District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible Party					OGRID				
Contact Nam	ne			Contact T	Contact Telephone				
Contact ema	il			Incident #	Incident # (assigned by OCD)				
Contact mail	ing address			<b>'</b>					
			Location	of Release S	ource				
Latitude				Longitude					
			(NAD 83 in de	cimal degrees to 5 deci	mal places)				
Site Name				Site Type	Site Type				
Date Release	Discovered			API# (if ap	plicable)				
Unit Letter	Section	Township	Range	Cour	nty	_			
Surface Owner		Federal Ti	Nature and	d Volume of		e volumes provided below)			
Crude Oil		Volume Release		reacculations of specific	Volume Reco				
Produced	Water	Volume Release	ed (bbls)		Volume Recovered (bbls)				
Is the concentration of dissolved chlorid produced water >10,000 mg/l?				chloride in the	☐ Yes ☐ No				
Condensa	ite	Volume Release			Volume Recovered (bbls)				
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)					
Other (describe) Volume/Weight Released (provide units			e units)	Volume/Weight Recovered (provide units)					
Cause of Rel	ease								

Received by OCD: 3/16/2023 12:27:05 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	Page 2 of	4
Incident ID		
District RP		
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Was this a major	If YES, for what reason(s) does the	responsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If YES, was immediate no	otice given to the OCD? By whom?	To whom? When and by what means (phone, email, etc)?
	Initi	al Response
The responsible p	party must undertake the following actions im	mediately unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stonned	
l	s been secured to protect human heal	th and the environment.
_ `	-	ms or dikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been remove	ved and managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, ex	splain why:
Per 19.15.29.8 B. (4) NM	AC the responsible party may comm	nence remediation immediately after discovery of a release. If remediation
has begun, please attach a	a narrative of actions to date. If rem	nedial efforts have been successfully completed or if the release occurred AC), please attach all information needed for closure evaluation.
		to the best of my knowledge and understand that pursuant to OCD rules and
		ase notifications and perform corrective actions for releases which may endanger by the OCD does not relieve the operator of liability should their operations have
failed to adequately investiga	ate and remediate contamination that pos	e a threat to groundwater, surface water, human health or the environment. In
and/or regulations.	a C-141 report does not relieve the oper	rator of responsibility for compliance with any other federal, state, or local laws
Printed Name		Title:
Signature:	tan Esparze	Date:
email:		Telephone:
OCD O I		
OCD Only		
Received by:	elyn Harimon	Date: <u>03/16/2023</u>

Spill Calculation - Subsurface Spill - Rectangle							Remediation Recommendation					
Received by Convert Irregular shape into a series of rectangles		3/16/2 Width (ft.)	Average Depth (in.)	2:27,345 Pad (dropdown )	PM Soil Spilled-Fluid Saturation (%.)	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	VAPP2307544597 Percentage of Oil if Spilled Fluid is a Mixture (%.)	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)	Total Estimated Contaminated Soil, uncompacted, 25% (yd <sup>3</sup> .)	Pagar3nofu4 of Thumb - RMR Handover Volume, (yd³.)
Rectangle A	86.0	47.0	3.0	On-Pad~	10.50%	179.87	18.89		0.19	18.70	46.78	
Rectangle B	8 8	8.0		On-PadY	10.50%	0.00	0.00		0.00	0.00	0.00	
Rectangle C			3	On-Pad~	10.50%	0.00	0.00		0.00	0.00	0.00	
Rectangle D	81. 81			~		0.00			9		0.00	
Rectangle E	0 5			~	8	0.00		1%	6		0.00	750
Rectangle F				~	0	0.00		170			0.00	750
Rectangle G				~		0.00					0.00	
Rectangle H				~		0.00					0.00	
Released to I	magin	0.3/	16/202	3 3 - 21 - 4	6 PM	0.00					0.00	
Rectangle J	8"	8.07	. 0, 2020	· ·	V 1 1/1	0.00					0.00	•
					Total Su	bsurface Volume Released:	18.89		0.19	18.70	46.78	BU

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 197974

## **CONDITIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	197974
	Action Type:
	[C-141] Release Corrective Action (C-141)

## CONDITIONS

Crea	ted By	Condition	Condition Date
jha	rimon	None	3/16/2023