced water surveys.

Table 1 NMAC and Closure Criteria 19.15.29

Depth to Groundwater (Appendix A)	Constituent & Limits				
	Chlorides	Total TPH	GRO+DRO	BTEX	Benzene
<50' (No GW Data)	600 mg/kg	100 mg/kg		50 mg/kg	10 mg/kg
51-100'	10,000 mg/kg	2,500 mg/kg	1,000 mg/kg	50 mg/kg	10 mg/kg
>100'	20,000 mg/kg	2,500 mg/kg	1,000 mg/kg	50 mg/kg	10 mg/kg

Reference Figure 2 for a Topographic map.

Release Information

NPAC0619942318: On July 13th, 2006, an injection pump went down, and supply water filled tank and ran it over. Approximately 10 barrels of crude oil and produced water was released, 5 barrels were recovered, all remained on pad.

Site Assessment and Soil Sampling Results

On September 12th, 2022, Pima Environmental Services mobilized personnel to the site to conduct delineation activities. Pima sampled the area between the point of release and the southernmost extent of the engineered pad. Laboratory results of this sampling event can be found in the following data table.

9-12-22 Soil Sample Results

NMOCD Table 1 Closure Criteria 19.15.29 NMAC (Depth to Groundwater is <50')								
ARMSTRONG ENERGY - MOBIL LEA #8 INJ PMP								
Sample Date: 9/12/22		NM Approved Laboratory Results						
Sample ID	Depth (BGS)	BTEX mg/kg	Benzene mg/kg	GRO mg/kg	DRO mg/kg	MRO mg/kg	Total TPH mg/kg	Cl mg/kg
S-1	6"	ND	ND	ND	ND	ND	0	56
S-2	6"	ND	ND	ND	ND	ND	0	60.5
S-3	6"	ND	ND	ND	ND	ND	0	48.1
SW 1	6"	ND	ND	ND	ND	ND	0	ND
SW 2	6"	ND	ND	ND	ND	ND	0	62.2
SW 3	6"	ND	ND	ND	ND	ND	0	ND

Nd: Non-Detect

Remediation Activities

Due to analytical levels falling below NMOCD closure criteria, no further immediate action is required. Pima environmental will address any superficial staining surrounding the production storage tanks.

Complete laboratory reports can be found in Appendix E.

Closure Request

After careful review, Pima requests that this incident, NPAC0619942318, be closed. Armstrong Energy Corporation has complied with the applicable closure requirements set forth in rule 19.15.19.12 NMAC.

Should you have any questions or need additional information, please feel free to contact Sebastian Orozco at 619-721-4813 or Sebastian@pimaoil.com.

Respectfully,

Sebastian Orozco

Sebastian Orozco
Environmental Project Manager
Pima Environmental Services, LLC

Attachments

Figures:

- 1- Location Map
- 2- Topographic Map
- 3- Karst Map
- 4- Site Map

Appendices:

- Appendix A – Referenced Water Surveys
- Appendix B – Soil Survey and Geological Data
- Appendix C – C-141 Form
- Appendix D – Photographic Documentation
- Appendix E – Laboratory Reports



Pima Environmental Services

Figures:

1-Location Map

2-Topographic Map


3-Karst Map


4-Site Map

Mobil Lea State #8 INJ PMP

Armstrong Energy
API: N/A
Lea County, NM
Location Map

Legend

 Mobil Lea State #8 INJ PMP

 32.59976, -103.53254

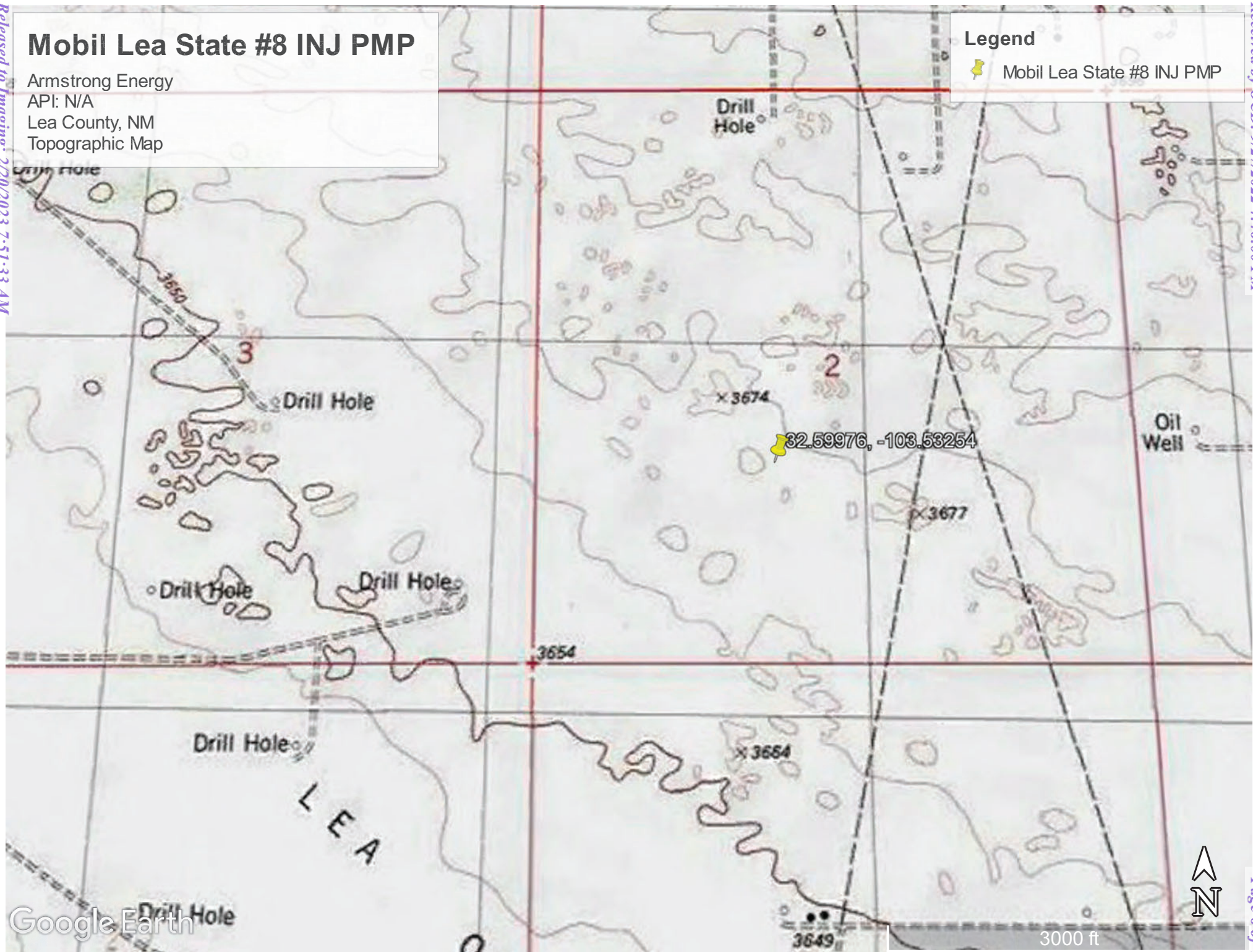
Google Earth



10 mi

Armstrong Energy
API: N/A
Lea County, NM
Topographic Map

 Mobil Lea State #8 INJ PMP

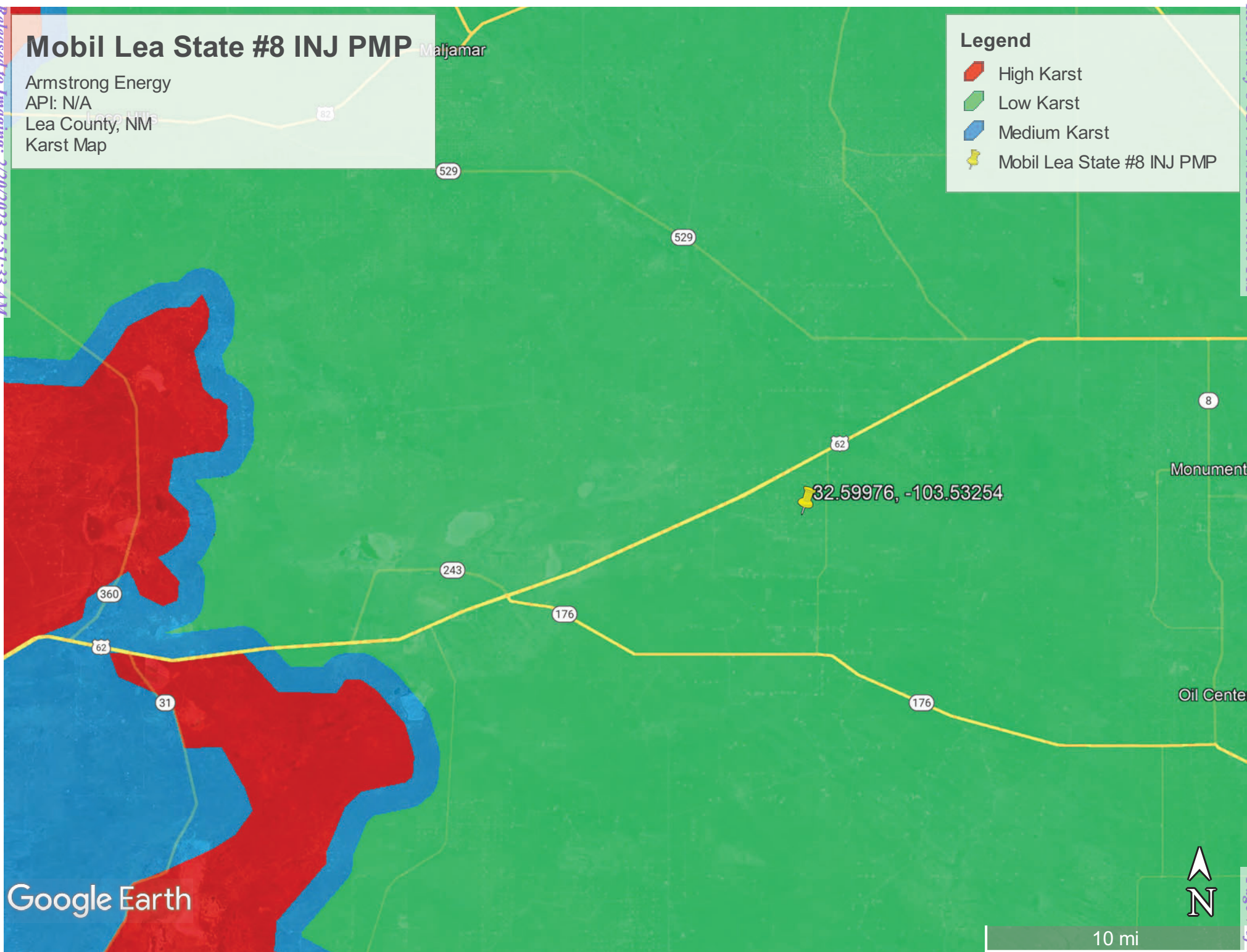


Mobil Lea State #8 INJ PMP

Armstrong Energy
API: N/A
Lea County, NM
Karst Map

Legend


- High Karst
- Low Karst
- Medium Karst
- Mobil Lea State #8 INJ PMP



Mobile Lea State #8 INJ. PMP
Armstrong Energy Corp.
N: NPAC061994231
K-02-20S-34E
Lea County, NM
32.59976,-103.53254

Legend

Soil Samples

 Mobile Lea State #8 INJ PUMP

'SW1 'S1 'S2 S3 'SW3
'SW2



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Appendix A

Water Surveys:

OSE

USGS



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,
O=orphaned,
C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	DepthWell	DepthWater	Water Column
CP 01672 POD1		CP	LE	1	3	1	36	19S	34E	638736	3610009	2376	100		
CP 00656 POD1		CP	LE	4	4	4	04	20S	34E	635342	3607391*	2412	225		
CP 00655 POD1		CP	LE		3	1	14	20S	34E	637294	3605108*	2790	210		
L 04157		L	LE		3	3	06	20S	35E	640483	3607561*	2793	70	64	6
CP 00654 POD1		CP	LE		4	4	12	20S	34E	640103	3605947*	3070	60		
CP 00683 POD1		CP	LE	3	3	4	25	19S	34E	639530	3610685*	3356	120	28	92
CP 00800 POD1		CP	LE	2	2	2	22	20S	34E	637007	3603994*	3936	220		

Average Depth to Water: **46 feet**

Minimum Depth: **28 feet**

Maximum Depth: **64 feet**

Record Count: 7

UTM NAD83 Radius Search (in meters):

Easting (X): 637706.81

Northing (Y): 3607867.35

Radius: 5000

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

9/14/22 2:43 PM

WATER COLUMN/ AVERAGE DEPTH TO WATER



[USGS Home](#)
[Contact USGS](#)
[Search USGS](#)

National Water Information System: Web Interface

USGS Water Resources

Data Category:


Groundwater

Geographic Area:

United States

GO

Click to hide News Bulletins

- Explore the *NEW* [USGS National Water Dashboard](#) interactive map to access real-time water data from over 13,500 stations nationwide.
- Attention current WaterAlert users: NextGen WaterAlert is replacing Legacy WaterAlert. You must take action before 9/30/2022 to retain your alerts. [Read more.](#)
- [Full News](#) 

Groundwater levels for the Nation

 Important: [Next Generation Monitoring Location Page](#)

Search Results -- 1 sites found

site_no list =

- 323536103301101

Minimum number of levels = 1

[Save file of selected sites](#) to local disk for future upload

USGS 323536103301101 20S.35E.06.331332

Available data for this site

Groundwater: Field measurements



GO

Lea County, New Mexico

Hydrologic Unit Code 13060011

Latitude 32°35'50", Longitude 103°30'17" NAD27

Land-surface elevation 3,678.00 feet above NGVD29

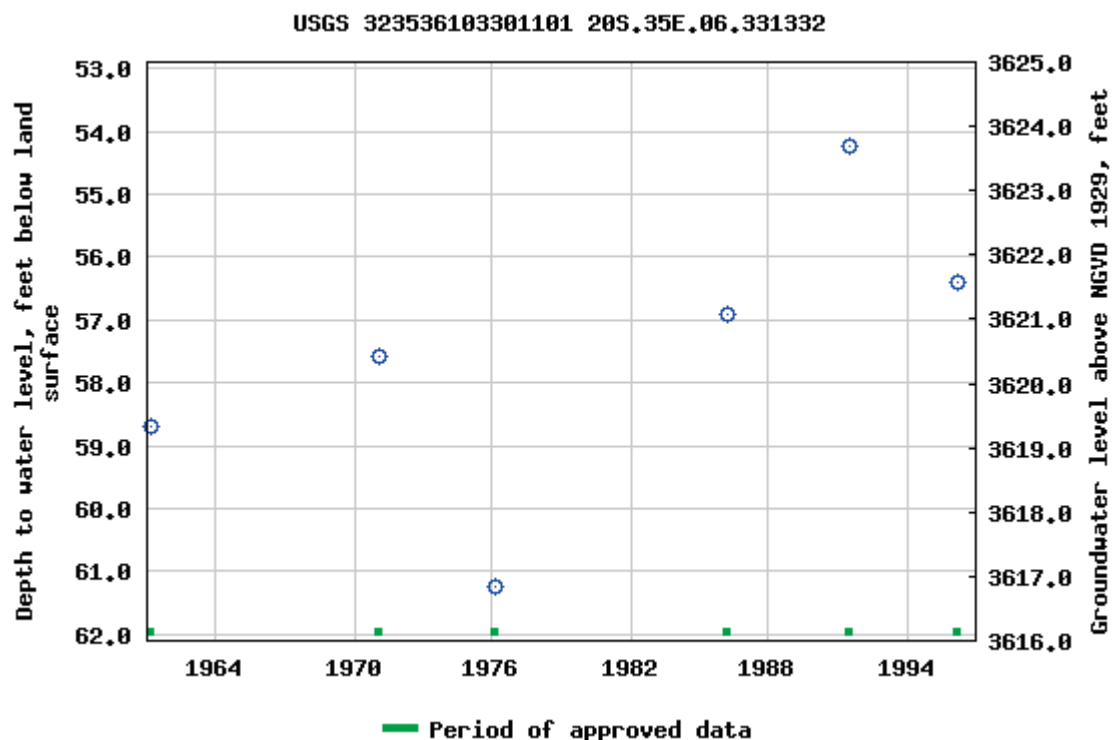
The depth of the well is 70 feet below land surface.

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Ogallala Formation (121OGLL) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period



Breaks in the plot represent a gap of at least one year between field measurements.
[Download a presentation-quality graph](#)

[Questions about sites/data?](#)

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[U.S. Department of the Interior](#) | [U.S. Geological Survey](#)

Title: Groundwater for USA: Water Levels

URL: <https://nwis.waterdata.usgs.gov/nwis/gwlevels?>



Page Contact Information: [USGS Water Data Support Team](#)

Page Last Modified: 2022-09-14 16:45:04 EDT

0.55 0.47 nadww02



September 14, 2022

Wetlands

- | | | | | | |
|---|--------------------------------|---|-----------------------------------|---|----------|
|  | Estuarine and Marine Deepwater |  | Freshwater Emergent Wetland |  | Lake |
|  | Estuarine and Marine Wetland |  | Freshwater Forested/Shrub Wetland |  | Other |
| | |  | Freshwater Pond |  | Riverine |

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



Pima Environmental Services

Appendix B

Soil Survey & Geological Data

FEMA Flood Map

Map Unit Description: Pyote and Maljamar fine sands---Lea County, New Mexico

Lea County, New Mexico

PU—Pyote and Maljamar fine sands

Map Unit Setting

National map unit symbol: dmqq

Elevation: 3,000 to 3,900 feet

Mean annual precipitation: 10 to 12 inches

Mean annual air temperature: 60 to 62 degrees F

Frost-free period: 190 to 205 days

Farmland classification: Not prime farmland

Map Unit Composition

Pyote and similar soils: 46 percent

Maljamar and similar soils: 44 percent

Minor components: 10 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Pyote

Setting

Landform: Plains

Landform position (three-dimensional): Rise

Down-slope shape: Linear

Across-slope shape: Linear

Parent material: Sandy eolian deposits derived from sedimentary rock

Typical profile

A - 0 to 30 inches: fine sand

Bt - 30 to 60 inches: fine sandy loam

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Well drained

Runoff class: Negligible

Capacity of the most limiting layer to transmit water (Ksat): High
(2.00 to 6.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None

Frequency of ponding: None

Calcium carbonate, maximum content: 5 percent

Gypsum, maximum content: 1 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum: 2.0

Available water supply, 0 to 60 inches: Low (about 5.1 inches)

Interpretive groups

Land capability classification (irrigated): 6e



Map Unit Description: Pyote and Maljamar fine sands---Lea County, New Mexico

Land capability classification (nonirrigated): 7s
Hydrologic Soil Group: A
Ecological site: R042XC003NM - Loamy Sand
Hydric soil rating: No

Description of Maljamar

Setting

Landform: Plains
Landform position (three-dimensional): Rise
Down-slope shape: Linear
Across-slope shape: Linear
Parent material: Sandy eolian deposits derived from sedimentary rock

Typical profile

A - 0 to 24 inches: fine sand
Bt - 24 to 50 inches: sandy clay loam
Bkm - 50 to 60 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: 40 to 60 inches to petrocalcic
Drainage class: Well drained
Runoff class: Very low
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 5 percent
Gypsum, maximum content: 1 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 2.0
Available water supply, 0 to 60 inches: Low (about 5.6 inches)

Interpretive groups

Land capability classification (irrigated): 6e
Land capability classification (nonirrigated): 7e
Hydrologic Soil Group: B
Ecological site: R042XC003NM - Loamy Sand
Hydric soil rating: No

Minor Components

Kermit

Percent of map unit: 10 percent
Ecological site: R042XC022NM - Sandhills

Map Unit Description: Pyote and Maljamar fine sands---Lea County, New Mexico

Hydric soil rating: No

Data Source Information

Soil Survey Area: Lea County, New Mexico
Survey Area Data: Version 18, Sep 10, 2021

Released to Imaging: 2/20/2023 7:51:33 AM

National Flood Hazard Layer FIRMette



103°32'16"W 32°36'14"N



0 250 500 1,000 1,500 2,000 Feet 1:6,000

103°31'38"W 32°35'44"N

Basemap: USGS National Map: Orthoimagery: Data refreshed October, 2020

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone X
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
GENERAL STRUCTURES		Area of Undetermined Flood Hazard Zone D
		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		Cross Sections with 1% Annual Chance Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
		Profile Baseline
		Hydrographic Feature
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 9/14/2022 at 11:22 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

Received by OCD: 9/14/2022 4:46:00 PM

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Pima Environmental Services

Appendix C

C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report☐ Final Report

Name of Company	Armstrong Energy Corporation	Contact	Bruce Stubbs
Address	P.O. Box 1973, Roswell, NM 88202	Telephone No.	505-625-2222
Facility Name	Mobil Lea State #8 water injection pump	Facility Type	Water supply tank & Injection Pump

Surface Owner	U.S.	Mineral Owner	U.S.	Lease No.	NM-086
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	2	20S	34E	1800	South	1980	West	Lea

100'

Latitude 32.59976 N Longitude 103.53254 W

NATURE OF RELEASE

Type of Release	Produced Water & Oil	Volume of Release	5 to 10 bbls.	Volume Recovered	5 bbls.
Source of Release	Ran Tank Over	Date and Hour of Occurrence	7-13-06 AM	Date and Hour of Discovery	7-13-06 9:00 AM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Not Required	If YES, To Whom?	Gary Wink		
By Whom?	Bruce Stubbs	Date and Hour	7-13-06 Noon		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse:	N/A		
If a Watercourse was Impacted, Describe Fully.*	N/A				
Describe Cause of Problem and Remedial Action Taken.*	Injection Pump went down and supply water filled tank and ran it over. Called vacuum truck and sucked up fluid and used backhoe to cleanup.				
Describe Area Affected and Cleanup Action Taken.*	Area around water tank and a low area behind the battery. An Area approximately 6 ft. x 50 ft. was affected. Used vacuum truck to remove fluid and backhoe to cleanup.				

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>B. Stubbs</i>	OIL CONSERVATION DIVISION	
Printed Name: Bruce Stubbs	Approved by District Supervisor: <i>ENVIRO ENGR</i>	
Title: Engineer	Approval Date: 6-27-07	Expiration Date: 9-27-07
E-mail Address: pecos@lookingglass.net	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7-14-06 Phone: 505-625-2222	SUBMITTAL OF FINAL C-141	

* Attach Additional Sheets If Necessary

Facility - SPAC0619942210
Incident - NPAC0619942318
Application - NPAC0619942957

RP# 961

Incident ID	NAPC0619942318
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input type="checkbox"/> The source of the release has been stopped.	
<input type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: _____	Title: _____
Signature: _____	Date: _____
email: _____	Telephone: _____
<u>OCD Only</u>	
Received by: _____	Date: _____

Incident ID	NAPC0619942318
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u><50</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Page 4

Incident ID	NAPC0619942318
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Jeffery Tew Title: Operations EngineerSignature:  Date: 9/27/2022email: jtew@aecnm.com Telephone: 575-420-7600**OCD Only**Received by: Jocelyn Harimon Date: 09/27/2022

Incident ID	NAPC0619942318
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Jeffery Tew Title: Operations Engineer

Signature: Jeffery Tew Date: 9/27/2022

email: jtew@aecnm.com Telephone: 575-420-7600

OCD Only

Received by: Jocelyn Harimon Date: 09/27/2022

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Brittany Hall Date: 2/20/2023

Printed Name: Brittany Hall Title: Environmental Specialist



Pima Environmental Services

Appendix D

Photographic Documentation



SITE PHOTOGRAPHS
PIMA ENVIRONMENTAL
Mobile Lea State #8 Injection Pump





Pima Environmental Services

Appendix E

Laboratory Reports

Report to:
Tom Bynum



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Pima Environmental Services-Carlsbad

Project Name: Mobile Lea #8

Work Order: E209057

Job Number: 22093-0001

Received: 9/14/2022

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
9/20/22

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.
Envirotech Inc. holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 9/20/22

Tom Bynum
PO Box 247
Plains, TX 79355-0247



Project Name: Mobile Lea #8
Workorder: E209057
Date Received: 9/14/2022 11:00:00AM

Tom Bynum,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 9/14/2022 11:00:00AM, under the Project Name: Mobile Lea #8.

The analytical test results summarized in this report with the Project Name: Mobile Lea #8 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
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Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Pima Environmental Services-Carlsbad	Project Name:	Mobile Lea #8	Reported: 09/20/22 14:21
PO Box 247	Project Number:	22093-0001	
Plains TX, 79355-0247	Project Manager:	Tom Bynum	

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
S.1	E209057-01A	Soil	09/12/22	09/14/22	Glass Jar, 4 oz.
S.2	E209057-02A	Soil	09/12/22	09/14/22	Glass Jar, 4 oz.
S.3	E209057-03A	Soil	09/12/22	09/14/22	Glass Jar, 4 oz.
SW1	E209057-04A	Soil	09/12/22	09/14/22	Glass Jar, 4 oz.
SW2	E209057-05A	Soil	09/12/22	09/14/22	Glass Jar, 4 oz.
SW3	E209057-06A	Soil	09/12/22	09/14/22	Glass Jar, 4 oz.



Sample Data

Pima Environmental Services-Carlsbad
PO Box 247
Plains TX, 79355-0247

Project Name: Mobile Lea #8
Project Number: 22093-0001
Project Manager: Tom Bynum

Reported:
9/20/2022 2:21:55PM

S.1

E209057-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: IY		Batch: 2238035	
Benzene	ND	0.0250	1	09/14/22	09/14/22	
Ethylbenzene	ND	0.0250	1	09/14/22	09/14/22	
Toluene	ND	0.0250	1	09/14/22	09/14/22	
o-Xylene	ND	0.0250	1	09/14/22	09/14/22	
p,m-Xylene	ND	0.0500	1	09/14/22	09/14/22	
Total Xylenes	ND	0.0250	1	09/14/22	09/14/22	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	98.6 %	70-130		09/14/22	09/14/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY		Batch: 2238035	
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/14/22	09/14/22	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	80.9 %	70-130		09/14/22	09/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL		Batch: 2238022	
Diesel Range Organics (C10-C28)	ND	25.0	1	09/14/22	09/14/22	
Oil Range Organics (C28-C36)	ND	50.0	1	09/14/22	09/14/22	
<i>Surrogate: n-Nonane</i>	95.9 %	50-200		09/14/22	09/14/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: RAS		Batch: 2238072	
Chloride	56.0	20.0	1	09/16/22	09/18/22	



Sample Data

Pima Environmental Services-Carlsbad
PO Box 247
Plains TX, 79355-0247

Project Name: Mobile Lea #8
Project Number: 22093-0001
Project Manager: Tom Bynum

Reported:
9/20/2022 2:21:55PM

S.2

E209057-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: IY		Batch: 2238035	
Benzene	ND	0.0250	1	09/14/22	09/14/22	
Ethylbenzene	ND	0.0250	1	09/14/22	09/14/22	
Toluene	ND	0.0250	1	09/14/22	09/14/22	
o-Xylene	ND	0.0250	1	09/14/22	09/14/22	
p,m-Xylene	ND	0.0500	1	09/14/22	09/14/22	
Total Xylenes	ND	0.0250	1	09/14/22	09/14/22	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	99.4 %	70-130		09/14/22	09/14/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY		Batch: 2238035	
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/14/22	09/14/22	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	82.8 %	70-130		09/14/22	09/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL		Batch: 2238022	
Diesel Range Organics (C10-C28)	ND	25.0	1	09/14/22	09/14/22	
Oil Range Organics (C28-C36)	ND	50.0	1	09/14/22	09/14/22	
<i>Surrogate: n-Nonane</i>	87.9 %	50-200		09/14/22	09/14/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: RAS		Batch: 2238072	
Chloride	60.5	20.0	1	09/16/22	09/18/22	



Sample Data

Pima Environmental Services-Carlsbad
PO Box 247
Plains TX, 79355-0247

Project Name: Mobile Lea #8
Project Number: 22093-0001
Project Manager: Tom Bynum

Reported:
9/20/2022 2:21:55PM

S.3

E209057-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2238035
Benzene	ND	0.0250	1	09/14/22	09/14/22	
Ethylbenzene	ND	0.0250	1	09/14/22	09/14/22	
Toluene	ND	0.0250	1	09/14/22	09/14/22	
o-Xylene	ND	0.0250	1	09/14/22	09/14/22	
p,m-Xylene	ND	0.0500	1	09/14/22	09/14/22	
Total Xylenes	ND	0.0250	1	09/14/22	09/14/22	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	99.9 %	70-130		09/14/22	09/14/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2238035
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/14/22	09/14/22	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	81.3 %	70-130		09/14/22	09/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2238022
Diesel Range Organics (C10-C28)	ND	25.0	1	09/14/22	09/14/22	
Oil Range Organics (C28-C36)	ND	50.0	1	09/14/22	09/14/22	
<i>Surrogate: n-Nonane</i>						
	88.9 %	50-200		09/14/22	09/14/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2238072
Chloride	48.1	20.0	1	09/16/22	09/18/22	



Sample Data

Pima Environmental Services-Carlsbad
PO Box 247
Plains TX, 79355-0247

Project Name: Mobile Lea #8
Project Number: 22093-0001
Project Manager: Tom Bynum

Reported:
9/20/2022 2:21:55PM

SW1

E209057-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2238035
Benzene	ND	0.0250	1	09/14/22	09/14/22	
Ethylbenzene	ND	0.0250	1	09/14/22	09/14/22	
Toluene	ND	0.0250	1	09/14/22	09/14/22	
o-Xylene	ND	0.0250	1	09/14/22	09/14/22	
p,m-Xylene	ND	0.0500	1	09/14/22	09/14/22	
Total Xylenes	ND	0.0250	1	09/14/22	09/14/22	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		101 %	70-130	09/14/22	09/14/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2238035
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/14/22	09/14/22	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		81.7 %	70-130	09/14/22	09/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2238022
Diesel Range Organics (C10-C28)	ND	25.0	1	09/14/22	09/14/22	
Oil Range Organics (C28-C36)	ND	50.0	1	09/14/22	09/14/22	
<i>Surrogate: n-Nonane</i>						
		67.0 %	50-200	09/14/22	09/14/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2238072
Chloride	ND	20.0	1	09/16/22	09/18/22	



Sample Data

Pima Environmental Services-Carlsbad
PO Box 247
Plains TX, 79355-0247

Project Name: Mobile Lea #8
Project Number: 22093-0001
Project Manager: Tom Bynum

Reported:
9/20/2022 2:21:55PM

SW2

E209057-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2238035
Benzene	ND	0.0250	1	09/14/22	09/14/22	
Ethylbenzene	ND	0.0250	1	09/14/22	09/14/22	
Toluene	ND	0.0250	1	09/14/22	09/14/22	
o-Xylene	ND	0.0250	1	09/14/22	09/14/22	
p,m-Xylene	ND	0.0500	1	09/14/22	09/14/22	
Total Xylenes	ND	0.0250	1	09/14/22	09/14/22	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		101 %	70-130	09/14/22	09/14/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2238035
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/14/22	09/14/22	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		81.8 %	70-130	09/14/22	09/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2238022
Diesel Range Organics (C10-C28)	ND	25.0	1	09/14/22	09/14/22	
Oil Range Organics (C28-C36)	ND	50.0	1	09/14/22	09/14/22	
<i>Surrogate: n-Nonane</i>						
		89.3 %	50-200	09/14/22	09/14/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2238072
Chloride	62.2	20.0	1	09/16/22	09/18/22	



Sample Data

Pima Environmental Services-Carlsbad
PO Box 247
Plains TX, 79355-0247

Project Name: Mobile Lea #8
Project Number: 22093-0001
Project Manager: Tom Bynum

Reported:
9/20/2022 2:21:55PM

SW3

E209057-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2238035
Benzene	ND	0.0250	1	09/14/22	09/14/22	
Ethylbenzene	ND	0.0250	1	09/14/22	09/14/22	
Toluene	ND	0.0250	1	09/14/22	09/14/22	
o-Xylene	ND	0.0250	1	09/14/22	09/14/22	
p,m-Xylene	ND	0.0500	1	09/14/22	09/14/22	
Total Xylenes	ND	0.0250	1	09/14/22	09/14/22	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		101 %	70-130	09/14/22	09/14/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2238035
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/14/22	09/14/22	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		82.1 %	70-130	09/14/22	09/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2238022
Diesel Range Organics (C10-C28)	ND	25.0	1	09/14/22	09/14/22	
Oil Range Organics (C28-C36)	ND	50.0	1	09/14/22	09/14/22	
<i>Surrogate: n-Nonane</i>						
		92.3 %	50-200	09/14/22	09/14/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2238072
Chloride	ND	20.0	1	09/16/22	09/18/22	



QC Summary Data

Pima Environmental Services-Carlsbad	Project Name:	Mobile Lea #8	Reported:
PO Box 247	Project Number:	22093-0001	
Plains TX, 79355-0247	Project Manager:	Tom Bynum	9/20/2022 2:21:55PM

Volatile Organics by EPA 8021B

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2238035-BLK1)

Prepared: 09/14/22 Analyzed: 09/14/22

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.88		8.00		98.5	70-130			

LCS (2238035-BS1)

Prepared: 09/14/22 Analyzed: 09/14/22

Benzene	5.30	0.0250	5.00		106	70-130			
Ethylbenzene	4.43	0.0250	5.00		88.6	70-130			
Toluene	4.68	0.0250	5.00		93.7	70-130			
o-Xylene	4.48	0.0250	5.00		89.7	70-130			
p,m-Xylene	8.98	0.0500	10.0		89.8	70-130			
Total Xylenes	13.5	0.0250	15.0		89.7	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.87		8.00		98.4	70-130			

LCS Dup (2238035-BS1)

Prepared: 09/14/22 Analyzed: 09/14/22

Benzene	5.36	0.0250	5.00		107	70-130	1.04	20	
Ethylbenzene	4.49	0.0250	5.00		89.8	70-130	1.36	20	
Toluene	4.74	0.0250	5.00		94.8	70-130	1.20	20	
o-Xylene	4.54	0.0250	5.00		90.7	70-130	1.18	20	
p,m-Xylene	9.09	0.0500	10.0		90.9	70-130	1.22	20	
Total Xylenes	13.6	0.0250	15.0		90.8	70-130	1.21	20	
Surrogate: 4-Bromochlorobenzene-PID	7.85		8.00		98.2	70-130			



QC Summary Data

Pima Environmental Services-Carlsbad	Project Name:	Mobile Lea #8	Reported:
PO Box 247	Project Number:	22093-0001	
Plains TX, 79355-0247	Project Manager:	Tom Bynum	9/20/2022 2:21:55PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2238035-BLK1)

Prepared: 09/14/22 Analyzed: 09/14/22

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.62		8.00		82.7	70-130			

LCS (2238035-BS2)

Prepared: 09/14/22 Analyzed: 09/14/22

Gasoline Range Organics (C6-C10)	50.6	20.0	50.0		101	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.82		8.00		85.2	70-130			

LCS Dup (2238035-BSD2)

Prepared: 09/14/22 Analyzed: 09/14/22

Gasoline Range Organics (C6-C10)	50.6	20.0	50.0		101	70-130	0.00850	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.79		8.00		84.9	70-130			



QC Summary Data

Pima Environmental Services-Carlsbad	Project Name:	Mobile Lea #8	Reported:
PO Box 247	Project Number:	22093-0001	
Plains TX, 79355-0247	Project Manager:	Tom Bynum	9/20/2022 2:21:55PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: JL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2238022-BLK1)

Prepared: 09/14/22 Analyzed: 09/14/22

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	40.7		50.0		81.3	50-200			

LCS (2238022-BS1)

Prepared: 09/14/22 Analyzed: 09/14/22

Diesel Range Organics (C10-C28)	223	25.0	250		89.2	38-132			
Surrogate: n-Nonane	43.4		50.0		86.9	50-200			

Matrix Spike (2238022-MS1)

Source: E209051-03

Prepared: 09/14/22 Analyzed: 09/14/22

Diesel Range Organics (C10-C28)	237	25.0	250	ND	95.0	38-132			
Surrogate: n-Nonane	38.7		50.0		77.4	50-200			

Matrix Spike Dup (2238022-MSD1)

Source: E209051-03

Prepared: 09/14/22 Analyzed: 09/14/22

Diesel Range Organics (C10-C28)	234	25.0	250	ND	93.5	38-132	1.59	20	
Surrogate: n-Nonane	40.7		50.0		81.3	50-200			



QC Summary Data

Pima Environmental Services-Carlsbad	Project Name:	Mobile Lea #8	Reported:
PO Box 247	Project Number:	22093-0001	
Plains TX, 79355-0247	Project Manager:	Tom Bynum	9/20/2022 2:21:55PM

Anions by EPA 300.0/9056A

Analyst: RAS

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2238072-BLK1)

Prepared: 09/16/22 Analyzed: 09/18/22

Chloride	ND	20.0							
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LCS (2238072-BS1)

Prepared: 09/16/22 Analyzed: 09/18/22

Chloride	261	20.0	250		104	90-110			
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Matrix Spike (2238072-MS1)

Source: E209057-01

Prepared: 09/16/22 Analyzed: 09/18/22

Chloride	313	20.0	250	56.0	103	80-120			
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Matrix Spike Dup (2238072-MSD1)

Source: E209057-01

Prepared: 09/16/22 Analyzed: 09/18/22

Chloride	302	20.0	250	56.0	98.4	80-120	3.51	20	
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QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Pima Environmental Services-Carlsbad	Project Name:	Mobile Lea #8	
PO Box 247	Project Number:	22093-0001	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	09/20/22 14:21

- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Project Information

Chain of Custody

Page 1 of 1

Client: Pima Environmental Services Project: Mobile 12A #2 Project Manager: Tom Bynum Address: 5614 N. Lovington Hwy. City, State, Zip: Hobbs, NM, 88240 Phone: 580-748-1613 Email: tom@pimaoil.com				Bill To Attention: Armstrong Energy Address: City, State, Zip: Phone: Email: Pima Project # 19-9				Lab Use Only Lab WO# E200057 Job Number 20030001 Analysis and Method DRO/ORO by 8015 GRO/DRO by 8015 BTEX by 8021 VOC by 8260 Metals 6010 Chloride 300.0				TAT 1D 2D 3D Standard X EPA Program CWA SDWA RCRA State NM CO UT AZ TX X			
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	BGDOC NM	BGDOC TX	Remarks	
10:00	9/12/22	S	1	S.1	1							X			
10:05				S.2	2										
10:10				S.3	3										
10:15				S.W.1	4										
10:20				S.W.2	5										
10:25				S.W.3	6										
Additional Instructions: IF NOT BILL TO PIMA! I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.															
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		Lab Use Only Received on ice: <input checked="" type="radio"/> Y <input type="radio"/> N			
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		TR 12 13 AVG Temp °C 4			
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		Container Type: G - glass, P - poly/plastic, AG - amber glass, V - VOA			
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.															

Sebastian@PIMAoil.COM



envirotech

Envirotech Analytical Laboratory

Printed: 9/14/2022 3:09:40PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Pima Environmental Services-Carlsbad	Date Received:	09/14/22 11:00	Work Order ID:	E209057
Phone:	(575) 631-6977	Date Logged In:	09/13/22 16:22	Logged In By:	Caitlin Christian
Email:	tom@pimaoil.com	Due Date:	09/20/22 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: UPSComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C? Yes

Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling

13. If no visible ice, record the temperature. Actual sample temperature: 4°C

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:

Sample ID?	Yes
Date/Time Collected?	No
Collectors name?	No

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: na

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 146673

CONDITIONS

Operator: ARMSTRONG ENERGY CORP P.O. Box 1973 Roswell, NM 88202	OGRID: 1092
	Action Number: 146673
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
bhall	None	2/20/2023