District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2303129562
District RP	
Facility ID	
Application ID	

# **Release Notification**

### **Responsible Party**

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

### **Location of Release Source**

(NAD 83 in decimal degrees to 5 decimal places)

Site Name El	NDER WIG	GINS 14 FED CO	М ТВ		Site Type Oil & Gas Facili	ty	
Date Release	Discovered	: 1/29/2023			API# (if applicable) fAPP22333	334852	
Unit Letter	Section	Township	Range		County	]	
F	14	25S	34E	Lea	,	-	
Surface Owner: State Federal Tribal Private (Name:)							

#### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)			
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)	
Produced Water	Volume Released (bbls) 11	Volume Recovered (bbls) 11	
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	⊠ Yes □ No	
Condensate	Volume Released (bbls)	Volume Recovered (bbls)	
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)	
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)	
Cause of Release			
Night operator arrived on location to a valve on the tank recirculating pump left open, which is not normal practice. This resulted in a			

Night operator arrived on location to a valve on the tank recirculating pump left open, which is not normal practice. This resulted in a very thin layer of produced water being released into the lined, secondary containment, totaling just over 11 bbl. The valve was immediately closed and the containment is scheduled to be pressure washed, at which time, all fluid will be recovered.

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Was this a major	If YES, for what reason(s) does the respons	ible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?		
, ,		
☐ Yes ⊠ No		
ICAEC . 1. 4	d d ochan l a T l	9 W/ 11 1 4 (1 1 4)9
II YES, was immediate no	otice given to the OCD? By whom? To who	m? When and by what means (phone, email, etc)?
	Initial Re	sponse
The responsible p	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
The impacted area ha	s been secured to protect human health and t	ne environment.
Released materials ha	we been contained via the use of berms or di	kes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and	managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain w	hy:
D-:: 10 15 20 9 D (4) NIM	AC 4	
has begun, please attach	a narrative of actions to date. If remedial e	mediation immediately after discovery of a release. If remediation forts have been successfully completed or if the release occurred ease attach all information needed for closure evaluation.
		est of my knowledge and understand that pursuant to OCD rules and
		cations and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have
		to groundwater, surface water, human health or the environment. In sponsibility for compliance with any other federal, state, or local laws
and/or regulations.	r a C-141 report does not reneve the operator of to	sponsionity for compnance with any other rederal, state, or local laws
Printed Name: Mel	odie Sanjari	Title: Environmental Professional
Signature: Melod	<u>lie Sanjari</u>	Date: 1/31/2023
amail: maanjari@mara	thonoil.com	Telephone: 575-988-8753
eman. <u>misanjan@mara</u>	<u>inonon:com</u>	Telephone <u>575-788-8755</u>
OCD Only		
Received by:		Date:
,		

Page 3 of 9

Incident ID	nAPP2303129562
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# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following item	s must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.11 N	IMAC
Photographs of the remediated site prior to backfill or photos of t must be notified 2 days prior to liner inspection)	the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC Di	istrict office must be notified 2 days prior to final sampling)
□ Description of remediation activities	
and regulations all operators are required to report and/or file certain re may endanger public health or the environment. The acceptance of a C should their operations have failed to adequately investigate and remed human health or the environment. In addition, OCD acceptance of a C-compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the conditaccordance with 19.15.29.13 NMAC including notification to the OCD	2-141 report by the OCD does not relieve the operator of liability iate contamination that pose a threat to groundwater, surface water, 141 report does not relieve the operator of responsibility for as. The responsible party acknowledges they must substantially tions that existed prior to the release or their final land use in
Printed Name: <u>Melodie Sanjari</u>	Title: Environmental Professional
Signature: <u>Melodíe Sanjarí</u>	Date: 3/6/2023
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
OCD Only	
Received by:	Date:
	iability should their operations have failed to adequately investigate and er, human health, or the environment nor does not relieve the responsible egulations.
Closure Approved by:	Date:03/15/2023
Printed Name: Jennifer Nobui	Title: Environmental Specialist A

## Sanjari, Melodie (MRO)

From: Sanjari, Melodie (MRO)

Sent: Thursday, February 23, 2023 1:30 PM

**To:** Enviro, OCD, EMNRD

**Subject:** Marathon Oil Company - Liner Inspection - Ender Wiggins CTB - nAPP2303129562

#### Good Afternoon,

Please let serve as the required notification for a liner integrity inspection the afternoon of Monday. Feb. 27<sup>th</sup> to close out incident nAPP2303129562 associated with the Ender Wiggins Facility.

#### Thank you

#### Melodie Sanjari

Environmental Professional Permian & Oklahoma 575-988-8753



Liner Integrity Inspection (Photos Attached)	
Date: 2/27	
Facility: Ender Wiggins CTB	
48 Hour Notification Given On: 2/23	
Responsible party has visually inspected the liner	(y)n
Liner remains intact	(Y/N
	<u>^</u>
Liner had the ability to contain the leak in question:	(y)N
Notes:	
· pressures washing 2/26 · ho failures noted	
no failures nora:	

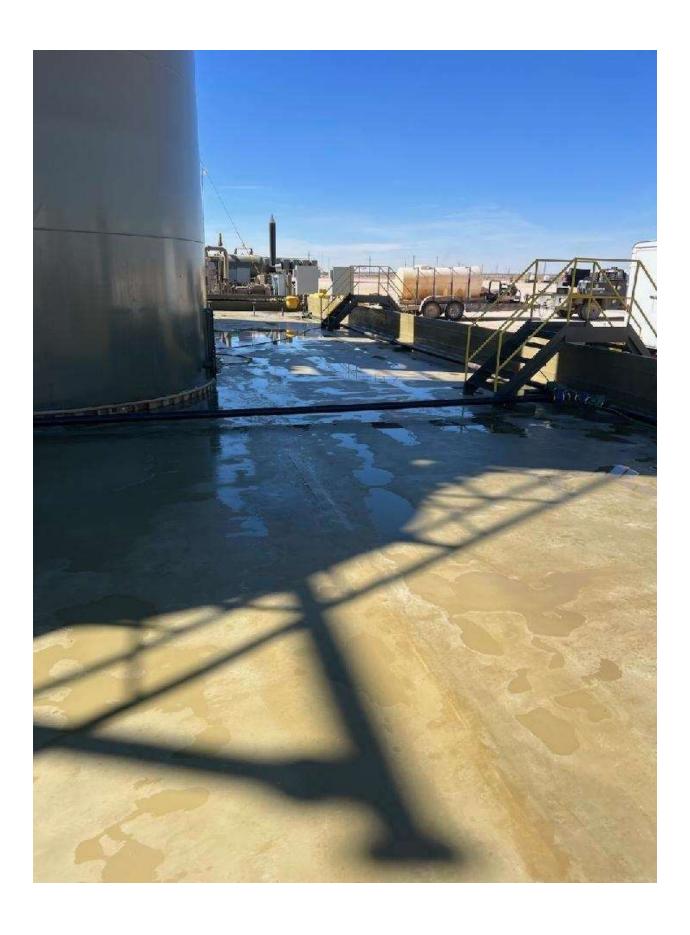
Company Representative(s)

Melodie Sanjari

Received by OCD: 3/6/2023 9:30:55 AM







District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 193457

#### **CONDITIONS**

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
990 Town & Country Blvd.	Action Number:
Houston, TX 77024	193457
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By		Condition Date
jnobui	Closure Approved.	3/15/2023