

SITE INFORMATION

Report Type: Closure Report 1RP-2525

General Site Information:

Site:	Vacuum Abo Battery #3 Suction Line Release (nGRL1013332423)					
Company:	ConocoPhillips					
Section, Township and Range	Unit Letter M	Sec. 34	T 17 S	R 35 E		
Lease Number:	Associated API No. 30-025-03011					
County:	Lea					
GPS:	32.787669°			-103.450060°		
Surface Owner:	State					
Mineral Owner:	State					
Directions:	Depart from Lovington (Main St/W Ave D), head south on Main St for 1.0 miles. Turn right (west) onto W Ave R for 0.2 miles. Turn left (south) onto NM-483 for 8.0 miles. Turn right (west) onto Buckeye Rd for 5.3 miles. Turn left (south) for 0.3 miles. Slight left (southwest) for 0.5 miles. Turn left (south) for 0.7 miles. Site will be on the left (south).					

Release Data:

Date Released:	5/2/2010	
Type Release:	Produced Water	
Source of Contamination:	Steel suction line	
Fluid Released:	21 bbls	
Fluids Recovered:	10 bbls	

Official Communication:

Name:	Marvin Soriwei		Christian M. Llull
Company:	Conoco Phillips - RMR		Tetra Tech
Address:	935 N. Eldridge Pkwy.		8911 North Capital of Texas Highway
			Building 2, Suite 2310
City:	Houston, Texas 77079		Austin, Texas
Phone number:	(832) 486-2730		(512) 338-2861
Fax:			
Email:	marvin.soriwei@conocophillips.com		christian.llull@tetrattech.com

Site Characterization

Shallowest Depth to Groundwater:	60' below surface
Impact to groundwater or surface water:	No
Extents within 300 feet of a watercourse:	No
Extents within 200 feet of lakebed, sinkhole, or playa lake:	No
Extents within 300 feet of an occupied structure:	No
Extents within 500 horizontal feet of a private water well:	No
Extents within 1000 feet of any water well or spring:	No
Extents within incorporated municipal well field:	No
Extents within 300 feet of a wetland:	No
Extents overlying a subsurface mine:	No
Karst Potential:	Low
Extents within a 100-year floodplain:	No
Impact to areas not on a production site:	No

Recommended Remedial Action Levels (RRALs)

Benzene	Total BTEX	TPH (GRO+DRO)	TPH (GRO+DRO+MRO)	Chlorides
10 mg/kg	50 mg/kg	N/A	100 mg/kg	600 mg/kg



March 19, 2021

District Supervisor
Oil Conservation Division, District 1
1625 North French Drive
Hobbs, New Mexico 88240

**Re: Release Characterization and Closure Request
ConocoPhillips
Vacuum Abo Battery #3 Suction Line Release
Unit Letter M, Section 34, Township 17 South, Range 35 East
Lea County, New Mexico
1RP-2525
Incident ID nGRL1013332423**

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips (COP) to evaluate a historical release that occurred at the Vacuum Abo Battery #3, Unit Letter M, Section 34, Township 17 South, Range 35 East, in Lea County, New Mexico (Site). The well listed in the C-141 (Appendix A) is the Vacuum Abo Unit #005 (API # 30-025-03011) and its coordinates are 32.7849541°, -103.4530258°. This well is located approximately ¼ mile southwest of the battery site. The coordinates of the approximate release point are 32.787669°, -103.450060°. The site location is shown on Figures 1 and 2.

BACKGROUND

According to the State of New Mexico C-141 Initial Report, on May 2, 2010, COP was notified that a release occurred at the Site. The release originated from a 2" split on a 6" steel suction line. Approximately 21 barrels (bbls) of produced water were released to an area of caliche pad and the adjacent pasture. Vacuum trucks were called to the Site and recovered 10 bbls of produced water. New Mexico Oil Conservation Division (NMOCD) was notified of the release on May 3, 2010. NMOCD approved the initial C-141 on May 12, 2010 and assigned the release Remediation Permit (RP) number 1RP-2525 and Incident ID nGRL1013332423. The initial C-141 form is included in Appendix A.

Based on the location and extent of the release, it was determined that the majority of the release footprint associated with 1RP-2525 was encompassed by a subsequent release incident footprint (1RP-3555) that occurred on March 3, 2015.

SITE CHARACTERIZATION

A site characterization was performed and no watercourses, lakebeds, sinkholes, playa lakes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, springs, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the specified distances. The site is in a low karst potential area.

Tetra Tech

901 West Wall St., Suite 100, Midland, TX 79701

Tel 432.682.4559

Fax 432.682.3946

www.tetrattech.com

According to the NMOSE reporting system, there are eight (8) water wells within 800 meters (approximately ½ mile) of the Site with average groundwater documented at 60 feet below ground surface (bgs). The site characterization data is included in Appendix B.

REGULATORY FRAMEWORK

Based upon the release footprint and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the site characterization and in accordance with Table I of 19.15.29.12 NMAC, the remediation RRALs for the Site are as follows:

Constituent	Remediation RRAL
Chloride	10,000 mg/kg
TPH	2,500 mg/kg
BTEX	50 mg/kg

Additionally, in accordance with the NMOCD guidance Procedures for Implementation of the Spill Rule (19.15.29 NMAC) (September 6, 2019), the following reclamation RRALs for surface soils (0-4 ft bgs) outside of active oil and gas operations are as follows:

Constituent	Reclamation RRAL
Chloride	600 mg/kg
TPH	100 mg/kg
BTEX	50 mg/kg

INITIAL SITE ASSESSMENT

Post-release, BBC International, Inc. (BBC) were onsite to map and visually assess the release footprint. Based on email correspondence between Mr. Cliff Brunson of BBC and Tetra Tech, BBC personnel were at the Site on May 7, 2010 to conduct a visual inspection of the release area (See Appendix C for email correspondence) and map the extent. BBC drafted an approximate release extent, a figure with assessment locations, and documented the release footprint with photographs (Appendix D). As mapped by BBC, the approximate release footprint extended east from the southeast battery firewall onto the production pad and drained into a culvert. Once through the culvert, the release extended east into the adjoining pasture. The release extent, as reported by BBC, encompassed approximately 15,500 square feet.

Per documented information, additional soil sampling locations were indicated on the figure provided by BBC (Appendix C), however, no analytical data was provided as associated with these reported locations. BBC did conduct documented site assessment activities in June and July 2011. Per provided information, White Drilling Company, Inc. (White) drilled three (3) soil borings (SB-1 through SB-3) within the release extent. SB-1 and SB-3 were extended to a depth of 55 ft bgs with samples collected at varying depths. SB-2 was extended to a depth of 50 ft bgs with six (6) samples collected at varying depths. The approximate release extent and soil boring locations are shown in Figure 3. Soil boring logs from the assessment activities are included in Appendix E.

A total of eighteen (18) soil samples were collected from the three soil borings and sent to Cardinal Laboratories (Cardinal). Soil samples were analyzed for chlorides via Standard Method SM4500Cl-B. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix F.

SUMMARY OF SAMPLING RESULTS

Results from the 2011 soil sampling event are summarized in Table 1. The sample intervals collected from these borings begin at the 10' bgs interval, which appears to indicate that the undocumented assessment data provided characterization of the upper soils within the footprint. Nonetheless, the analytical results associated with the SB-2 and SB-3 boring locations did provide vertical delineation of the release for chloride. Although, there were no analytical results for neither TPH nor BTEX from these boring locations, the following sections describe the ensuing remedial activities conducted in the area for the affected surface soils.

SUMMARY OF 1RP-3555 ACTIVITIES

Subsequent to the 1RP-2525 release event, COP was notified on March 3, 2015 that approximately 34 barrels (bbls) of oil and 2,240 bbls of produced water were released to a large area of caliche pad and adjacent pastureland associated with the Vacuum Abo Battery #3 production pad site. Vacuum trucks were called to the Site and recovered 28 bbls of oil and 1,837 bbls of produced water. New Mexico Oil Conservation Division (NMOCD) was notified of the release on March 4, 2015. NMOCD received the initial C-141 on March 5, 2015 and it is associated 1RP-3555. The incident ID for this release is NTO1506430213. This release footprint was much larger than the 1RP-2525 footprint.

Release Assessment

Basin Environmental Service Technologies (Basin) was retained by COP in 2015 to visually assess and define the extent of soils impacted by the release. Basin personnel were on site to map the release extents on March 4, 2015. GHD Environmental and Consulting Inc. (GHD) was retained by COP in 2015 to complete an initial soil assessment at the Site. In August 2015, GHD personnel collected soil samples from 46 soil boring locations to delineate impacted soils in the vicinity of the release area. A total of 65 soil samples were submitted to Pace Analytical, and selected samples were analyzed for TPH, BTEX and chloride. Based on the analytical results, GHD submitted an initial soil assessment report that was received by NMOCD on December 10, 2015.

Basin was then again retained by COP in 2016 to further assess and delineate the release. On February 9, 2016, four (4) verticals were installed and soil samples were taken at regular depth intervals. Additionally, Basin installed two (2) soil borings on February 11, 2016. A total of seven (7) soil samples were collected at regular depth intervals from these borings. Soil samples collected from February 9 and February 11, 2016 were submitted to Cardinal Laboratories to be analyzed for TPH and chloride.

Corrective Action Plan and Remediation

Based on the analytical results associated with the site assessments, COP submitted a Corrective Action Plan (CAP) to NMOCD on February 19, 2016. Email correspondence, found on the NMOCD Imaging website, between NMOCD and Basin states that the original CAP required increased depth of excavation. Thus, an addendum to the CAP was submitted on March 11, 2016. The addendum was approved by NMOCD on March 30, 2016.

Basin began remedial activities of the 1RP-3555 release in June 2016. In accordance with the NMOCD-approved CAP, the pastureland southeast of the production pad associated with 1RP-3555 release were excavated to a depth of 4 ft bgs. At the base of the excavation, a 20-mil reinforced poly liner was installed and properly seated.

All excavated soil was exported to a NMOCD-approved facility for disposal. Clean topsoil was imported to the Site to be used as backfill in the pasture areas. A sample of the imported material was submitted to Cardinal Laboratories for chloride analysis as prescribed in the CAP. The imported soil sample returned a chloride value of <16.0 kg/mg. Site was then backfilled with imported material and contoured to the surrounding area. Photographs from 1RP-3555 remedial activities are found in Appendix D.

Release Characterization and Closure Request
March 16, 2021

ConocoPhillips

Deferral Request for 1RP-3555/NT01506430213

A Deferral Request addressing the 1RP-3555 release was prepared by Tetra Tech on behalf of ConocoPhillips and submitted to NMOCD on May 8, 2020 with fee application payment PO Number 44CQS-200508-C-1410. The Deferral Request described the results of the remediation and requests deferral of the impacted area of lease pad and within the earthen containment berm.

VISUAL SITE INVESTIGATION

On behalf of COP, Tetra Tech personnel conducted a Visual Site Investigation on June 8, 2020 for the release associated with 1RP-2525. The site investigation revealed no evidence of staining on-pad or in the pasture within the assumed release footprint. The areas of the pasture east of the battery/production pad were addressed during work performed under the 1RP-3555 remedial activities (Figure 4) and show no signs of staining. The impacted pasture east of the production pad was wholly addressed with the remedial activities associated with 1RP-3555. Photographs from the site investigation are located in Appendix D.

CONCLUSION

As detailed above, the release associated with 1RP-3555 was delineated and was remediated in accordance with the NMOCD-approved CAP. Remedial activities associated with 1RP-3555 largely consumed the preceding release extent, 1RP-2525. As described above, the deferral request for 1RP-3555 was previously submitted to the NMOCD on May 8, 2020.

Based on the above, ConocoPhillips respectfully requests closure of this release based on the remediation and assessment activities performed, as well as the fact that the deferral request remains valid for any remaining contamination at the Site. The completed C-141 forms are enclosed in Appendix A. If you have any questions or comments concerning this report, please call me at (512) 338-2861 or Greg at (432) 682-4559.

Sincerely,
Tetra Tech, Inc.



Christian M. Llull, P.G.
Project Manager



Greg W. Pope, P.G.
Program Manager

cc:
Mr. Marvin Soriwei, RMR – ConocoPhillips
Mr. Charles Beauvais, GPBU - ConocoPhillips

Release Characterization and Closure Request
March 16, 2021

ConocoPhillips

List of Attachments

Figures:

- Figure 1 – Site Location Map
- Figure 2 – Topographic Map
- Figure 3 – Release Extent and Site Assessment
- Figure 4 – Site Location and Areas of Remediation

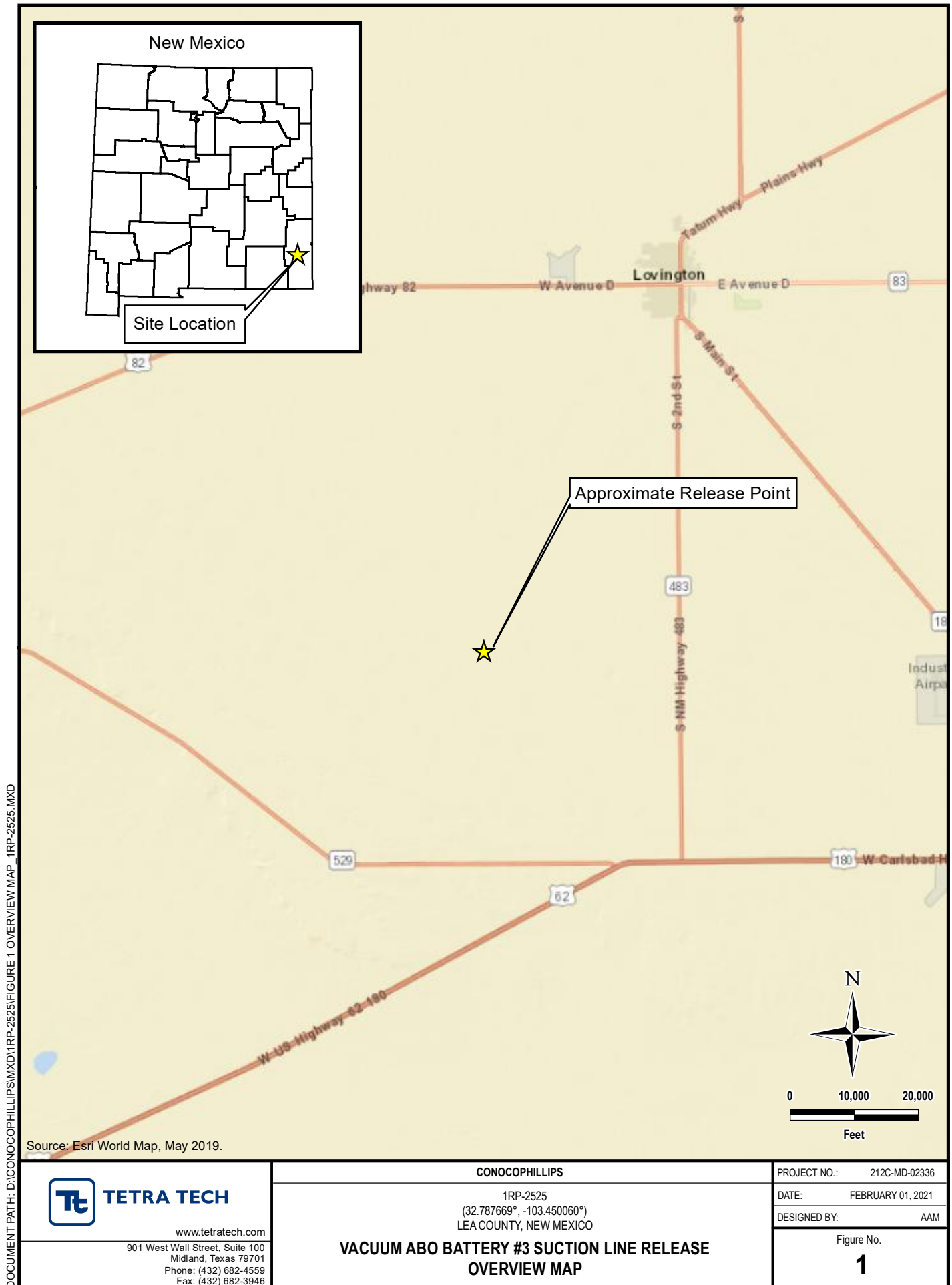
Tables:

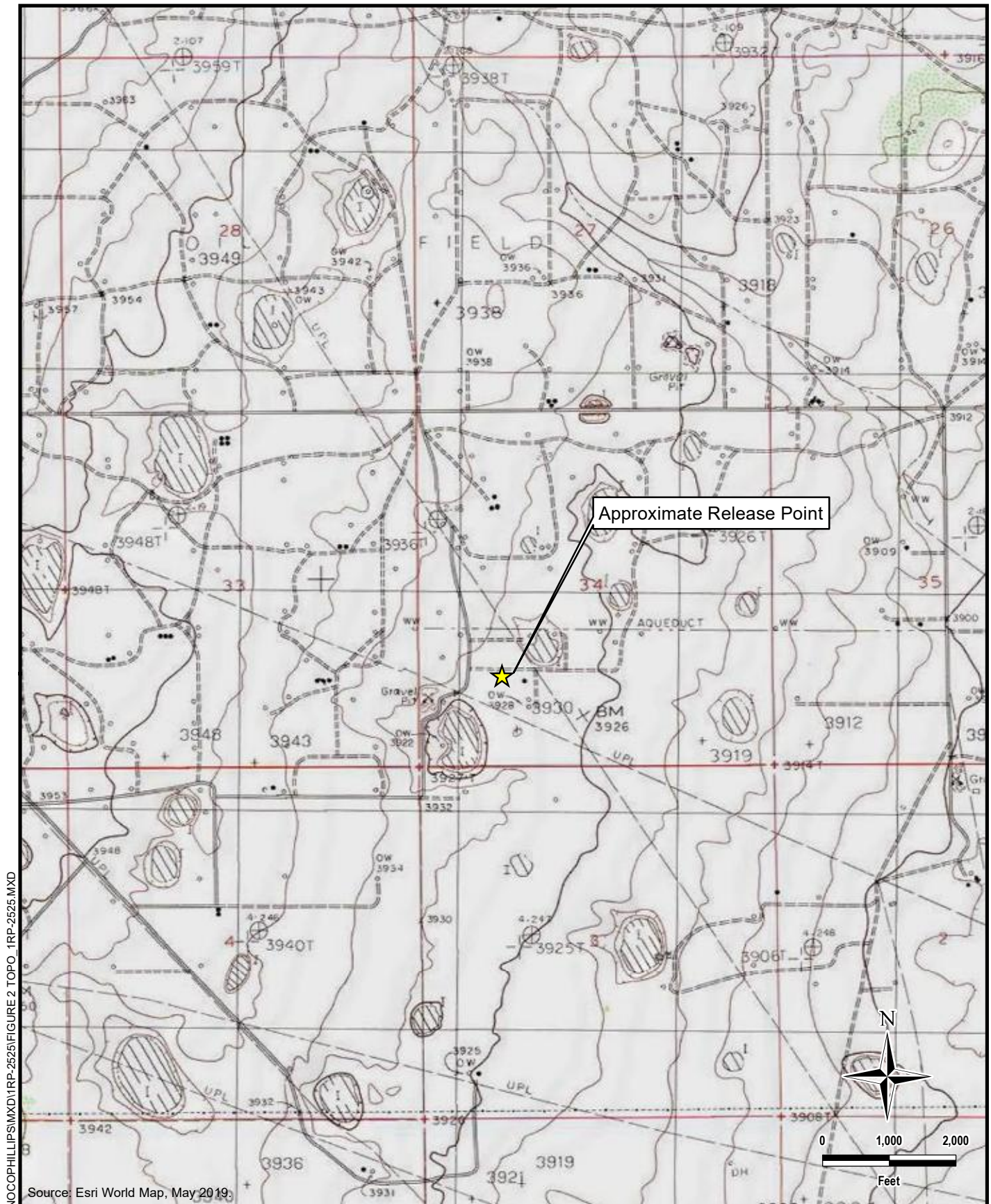
- Table 1 – Summary of Analytical Results – BBC Assessment Sampling Events

Appendices:

- Appendix A – Final C-141 Forms
- Appendix B – Site Characterization Data
- Appendix C – BBC Email Correspondence & Documents
- Appendix D – Photographic Documentation
- Appendix E – Boring Logs
- Appendix F – Confirmation Laboratory Analytical Data

FIGURES





Source: Esri World Map, May 2019.

**TETRA TECH**

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Midland, Texas 79701

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CONOCOPHILLIPS

1RP-2525

(32.787669°, -103.450060°)

LEA COUNTY, NEW MEXICO

VACUUM ABO BATTERY #3 SUCTION LINE RELEASE TOPOGRAPHIC MAP

PROJECT NO.: 212C-MD-02336

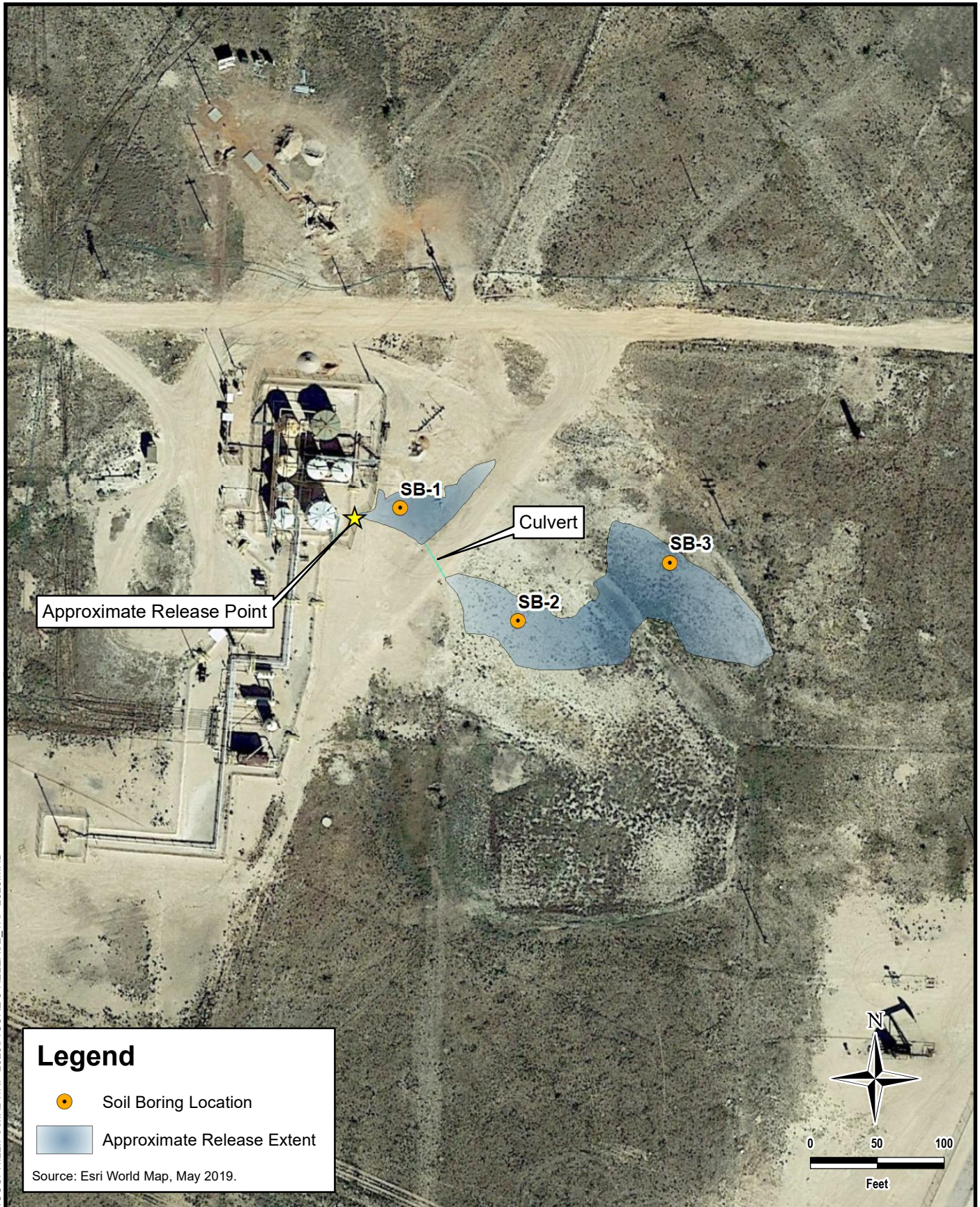
DATE: FEBRUARY 01, 2021

DESIGNED BY: AAM

Figure No.

2

DOCUMENT PATH: D:\CONOCOPHILLIPS\1RP-2525\FIGURE 2 TOPO - 1RP-2525.MXD



DOCUMENT PATH: D:\CONOCOPHILLIPS\MXD\1RP-2525\FIGURE 3 RELEASE_1RP-2525.MXD

Legend



Soil Boring Location



Approximate Release Extent

Source: Esri World Map, May 2019.



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CONOCOPHILLIPS

1RP-2525
(32.787669°, -103.450060°)
LEA COUNTY, NEW MEXICO

VACUUM ABO BATTERY #3 SUCTION LINE RELEASE RELEASE EXTENT AND SITE ASSESSMENT

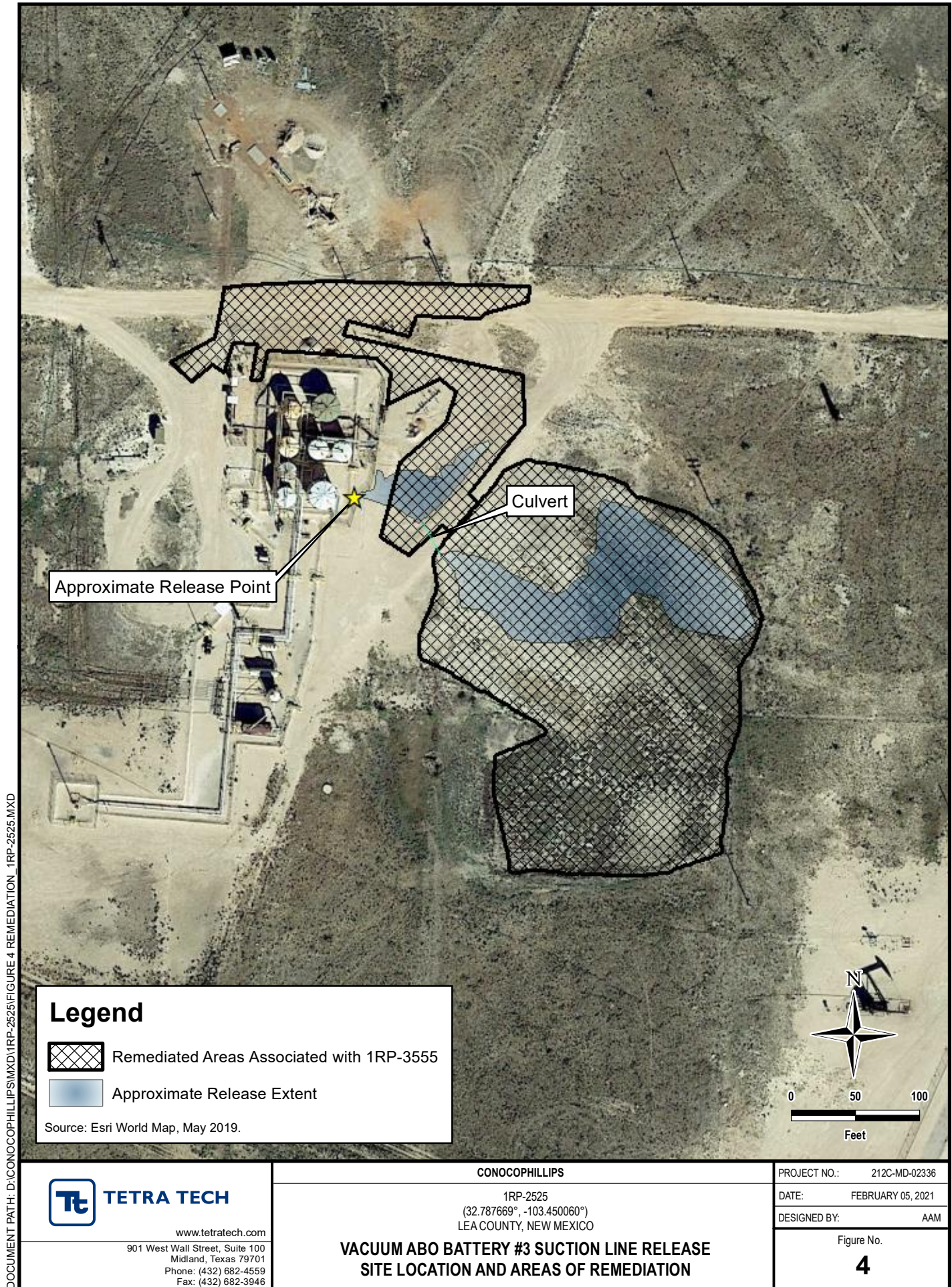
PROJECT NO.: 212C-MD-02336

DATE: MARCH 09, 2021

DESIGNED BY: AAM

Figure No.

3



TABLES

TABLE 1
SUMMARY OF ANALYTICAL RESULTS
2011 SOIL ASSESSMENT - 1RP-2525
CONOCOPHILLIPS
VACUUM ABO BATTERY #3 SUCTION LINE RELEASE
LEA COUNTY, NM

Sample ID	Sample Date	Sample Depth	Chloride ¹	
		ft. bgs	mg/kg	Q
SB1	6/20/2011	10	2080	
		20	976	
		30	800	
		40	1780	
		50	2280	
		55	2480	
SB2	7/25/2011	10	128	
		20	64.0	
		30	368	
		40	288	
		45	144	
		50	96.0	
SB3	7/25/2011	10	704	
		20	848	
		30	416	
		40	480	
		50	112	
		55	64.0	

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

1 Method 4500Cl-B

APPENDIX A C-141 Forms

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

RECEIVED

MAY 04 2010

HOBBSOCD

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company ConocoPhillips Company	Contact John W. Gates
Address 3300 North A St. Bldg 6, Midland, TX 79705-5406	Telephone No. 505.391.3158
Facility Name East VAC ABO Battery # 3	Facility Type Oil and Gas

Surface Owner State Of New Mexico	Mineral Owner State If New Mexico	Lease No
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LOCATION OF RELEASE

NEARBY WELL VAC ABO UNIT 005
API # 30-025-03011-00-50

Unit Letter S M	Section 29 34	Township 17S	Range 35E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude N 32 Degrees 47.262

Longitude W 103 Degrees 27.000

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 21bbl (0oil, 21water)	Volume Recovered (0oil, 10water)
Source of Release 2" split on bottom of a 6" Suction Line	Date and Hour of Occurrence 5-2-10 0600	Date and Hour of Discovery 5-2-10 0925
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

WATER @ 65'

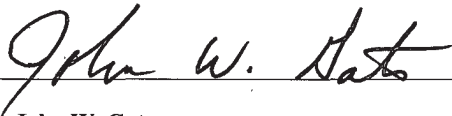
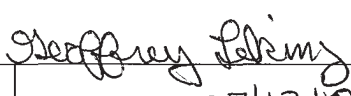
Describe Cause of Problem and Remedial Action Taken.*

2" split on bottom of 6" steel suction line due to suspected internal corrosion. A work order has been generated to make necessary repairs.

Describe Area Affected and Cleanup Action Taken.*

A 75' X 54' X 2" area of pasture land and a 45' X 40' X 2" area of caliche pad. A vacuum truck was called and was able to recover 10 bbls of produced water. The spill site will be Delineated/Remediated in accordance with an agreement with NMOCD.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: John W. Gates	ENV ENGINEER: Approved by District Supervisor: 	
Title: HSER Lead	Approval Date: 05/12/10	Expiration Date: 07/12/10
E-mail Address: John.W.Gates@conocophillips.com	Conditions of Approval: SUBMIT FINAL C-141 BY 07/12/10	Attached <input type="checkbox"/>
Date: 5-3-2010 Phone: 505.391.3158	IRP-10-5-2525	

- Attach Additional Sheets If Necessary

Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____ Title: _____

Signature:  Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: _____ Title: _____

Signature:  Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: _____

Printed Name: _____ Title: _____

APPENDIX B

Site Characterization Data



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
L 04618	L	LE		3	3	34	17S	35E		644973	3628611*	263	128	55	73
L 05834	R	L	LE	2	2	4	33	17S	35E	644663	3629109*	565	160	70	90
L 05834 POD5	L	LE		2	2	4	33	17S	35E	644663	3629109*	565	234	65	169
L 04727	L	LE					34	17S	35E	645576	3629214*	590	120	45	75
L 04793	L	LE					34	17S	35E	645576	3629214*	590	150	50	100
L 04633	L	LE		2	4		33	17S	35E	644564	3629010*	613	130	65	65
L 05834 POD6	L	LE		1	1	4	34	17S	35E	645673	3629122*	613	234	65	169
L 04775	L	LE		4	1		34	17S	35E	645365	3629421*	648	133	68	65

Average Depth to Water: **60 feet**

Minimum Depth: **45 feet**

Maximum Depth: **70 feet**

Record Count: 8

UTM NAD83 Radius Search (in meters):

Easting (X): 645144

Northing (Y): 3628811

Radius: 800

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

1/14/21 12:37 PM



Page 1 of 1

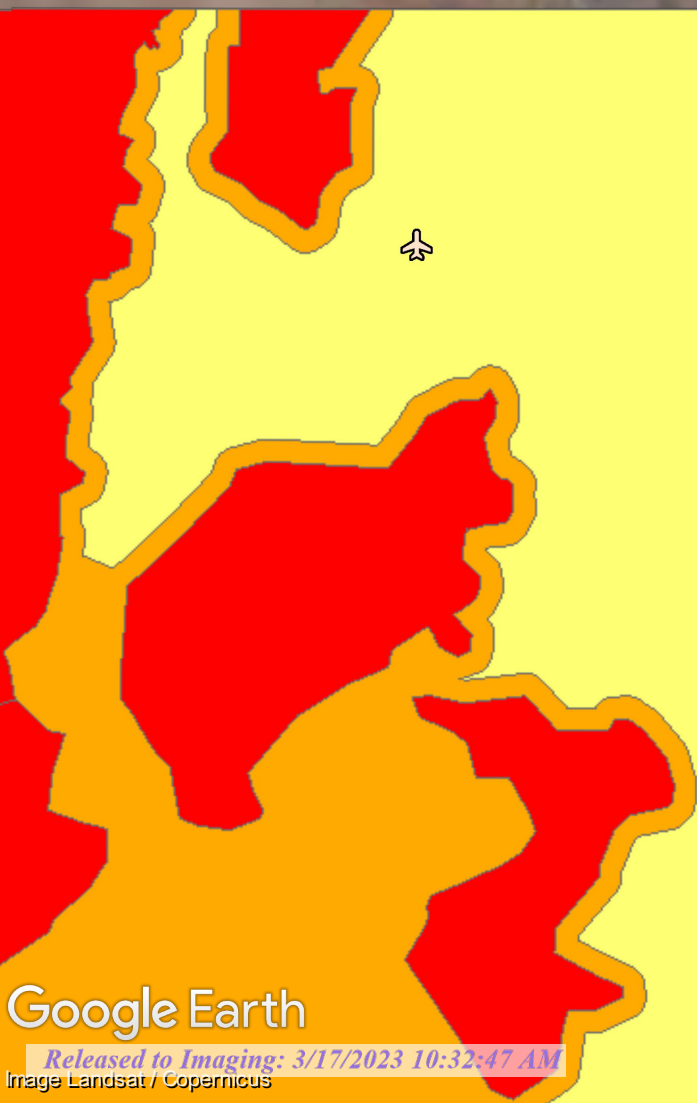
WATER COLUMN/ AVERAGE
DEPTH TO WATER

VAC ABO BATTERY #3

212C-MD-02336
1RP-2525

Legend

-  1RP-2525
-  High
-  Low
-  Medium



32.787417 -103.449639

1RP-2525

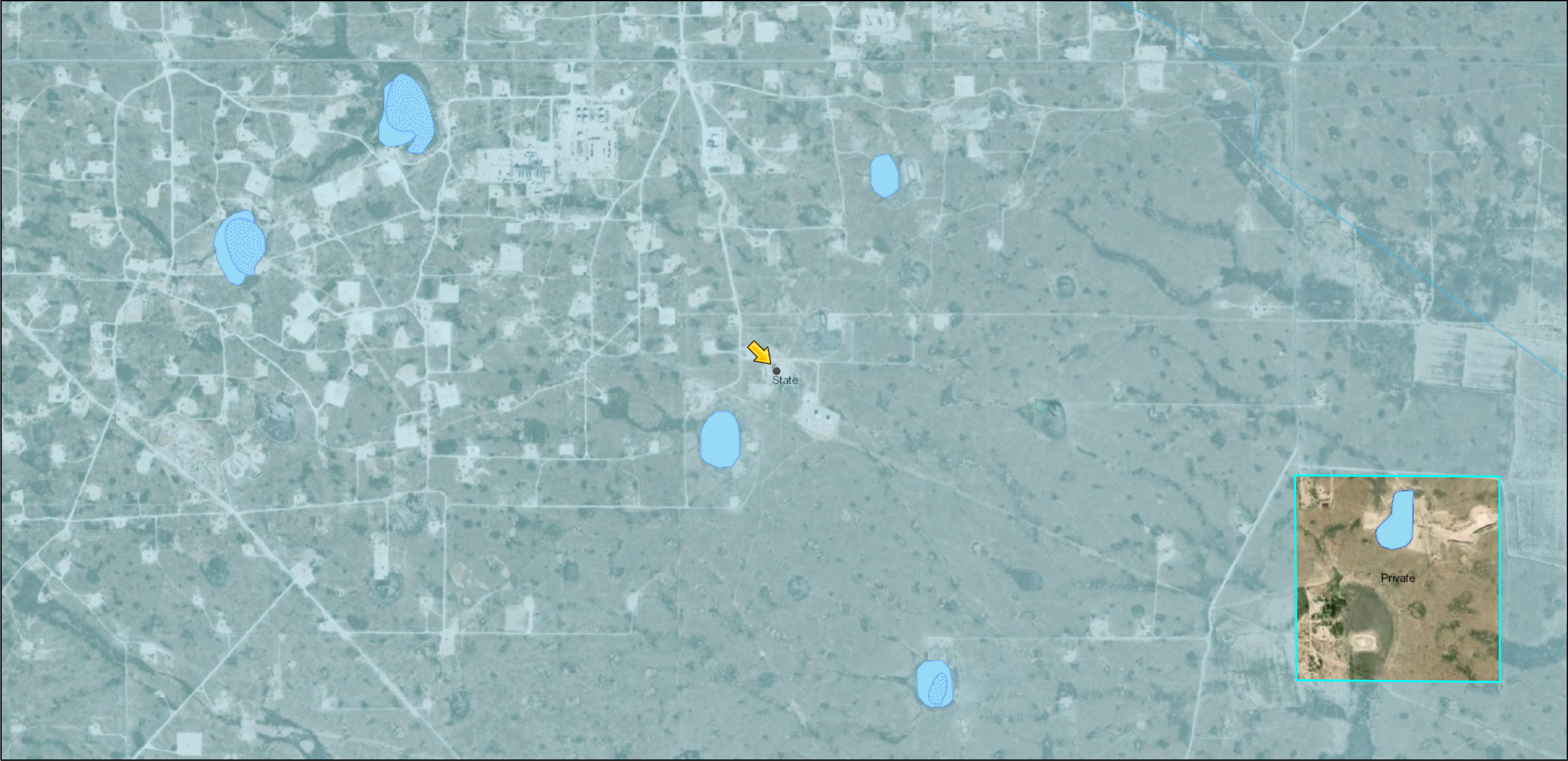
Hobbs

Google Earth

30 mi



1RP-2525



2/10/2021, 3:46:24 PM

Override 1

OCD District Offices

Land Ownership

BLM

BOR

DOD

DOE

FS

FWS

I

NPS

P

USDA

S

SGF

SP

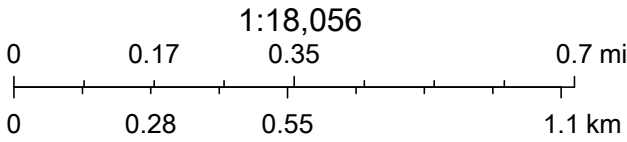
USDA

VCNP

OSE Water-bodies

PLJV Probable Playas

OSE Streams



U.S. BLM, USDA FSA, GeoEye, Maxar, OCD

APPENDIX C

BBC Email Correspondence & Documents

Myler, John

From: Llull, Christian
Sent: Wednesday, January 13, 2021 12:18 PM
To: Myler, John
Subject: FW: Request for available information - ConocoPhillips release 1RP-2525
Attachments: Vac Abo #3-1.pdf; H101299 BBC.pdf; H101578 BBC.pdf; East Vac Abo Btry #3 - Drwg.pdf; Drilling Logs.pdf; Blue track.kmz; Red Track.kmz



212C-MD-02336

Vacuum Abo Battery 3
1RP-2525

Christian

From: Abbott, Sam
Sent: Friday, January 08, 2021 3:51 PM
To: Llull, Christian <Christian.Llull@tetrattech.com>
Subject: FW: Request for available information - ConocoPhillips release 1RP-2525

From: Cliff Brunson <cbrunson@bbcinternational.com>
Sent: Friday, January 8, 2021 3:44 PM
To: Abbott, Sam <Sam.Abbott@tetrattech.com>
Subject: RE: Request for available information - ConocoPhillips release 1RP-2525

 **CAUTION:** This email originated from an external sender. Verify the source before opening links or attachments. 

Sam,

I apologize for the delay. I ended up taking last week off as well so I just got back in my office this week. It appears we did some soil borings and a few soil samples at this site, but we didn't conduct the remediation. Our file is limited so I don't remember what happened with this site going forward. I have attached pictures from the leak, lab data for the borings, drilling logs for the borings, a site drawing, and two .kmz files of the track of the spill. It started at the battery and then ran into a culvert under the road and continued into the pasture.

I am not sure how helpful this information will be, but hopefully it helps you. I am sorry that I can't remember what happened next after our sampling event. Maybe Justin will remember.

Let me know if I can help any further. Good luck!

Thanks, Cliff

Cliff P. Brunson, CEI, CRS
President
BBC International, Inc.
World-Wide Environmental Specialists
Mailing Address:
P. O. Box 805

Hobbs, NM 88241-0805 USA
Shipping Address:
1324 W. Marland St.
Hobbs, NM 88240 USA
Phone: (575) 397-6388
Fax: (575) 397-0397
E-Mail: cbrunson@bbcinternational.com



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From: Abbott, Sam <Sam.Abbott@tetrattech.com>
Sent: Thursday, January 7, 2021 9:09 AM
To: Cliff P. Brunson <cbrunson@bbcinternational.com>
Subject: RE: Request for available information - ConocoPhillips release 1RP-2525

Good morning Cliff,

I just wanted to follow up on this request. I hope you had a relaxing holiday, and happy New Year!

Sam

From: Abbott, Sam
Sent: Monday, December 21, 2020 2:19 PM
To: Cliff P. Brunson <cbrunson@bbcinternational.com>
Subject: RE: Request for available information - ConocoPhillips release 1RP-2525

Cliff,

That would be great, thank you. Enjoy your week!

Sam

From: Cliff P. Brunson <cbrunson@bbcinternational.com>
Sent: Monday, December 21, 2020 2:11 PM
To: Abbott, Sam <Sam.Abbott@tetrattech.com>
Subject: Re: Request for available information - ConocoPhillips release 1RP-2525

⚠ CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. **⚠**

Sam,

I am out of my office this week and don't have access to our server to see if that is a site we worked on. I will be back next week and check and follow up with you then.

Happy Holidays!

Cliff

Sent from my iPhone

On Dec 21, 2020, at 1:52 PM, Abbott, Sam <Sam.Abbott@tetrattech.com> wrote:

Good afternoon,

My name is Sam Abbott and I am a geologist at Tetra Tech working with ConocoPhillips to help administratively close old release sites that have already had work performed. One of these sites is Vac Abo Battery #3 (1RP-2525) from May 2010. Justin Wright of COP had verbally mentioned that he thought that BBC had performed assessment work at this site.

The initial C-141 for this release is attached. This is the only documentation for this release on file with the NMOCD. I was wondering if BBC does have any documentation of assessment work performed at this site? Please email me back or call at 512-739-7874 with any information you could provide, any assistance would be greatly appreciated.

Thank you for your time, and happy holidays!
Sam

Samantha Abbott, PG | Senior Staff Geoscientist
Direct +1 (512) 338-2852 | Business +1 (512) 338-1667 | Mobile +1 (512) 739-7874 | Sam.Abbott@tetrattech.com

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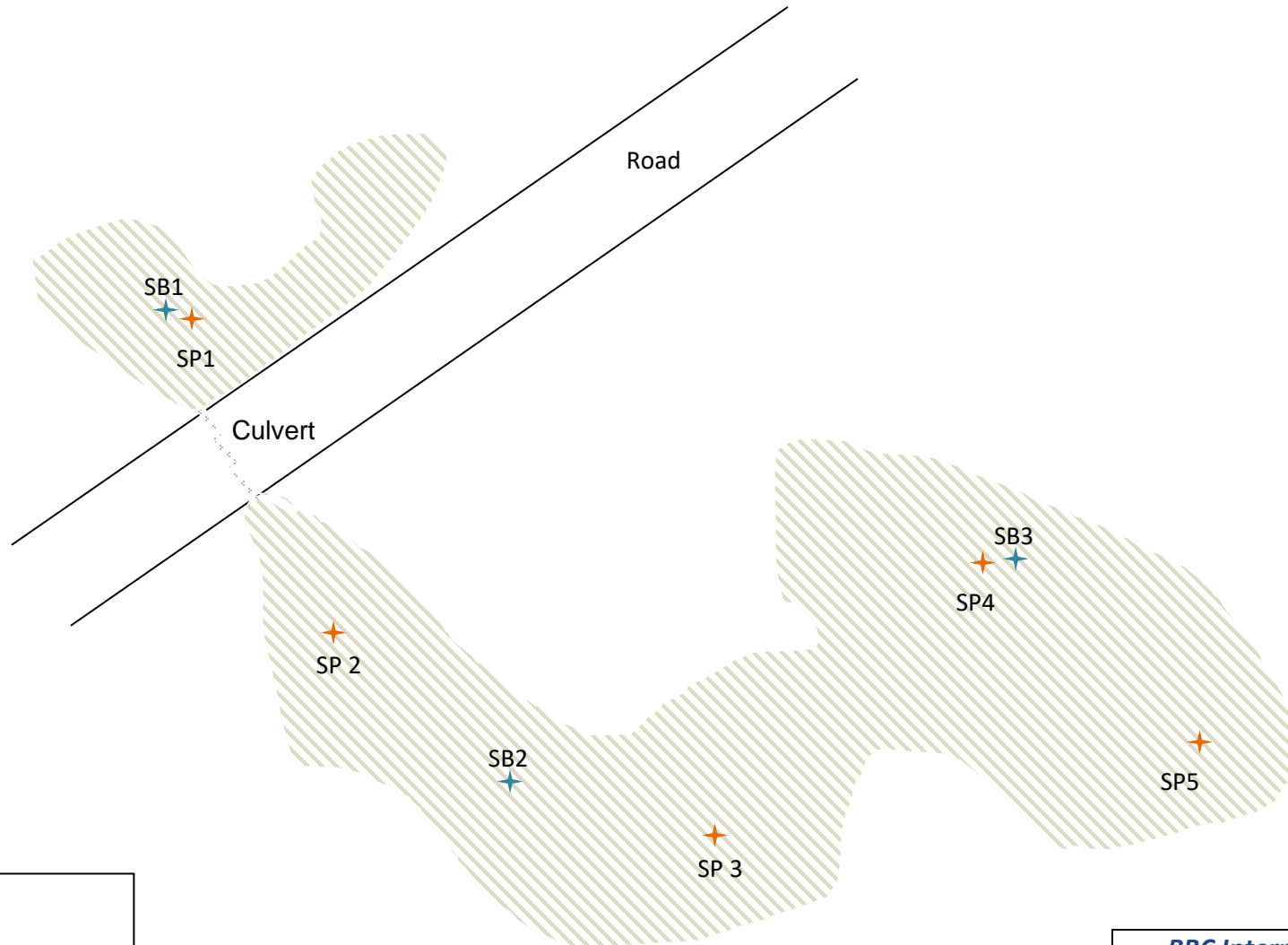
<image004.png>

Please consider the environment before printing. [Read more](#)




<image005.png>

<1RP-2525 C-141.pdf>

Conoco Phillips East Vacuum Abo Battery #3



Legend

-  Sample Point
-  Soil Boring
-  Leak area

BBC International, Inc.

Conoco Phillips

East Vacuum Abo Battery #3

Date: 09/20/11

DRWG by: JG

Disk:

Sheet 1 of 1

Scale: Not to Scale

File Name:

APPENDIX D

Photographic Documentation



TETRA TECH, INC. PROJECT NO. 212C-MD-02336	DESCRIPTION	View facing west of release point and clamp.	1
	SITE NAME	East Vacuum Abo Battery #3 Suction Line Release	5/7/2010



TETRA TECH, INC. PROJECT NO. 212C-MD-02336	DESCRIPTION	View facing northeast of release point.	2
	SITE NAME	East Vacuum Abo Battery #3 Suction Line Release	5/7/2010



TETRA TECH, INC. PROJECT NO. 212C-MD-02336	DESCRIPTION	View facing northeast of release area (Note Culvert).	3
	SITE NAME	East Vacuum Abo Battery #3 Suction Line Release	5/7/2010



TETRA TECH, INC. PROJECT NO. 212C-MD-02336	DESCRIPTION	View facing northwest of release area.	4
	SITE NAME	East Vacuum Abo Battery #3 Suction Line Release	5/7/2010



TETRA TECH, INC. PROJECT NO. 212C-MD-02336	DESCRIPTION	View facing southwest of east side of culvert.	5
	SITE NAME	East Vacuum Abo Battery #3 Suction Line Release	5/7/2020



TETRA TECH, INC. PROJECT NO. 212C-MD-02336	DESCRIPTION	View northwest. 1RP-3555 excavation activities consuming 1RP-2525 southeast of lease pad	6
	SITE NAME	East Vacuum Abo Battery #3 Suction Line Release	6/13/2016



TETRA TECH, INC. PROJECT NO. 212C-MD-02336	DESCRIPTION	View facing southeast of 1RP-3555 excavation consuming 1RP-2525 extent.	7
	SITE NAME	East Vacuum Abo Battery #3 Suction Line Release	7/6/2016



TETRA TECH, INC. PROJECT NO. 212C-MD-02336	DESCRIPTION	View facing southeast of 1RP-3555 excavation consuming 1RP-2525.	8
	SITE NAME	East Vacuum Abo Battery #3 Suction Line Release	6/21/2016



TETRA TECH, INC. PROJECT NO. 212C-MD-02336	DESCRIPTION	View facing west of lease road access.	9
	SITE NAME	East Vacuum Abo Battery #3 Suction Line Release	6/8/2020



TETRA TECH, INC. PROJECT NO. 212C-MD-02336	DESCRIPTION	View facing northwest of battery tank area.	10
	SITE NAME	East Vacuum Abo Battery #3 Suction Line Release	6/8/2020



TETRA TECH, INC. PROJECT NO. 212C-MD-02336	DESCRIPTION	View facing southeast of former release area.	11
	SITE NAME	East Vacuum Abo Battery #3 Suction Line Release	6/8/2020



TETRA TECH, INC. PROJECT NO. 212C-MD-02336	DESCRIPTION	View facing north of battery tank area.	12
	SITE NAME	East Vacuum Abo Battery #3 Suction Line Release	6/8/2020



TETRA TECH, INC. PROJECT NO. 212C-MD-02336	DESCRIPTION	View facing northeast of former release area.	13
	SITE NAME	East Vacuum Abo Battery #3 Suction Line Release	6/8/2020



TETRA TECH, INC. PROJECT NO. 212C-MD-02336	DESCRIPTION	View facing southwest of battery tank area.	14
	SITE NAME	East Vacuum Abo Battery #3 Suction Line Release	6/8/2020



TETRA TECH, INC. PROJECT NO. 212C-MD-02336	DESCRIPTION	View facing south of battery tank control panels.	15
	SITE NAME	East Vacuum Abo Battery #3 Suction Line Release	6/8/2020



TETRA TECH, INC. PROJECT NO. 212C-MD-02336	DESCRIPTION	View facing east of former release area.	16
	SITE NAME	East Vacuum Abo Battery #3 Suction Line Release	6/8/2020

APPENDIX E

Boring Logs



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	POD NUMBER (WELL NUMBER) SB-1				OSE FILE NUMBER(S)				
	WELL OWNER NAME(S) Conoco Phillips				PHONE (OPTIONAL)				
	WELL OWNER MAILING ADDRESS HC 60 Box 66				CITY Lovington		STATE NM		
					ZIP 88260				
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 47	SECONDS 15.10 N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84				
LONGITUDE 103 27 0.60 W									
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS East Vac Abo Battery 3									
2. OPTIONAL	(2.5 ACRE) SW ¼	(10 ACRE) ¼	(40 ACRE) ¼	(160 ACRE) ¼	SECTION 34	TOWNSHIP 17	RANGE 35		
						<input type="checkbox"/> NORTH <input checked="" type="checkbox"/> SOUTH	<input checked="" type="checkbox"/> EAST <input type="checkbox"/> WEST		
	SUBDIVISION NAME				LOT NUMBER	BLOCK NUMBER	UNIT/TRACT		
	HYDROGRAPHIC SURVEY				MAP NUMBER		TRACT NUMBER		
3. DRILLING INFORMATION	LICENSE NUMBER WD-1456		NAME OF LICENSED DRILLER John W. White			NAME OF WELL DRILLING COMPANY White Drilling Company, Inc.			
	DRILLING STARTED 6/20/2011		DRILLING ENDED 6/20/2011		DEPTH OF COMPLETED WELL (FT)		BORE HOLE DEPTH (FT) 55.0		
					DEPTH WATER FIRST ENCOUNTERED (FT) Dry				
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)						STATIC WATER LEVEL IN COMPLETED WELL (FT) Dry		
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD <input type="checkbox"/> ADDITIVES - SPECIFY:								
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:								
	DEPTH (FT) FROM TO		BORE HOLE DIA. (IN)		CASING MATERIAL		CONNECTION TYPE (CASING)		
4. WATER BEARING STRATA	DEPTH (FT) FROM TO		THICKNESS (FT)		FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)			YIELD (GPM)	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA						TOTAL ESTIMATED WELL YIELD (GPM)			

FOR OSE INTERNAL USE

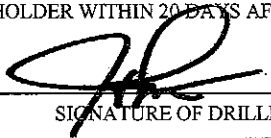
WELL RECORD & LOG (Version 6/9/08)

FILE NUMBER	POD NUMBER	TRN NUMBER
LOCATION	PAGE 1 OF 2	

5. SEAL AND PUMP	TYPE OF PUMP: <input type="checkbox"/> SUBMERSIBLE <input type="checkbox"/> JET <input type="checkbox"/> NO PUMP – WELL NOT EQUIPPED <input type="checkbox"/> TURBINE <input type="checkbox"/> CYLINDER <input type="checkbox"/> OTHER – SPECIFY:						
	ANNULAR SEAL AND GRAVEL PACK	DEPTH (FT)		BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT
		FROM	TO				
		55.0	0.0				

6. GEOLOGIC LOG OF WELL	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?	
	FROM	TO				
	0.0	10.0	10.0	Tan silty clay sand (hydrocarbon stained).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
	10.0	15.0	5.0	Limestone.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
	15.0	55.0	40.0	Tan sand.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
	ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL					

7. TEST & ADDITIONAL INFO	WELL TEST	METHOD: <input type="checkbox"/> BAILER <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER – SPECIFY:
		TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	ADDITIONAL STATEMENTS OR EXPLANATIONS:	

8. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:	
	 _____ SIGNATURE OF DRILLER	8/16/2011 _____ DATE

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WELL RECORD & LOG (Version 6/9/08)

FILE NUMBER	POD NUMBER	TRN NUMBER
LOCATION		PAGE 2 OF 2



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

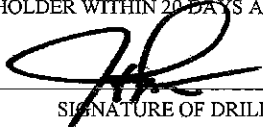
www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	POD NUMBER (WELL NUMBER) SB-3				OSE FILE NUMBER(S)			
	WELL OWNER NAME(S) Conoco Phillips				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS HC 60 Box 66				CITY Lovington		STATE NM	
					ZIP 88260			
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 47	SECONDS 14.90 N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84			
LONGITUDE 103 26 57.50 W								
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS East Vac Abo Battery 3								
2. OPTIONAL	(2.5 ACRE) SW ¼	(10 ACRE) ¼	(40 ACRE) ¼	(160 ACRE) ¼	SECTION 34	TOWNSHIP 17	RANGE 35 <input type="checkbox"/> NORTH <input checked="" type="checkbox"/> SOUTH <input type="checkbox"/> EAST <input type="checkbox"/> WEST	
	SUBDIVISION NAME				LOT NUMBER	BLOCK NUMBER	UNIT/TRACT	
	HYDROGRAPHIC SURVEY					MAP NUMBER	TRACT NUMBER	
3. DRILLING INFORMATION	LICENSE NUMBER WD-1456		NAME OF LICENSED DRILLER John W. White			NAME OF WELL DRILLING COMPANY White Drilling Company, Inc.		
	DRILLING STARTED 7/25/2011		DRILLING ENDED 7/25/2011		DEPTH OF COMPLETED WELL (FT)		BORE HOLE DEPTH (FT) 55.0	
					DEPTH WATER FIRST ENCOUNTERED (FT) Dry			
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)						STATIC WATER LEVEL IN COMPLETED WELL (FT) Dry	
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD <input type="checkbox"/> ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:							
	DEPTH (FT)		BORE HOLE DIA. (IN)	CASING MATERIAL	CONNECTION TYPE (CASING)	INSIDE DIA. CASING (IN)	CASING WALL THICKNESS (IN)	SLOT SIZE (IN)
	FROM	TO						
4. WATER BEARING STRATA	DEPTH (FT)		THICKNESS (FT)	FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)				YIELD (GPM)
	FROM	TO						
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA						TOTAL ESTIMATED WELL YIELD (GPM)		

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WELL RECORD & LOG (Version 6/9/08)

FILE NUMBER	POD NUMBER	TRN NUMBER
LOCATION	PAGE 1 OF 2	

5. SEAL AND PUMP	TYPE OF PUMP: <input type="checkbox"/> SUBMERSIBLE <input type="checkbox"/> JET <input type="checkbox"/> NO PUMP – WELL NOT EQUIPPED <input type="checkbox"/> TURBINE <input type="checkbox"/> CYLINDER <input type="checkbox"/> OTHER – SPECIFY:						
	ANNULAR SEAL AND GRAVEL PACK	DEPTH (FT)		BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT
		FROM	TO				
		55.0	2.0	6.5	Bentonite Pellets	9 sacks	Hand Mix
		2.0	0.0	6.5	Cement	0.4608	Hand Mix
6. GEOLOGIC LOG OF WELL	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?		
	FROM	TO					
	0.0	5.0	5.0	Black sandy clay.	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	
	5.0	18.0	13.0	Caliche w/limestone layers.	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	
	18.0	24.0	6.0	Tan sand w/caliche.	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	
	24.0	57.5	33.5	Tan sand.	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
	ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL						
	7. TEST & ADDITIONAL INFO	WELL TEST		METHOD: <input type="checkbox"/> BAILER <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER – SPECIFY:			
TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.							
ADDITIONAL STATEMENTS OR EXPLANATIONS:							
8. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:						
	 _____ SIGNATURE OF DRILLER			8/16/2011 _____ DATE			

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WELL RECORD & LOG (Version 6/9/08)

FILE NUMBER	POD NUMBER	TRN NUMBER	
LOCATION	PAGE 2 OF 2		



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

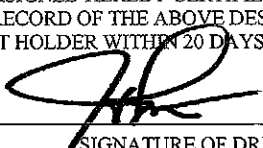
www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	POD NUMBER (WELL NUMBER) SB-4				OSE FILE NUMBER(S)			
	WELL OWNER NAME(S) Conoco Phillips				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS HC 60 Box 66				CITY Lovington		STATE NM	ZIP 88260
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 47	SECONDS 14.70 N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84			
LONGITUDE 103 26 58.70 W								
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS East Vac Abo Battery 3								
2. OPTIONAL	(2.5 ACRE) SW 1/4	(10 ACRE) 1/4	(40 ACRE) 1/4	(160 ACRE) 1/4	SECTION 34	TOWNSHIP 17	RANGE 35 <input type="checkbox"/> NORTH <input checked="" type="checkbox"/> EAST <input type="checkbox"/> SOUTH <input type="checkbox"/> WEST	
	SUBDIVISION NAME				LOT NUMBER	BLOCK NUMBER	UNIT/TRACT	
	HYDROGRAPHIC SURVEY					MAP NUMBER	TRACT NUMBER	
3. DRILLING INFORMATION	LICENSE NUMBER WD-1456		NAME OF LICENSED DRILLER John W. White			NAME OF WELL DRILLING COMPANY White Drilling Company, Inc.		
	DRILLING STARTED 7/25/2011		DRILLING ENDED 7/25/2011		DEPTH OF COMPLETED WELL (FT)	BORE HOLE DEPTH (FT) 50.0	DEPTH WATER FIRST ENCOUNTERED (FT) Dry	
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) Dry		
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD <input type="checkbox"/> ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:							
	DEPTH (FT)		BORE HOLE DIA. (IN)	CASING MATERIAL	CONNECTION TYPE (CASING)	INSIDE DIA. CASING (IN)	CASING WALL THICKNESS (IN)	SLOT SIZE (IN)
	FROM	TO						
4. WATER BEARING STRATA	DEPTH (FT)		THICKNESS (FT)	FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)			YIELD (GPM)	
	FROM	TO						
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA						TOTAL ESTIMATED WELL YIELD (GPM)		

FOR OSE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

FILE NUMBER	POD NUMBER	TRN NUMBER
LOCATION	PAGE 1 OF 2	

5. SEAL AND PUMP	TYPE OF PUMP: <input type="checkbox"/> SUBMERSIBLE <input type="checkbox"/> JET <input type="checkbox"/> NO PUMP – WELL NOT EQUIPPED <input type="checkbox"/> TURBINE <input type="checkbox"/> CYLINDER <input type="checkbox"/> OTHER – SPECIFY:							
	ANNULAR SEAL AND GRAVEL PACK	DEPTH (FT)		BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT	
		FROM	TO					
			50.0	2.0	6.5	Bentonite Pellets	9 sacks	Hand Mix
			2.0	0.0	6.5	Cement	0.4608	Hand Mix
6. GEOLOGIC LOG OF WELL	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?			
	FROM	TO						
		0.0	8.0	8.0	Black sandy clay w/caliche.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
		8.0	19.0	11.0	Caliche w/limestone layers.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
		19.0	24.0	5.0	Tan sand w/caliche.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
		24.0	50.0	26.0	Tan sand.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
						<input type="checkbox"/> YES <input type="checkbox"/> NO		
						<input type="checkbox"/> YES <input type="checkbox"/> NO		
						<input type="checkbox"/> YES <input type="checkbox"/> NO		
						<input type="checkbox"/> YES <input type="checkbox"/> NO		
						<input type="checkbox"/> YES <input type="checkbox"/> NO		
						<input type="checkbox"/> YES <input type="checkbox"/> NO		
						<input type="checkbox"/> YES <input type="checkbox"/> NO		
						<input type="checkbox"/> YES <input type="checkbox"/> NO		
						<input type="checkbox"/> YES <input type="checkbox"/> NO		
						<input type="checkbox"/> YES <input type="checkbox"/> NO		
						<input type="checkbox"/> YES <input type="checkbox"/> NO		
						<input type="checkbox"/> YES <input type="checkbox"/> NO		
						<input type="checkbox"/> YES <input type="checkbox"/> NO		
	ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL							
7. TEST & ADDITIONAL INFO	WELL TEST		METHOD: <input type="checkbox"/> BAILER <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER – SPECIFY:					
			TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.					
	ADDITIONAL STATEMENTS OR EXPLANATIONS:							
8. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:							
	 _____ SIGNATURE OF DRILLER				8/16/2011 _____ DATE			

FOR OSE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

FILE NUMBER	POD NUMBER	TRN NUMBER
LOCATION		PAGE 2 OF 2

APPENDIX F

Confirmation Laboratory Analytical Reports



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

June 27, 2011

Cliff Brunson

BBC International, Inc.

P.O. Box 805

Hobbs, NM 88241

RE: VACUUM ABO BATTERY #3

Enclosed are the results of analyses for samples received by the laboratory on 06/23/11 13:30.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method TX 1005	Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style with a large, stylized "C" and "K".

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

BBC International, Inc.
 Cliff Brunson
 P.O. Box 805
 Hobbs NM, 88241
 Fax To: (505) 397-0397

Received:	06/23/2011	Sampling Date:	06/20/2011
Reported:	06/27/2011	Sampling Type:	Soil
Project Name:	VACUUM ABO BATTERY #3	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	BUCKEYE, NM		

Sample ID: SB 1 @ 10' (H101299-01)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2080	16.0	06/24/2011	ND	464	116	400	0.00	

Sample ID: SB 1 @ 20' (H101299-02)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	976	16.0	06/24/2011	ND	464	116	400	0.00	

Sample ID: SB 1 @ 30' (H101299-03)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	800	16.0	06/24/2011	ND	464	116	400	0.00	

Sample ID: SB 1 @ 40' (H101299-04)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1780	16.0	06/24/2011	ND	464	116	400	0.00	

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

BBC International, Inc.
 Cliff Brunson
 P.O. Box 805
 Hobbs NM, 88241
 Fax To: (505) 397-0397

Received:	06/23/2011	Sampling Date:	06/20/2011
Reported:	06/27/2011	Sampling Type:	Soil
Project Name:	VACUUM ABO BATTERY #3	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	BUCKEYE, NM		

Sample ID: SB 1 @ 50' (H101299-05)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	2280	16.0	06/24/2011	ND	464	116	400	0.00		

Sample ID: SB 1 @ 55' (H101299-06)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2480	16.0	06/24/2011	ND	464	116	400	0.00	

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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*=Accredited Analyte

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A handwritten signature in black ink, reading "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager

101 East Marland, Hobbs, NM 88240
(505) 393-2326 FAX (505) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

[illegible]

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Relinquished By: <i>[Signature]</i>	Date: 6-23-11	Received By: <i>[Signature]</i>	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Phone #:
	Time: 1330		Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Fax #:
Relinquished By: <i>[Signature]</i>	Date: 6-23-11	Received By: <i>[Signature]</i>	REMARKS:	
	Time:			
Delivered By: (Circle One)		Sample Condition	CHECKED BY:	
Sampler - UPS - Bus - Other:		Cool <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Intact <input type="checkbox"/> Yes <input type="checkbox"/> No	(Initials)	

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

July 29, 2011

Cliff Brunson

BBC International, Inc.

P.O. Box 805

Hobbs, NM 88241

RE: EAST VACUUM ABO BATTERY #3

Enclosed are the results of analyses for samples received by the laboratory on 07/29/11 11:00.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method TX 1005	Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene".

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

BBC International, Inc.
 Cliff Brunson
 P.O. Box 805
 Hobbs NM, 88241
 Fax To: (505) 397-0397

Received:	07/29/2011	Sampling Date:	07/25/2011
Reported:	07/29/2011	Sampling Type:	Soil
Project Name:	EAST VACUUM ABO BATTERY #3	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	BUCKEYE, NEW MEXICO		

Sample ID: SB 2 @ 10' (H101578-01)

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	07/29/2011	ND	448	112	400	0.00	

Sample ID: SB 2 @ 20' (H101578-02)

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	07/29/2011	ND	448	112	400	0.00	

Sample ID: SB 2 @ 30' (H101578-03)

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	368	16.0	07/29/2011	ND	448	112	400	0.00	

Sample ID: SB 2 @ 40' (H101578-04)

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	288	16.0	07/29/2011	ND	448	112	400	0.00	

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

BBC International, Inc.
 Cliff Brunson
 P.O. Box 805
 Hobbs NM, 88241
 Fax To: (505) 397-0397

Received:	07/29/2011	Sampling Date:	07/25/2011
Reported:	07/29/2011	Sampling Type:	Soil
Project Name:	EAST VACUUM ABO BATTERY #3	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	BUCKEYE, NEW MEXICO		

Sample ID: SB 2 @ 45' (H101578-05)

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	144	16.0	07/29/2011	ND	448	112	400	0.00		

Sample ID: SB 2 @ 50' (H101578-06)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	96.0	16.0	07/29/2011	ND	448	112	400	0.00		

Sample ID: SB 3 @ 10' (H101578-07)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	704	16.0	07/29/2011	ND	448	112	400	0.00		

Sample ID: SB 3 @ 20' (H101578-08)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	848	16.0	07/29/2011	ND	448	112	400	0.00	

Sample ID: SB 3 @ 30' (H101578-09)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	416	16.0	07/29/2011	ND	448	112	400	0.00	

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

BBC International, Inc.
 Cliff Brunson
 P.O. Box 805
 Hobbs NM, 88241
 Fax To: (505) 397-0397

Received:	07/29/2011	Sampling Date:	07/25/2011
Reported:	07/29/2011	Sampling Type:	Soil
Project Name:	EAST VACUUM ABO BATTERY #3	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	BUCKEYE, NEW MEXICO		

Sample ID: SB 3 @ 40' (H101578-10)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	480	16.0	07/29/2011	ND	448	112	400	0.00		

Sample ID: SB 3 @ 50' (H101578-11)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	112	16.0	07/29/2011	ND	448	112	400	0.00		

Sample ID: SB 3 @ 55' (H101578-12)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	64.0	16.0	07/29/2011	ND	448	112	400	0.00		

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

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A handwritten signature in black ink that reads "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



lot 2

[illegible]

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#26



2 of 2

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

[illegible]

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Relinquished By: <i>Rogee Hernandez</i>		Date: _____	Received By: <i>Jordan Wood</i>	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Phone #: _____
Time: _____		Time: _____	Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Fax #: _____	
Relinquished By: <i>Jordan Wood</i>		Date: <i>1/29/11</i>	Received By: <i>John H. ...</i>	REMARKS: <i>EMAIL</i>	
Time: <i>11:00</i>		Time: _____			
Delivered By: (Circle One) Sampler - UPS - Bus - Other: _____			Sample Condition Cool <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Intact <input type="checkbox"/> Yes <input type="checkbox"/> No	CHECKED BY: (Initials) <i>JA</i>	

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 21403

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 21403
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	None	3/17/2023