

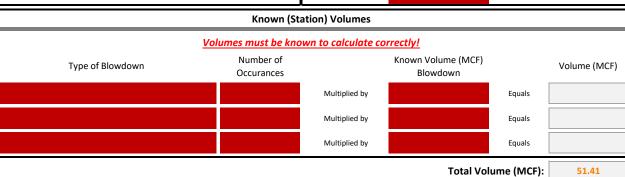
vea by OCD: 3/14/2023 11:00:1

Please submit this form by the 5th business day of the month following the month the vent/blowdown occurred. Please submit a separate form for each site. All sections should be filled out by field personnel. All red fields per event must be entered to calculate volumes correctly!

be entered if known for increased accuracy.

Balance/Lateral	FRAC CAT BALANCE VENT BD	Event Month	February
CS/Plant		Event Day	27
Employee Name	Jason Reyes	Event Year	2023

		Calculated (Pipeline) Volumes		
Blowdown(s) Purge/Vent				
Reference Meter Number	Blowdown (MCF)	Reference Meter Number	Volun (MCF)	ne Lost 51.41
Pipe ID (in)	Length (Feet)	Beginning Date & Time	02/27/2023 1050 Vent I (Hour	Ouration 1.50
Begin Press. (PSIG)	End Press. (PSIG)	Ending Date & Time	02/27/2023 1220 Gas To	emp
Gas Temp.	Specific Gravity	Pipe ID (in)	16in Sch. 30 Specif	ic Gravity
Elevation (ft)		Orifice Size (in)	1 Elevat	ion (ft)
		Avg Pressure	25.00	
Reference Meter Number	Blowdown (MCF)	Reference Meter Number	Volun (MCF)	ne Lost
Pipe ID (in)	Length (Feet)	Beginning Date & Time	Vent I (Hour	Ouration s)
Begin Press. (PSIG)	End Press. (PSIG)	Ending Date & Time	Gas To	emp
Gas Temp.	Specific Gravity	Pipe ID (in)	Specif	ic Gravity
Elevation (ft)		Orifice Size (in)	Elevat	ion (ft)
_	•	Avg Pressure		
Reference Meter Number	Blowdown (MCF)	Reference Meter Number	Volun (MCF)	ne Lost
Pipe ID (in)	Length (Feet)	Beginning Date & Time	Vent I (Hour	Ouration s)
Begin Press. (PSIG)	End Press. (PSIG)	Ending Date & Time	Gas To	emp
Gas Temp.	Specific Gravity	Pipe ID (in)	Specif	ic Gravity
Elevation (ft)		Orifice Size (in)	Elevat	ion (ft)
_		Avg Pressure		



Comments:

rtion of the Gin and Tectonics lateral to prep the line to put into service. Total purge time was 1 1/2 hrs. Area of purge/vent release was lo

District III

District I
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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 196849

DEFINITIONS

Operator:	OGRID:
Targa Northern Delaware, LLC.	331548
110 W. 7th Street, Suite 2300	Action Number:
Tulsa, OK 74119	196849
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 196849

Phone:(505) 476-3470 Fax:(505) 476-3462		
٥	UESTIONS	
Operator: Targa Northern Delaware, LLC.	<u> </u>	OGRID: 331548
110 W. 7th Street, Suite 2300 Tulsa, OK 74119		Action Number: 196849
Tuisa, OK 74119		Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	ith the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2123031392] TARGA	NORTHERN DELAWARE, LLC.
Determination of Reporting Requirements		_
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at Was this vent or flare caused by an emergency or malfunction	No	ь .
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	r flaring of natural gas.
An arranta shall file of our C 444 instanta dafa farm C 400 for a release that includes limited during		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	ies	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Pipeline (Any)	
Additional data in fine Engineeration and Discourse in		
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	73	
Nitrogen (N2) percentage Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	10	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	1	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 196849

	QUESTIONS ((continued)	
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Operator:	OGRID:
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110 W. 7th Street, Suite 2300	Action Number:
Tulsa, OK 74119	196849
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/27/2023
Time vent or flare was discovered or commenced	10:50 AM
Time vent or flare was terminated	12:20 PM
Cumulative hours during this event	2

Natural Gas Vented (Mcf) Details	Cause: Other Pipeline (Any) Natural Gas Vented Released: 51 Mcf Recovered: 0 Mcf Lost: 51 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Gas was vented to atmosphere to purge the pipeline of oxygen. It was necessary to purge the line of oxygen in order to bring the pipeline into service.
Steps taken to limit the duration and magnitude of vent or flare	Gas was vented until the section of pipeline was purged of oxygen.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	The section of pipeline was purged, and the emission event ended. After the end of the emission event, the pipeline was put into service.

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ACKNOWLEDGMENTS

Action 196849

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	Action Type:
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ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By		Condition Date
jfuentes	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/14/2023