

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: _____ Title: _____

Signature: Wesley Mathews Date: _____

email: _____ Telephone: _____

OCD Only

Received by: Robert Hamlet Date: 3/1/2022

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Robert Hamlet Date: 3/1/2022

Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced

Incident ID	nAPP2133354428
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	639' (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Page 4

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Printed Name: Wesley Mathews Title: EHS ProfessionalSignature: Wesley Mathews Date: 2/4/2022email: Wesley.Mathews@dnv.com Telephone: 575-746-5549**OCD Only**Received by: Jocelyn Harimon Date: 12/01/2022

Incident ID	nAPP2133354428
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Application ID	

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Printed Name: Wesley Mathews Title: EHS Professional
Signature: Wesley Mathews Date: 2/4/2022
email: Wesley.Mathews@dvn.com Telephone: 575-746-5549

OCD Only

Received by: Jocelyn Harimon Date: 12/01/2022

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Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



Site Information

Closure Report
Belloq 11 CTB 1
Eddy County, New Mexico
Unit M Sec 11 T23S R31E
32.314772°, -103.753538°
Incident ID: NAPP2133354428

Produced Water Release
Source: Pinhole leak in water transfer pump
Release Date: 11.24.21
Volume Released: 61 bbls/Produced Water
Volume Recovered: 60 bbls/ Produced Water

Prepared for:
Devon Energy Production Company
6488 Seven Rivers Hwy
Artesia, NM 88210

Prepared by:
NTG Environmental
701 Tradewinds Blvd
Suite C
Midland, TX 79706



TABLE OF CONTENTS

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FIGURE 1	OVERVIEW MAP
FIGURE 2	TOPOGRAPHIC MAP
FIGURE 3	SECONDARY CONTAINMENT MAP

TABLES/PHOTOLOG

PHOTOS	PHOTOLOG
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APPENDICES

APPENDIX A	C-141 INITIAL AND FINAL
APPENDIX B	GROUNDWATER RESEARCH



701 Tradewinds Boulevard, Suite C
Midland, Texas 79706
Tel. 432.685.3898
www.ntglobal.com

February 3, 2022

Mike Bratcher
District Supervisor
Oil Conservation Division, District 2
811 S. First Street
Artesia, New Mexico 88210

**Re: Closure Report
Belloq 11 CTB 1
Devon Energy Production Company
Site Location: Unit M, S11, T23S, R31E
(Lat 32.314772°, Long -103.753538°)
Eddy County, New Mexico**

Mr. Bratcher:

On behalf of Devon Energy Production Company (Devon), New Tech Global Environmental, LLC (NTGE) has prepared this letter to document the liner inspection activities for the Belloq 11 CTB. The site is located at 32.314772°, -103.753538° within Unit M, S11, T23S, R31E, and approximately 19.64 miles Northeast of Malaga, New Mexico, in Eddy County (Figures 1 and 2).

Background

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on November 11, 2021, due to a pinhole leak in the water transfer pump. It resulted in the release of approximately sixty-one (61) barrels of produced water, and sixty (60) barrels were recovered. The initial C-141 form is attached in Appendix A.

Site Characterization

The site is located within a low karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, there is no known water source within a ½ mile radius of the location. The nearest identified well is located approximately 0.31 miles Southeast of the site in S15, T23S, R31E. The well has a reported depth to groundwater of 639 feet below ground surface (ft bgs). A copy of the associated *Point of Diversion Summary* report is attached in Appendix B.

Regulatory Criteria

In accordance with the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg.

Liner Inspection

On January 26, 2022, New Tech Global Environmental conducted liner inspection activities to assess the liner's integrity within the facility. NTGE personnel proceeded to inspect the liner visually. The liner was found to be intact with no integrity issues. Refer to the Photolog.

Conclusions

Based on the liner inspection throughout the facility, no further actions are required at the site. The final C-141 is attached, and Devon formally requests closure of the spill. If you have any questions regarding this report or need additional information, please contact us at 254-266-5456.

Sincerely,

NTG Environmental

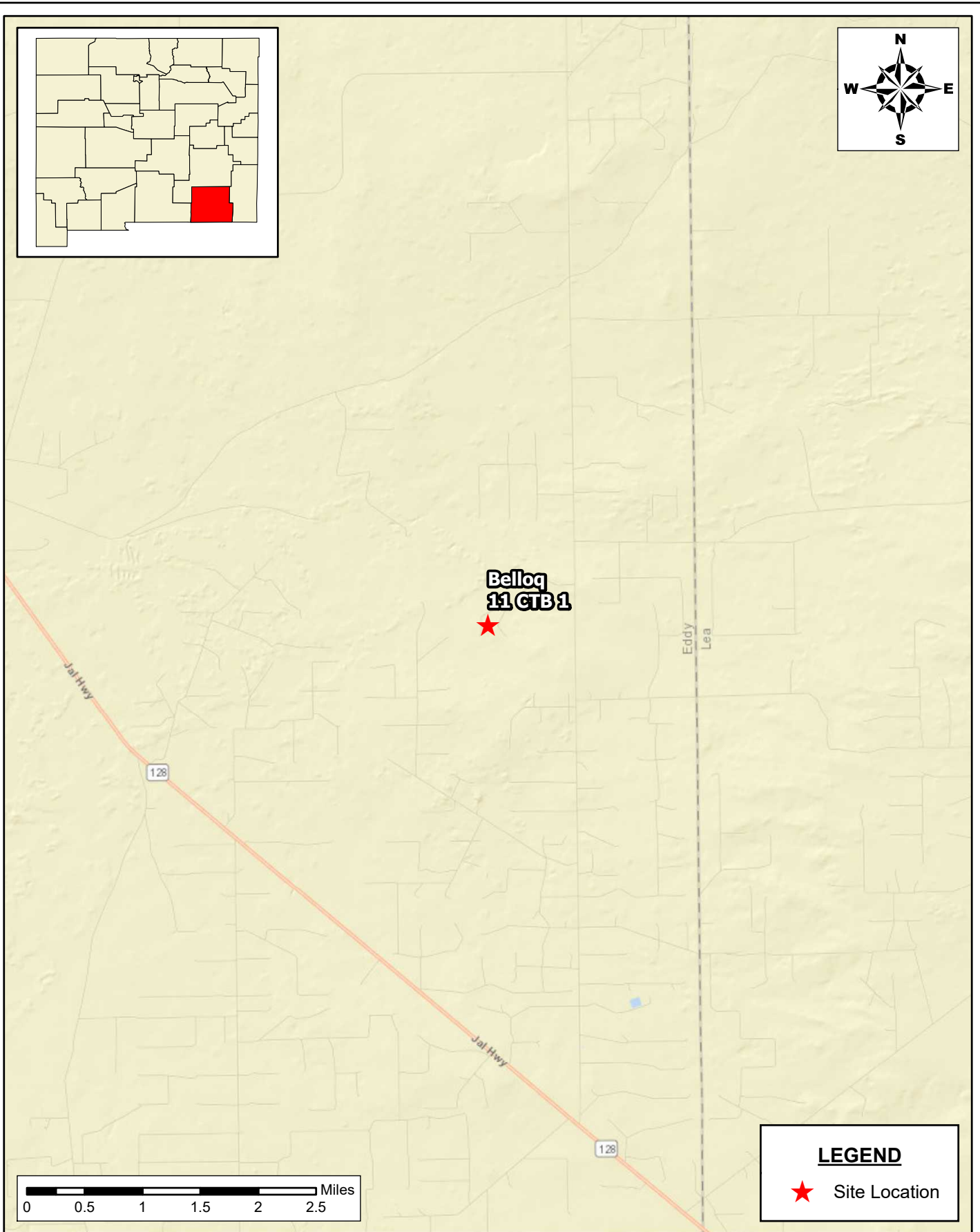
A handwritten signature in black ink, appearing to read 'Ashton', followed by a long horizontal flourish.

Ashton Thielke
Project Manager



Figures

Document Path: P:\2022 PROJECTS\DEVON\225192 - Belloq 11 CTB 1\7 - Figures\GIS\Geodatabase\Figure_1_SLMMap_02012022.mxd



SITE LOCATION MAP
DEVON ENERGY
 BELLOQ 11 CTB 1
 EDDY COUNTY, NEW MEXICO
 32.314772, -103.753538

SCALE: As Shown

Date: 2/1/2022

PROJECT #: 225192



New Tech Global Environmental, LLC
 911 Regional Park Drive
 Houston, Texas 77060
 T - 281.872.9300
 F - 281.872.4521
 Web: www.ntglobal.com

NOTES:

1. Base Image: ESRI Maps & Data 2013
2. Map Projection: NAD 1983 UTM Zone 13N

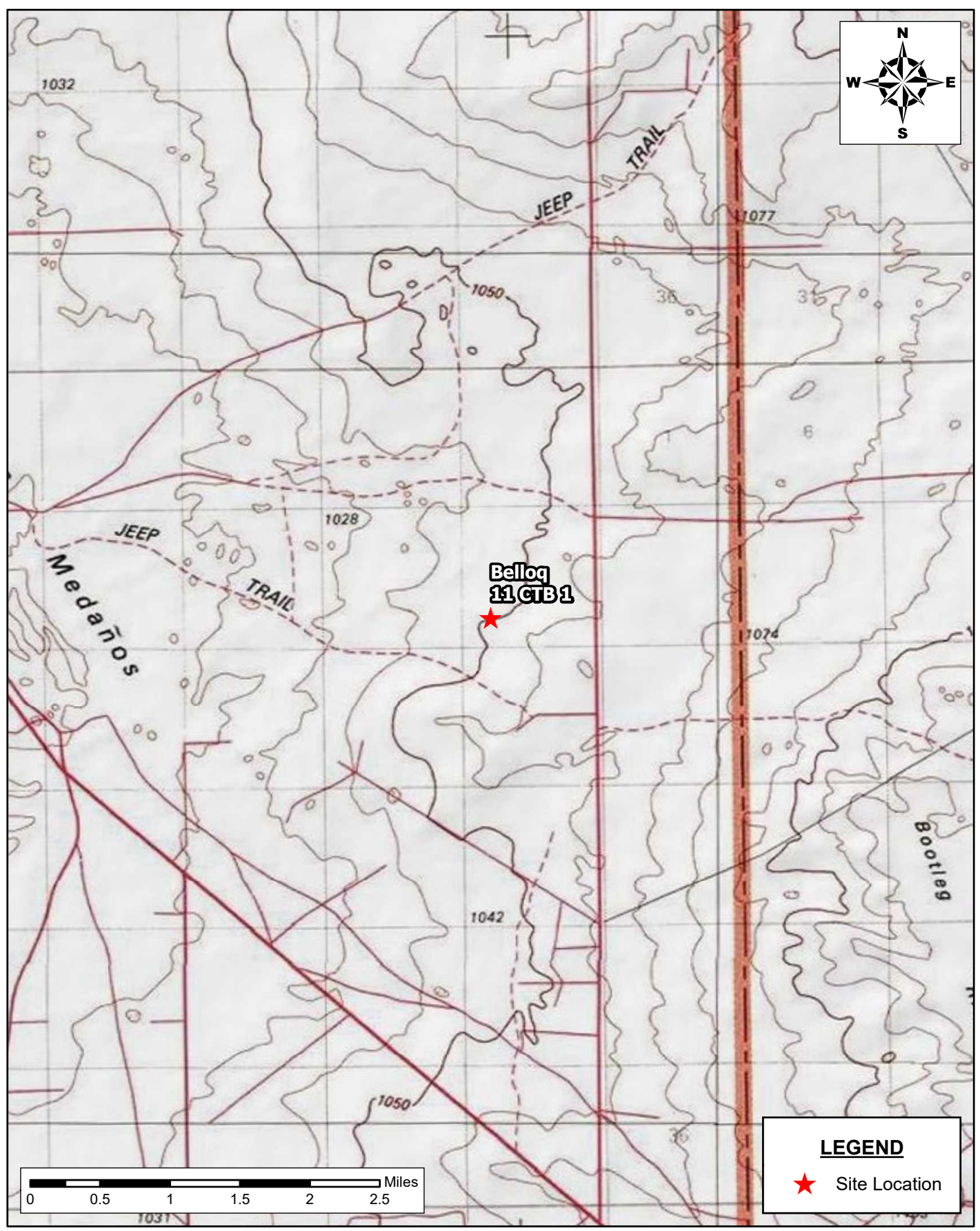
DRAWING NUMBER:

FIGURE 1

SHEET NUMBER:

1 of 1

Document Path: P:\2022 PROJECTS\DEVON\225192 - Belloq 11 CTB 1\7 - Figures\GIS\Geodatabase\Figure_2_AREAMap_02012022.mxd



AREA MAP DEVON ENERGY BELLOQ 11 CTB 1 EDDY COUNTY, NEW MEXICO 32.314772, -103.753538		
SCALE: As Shown	Date: 2/1/2022	PROJECT #: 225192

	New Tech Global Environmental, LLC
	911 Regional Park Drive
	Houston, Texas 77060
	T - 281.872.9300
	F - 281.872.4521
Web: www.ntglobal.com	

NOTES: 1. Base Image: ESRI Maps & Data 2013 2. Map Projection: NAD 1983 UTM Zone 13N

DRAWING NUMBER:
FIGURE 2
SHEET NUMBER:
1 of 1

Document Path: P:\2022 PROJECTS\DEVON\225192 - Belloq 11 CTB 1\7 - Figures\GIS\Geodatabase\Figure_3_SecondaryContainmentMap_02012022.mxd



LEGEND

☆ Point of Release

--- Lined Facility

SECONDARY CONTAINMENT MAP
DEVON ENERGY
BELLOQ 11 CTB 1
EDDY COUNTY, NEW MEXICO
32.314772, -103.753538

SCALE: As Shown

Date: 2/3/2022

PROJECT #: 225192



New Tech Global Environmental, LLC
911 Regional Park Drive
Houston, Texas 77060
T - 281.872.9300
F - 281.872.4521
Web: www.ntglobal.com

NOTES:

1. Base Image: ESRI Maps & Data 2013
2. Map Projection: NAD 1983 UTM Zone 13N

DRAWING NUMBER:

FIGURE 3

SHEET NUMBER:

1 of 1



Photo Log

PHOTOGRAPHIC LOG

Devon Energy Production Company

Photograph No. 1

Facility: Belloq 11 CTB 1

County: Eddy County, New Mexico

Description:
View Northeast, Area of Lined Containment

**Photograph No. 2**

Facility: Belloq 11 CTB 1

County: Eddy County, New Mexico

Description:
View Southwest, Area of Lined Containment

**Photograph No. 3**

Facility: Belloq 11 CTB 1

County: Eddy County, New Mexico

Description:
View Southeast, Area of Lined Containment



PHOTOGRAPHIC LOG

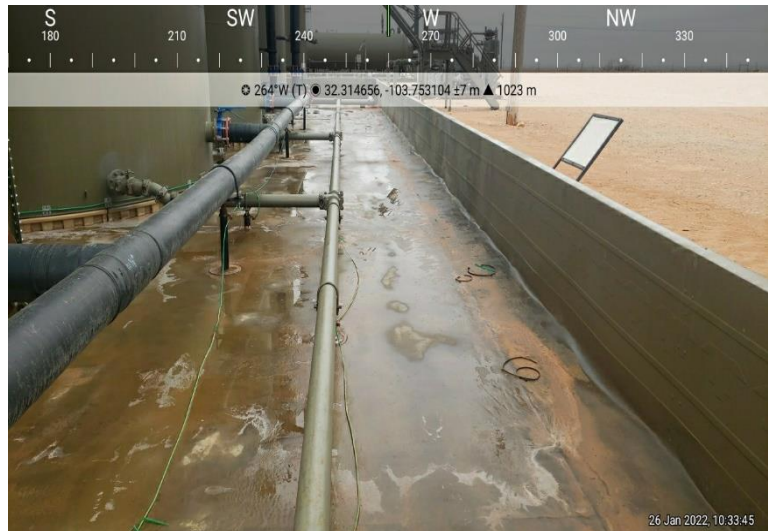
Devon Energy Production Company

Photograph No. 4

Facility: Belloq 11 CTB 1

County: Eddy County, New Mexico

Description:
View West, Area of Lined Containment

**Photograph No. 5**

Facility: Belloq 11 CTB 1

County: Eddy County, New Mexico

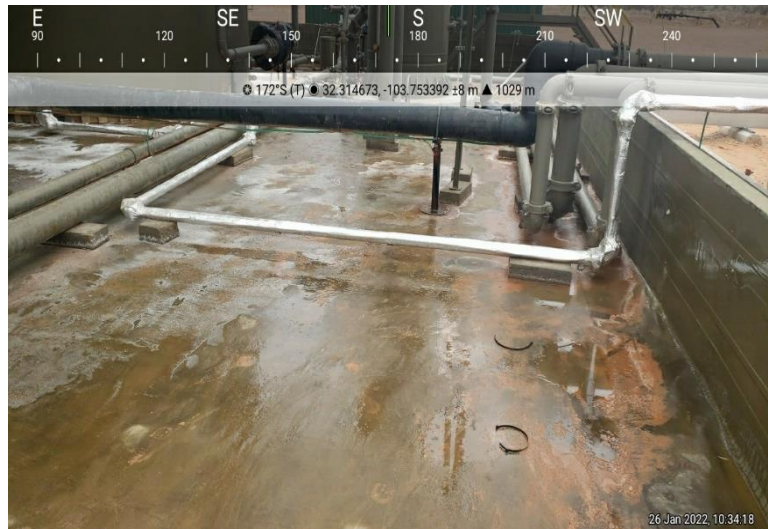
Description:
View East, Area of Lined Containment

**Photograph No. 6**

Facility: Belloq 11 CTB 1

County: Eddy County, New Mexico

Description:
View South, Area of Lined Containment



PHOTOGRAPHIC LOG

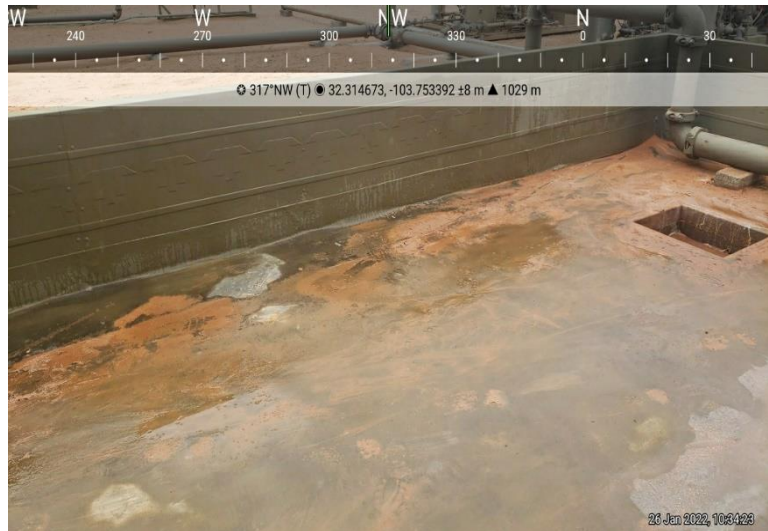
Devon Energy Production Company

Photograph No. 7

Facility: Belloq 11 CTB 1

County: Eddy County, New Mexico

Description:
View Northwest, Area of Lined Containment

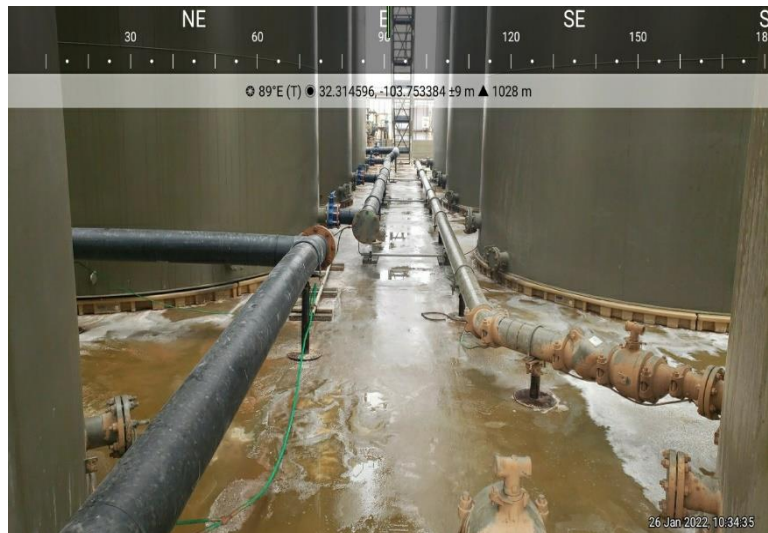


Photograph No. 8

Facility: Belloq 11 CTB 1

County: Eddy County, New Mexico

Description:
View East, Area of Lined Containment

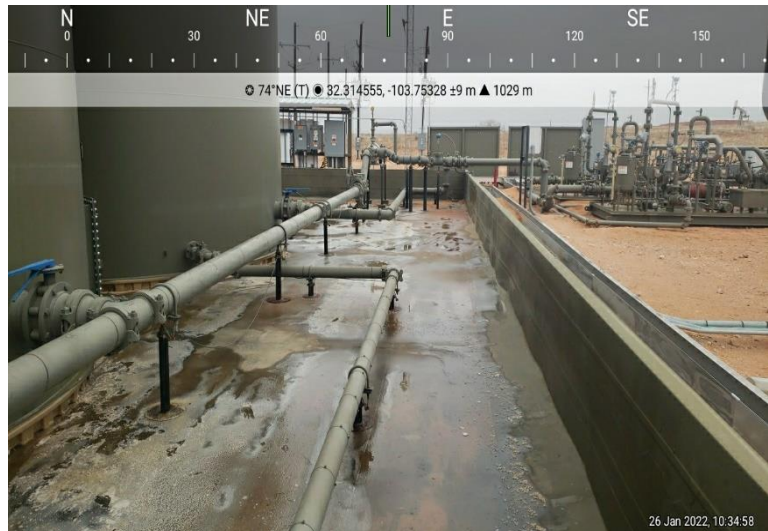


Photograph No. 9

Facility: Belloq 11 CTB 1

County: Eddy County, New Mexico

Description:
View Northeast, Area of Lined Containment





Appendix A

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

Location of Release Source

Latitude _____ Longitude _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

State of New Mexico
Oil Conservation Division

Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input type="checkbox"/> The source of the release has been stopped.	
<input type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
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Printed Name: _____	Title: _____
Signature: <u>Kendra DeHoyos</u>	Date: _____
email: _____	Telephone: _____
<u>OCD Only</u>	
Received by: _____	Date: _____

Spills In Lined Containment	
Measurements Of Standing Fluid	
Length(Ft)	130
Width(Ft)	75
Depth(in.)	0.5
Total Capacity without tank displacements (bbls)	72.36
No. of 500 bbl Tanks In Standing Fluid	8
No. of Other Tanks In Standing Fluid	
OD Of Other Tanks In Standing Fluid(feet)	
Total Volume of standing fluid accounting for tank displacement.	61.16

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Signature: Wesley Mathews Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

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email: _____ Telephone: _____

OCD Only

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Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



Appendix B

Nearest water well

Devon Energy

Legend

- 0.31 Miles
- 0.50 Mile Radius
- 1.90 Miles
- Belloq 11 CTB 1
- NMSEO Water Well

168' - Drilled 2007

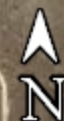
Belloq 11 CTB 1

639' - Drilled 2014

797



Google Earth

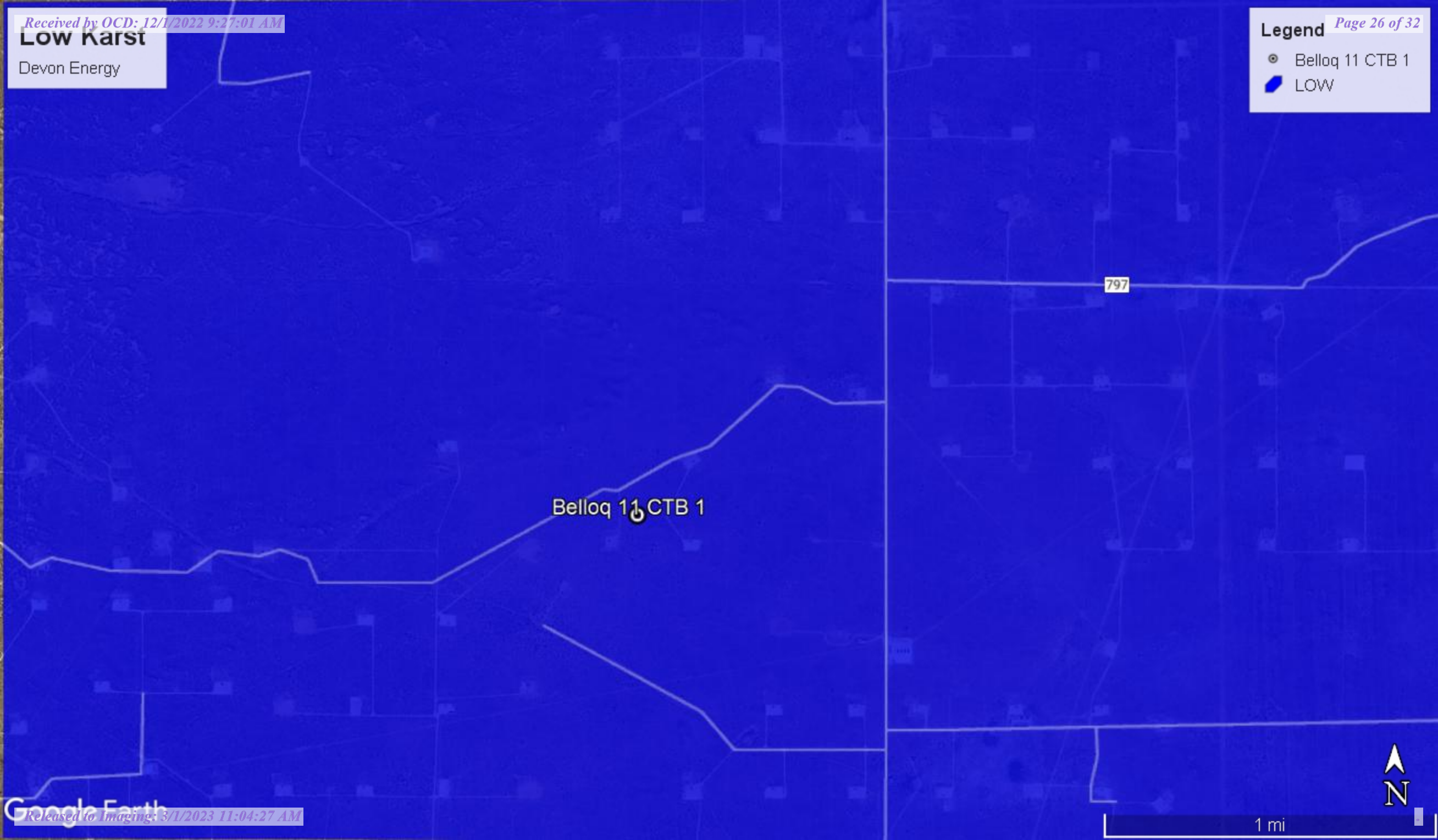
1 mi



Low Karst

Devon Energy

-  Belloq 11 CTB 1
-  LOW



1 mi



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
C 02777	CUB	ED		4	4	4	10	23S	31E	616974	3575662	501	890		
C 03749 POD1	CUB	ED			2	2	15	23S	31E	616974	3575662	501	865	639	226
C 02773	CUB	ED		4	1	3	03	23S	31E	615668	3577762*	2419	880		
C 03140	CUB	ED		4	2	4	04	23S	31E	615266	3577758*	2709	684		
C 03351	C	ED		4	1	4	04	23S	31E	614917	3577861	3046	320	168	152
C 02774	CUB	ED		3	1	3	04	23S	31E	613857	3577745*	3887	1660		
C 02769 POD2	CUB	ED		4	2	4	33	22S	31E	615261	3579312	3900	753	428	325
C 02687	CUB	ED		4	2	4	33	22S	31E	615246	3579364*	3952	779		

Average Depth to Water: **411 feet**

Minimum Depth: **168 feet**

Maximum Depth: **639 feet**

Record Count: 8

UTMNA83 Radius Search (in meters):

Easting (X): 617335.37

Northing (Y): 3576009.12

Radius: 4000

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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WATER COLUMN/ AVERAGE
DEPTH TO WATER



New Mexico Office of the State Engineer

Point of Diversion Summary

		(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)						(NAD83 UTM in meters)	
Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
C	03351	4	1	4	04	23S	31E	614917	3577861 

Driller License:	421	Driller Company:	GLENN'S WATER WELL SERVICE						
Driller Name:	GLENN, CLARK A."CORKY" (LD)								
Drill Start Date:	11/20/2007	Drill Finish Date:	11/20/2007				Plug Date:		
Log File Date:	12/04/2007	PCW Rev Date:					Source:	Shallow	
Pump Type:		Pipe Discharge Size:					Estimated Yield:	25 GPM	
Casing Size:	6.63	Depth Well:	320 feet				Depth Water:	168 feet	

Water Bearing Stratifications:		Top	Bottom	Description
		240	265	Sandstone/Gravel/Conglomerate

Casing Perforations:		Top	Bottom
		152	304

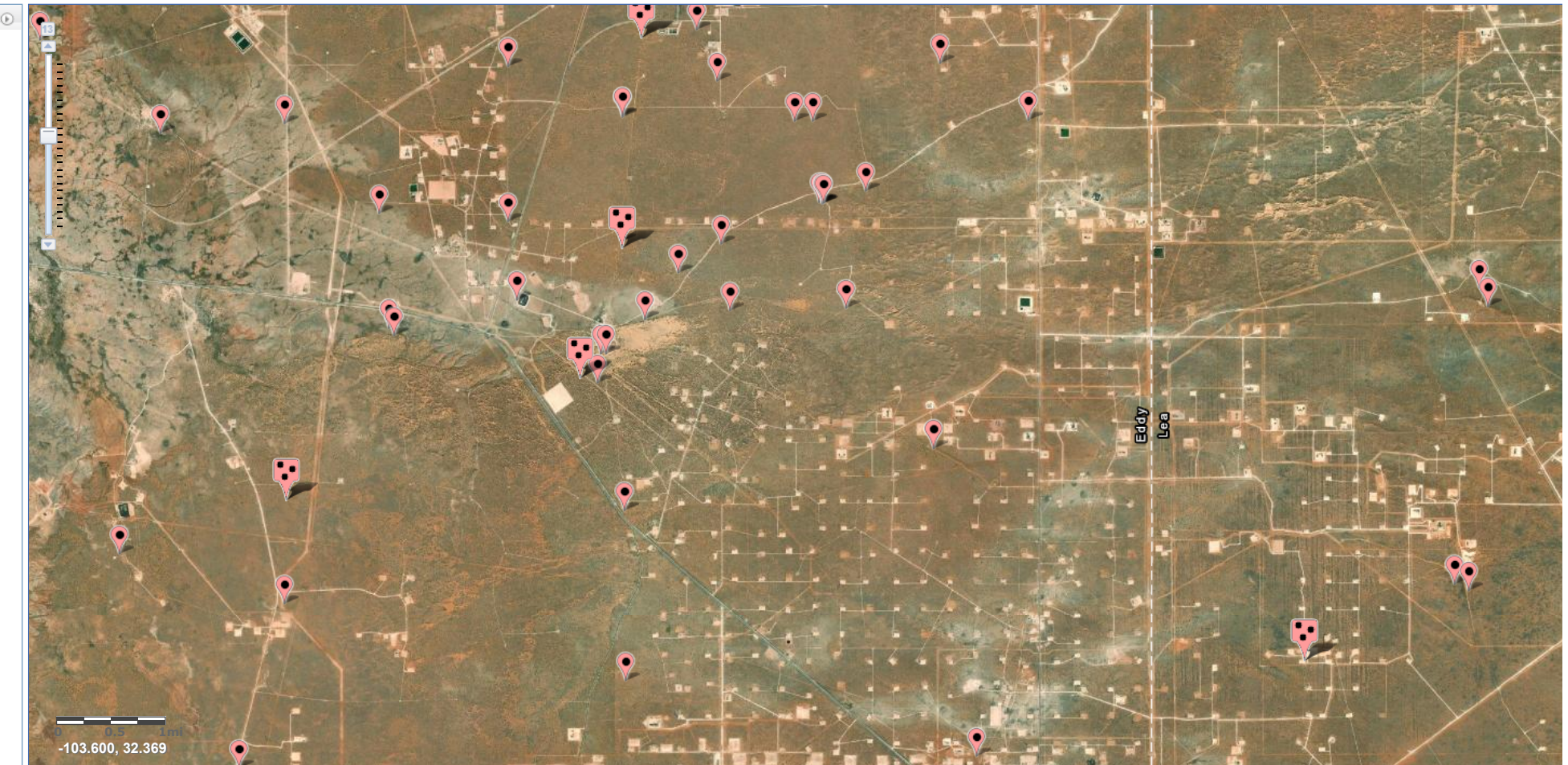
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POINT OF DIVERSION SUMMARY

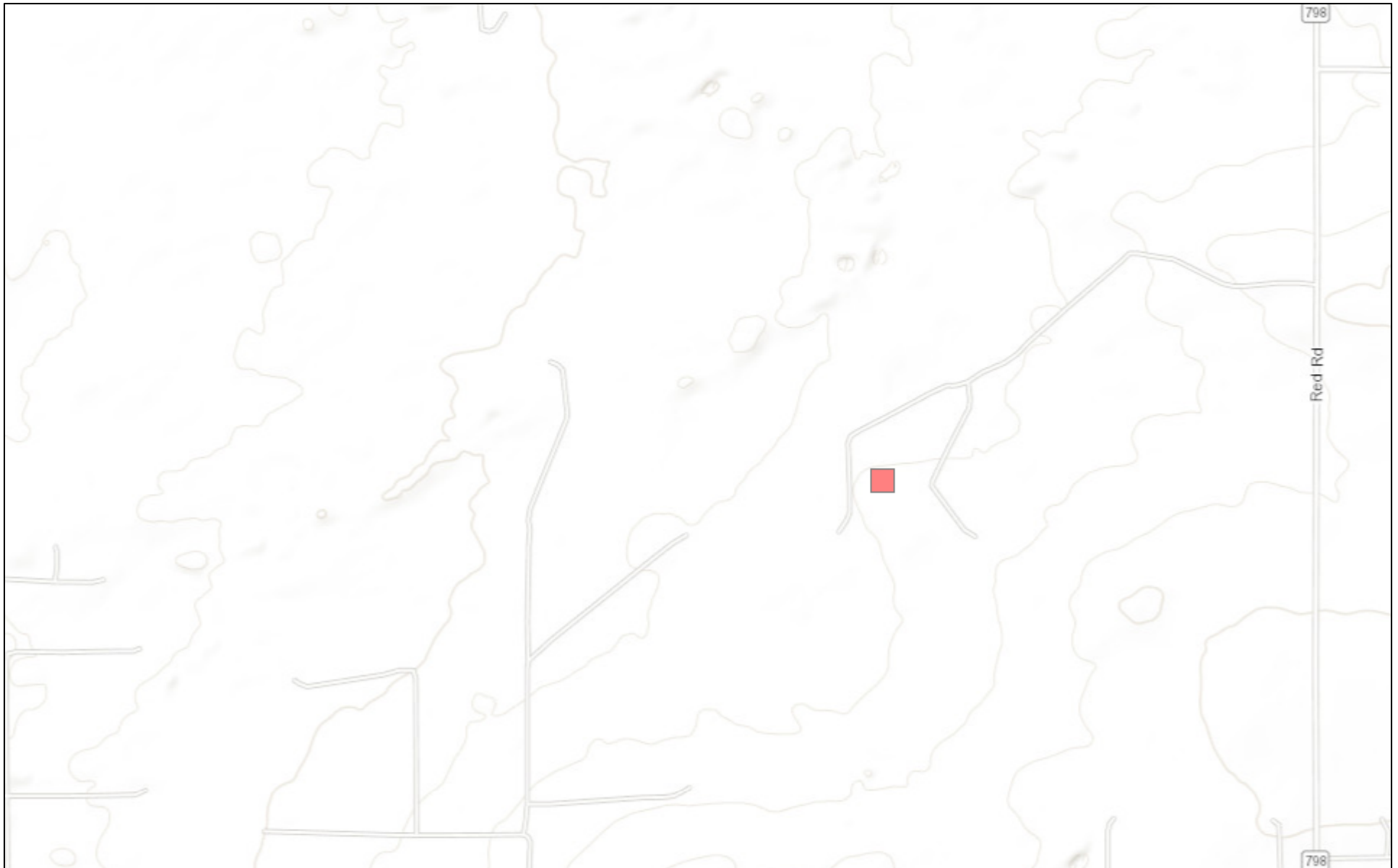


National Water Information System: Mapper

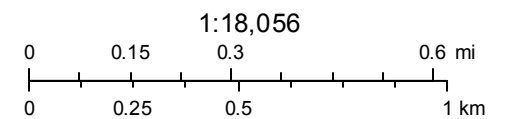


Site Information

New Mexico NFHL Data



January 24, 2022



FEMA
Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS,

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 162932

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 162932
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2133354428 BELLOQ 11 CTB 1, thank you. This closure is approved.	3/1/2023