



Hudson Battery

CLOSURE REQUEST

API No. 30-015-21052

Release Date: October 3, 2016

Unit Letter F, Section 1, Township 23 South, Range 30 East

NMOCD Case #: 2R-3956

November 29, 2017

Prepared by:

Michael Alves

Diversified Field Service, Inc.

206 W. Snyder

Hobbs, NM 88240

Phone: (575)964-8394

Fax: (575)393-8396

XTO ENERGY

11/29/2017

Mike Bratcher
NMOCD District 2
811 South First Street
Artesia, NM 88210
575-748-1283

RE: **XTO – Hudson Battery
Closure Request**
UL/F, Section 1, T23S, R30E
API No. 30-015-21052
NMOCD Case #: 2R-3956
NMOCD Score: 0

Mr. Bratcher,

XTO Energy (XTO) has retained Diversified Environmental (DFSI) to address environmental issues for the site detailed herein.

The site is located Northwest of Loving, NM, in Eddy County. The spill site resulted from a ruptured gasket, releasing a total of approximately 9 barrels of oil with 3 barrels recovered and 24 barrels of produced water with 12 barrels recovered. An initial C-141 was submitted to NMOCD on October 21, 2016 and approved on October 24, 2016 (Appendix I).

DFSI has conducted a groundwater study of the area and has determined, according to the New Mexico Office of the State Engineer, the average depth to groundwater beneath this site is approximately 105 ft (Appendix II).

Site Assessment and Delineation

March 21, 2017 DFSI personnel were on site to obtain samples at regular intervals within the release area (Figure 1). Six samples were obtained and field tested for chloride levels, as well as BTEX (Appendix II). The samples were screened using a Mini Rae Photoionization Detector (PID). Clean field samples were submitted for laboratory analysis at Cardinal Laboratory of Hobbs, NM to obtain confirmation (Appendix III).

On August 18, 2017, NMOCD approved the referenced work plan, following approval by regulatory agencies. DFSI began remediation activities on September 13, 2017. The

XTO ENERGY

11/29/2017

release area within the battery was excavated to a depth of 1' bgs (Appendix IV) with excavated soil being properly disposed of at approved NMOCD facility. Excavation was backfilled with clean, imported caliche and topped with pea gravel to ground surface. Pasture release area was seeded with a blend of native vegetation (Appendix V) and tilled utilizing rakes due to underground pipelines.

Conclusion

Due to the completion of approved corrective remediation work, DFSI, on behalf of XTO Energy, submits the final C-141 (Appendix VI) and respectfully requests the closure or deferment of the regulatory file for this site.

Please feel free to contact us with any questions concerning this remediation plan request.

Sincerely,



Michael Alves
Environmental Supervisor | Diversified Field Service, Inc.
206 West Snyder | Hobbs, NM 88240
Office: (575)964-8394 | Mobile: (575)631-3364
Fax: (575)964-8396 | Email: malves@diversifiedfsi.com

Cc: Shelly Tucker, BLM; Amy Ruth, XTO

Appendix I	Initial C-141
Appendix II	Groundwater Study
Appendix III	Laboratory Analysis
Appendix IV	Site Photos
Appendix V	Seed Documentation
Appendix VI	Final C-141

Appendix I

INITIAL C-141

Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
(575) 964-8394

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 21 2016

Form C-141
Revised August 8, 2011Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

7AB1629852573 **OPERATOR** ☒ Initial Report ☐ Final Report

Name of Company: BOPCO, L.P.	Contact: Amy Ruth
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: Hudson Federal Battery #1 (at Hudson Federal well #7)	Facility Type: Exploration and Production
Surface Owner: Federal	Mineral Owner: Federal
API No. 30-015-31513	

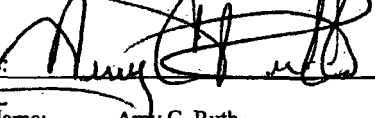
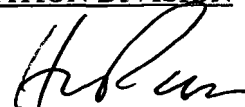
LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	1	23S	30E	2000	North	1875	West	Eddy

Latitude 32.335761° Longitude -103.836860°

NATURE OF RELEASE

Type of Release	Crude oil and produced water	Volume of Release	9 bbls Oil 24 bbls PW	Volume Recovered	3 bbls Oil 12 bbls PW
Source of Release	Ruptured Gasket	Date and Hour of Occurrence	10/3/2016 time unknown	Date and Hour of Discovery	10/3/2016 approx. 10 am
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher and Heather Patterson		
By Whom?	Amy Ruth	Date and Hour	10/3/2016 4:46 pm by email		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	N/A		
If a Watercourse was Impacted, Describe Fully.* N/A					
Describe Cause of Problem and Remedial Action Taken.* Release of fluids was the result of a ruptured gasket on a gas supply pot. The vessel was isolated for repairs.					
Describe Area Affected and Cleanup Action Taken.* Leak affected approximately 5,000 square feet of misted pasture area west of the battery and 3670 square feet of caliche pad and earthen containment. Free standing fluids within the earthen containment were recovered via vacuum truck and Micro-Blaze was applied to the pasture area.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Amy C. Ruth	Approved by Environmental Specialist: 	
Title: EHS Remediation Specialist	Approval Date: 10/24/16	Expiration Date: N/A
E-mail Address: ACRuth@basspet.com	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines <input type="checkbox"/> Attached <input type="checkbox"/>	
Date: 10/21/2016 Phone: 432-661-0571	SUBMIT REMEDIATION PROPOSAL NO LATER THAN: 11/24/16	

* Attach Additional Sheets If Necessary

2RP-3956

Appendix II

GROUNDWATER STUDY

Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
(575) 964-8394



(In feet)

Average Depth to Water: **0 feet**

Minimum Depth: **0 feet**

Maximum Depth: **0 feet**

***UTM location was derived from PLSS - see Help**





WATER COLUMN/ AVERAGE DEPTH TO WATER



(R=POD has been replaced,
O=orphaned,
C=the file is closed)

(quarters are smallest to largest)

(In feet)

POD Number	Code	POD	County	Q	Q	Q	Sec	Tws	Rng	X	Y	DepthWell	DepthWater	Water Column	
		Sub-basin		64	16	4									
C_02492			ED	4	4	4	06	23S	31E	612056	3577320*		135	85	50
C_02492 POD2		C	ED	3	2	2	07	23S	31E	611767	3576996		400	125	275
C_02865			ED	4	4	4	06	23S	31E	612056	3577320*		174		
C_03520 POD1		C	ED	3	1	1	07	23S	31E	610733	3576905		500		

Maximum Depth: **125 feet**

PLSS Search:

Range: 31E

***UTM location was derived from PLSS - see Help**

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

WATER COLUMN/ AVERAGE DEPTH TO WATER



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right file.)

(R=POD has been
replaced,
O=orphaned,
C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-basin	County	Q 6	Q 4	Q 4	Sec	Tws	Rng	X	Y	DepthWell	DepthWater	Water Column
C 02638			ED	4	3	3	35	22S	30E	607558	3578948*	528		
C 03561 POD1		CUB	ED	3	2	3	36	22S	30E	609288	3579393	30	0	30
C 03561 POD2		CUB	ED	3	2	3	36	22S	30E	609314	3579424	25	0	25
C 03561 POD3		CUB	ED	3	2	3	36	22S	30E	609393	3579425	25	0	25
C 03561 POD4		CUB	ED	3	2	3	36	22S	30E	609419	3579425	25	0	25
C 03561 POD5		CUB	ED	3	2	3	36	22S	30E	609419	3579425	20	0	20

Average Depth to Water: **0 feet**

Minimum Depth: **0 feet**

Maximum Depth: **0 feet**

Record Count: 6

PLSS Search:

Section(s): 35, 36

Township: 22S

Range: 30E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/21/17 9:25 AM

WATER COLUMN/ AVERAGE DEPTH TO
WATER



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

No records found.

PLSS Search:

Section(s): 31

Township: 22S

Range: 31E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/21/17 9:25 AM

WATER COLUMN/ AVERAGE
DEPTH TO WATER

Appendix III

LABORATORY ANALYSES

Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
(575) 964-8394



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

June 20, 2017

MICHAEL ALVES

DIVERSIFIED FIELD SERVICES, INC.

P. O. BOX 5966

HOBBS, NM 88241

RE: HUDSON TANK BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 06/19/17 8:26.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-16-8. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style with a large, stylized 'C' and 'K'.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DIVERSIFIED FIELD SERVICES, INC.
 MICHAEL ALVES
 P. O. BOX 5966
 HOBBS NM, 88241
 Fax To: (575) 393-2981

Received:	06/19/2017	Sampling Date:	06/16/2017
Reported:	06/20/2017	Sampling Type:	Soil
Project Name:	HUDSON TANK BATTERY	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO NM		

Sample ID: SP 2 @ 13' (H701575-01)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/19/2017	ND	1.98	99.2	2.00	0.678	
Toluene*	<0.050	0.050	06/19/2017	ND	1.88	93.9	2.00	2.14	
Ethylbenzene*	<0.050	0.050	06/19/2017	ND	1.98	98.8	2.00	0.672	
Total Xylenes*	<0.150	0.150	06/19/2017	ND	5.31	88.4	6.00	0.551	
Total BTEX	<0.300	0.300	06/19/2017	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.5 % 72-148

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	06/19/2017	ND	432	108	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/19/2017	ND	187	93.7	200	3.52	
DRO >C10-C28	<10.0	10.0	06/19/2017	ND	192	96.2	200	3.54	

Surrogate: 1-Chlorooctane 57.2 % 28.3-164

Surrogate: 1-Chlorooctadecane 44.8 % 34.7-157

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DIVERSIFIED FIELD SERVICES, INC.
 MICHAEL ALVES
 P. O. BOX 5966
 HOBBS NM, 88241
 Fax To: (575) 393-2981

Received:	06/19/2017	Sampling Date:	06/16/2017
Reported:	06/20/2017	Sampling Type:	Soil
Project Name:	HUDSON TANK BATTERY	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO NM		

Sample ID: SP 6 @ 3' (H701575-02)

BTEx 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/19/2017	ND	1.98	99.2	2.00	0.678	
Toluene*	<0.050	0.050	06/19/2017	ND	1.88	93.9	2.00	2.14	
Ethylbenzene*	<0.050	0.050	06/19/2017	ND	1.98	98.8	2.00	0.672	
Total Xylenes*	<0.150	0.150	06/19/2017	ND	5.31	88.4	6.00	0.551	
Total BTEx	<0.300	0.300	06/19/2017	ND					

Surrogate: 4-Bromofluorobenzene (PID) 97.8 % 72-148

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	304	16.0	06/19/2017	ND	432	108	400	3.64	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/19/2017	ND	187	93.7	200	3.52	
DRO >C10-C28	90.5	10.0	06/19/2017	ND	192	96.2	200	3.54	

Surrogate: 1-Chlorooctane 68.7 % 28.3-164

Surrogate: 1-Chlorooctadecane 56.3 % 34.7-157

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



ANALYSIS REQUEST

Page 5 of 5

Appendix IV

SITE PHOTOS

Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
(575) 964-8394

HUDSON FEDERAL TANK BATTERY

PHOTO PAGE



Site Prior



Site Prior



Site Prior



Utilizing hydro vac to excavate release area



Utilizing hydro vac to excavate release area



Lined spoil area containment



Lined spoil area containment



Impacted area



Impacted area



Excavating area



Excavating area



Excavating area



Excavated to 1' bgs



Loading trucks with contaminated material



Importing and exporting



Backfilled stock pile



Backfilled area



Begin backfilling excavation area



Backfilling completed



Backfilling completed



Backfilling completed



Backfilling completed



Site Completed



Site Completed



Site Completed



Seeding pasture area



Raking pasture area



Seeding pasture area

Appendix V

SEEDING DOCUMENTATION

Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
(575) 964-8394

BUNK'S FEED BARN
 3128 S. EUNICE HWY
 HOBBS, NM 88240
 575-397-1228 Fax: 575-397-1250
 www.bunksfeedbarn.com

Invoice #:	509527
Invoice Date:	9/19/2017
Page:	1
Customer #:	408

Ship To:

J & M WELDING (DIVERSIFIED)
 314 SOUTH LEECH
 HOBBS, NM 88240
 USA

Bill To:

J & M WELDING (DIVERSIFIED)
 P. O. BOX 5966
 HOBBS, NM 88241
 USA

Phone: 575-397-6437		Cust PO: 8728 seed		Terms:	
Reference: Hudson Batt #1		Ship Via:		Salesperson:	
Stock Code	Description	Quantity	Price	Extended	
1338	BLM #2 GRASS MIX 1#	4.00	17.05	68.20	

SubTotal: 68.20

Tax: 0.00

Shipping: 0.00

Total: 68.20

Credit: 0.00 Cash: 0.00 Check: 0.00 Charge: 0.00 Debit: 0.00

Balance: 68.20

THANK YOU FOR SHOPPING AT BUNK'S FEED BARN

Appendix VI

FINAL C-141

Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
(575) 964-8394

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011
Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: XTO Energy	Contact: Amy Ruth
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: Hudson Battery	Facility Type: Exploration and Production
Surface Owner: Federal	Mineral Owner: Federal
API No. 30-015-21052	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from	East/West Line	County
F	1	23S	30E	2000	North	187	West	Eddy

Latitude: 32.335761 Longitude: -103.836860

NATURE OF RELEASE

Type of Release: Crude Oil and Produced Water	Volume of Release: 9 bbls oil and 24 bbls PW	Volume Recovered: 3 bbls oil and 12 bbls PW
Source of Release: Ruptured gasket	Date and Hour of Occurrence 10/3/2016 Time unknown	Date and Hour of Discovery 10/3/2016 approx. 10 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher and Heather Patterson	
By Whom? Wes Able	Date and Hour: 10/3/2016 4:46 PM by email	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Release of fluids was the result of a ruptured gasket. The vessel was isolated for repairs.		
Describe Area Affected and Cleanup Action Taken. On August 18, 2017, NMOCD approved the referenced work plan, following approval by regulatory agencies. DFSI began remediation activities on September 13, 2017. The release area within the battery was excavated to a depth of 1' bgs with excavated soil being properly disposed of at approved NMOCD facility. Excavation was backfilled with clean, imported caliche and topped with pea gravel to ground surface. Pasture release area was seeded with a blend of native vegetation and tilled utilizing rakes due to underground pipelines.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

OIL CONSERVATION DIVISION

Signature:
Printed Name:
Title:
E-mail Address:
Date: Phone:

Deferral of contamination approved. A closure report will need to be submitted after remediation is completed. Incident number will remain open until closure report is received and approved.

Deferral approved by: Brittany Hall 2/28/2023

* Attach Additional Sheets If Necessary

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 191354

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 191354
	Action Type: [IM-SD] Incident File Support Doc (ENV) (IM-BNF)

CONDITIONS

Created By	Condition	Condition Date
bhall	Deferral of contamination approved. A closure report will need to be submitted after remediation is completed. Incident number will remain open until closure report is received and approved. 2RP-3956 closed. Please refer to incident #NAB1629852573 for all future communication.	2/28/2023