SHIPPING ADDRESS: 2800 WESTOVER STREET ODESSA. TEXAS 79764



BILLING ADDRESS: P.O. BOX 69210 Odessa, Texas 79769-0210

## LABORATORIES, INC.

LABORATORY IN ODESSA PHONE (432) 337-4744 | FAX (432) 337-8781

08/16/22 EXTENDED GAS ANALYSIS LAB 65605

TARGA: VADA

LOW PRESSURE INLET: 139100005

1.1	OW PRESSURE	INFET: 139100	005	
		MOL %		GPM
HYDROGEN SULFIDE		0.7838		0.000
NITROGEN		2.9428		0.000
METHANE		71.8771		0.000
CARBON DIOXIDE		3.6521		0.000
ETHANE		9.9048		2.645
PROPANE		5.6752		1.561
ISO-BUTANE		0.8463		0.277
N-BUTANE		1.8038		0.568
ISO-PENTANE		0.5626		0.205
N-PENTANE		0.5407		0.196
NEOHEXANE		0.0136		0.006
CYCLOPENTANE		0.0496		0.015
2-METHYLPENTANE		0.1134		0.047
3-METHYLPENTANE		0.0665		0.027
N-HEXANE		0.1463		0.060
METHYLCYCLOPENTANE		0.0852		0.030
BENZENE		0.0428		0.012
CYCLOHEXANE		0.1011		0.034
2-METHYLHEXANE		0.0402		0.019
3-METHYLHEXANE		0.0422		0.019
DIMETHYLCYCLOPENTANES		0.0545		0.022
N-HEPTANE		0.0684		0.032
METHYLCYCLOHEXANE		0.1263		0.051
TRIMETHYLCYCLOPENTANES		0.0093		0.004
TOLUENE		0.0577		0.019
2-METHYLHEPTANE		0.0447		0.023
3-METHYLHEPTANE		0.0017		0.001
DIMETHYLCYCLOHEXANES		0.0298		0.013
N-OCTANE		0.0417		0.021
ETHYL BENZENE		0.0113		0.004
M&P-XYLENES		0.0403		0.016
O-XYLENE		0.0121		0.005
C9 NAPHTHENES		0.0341		0.018
C9 PARAFFINS		0.0602		0.035
N-NONANE		0.0196		0.012
N-DECANE		0.0098		0.006
UNDECANE PLUS		0.0884		0.059
TOTALS		100.0000		6.062
SPECIFIC GRAVITY	0.813			
GROSS DRY BTU/CU.FT.	1256.2	SAMPLED	08/10/22	
GROSS WET BTU/CU.FT.	1234.8	Oran BBD.	19 PSI @ 80	°F
TOTAL MOL. WT.	23.461	PIIN.	08/11/22	
MOL. WT. C6+	100.270	NON.	SPOT	SR
SP. GRAVITY C6+	4.102	CYLINDER:		D17
MOL. WT. C7+	113.186	DISTRIBUTION:		ISTIN
SP. GRAVITY C7+	4.988	222112012011	7837.94 PPM	
BASIS: 14.65 PSTA @ 60 °			. JJ , I J4 LIM	
	-			

Meter ID: 139100004	Location	Location Vada Low Pressure Flare			VRSDO.UIS	
	DP	SP	Temp	Volume	Energy	FlowTime
	inH2O	psi	F	MCF	MBTU	sec
2/26/23 0:00	130.125	31.099	43.537	83.967	101767.600	3600.000
2/26/23 1:00	129.960	31.009	43.381	83.796	101561.200	3600.000
2/26/23 2:00	129.913	31.017	43.395	83.794	101558.800	3600.000
2/26/23 3:00	130.160	31.294	43.459	84.277	102144.100	3600.000
2/26/23 4:00	130.588	31.681	43.660	84.964	102977.000	3600.000
2/26/23 5:00	116.242	27.952	42.728	50.044	60653.780	2428.000
2/26/23 6:00	0.000	12.546	45.603	0.000	0.000	0.000
2/26/23 7:00	0.000	12.538	46.084	0.000	0.000	0.000
2/26/23 8:00	0.000	12.531	50.212	0.000	0.000	0.000
2/26/23 9:00	0.000	12.517	57.574	0.000	0.000	0.000
2/26/23 10:00	0.000	12.492	66.272	0.000	0.000	0.000
2/26/23 11:00	42.702	14.320	60.975	9.759	11828.200	1242.000
2/26/23 12:00	81.355	16.413	54.987	44.890	54406.170	3576.000
2/26/23 13:00	90.802	17.562	54.829	43.390	52588.320	3135.000
2/26/23 14:00	134.307	33.808	50.860	60.923	73838.540	2478.000
2/26/23 15:00	134.239	34.281	47.883	89.499	108473.000	3600.000
2/26/23 16:00	131.744	37.108	47.213	92.680	112328.200	3600.000
2/26/23 17:00	130.496	38.450	46.961	94.237	114215.000	3600.000
2/26/23 18:00	130.137	37.854	46.658	93.342	113130.000	3600.000
2/26/23 19:00	129.748	37.206	46.381	92.361	111941.400	3600.000
2/26/23 20:00	129.630	36.696	46.333	91.628	111053.700	3600.000
2/26/23 21:00	129.365	36.388	46.207	91.131	110450.500	3600.000
2/26/23 22:00	129.304	36.252	46.182	90.926	110201.800	3600.000
2/26/23 23:00	129.300	35.799	46.131	90.300	109443.900	3600.000
	05.40		40.05	4455.0005	4704504.0405	
Avg/Total:	95.42	27.45	48.65	1455.9085	1764561.2100	63259.0000

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 195327

### **DEFINITIONS**

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	195327
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 195327

Phone:(505) 476-3470 Fax:(505) 476-3462		
Q	UESTIONS	
Operator: TARGA MIDSTREAM SERVICES LLC		OGRID: 24650
811 Louisiana Street		Action Number:
Houston, TX 77002		195327
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fPAC0608141749] Targa	Vada Compressor Station
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers as	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y be a major or minor release under 15.15.25.7 NWAC.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely	103	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	72	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	7,838	
Carbon Dioxide (CO2) percentage, if greater than one percent	4	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

QUESTIONS, Page 2

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District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Action 195327

QUESTIONS (	(continued)

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	195327
	Action Type:
	[C-129] Venting and/or Flaring (C-129)
OUESTIONS	•

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/26/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	05:40 AM
Cumulative hours during this event	6

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Gas Compressor Station   Natural Gas Flared   Released: 471 Mcf   Recovered: 0 Mcf   Lost: 471 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Gas was flared when a hydrate was discovered in the Vada discharge line. The Vada discharge line is pigged twice a day to prevent hydrate formation. The facility operates a glycol unit to remove moisture from the gas prior to the gas leaving the facility to also prevent hydrate formation. All conditions were normal prior to the shutdown. This event was unavoidable.	
Steps taken to limit the duration and magnitude of vent or flare	Gas was flared until the hydrate was safely removed and the discharge line was returned to service.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Operations safely removed the hydrate. The discharge line was returned to normal service, normal operations resumed, and flaring ceased.	

ACKNOWLEDGMENTS

Action 195327

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### **ACKNOWLEDGMENTS**

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	195327
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<b>V</b>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 195327

### **CONDITIONS**

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	195327
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
tillmana	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/9/2023