District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2306152871		
District RP			
Facility ID			
Application ID			

Release Notification

Responsible Party

			-	·	•	
Responsible Party XTO Energy				OGRID 5	OGRID 5380	
Contact Nam				Contact Te	Telephone 575-200-0729	
Contact ema	il garrett.gre	en@exxonmobil.c	om	Incident # (assigned by OCD)		
			reet, Carlsbad, Nev	w Mexico, 88220		
			Location	of Release So	ource	
Latitude 32	2.22527			Longitude _	-103.93078	
			(NAD 83 in dec	imal degrees to 5 decim	imal places)	
Site Name I	PLU Pierce (Canyon 12 Battery		Site Type	Tank Battery	
Date Release				API# (if app		
Unit Letter	Section	Township	Range	Coun	nty	
P	12	24S	29E	Eddy	dy	
Surface Owne	r: State	➤ Federal ☐ Tr	ribal Private (A)	
			Nature and	l Volume of F	Release	
		l(s) Released (Select al Volume Release	1 (1 1 1)		volume Recovered (bbls) 69.00	
			70.5	4	07.00	
Produced	water	Volume Release		1.1.1.(77.6)	Volume Recovered (bbls)	
			tion of total dissolve water >10,000 mg/		Yes No	
Condensa	ite	Volume Release	d (bbls)		Volume Recovered (bbls)	
Natural C	ias	Volume Release	ed (Mcf)		Volume Recovered (Mcf)	
Other (de	scribe)	Volume/Weight	Released (provide	e units)	Volume/Weight Recovered (provide units)	
Cause of Rel	ease Electric	 gian repaired kill s	witch, causing pun	nping unit to start, t	, tank to overflow, and fluid to release to containment a	
	ground	. Vac trucks recov	ered all free fluids.	. A third-party cont	ntractor has been retained for remediation purposes.	

State of New Mexico	Page 2 of		
+1 State of New Mexico	I '1 ID	NADDOOG4E0074	

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respo A release greater than 25 barrels.	nsible party consider this a major release?
🗶 Yes 🗌 No		
· ·	•	nom? When and by what means (phone, email, etc)?
Yes, by Garrett Green to Robert, EMNRD on 02/20		l, EMNRD; Harimon, Jocelyn, EMNRD; Hamlet,
	Initial R	esponse
The responsible	party must undertake the following actions immediate	y unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
➤ The impacted area ha	as been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or	likes, absorbent pads, or other containment devices.
★ All free liquids and records.	ecoverable materials have been removed an	d managed appropriately.
If all the actions describe	d above have <u>not</u> been undertaken, explain	why:
NA		
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred blease attach all information needed for closure evaluation.
regulations all operators are public health or the environ- failed to adequately investig	required to report and/or file certain release noting ment. The acceptance of a C-141 report by the Cogate and remediate contamination that pose a three	best of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name: Garrett G	reen	Title: SSHE Coordinator
Signature:	A Sur	Date: 2/28/2023
email: garrett.green@exx	xonmobil.com	Telephone: 575-200-0729
OCD O. I		
OCD Only		
Received by:Jocelyr	n Harimon	Date:03/02/2023_

0.00 bbls

Location:	PLU Pierce Canyon 12 Battery		
Spill Date:	2/17/2023		
	Area 1		
Approximate A	rea =	387.41	cu.ft.
	VOLUME OF LEAK		
Total Crude Oil	=	69.00	bbls
Total Produced	Water =	0.00	bbls
	Area 2		
Approximate A	rea =	3144.00	sq. ft.
Average Satura	tion (or depth) of spill =	0.25	inches
Average Dereci	hy Factor –	0.15	1
Average Porosi	ty Factor =	0.15	
	VOLUME OF LEAK		
Total Crude Oil	=	1.75	bbls
Total Produced	Water =	0.00	bbls
	Area 3		
Approximate A	rea =	860.00	sq. ft.
Average Satura	tion (or depth) of spill =	0.50	inches
Average Porosi	ty Factor =	0.03	
	VOLUME OF LEAK		
Total Crude Oil		0.19	bbls
Total Produced	Water =	0.00	bbls
	TOTAL VOLUME OF LEAK		
Total Crude Oil		70.94	bbls
Total Produced			bbls
	TOTAL VOLUME RECOVERED		
Total Crude Oil	=	69.00	bbls

Total Produced Water =

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 192633

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	192633
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	3/2/2023