



EOG Resources, Inc.

Artesia Division Office
104 S. 4th Street
Artesia, N. M. 88210

October 30, 2022

Bradford Billings
EMNRD
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Gill BGJ #1
30-025-37103
L-29-9S-35E
Lea County, NM
Incident # nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758

EOG Resources, Inc. is submitting the enclosed Closure Report for the above referenced site which currently contains the four open incidents on the NMOCD E-Permitting website. The report is being submitted to request closure of the duplicate incidents (nCOH0804948952 & nCOH0804949956) which already have approved NMOCD Closure, and an additional incident that appears to be inadvertent incident entry which contains no date, volumes, or an accompanying C-141. EOG Resources, Inc. has included a C-141 Final on the most current form for each release, and hereby requests closure of the open incidents.

If you have any questions, feel free to call me at (575) 748-1471.

Respectfully,

Chase Settle

Chase Settle
Rep Safety & Environmental Sr
EOG Resources, Inc.

Gill BGJ #1
Closure Report



October 30, 2022

nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758

Gill BGJ #1

Closure Report

30-025-37103

L-29-9S-35E

Lea County, NM

October 30, 2022

nCOH0804948817

nCOH0804948952

nCOH0804949956

nJXK1535535758

Gill BGJ #1
Closure Report
nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758



October 30, 2022

Table of Contents

I.	Location.....	1
II.	nCOH0804948952, nCOH0804949956, & nJXK1535535758.....	1
III.	nCOH0804948817.....	1
IV.	Closure Request.....	1

Appendices:

Appendix A: Current C-141 Closure Forms

Appendix B: Approved C-141 Finals (nCOH0804948952, nCOH0804949956, nJXK1535535758)

Appendix C: nCOH0804948817 E-Permitting Page

Appendix D: NMOCD E-Permitting Pages

Gill BGJ #1
Closure Report
nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758



October 30, 2022

I. Location

The site is located in Lea County, New Mexico approximately 3.5 miles west of Crossroads.

II. nCOH0804948952, nCOH0804949956, & nJXK1535535758

nCOH0804949956 Incident

This release occurred October 4, 2006, with approved closure occurring under duplicate incident nPAC0629232161 as indicated on the NMOCD E-Permitting site (Attachment D). The original approved C-141 Final for this site is included in Attachment B.

nCOH0804948952 Incident

This release occurred November 30, 2006, with approved closure occurring under duplicate incident nPAC0634849915 as indicated on the NMOCD E-Permitting site (Attachment D). The original approved C-141 Final for this site is included in Attachment B.

nJXK1535535758 Incident

This release occurred December 11, 2015, with an approved C-141 Initial-Final which closed the Remediation Plan (1RP-4046) for the site on December 21, 2015. The original approved C-141 Initial-Final for this site is included in Attachment B. This release occurred within a lined battery berm with all but one barrel of fluid recovered, which was in situ remediated with MicroBlaze.

III. nCOH0804948817

Incident nCOH0804948817 appears to be an inadvertent entry that was created. Based on the NMOCD E-Permitting information (Attachment C) for this incident, there is no date of a release, no volumes released or recovered, and no other details indicating that this incident relates to an actual release. Based on a review of the internal EOG documents for the Gill BGJ #1, all reportable releases which occurred at the site are accounted for with other Incident Numbers.

IV. Closure Request

EOG Resources, Inc. hereby requests closure of the duplicate incidents (nCOH0804948952, nCOH0804949956) and nJXK1535535758 based on the previously approved C-141 Final forms. EOG also requested closure of the inadvertent incident entry, nCOH0804948817, as this incident does not relate to an actual release which occurred at the site. A C-141 Closure Form on the most current template is included in Appendix A of this Closure Report.

Gill BGJ #1
Closure Report



October 30, 2022

nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758

Appendix A

Current C-141 Closure Forms

Incident ID	nCOH0804948817
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC **N/A**
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) **N/A**
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) **N/A**
- ☐ Description of remediation activities **N/A**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Chase Settle Title: Rep Safety & Environmental Sr
Signature: Chase Settle Date: 10/30/2022
email: Chase_Settle@eogresources.com Telephone: 575-748-1471

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Ashley Maxwell Date: 2/24/2023
Printed Name: Ashley Maxwell Title: Environmental Specialist

Incident ID	nCOH0804948952
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Chase Settle Title: Rep Safety & Environmental Sr
Signature: Chase Settle Date: 10/30/2022
email: Chase_Settle@eogresources.com Telephone: 575-748-1471

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Ashley Maxwell Date: 2/24/2023
Printed Name: Ashley Maxwell Title: Environmental Specialist

Incident ID	nCOH0804949956
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

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Printed Name: Chase Settle Title: Rep Safety & Environmental Sr
Signature: Chase Settle Date: 10/30/2022
email: Chase_Settle@eogresources.com Telephone: 575-748-1471

OCD Only

Received by: Jocelyn Harimon Date: 10/31/2022

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Ashley Maxwell Date: 2/24/2023
Printed Name: Ashley Maxwell Title: Environmental Specialist

Incident ID	nJXK1535535758
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Chase Settle

Title: Rep Safety & Environmental Sr

Signature: Chase Settle

Date: 10/30/2022

email: Chase_Settle@eogresources.com

Telephone: 575-748-1471

OCD Only

Received by: _____

Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Ashley Maxwell

Date: 2/24/2023

Printed Name: Ashley Maxwell

Title: Environmental Specialist

Gill BGJ #1
Closure Report



October 30, 2022

nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758

Appendix B

Approved C-141 Finals (nCOH0804948952, nCOH0804949956, nJXK1535535758)

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 TH Street	Telephone No. 505-748-1471	
Facility Name Gill BGJ #1	API Number 30-025-37103	Facility Type Well
		Order Number IRP-1092
Surface Owner Fee	Mineral Owner Fee	Lease No.

LOCATION OF RELEASE

Unit Letter 1.	Section 29	Township 9S	Range 35E	Feet from the 1650	North/South Line South	Feet from the 660	East/West Line West	County Lea
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Latitude 33.50238 Longitude 103.38888

NATURE OF RELEASE

Type of Release Crude Oil and Produced Water	Volume of Release 35 B/PW	Volume Recovered 25 B/PW
Source of Release Tanks	Date and Hour of Occurrence 10/4/2006 7 00 AM	Date and Hour of Discovery 10/4/2006 7 00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Pat Caperton via phone notification and follow up e-mail.	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		

RECEIVED

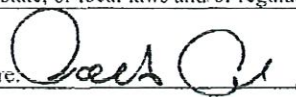
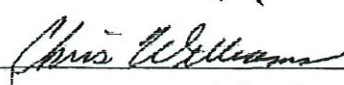
FEB 12 2008

HOBBS OCD

Describe Cause of Problem and Remedial Action Taken.*
Water transfer pump overload trip causing water tank to overflow. Repaired.

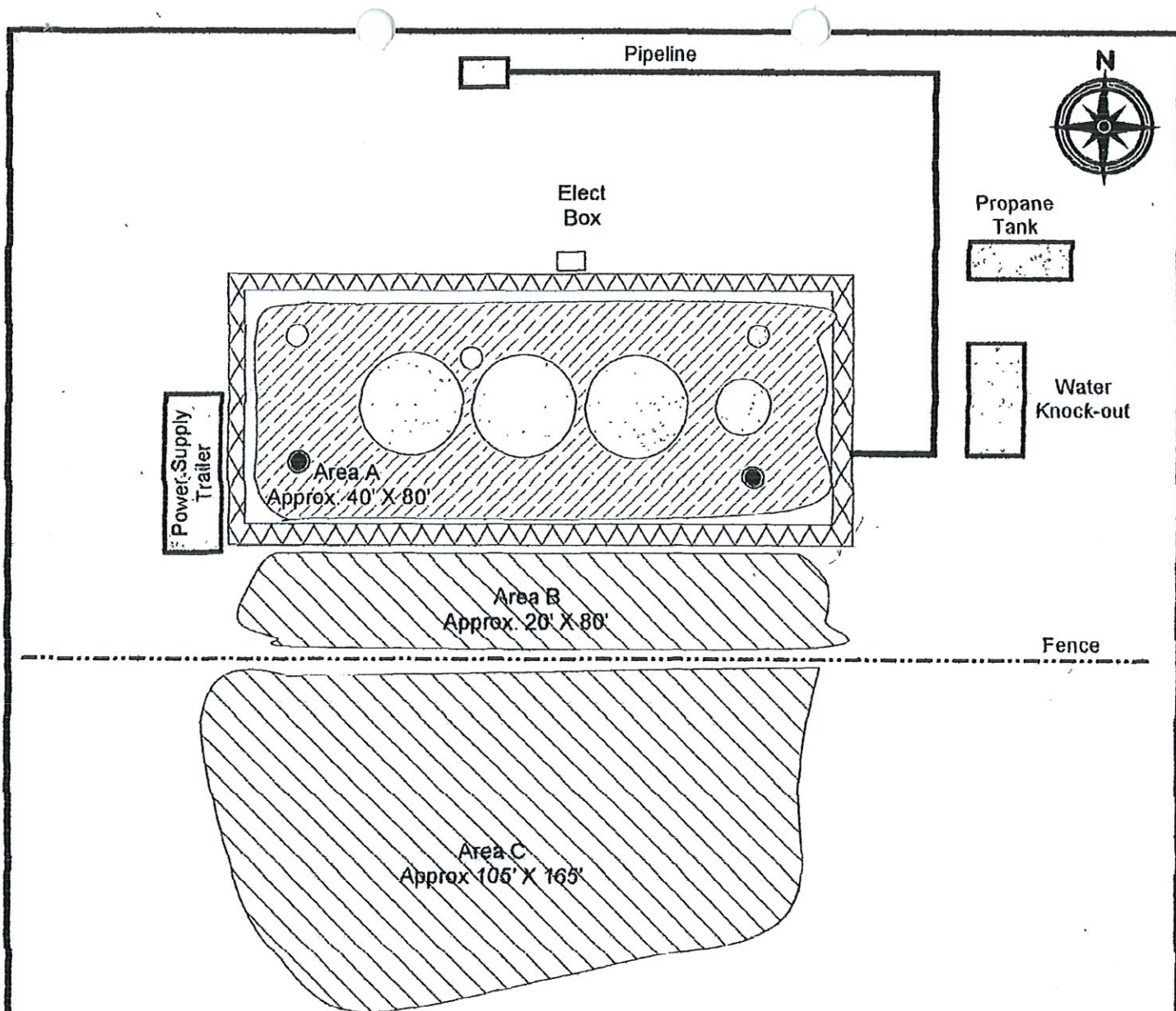
Describe Area Affected and Cleanup Action Taken.*
An approximate area of 20' x 18' Approximate chloride content of water is 28,993 ppm. Vacuum truck recovered remaining produced water. Contaminated soils were excavated and taken to an OCD approved facility Vertical and horizontal delineation conducted. Depth to Ground Water: >100" (approx. 135'), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on produced water recovered, soils excavated, analytical results and site ranking, Yates Petroleum Corporation requests closure.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Robert Asher		Approved by District Supervisor: 	
Title: Environmental Regulatory Agent		Approval Date: 2/15/08	Expiration Date: 2/15/08
E-mail Address: boba@ypcnm.com		Conditions of Approval:	
Date: Tuesday, February 12, 2008 Phone: 505-748-4217		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

PCDHD 80494 9364



Sample ID	Sample Date	Sample Type	Depth	BTEX	TPH (GRO)	TPH (DRO)	TPH (TOTAL)	Chlorides
SP 1	10/26/2006	Grab/Auger	12"	ND	ND	ND	ND	296
SP 2	10/26/2006	Grab/Auger	12"	ND	ND	ND	ND	263
SP 3	10/26/2006	Grab/Auger	12"	ND	ND	ND	ND	422
SP 4	10/26/2006	Grab/Auger	12"	ND	ND	ND	ND	612
SP 5	10/26/2006	Grab/Auger	12"	ND	ND	ND	ND	157

Site Ranking is Zero (0). Depth to Ground Water >100 (approx. 135'). All results are ppm.



Gill BGJ #1
Section 29, T9S-R35E
Lea County, NM

EXHIBIT
Sample Diagram (Not to Scale)

Prepared by Robert Asher
Environmental Regulatory Agent
February 11, 2008

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 TH Street	Telephone No. 505-748-1471	
Facility Name Gill BGJ #1	API Number 30-025-37103	Facility Type Well
		Order Number IRP-1147
Surface Owner Fcc	Mineral Owner Fcc	Lease No.

LOCATION OF RELEASE

Unit Letter L	Section 29	Township 9S	Range 35E	Feet from the 1650	North/South Line South	Feet from the 660	East/West Line West	County Lea
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Latitude 33.50238 Longitude 103.38888

NATURE OF RELEASE

Type of Release Crude Oil and Produced Water	Volume of Release 380 B/O & 50 B/PW	Volume Recovered 300 B/O & 40 B/PW
Source of Release Tanks	Date and Hour of Occurrence 11/30/2006 7:00 AM	Date and Hour of Discovery 11/30/2006 7:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Pat Caperton via phone notification and follow up e-mail.	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse N/A	

RECEIVED

FEB 12 2008

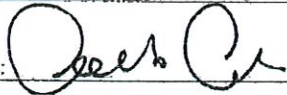

HOBBS OCD

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
Water dump failure. Repaired

Describe Area Affected and Cleanup Action Taken.*
An approximate area of 105' X 165'. Approximate chloride content of water is 28,993 ppm. Pasture area misted with oil. Microblaze applied to affected area. An approximate area of 40' X 80', inside bermed area. Vacuum truck recovered remaining oil/produced water. Contaminated soils were excavated and taken to an OCD approved facility. An approximate area of 20' X 80', between berm and south fence. Vacuum truck recovered remaining oil/produced water. Contaminated soils were excavated and taken to an OCD approved facility. Remediation per work plan conducted/complete. Vertical and horizontal delineation conducted. **Depth to Ground Water: >100' (approx. 135'), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on oil/produced water recovered, soils excavated, analytical results and site ranking, Yates Petroleum Corporation requests closure.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Robert Asher	Approved by District Supervisor: 	
Title Environmental Regulatory Agent	Approval Date: <u>2/15/08</u>	Expiration Date: <u>2/15/08</u>
E-mail Address: boba@ypcnm.com	Conditions of Approval:	
Date: Tuesday, February 12, 2008	Phone: 505-748-4217	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

Pipeline

Elect
BoxPropane
TankWater
Knock-outPower Supply
TrailerArea A
Approx. 40' X 80'Area B
Approx. 20' X 80'Area C
Approx. 105' X 165'

Fence

Sample ID	Sample Date	Sample Type	Depth	BTEX	TPH (GRO)	TPH (DRO)	TPH (TOTAL)	Chlorides
SP 1	1/18/2007	Grab/Auger	12"	ND	4050.0	3460.0	7510.0	71.2
SP 2	1/18/2007	Grab/Auger	12"	ND	49.7	70.7	120.4	508
SP 3	1/18/2007	Grab/Auger	12"	ND	14100.0	13800.0	27900.0	6.36
SP 3	1/28/2007	Grab/Auger	12"	4.71	3030.0	3760.0	6790.0	2.62
SP 3	1/28/2007	Grab/Auger	26"	2.74	1720.0	2490.0	4210.0	4.72
SP 3	7/3/2007	Grab/Auger	6"	2.4877	6190.0	12300.0	18490.0	
SP 4	7/3/2007	Grab/Auger	6"	2.3292	1380.0	2220.0	3600.0	
SP 4	1/18/2007	Grab/Auger	12"	ND	ND	91.3	91.3	3.25
SP 3	7/6/2007	Grab/Auger	24"	11.63	13800.0	27900.0	41700.0	15.8
SP 3	7/6/2007	Grab/Auger	6"	4.5963	1390.0	2340.0	3730.0	12.3
SP 3	10/9/2007	Grab/Auger	6"		5950.0	1080.0	7030.0	
Con-1	11/20/2007	Grab/Auger	6"	<0.1	10800.0	457.0	11257.0	<100
SP 1	1/17/2008	Grab/Auger	6"		2930.0	188.0	3118.0	

Site Ranking is Zero (0). Depth to Ground Water >100 (approx. 135'). All results are ppm.



Gill BGJ #1

Section 29, T9S-R35E

Lea County, NM

EXHIBIT

Sample Diagram (Not to Scale)

Prepared by Robert Asher
Environmental Regulatory Agent
February 11, 2008

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

By JKeyes at 9:57 am, Dec 21, 2015

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 th Street	Telephone No. 575-748-1471	
Facility Name Gill BGJ #1	Facility Type Battery	

Surface Owner State	Mineral Owner State	API No. 30-025-37103
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LOCATION OF RELEASE

Unit Letter L	Section 29	Township 9S	Range 35E	Feet from the 1650	North/South Line South	Feet from the 660	East/West Line West	County Lea
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Latitude 32.50238 Longitude 103.38888

NATURE OF RELEASE

Type of Release Oil	Volume of Release 7 B/O	Volume Recovered 6 B/O
Source of Release Production Tank	Date and Hour of Occurrence 12/11/2015; PM	Date and Hour of Discovery 12/11/2015; PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*



Dump malfunctioned on knockout and sent water to oil tanks causing tank to overflow, causing the release. Vacuum truck(s) and roustabout crews were called.

Describe Area Affected and Cleanup Action Taken.*

An approximate area of 30'X 20'. The well and valves were closed. This is a bermed and lined battery; the oil was vacuumed up (except for 1 B/O that was entrained within the gravel). The impacted gravel is being treated/remediated with an application of Micro Blaze to degrade the remaining barrel of oil. Depth to Ground Water: >100' (approximately 135', per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on the battery being lined, 85% of the oil recovered and remaining barrel being remediated in-place with the gravel, Yates Petroleum Corporation requests closure.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist: 	
Printed Name: Robert Asher	Approval Date: <u>12/21/2015</u>	Expiration Date: <u>///</u>
Title: NM Environmental Regulatory Supervisor	Conditions of Approval:	
E-mail Address: boba@yatespetroleum.com	Attached <input type="checkbox"/>	
Date: December 18, 2015	1RP- 4046	nJXK1535535758 pJXK1535535791
Phone: 575-748-4217		

* Attach Additional Sheets If Necessary

Gill BGJ #1
Closure Report



October 30, 2022

nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXX1535535758

Appendix C

nCOH0804948817 E-Permitting Page

OCD Permitting

Home Searches Incidents Incident Details

NCOH0804948817 A OTH @ 30-025-37103

General Incident Information

Site Name:

Well:

Facility:

Operator:

Status:

Type:

District:

Incident Location:

Lat/Long:

Directions:

[30-025-37103] GILL BGJ #001

[25575] EOG Y RESOURCES, INC.

Closure Not Approved

Other

Hobbs

L-29-09S-35E 1650 FSL 660 FWL

33.5025597,-103.3894196 NAD83

Severity:

Surface Owner:

County:

Private

Lea (25)

Notes

Source of Referral:

Action / Escalation:

Resulted In Fire:

Will or Has Reached Watercourse:

Endangered Public Health:

Property Or Environmental Damage:

Fresh Water Contamination:

Contact Details

Contact Name:

Contact Title:

Event Dates

Date of Discovery:

Extension Date:

Initial C-141 Received:

Characterization Report Received:

Remediation Plan Received:

Closure Report Received:

OCD Notified of Release:

Cancelled Date:

Characterization Report Approved:

Remediation Plan Approved:

Remediation Due:

Closure Report Approved:

Compositional Analysis of Vented and/or Flared Natural Gas

No Compositional Analysis Found

Incidents Materials

No Materials Found

Incident Events

No events Found

Orders

No Orders Found

- Quick Links
- General Incident Information
 - Materials
 - Events
 - Orders
- Associated Images
- Incident Files (0)
 - Well Files (30)
- New Searches
- New Facility Search
 - New Incident Search
 - New Operator Search
 - New Pit Search
 - New Spill Search
 - New Tank Search
 - New Well Search

Gill BGJ #1
Closure Report



October 30, 2022

nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXX1535535758

Appendix D

NMOCD E-Permitting Pages

OCD Permitting

Home Searches Wells Well Details

30-025-37103 GILL BGJ #001 [323821]

General Well Information

Operator:

[7377] EOG RESOURCES INC

Status:

Plugged, Not Released

Well Type:

Gas

Work Type:

New

Direction:

Vertical

Multi-Lateral:

No

Mineral Owner:

Private

Surface Owner:

Private

Surface Location:

L-29-09S-35E 1650 FSL 660 FWL

Lat/Long:

33.5025597,-103.3894196 NAD83

GL Elevation:

4157

KB Elevation:

DF Elevation:

Sing/Mult Compl:

Single

Potash Waiver:

False

Proposed Formation and/or Notes

ATOKA 320 AC W/2

Depths

Proposed:

12700

Measured Vertical Depth:

12670

True Vertical Depth:

12670

Plugback Measured:

0

Formation Tops

Formation	Top	Producing	Method Obtained
Rustler	2190		Other
Yates	2764		Other
San Andres	4016		Other
Glorieta	5466		Other
Tubb	6310		Other
Abo	7708		Other
Wolfcamp	8946		Other
Strawn	11168		Other
Atoka	11658		Other
Morrow	11708		Other
Austin	11820		Other
Chester	11908		Other
Mississippi Limestone	12000		Other

Event Dates

Initial APD Approval:

02/25/2005

Most Recent APD Approval:

01/16/2019

APD Cancellation:

APD Extension Approval:

Spud:

07/28/2005

Approved Temporary Abandonment:

Shut In:

Plug and Abandoned Intent Received:

08/09/2019

Well Plugged:

04/16/2020

Site Release:

Last Inspection:

05/08/2020

Current APD Expiration:

02/25/2007

Gas Capture Plan Received: TA Expiration:

PNR Expiration:

04/16/2021

Last MIT/BHT:

05/08/2020

- Quick Links
- General Well Information
 - History
 - Comments
 - Operator
 - Pits
 - Casing
 - Well Completions
 - Financial Assurance
 - Compliance
 - Reported Releases
 - Natural Gas Venting & Flaring
 - Orders
 - Production
 - Transporters
 - Points of Disposition
- Associated Images
- Well Files (30)
 - Well Logs (7)
 - Well Admin Orders
- New Searches
- New Facility Search
 - New Incident Search
 - New Operator Search
 - New Pit Search
 - New Spill Search
 - New Tank Search
 - New Well Search

Searches Operator Data Hearing Fee Application

01/16/2019	[323821] GILL BGJ	#001	[7377] EOG RESOURCES INC	New	Gas	Plugged, Not Released		
02/25/2005	[34640] GILL BGJ	#001	[25575] EOG Y RESOURCES, INC.	New	Gas	Active		

Comments

INT TO PLGBK 9/11/06 12/05/05 RECEIVED LOGS DM

Added on 09/11/2006 by Sharon Prichard

Pits

Pit On Site: Number 1

Pit Type:	Drilling	Status:	Inactive
Registration Denied:			
Closure Approved:	Yes		
Closure Denied:			

Event Dates

Registered:	02/25/2005	Approved:	02/25/2005
Open:	02/25/2005	Closed (most recent rig release):	12/08/2005

Notes

Date	Detail
02/25/2005	12 mil synthetic (groundwater 50' +)

Pit On Site: Number 2

Pit Type:	Workover	Status:	Inactive
Registration Denied:			
Closure Approved:	Yes		
Closure Denied:			

Event Dates

Registered:	Approved:	09/19/2006
Open:	Closed (most recent rig release):	02/09/2007

Notes

Date	Detail
09/19/2006	Groundwater @ 100'. 12 mil.

Casing

Boreholes, Strings and Equipment Specifications						Specifications for Strings and Tubing			Strings Cemented and Intervals			Cement and Plug Description		
String/Hole Type	Taper	Date Set	Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)
Hole 1	1	07/28/2005	17.500	0	420		0	0.0	0	0			0	No
Surface Casing	1		13.375	0	420	UKN	420	48.0	420	0		Class C Cement	440	No
Hole 2	1		12.250	420	4170		0	0.0	0	0			0	No
Intermediate 1 Casing	1		9.625	0	4170	UKN	4170	40.0	4170	0		Class C Cement	1575	No
Hole 3	1		8.750	4170	12660		0	0.0	0	0			0	No

Production Casing	1		5.500	0	12660	UKN	12660	17.0	12660	3670		Class C Cement	3400	No
Hole 4	1		4.750	12660	12670		0	0.0	0	0			0	No
Tubing 1	1	09/25/2006	2.875	0	6252		0	0.0	0	0			0	No

Well Completions

[33930] JENKINS; DEVONIAN

Status:	Zone Permanently Plugged			Last Produced:	01/01/2019
Bottomhole Location:	L-29-09S-35E	1650 FSL	660 FWL		
Lat/Long:					
Acreage:					
DHC:	No			Consolidation Code:	
				Production Method:	Pumping

Well Test Data

Production Test:	10/23/2006	Test Length:	0 hours
Flowing Tubing Pressure:	220 psi	Flowing Casing Pressure:	0 psi
Choke Size:	0.000 inches	Testing Method:	
Gas Volume:	0.0 MCF	Oil Volume:	122.0 bbls
Gas-Oil Ratio:	0 Kcf / bbl	Oil Gravity:	0.0 Corr. API
Disposition of Gas:		Water Volume:	1507.0 bbls

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)	Top Vertical Depth	Bottom Vertical Depth
10/03/2005	12660	12370	0	0

Notes

Event Dates

Initial Effective/Approval:	09/25/2006	TA Expiration:	
Most Recent Approval:	04/16/2020	Confidential Until:	
Confidential Requested On:		Test Allowable End:	
Test Allowable Approval:		DHC:	
TD Reached:		Rig Released:	
Deviation Report Received:	No	Logs Received:	No
Directional Survey Run:	No	Closure Pit Plat Received:	
Directional Survey Received:	No	First Gas Production:	09/26/2006
First Oil Production:	09/26/2006	Completion Report Received:	
First Injection:		New Well C-104 Approval:	
Ready to Produce:	09/25/2006		
C-104 Approval:	11/14/2006	Revoked Until:	
Plug Back:			
Authorization Revoked Start:			

Well Completion History

Effective Date	Property	Well Number	Operator	Completion Status	TA Expiration Date
04/16/2020	[323821] GILL BGJ	#001	[7377] EOG RESOURCES INC	Zone Permanently Plugged	
01/16/2019	[323821] GILL BGJ	#001	[7377] EOG RESOURCES INC	Active	
09/25/2006	[34640] GILL BGJ	#001	[25575] EOG Y RESOURCES, INC.	Active	

[97475] JENKINS; ATOKA, SOUTH (GAS)

Status:	Zone Permanently Plugged			Last Produced:	08/01/2006
Bottomhole Location:	L-29-09S-35E	1650 FSL	660 FWL		
Lat/Long:					

Searches Operator Data Hearing Fee Application

Flowing Tubing Pressure:	750 psi	Flowing Casing Pressure:	0 psi
Choke Size:	0.000 inches	Testing Method:	
Gas Volume:	1360.0 MCF	Oil Volume:	0.0 bbls
Gas-Oil Ratio:	0 Kcf / bbl	Oil Gravity:	0.0 Corr. API
Disposition of Gas:		Water Volume:	0.0 bbls

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)	Top Vertical Depth	Bottom Vertical Depth
10/03/2005	11603	11609	0	0

Notes**Event Dates**

Initial Effective/Approval:	07/28/2005	TA Expiration:	
Most Recent Approval:	09/14/2006	Confidential Until:	
Confidential Requested On:		Test Allowable End:	
Test Allowable Approval:		DHC:	
TD Reached:		Rig Released:	
Deviation Report Received:	No	Logs Received:	Yes
Directional Survey Run:	No	Closure Pit Plat Received:	
Directional Survey Received:	No	First Gas Production:	10/27/2005
First Oil Production:	10/28/2005	Completion Report Received:	
First Injection:		New Well C-104 Approval:	
Ready to Produce:	10/01/2005	Revoked Until:	
C-104 Approval:	12/07/2005		
Plug Back:			
Authorization Revoked Start:			

Well Completion History

Effective Date	Property	Well Number	Operator	Completion Status	TA Expiration Date
09/14/2006	[34640] GILL BGJ	#001	[25575] EOG Y RESOURCES, INC.	Zone Permanently Plugged	
07/28/2005	[34640] GILL BGJ	#001	[25575] EOG Y RESOURCES, INC.	Active	

Financial Assurance

Effective	Bond Type	Base	Balance	Issuer	Cash/Surety	Cancellation Date
10/03/2003	Blanket	250000	250000	SAFECO INSURANCE CO OF AMERICA	Surety	
01/09/2019	Temporarily Abandoned	1000000	1000000	ARGONAUT INSURANCE COMPANY	Surety	

Last Production for this well: 1/2019
Inactive Additional Bond Due Date: 02/01/2021
Bonding Depth: 12670
Required Well Bond Amount: 50340
Well Bond Required Now: Yes
Amount of Well Bond In Place: 0
Variance: 50340 Note: This well is covered by this operator's Inactive Well Blanket Bond.
In Violation: No

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide: (1) for a deviated or direction well, the measured depth, or (2) for a non-directional well, the true vertical depth.

Requests to release bonds must be submitted in writing. You may send an e-mail to OCDAdminComp@state.nm.us or fax a letter to (505) 476-3462.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

NEED WELL SIGN.

Actions/Events

Event Date	Category	Type
08/28/2007	Corrective Actions	Compliance Resolved
06/27/2007	Enforcements	Identification (Well Sign)
06/27/2007	Notifications	Informal Letter (Inspector)

Reported Releases

The reported release volumes are sourced from C-141 submissions.

Earliest Reported Release in OCD Records: Last: 12/11/2015 [Show All Reported Releases](#)

Release Volumes					Additional Details			
	BBLs	LBS	MCF	UNK	Type	Product	Severity	Status
2015								
December								
nJXK1535535758 (12/11/2015)	0	0	0	0	Oil Release			Closure Not Approved
Monthly Total:	0	0	0	0				
Annual Total:	0	0	0	0				
2011								
March								
nGRL1116854671 (03/29/2011)	25	0	0	0	Produced Water Release	PROD	Major	Closure Not Approved
nGRL1207330656 (03/29/2011)	25	0	0	0	Produced Water Release	PROD	Major	(02/12/2021) Closure Approved
Monthly Total:	50	0	0	0				
Annual Total:	50	0	0	0				
2010								
February								
nJXK1620138458 (02/08/2010)	20	0	0	0	Oil Release	LCRD	Minor	Closure Not Approved
Monthly Total:	20	0	0	0				
Annual Total:	20	0	0	0				
2007								
March								
nPAC0707524814 (03/02/2007)	30	0	0	0	Produced Water Release	PROD	Major	(02/15/2008) Closure Approved
Monthly Total:	30	0	0	0				
February								
nJCW0804941576 (02/09/2007)	30	0	0	0	Produced Water Release	LCRD, PROD	Major	(02/15/2008) Closure Approved
nJCW0804942039 (02/09/2007)	0	0	0	0	Oil Release			(02/15/2008) Closure Approved
Monthly Total:	30	0	0	0				

2006									
November									
nCOH0804948952 (11/30/2006)	380	0	0	0	Oil Release	LCRD	Major	Closure Not Approved	
nPAC0634849915 (11/30/2006)	430	0	0	0	Oil Release	LCRD, PROD	Major	(02/15/2008) Closure Approved	
Monthly Total:	810	0	0	0					
October									
nCOH0804949956 (10/04/2006)	35	0	0	0	Oil Release	LCRD	Major	Closure Not Approved	
nPAC0629232161 (10/04/2006)	35	0	0	0	Produced Water Release	PROD	Major	(02/15/2008) Closure Approved	
Monthly Total:	70	0	0	0					
Annual Total:	880	0	0	0					
1800									
January									
nCOH0804948817 ()	0	0	0	0	Other			Closure Not Approved	
Monthly Total:	0	0	0	0					
Annual Total:	0	0	0	0					
Grand Total:	1,010	0	0	0					

Upstream Natural Gas Venting & Flaring

The upstream natural gas venting & flaring volumes are sourced from upstream natural gas waste reports (C-115B) submissions.

Earliest Natural Gas Waste Report in OCD Records: 10/2021 Last: 08/2022 [Show All Upstream Venting & Flaring](#)

Venting & Flaring Volumes				Beneficial Use	
	Vented (MCF)	Flared (MCF)	Total (MCF)	Used (MCF)	
2021	0	0	0	0	
2022	0	0	0	0	
Grand Total:	0	0	0	0	

Orders

1RP-4046-0

Applicant:
Contact:
Reviewer:

[\[25575\]](#) EOG Y RESOURCES, INC.
Rob Asher
Jamie Keyes

Approved By:
Issuing Office:

Hobbs

Processing Dates

Received:
Approved:
Expiration:

12/21/2015

Ordered:
Denied:
Cancelled:

1RP-1092-0

Applicant:
Contact:
Reviewer:

[\[25575\]](#) EOG Y RESOURCES, INC.
Sherry Bonham
Chris Williams

Approved By:
Issuing Office:

Hobbs

1RP-1147-0

Applicant:
Contact:
Reviewer:

[25575] EOG Y RESOURCES, INC.
Sherry Bonham
Chris Williams

Approved By:
Issuing Office:

Hobbs

Processing Dates

Received:
Approved:
Expiration:

02/12/2008
11/30/2006

Ordered:
Denied:
Cancelled:

11/30/2006

Facility Details

Facility:
Facility Type:
Facility Operator:
Depth To Ground Water:
Quality:
Comments

[fCOH0804941539] Gill BGJ #1
Tank Battery - (TB)

100
0

Location:

Ground Water Impact:
Status:

L-29-09S-35E

Active

1RP-1232-0

Applicant:
Contact:
Reviewer:

[25575] EOG Y RESOURCES, INC.
Sherry Bonham
Larry Johnson

Approved By:
Issuing Office:

Hobbs

Processing Dates

Received:
Approved:
Expiration:

02/12/2008
03/02/2007

Ordered:
Denied:
Cancelled:

03/02/2007

Facility Details

Facility:
Facility Type:
Facility Operator:
Depth To Ground Water:
Quality:
Comments

[fCOH0804941539] Gill BGJ #1
Tank Battery - (TB)

100
0

Location:

Ground Water Impact:
Status:

L-29-09S-35E

Active

Production / Injection

The production & injection volumes are sourced from monthly production reports (C-115) submissions.

Earliest Production in OCD Records:		10/2005		Last		1/2019		Show All Production		Export to Excel	
Production					Injection						
Time Frame	Oil (BBLS)	Gas (MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2 (MCF)	Gas (MCF)	Other	Pressure		
2005	328	58,876	21	52	0	0	0	0	N/A		
2006	13,146	78,896	166,066	310	0	0	0	0	N/A		
2007	22,987	0	587,792	285	0	0	0	0	N/A		
2008	20,590	0	733,690	364	0	0	0	0	N/A		
2009	18,251	0	768,843	329	0	0	0	0	N/A		
2010	15,540	0	754,969	321	0	0	0	0	N/A		
2011	15,339	968	875,556	343	0	0	0	0	N/A		
2012	14,155	0	912,595	346	0	0	0	0	N/A		
2013	9,814	0	719,975	310	0	0	0	0	N/A		
2014	8,905	0	668,596	312	0	0	0	0	N/A		
2015	8,149	24	620,851	326	0	0	0	0	N/A		

Searches Operator Data Hearing Fee Application

2017	6,609	0	590,191	280	0	0	0	0	N/A
2018	822	0	41,567	25	0	0	0	0	N/A
2019	3	0	70	1	0	0	0	0	N/A
2020	0	0	0	0	0	0	0	0	N/A
Grand Total:	162,139	138,764	8,083,557	3,915	0	0	0	0	N/A

Transporters

Transporter	Product	Most Recent for Property
[7377] EOG RESOURCES INC	Oil	6/2020

Points of Disposition

ID	Type	Description	Pool(s)
4010361	Oil	GILL BGJ #001	[33930] JENKINS;DEVONIAN
4010360	Gas	GILL BGJ #001	[33930] JENKINS;DEVONIAN
4006880	Oil	GILL BGJ #001	[97475] JENKINS;ATOKA, SOUTH (GAS)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 154980

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 154980
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	None	2/24/2023