District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy	OGRID 5380	
Contact Name Shelby Pennington	Contact Telephone 281-723-9353	
Contact email Shelby_Pennington@xtoenergy.com	Incident # (assigned by OCD) 1RP-4978	
Contact mailing address 6401 Holiday Hill Rd. Building 5 Midland TX 79707		

Location of Release Source

Latitude <u>32.392778</u>

Longitude <u>-103.207778</u>

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Christmas C #9	Site TypeBetween Location & Battery
Date Release Discovered 2/9/2018	API# (if applicable) 3002525499

Unit Letter	Section	Township	Range	County
Е	18	228	37E	Lea

Surface Owner: State Federal Tribal X Private (Name: Larry Strain

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

X Crude Oil	Volume Released (bbls) 0.19 bbls	Volume Recovered (bbls) 0.14 bbls	
X Produced Water Volume Released (bbls) 12.29 bbls		Volume Recovered (bbls) 8.87 bbls	
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	Yes X No	
Condensate	Volume Released (bbls)	Volume Recovered (bbls)	
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)	
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)	

Cause of Release

Lease Operator found production low on Christmas C #9, and walked out flowline to discover rupture and a split due to possible weak spot in older flowline.

Page	2
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Oil Conservation Division

Incident ID	
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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	
2	
19.15.29.7(A) NMAC?	The amount of crude oil and produced water released is below 25 bbls.
	The amount of crude on and produced water released is below 25 bbis.
Yes X No	
LOVED : 1: 4	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
Ves X	TO Production foreman, Shannon Walker submitted an inital C-141 to OCD
105, 24	To Froduction foreman, Shannon Warker Submitted an initial C 141 to OCD

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

X The source of the release has been stopped.

X The impacted area has been secured to protect human health and the environment.

X Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

X All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Shelby Pennington	Title: Environmental Coordinator
Signature: Shelby Pennington	Date: <u>6/26/2019</u>
email: Shelby_Pennington@xtoenergy.com	Telephone: 281-723-9353
OCD Only	
Received by:	Date:

Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>190</u> (ft bgs)
Did this release impact groundwater or surface water?	Yes X No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗶 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗶 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗶 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	Yes X No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes X No
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No
Are the lateral extents of the release overlying a subsurface mine?	Yes X No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗶 No
Are the lateral extents of the release within a 100-year floodplain?	Yes X No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🗶 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- X Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- X Field data
- X
 Data table of soil contaminant concentration data
- X Depth to water determination
- X Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- X Boring or excavation logs
- X Photographs including date and GIS information
- X Topographic/Aerial maps
- X Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Received by OCD: 3/21/2023 Form C-141 Page 4	11:28:31 AM State of New Mexico Oil Conservation Divisio	on	Incident ID District RP Facility ID Application ID	Page 4 of 144
regulations all operators are req public health or the environmen failed to adequately investigate	tion given above is true and complete to uired to report and/or file certain release it. The acceptance of a C-141 report by t and remediate contamination that pose a C-141 report does not relieve the operato	notifications and perform c he OCD does not relieve the threat to groundwater, surfa r of responsibility for comp 	orrective actions for rele e operator of liability sh- ace water, human health liance with any other fe	eases which may endanger ould their operations have or the environment. In
Signature: <u>Shelby</u> email: <u>Shelby</u> Penningto	Pennington on@xtoenergy.com	Date: <u>6/26/2019</u> Telephone: 281-7	 23-9353	
OCD Only Received by:		Date:		

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Oil Conservation Division

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.

X Detailed description of proposed remediation technique

X Scaled sitemap with GPS coordinates showing delineation points

X Estimated volume of material to be remediated

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X Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC

X Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

<u>Deferral Requests Only</u> : Each of the following items must be confirmed as part of any request for deferral of remediation.								
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.								
Extents of contamination must be fully delineated.								
Contamination does not cause an imminent risk to human health	, the environment, or groundwater.							
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Printed Name: Shelby Pennington	Title: Environmental Coordinator							
Printed Name: Shelby Pennington Signature: Shelby Pennington	Date: <u>6/26/2019</u>							
email:Shelby_Pennington@xtoenergy.com	Date: <u>6/26/2019</u> Telephone: <u>281-723-9353</u>							
	·							
OCD Only								
Received by: Date:								
Approved Approved with Attached Conditions of A	Approval Denied Deferral Approved							
Signature:	Date:							

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Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the following items must be included in the closure report.

X A scaled site and sampling diagram as described in 19.15.29.11 NMAC

X Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

X Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

X Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Shelby Pennington	Title: Environmental Coordinator
Printed Name: Shelby Pennington Signature: Shelby Pennington email: Shelby_Pennington@xtoenergy.com	Date: <u>6/26/2019</u> Telephone: <u>281-723-9353</u>
email: <u>Sheroy_reminington @ Xtoenergy.com</u>	Telephone:
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by:	Date:
Printed Name:	Title:

•

Received by OCD: 3/21/2023 11:28:31 AM

1RP-4978 CLOSURE REPORT Christmas C#9 Lea County, New Mexico

Latitude: 32.392778° North Longitude: -103.207778° West

LAI Project No. 18-0144-01

July 1, 2019

Prepared for: XTO Energy, Inc. 6401 Holiday Hill Road, Building 5 Midland, Texas 79707

Prepared by: Larson & Associates, Inc. 507 North Marienfeld Street, Suite 205 Midland, Texas 79701

Mark J. Larson, P.G. Certified Professional Geologist #10490

Rachel E. Owen Sr. Geoscientist

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Figure 2	Aerial Map Showing Sample Locations
Figure 3	Aerial Map Showing Excavation and Confirmation Sample Locations

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Appendix B	OCD Correspondence
Appendix C	Laboratory Reports
Appendix D	Photographs
Appendix E	Waste Manifests

1RP-4978 Closure Report July 1, 2019

1.0 INTRODUCTION

Larson & Associates, Inc., (LAI) has prepared this closure report on behalf of XTO Energy, Inc. (XTO) for submittal to the New Mexico Oil Conservation Division (OCD) District 1 for a produced water and crude oil spill at the Christmas C Well #9 (Site) located in Unit E (SW/4, NW/4), Section 18, Township 22 South, Range 37 East in Lea County, New Mexico. The surface and mineral ownership are private. The geodetic position is North 32.392778° and West -103.207778°. Figure 1 presents a topographic map.

1.1 Background

The spill occurred on February 9, 2018, due to a split in the steel flow line releasing approximately 0.19 barrels (bbls) of oil and 12.29 bbls of produced water. Approximately 0.14 bbls of oil and 8.87 bbls of produced water were recovered. The spill occurred about 2,100 feet southwest of the Christmas C Well #9. Released fluids migrated approximately 140 feet northeast before terminating in the pasture. The affected area measures approximately 1,324 square feet. The release is considered a minor spill due to the volume of fluid less than 25 bbls. The initial C-141 was submitted to OCD District 1 on February 27, 2018; however GPS coordinates presented on the initial C-141 were incorrect. The initial C-141 was approved on February 27, 2018. OCD assigned the release remediation permit number 1RP-4978. Appendix A presents the amended initial C-141.

1.2 Physical Setting

The Physical Setting is as follows:

- The surface elevation is approximately 3,435 feet above mean sea level (msl);
- The topography slopes to the southeast;
- The nearest surface water feature is greater than 1,000 feet east of the Site
- The soils are designated as "Tonuco loamy fine sand, 0 to 3 percent slopes", consisting of loamy fine sand about 12 inches thick and underlain by loamy sand to about 17 inches below ground surface (bgs) and cemented material (caliche) below about 17 inches bgs;
- The surface geology is designated as eolian and piedmont deposits (Holocene to middle Pleistocene) interbedded eolian sands and piedmont-slope deposits;
- The average depth to groundwater based on State of New Mexico Office of the State Engineer (OSE) records is approximately 190 feet bgs;
- The nearest freshwater well based on OSE records is located in Unit C (NE/4, NW/4), Section 18, Township 22 South, Range 37 East.

1.3 Remediation Levels

The following remediation standards are based on closure criteria for soils impacted by a release as presented in Table 1 (19.15.29 NMAC):

- Benzene 10 mg/Kg
- BTEX 50 mg/Kg
- TPH 2,500 mg/Kg
- Chloride 20,000 mg/Kg

Further, 19.15.29.13 NMAC (Restoration, Reclamation and Re-Vegetation) requires the operator to restore the impacted surface area that existed prior to the release or their final land use.

1RP-4978 Closure Report July 1, 2019

2.0 REMEDIATION

On March 4 and 5, 2019, SDR Enterprises LLC (SDR), under supervision from LAI, excavated soil from the area encompassing about 1,344 square feet in the vicinity of DP-3, about 1,080 square feet in the vicinity of DP-5, and about 1,452 square feet in the vicinity of DP-8 and DP-10, to approximately 1, 2, and 5 feet bgs, respectively. Approximately 540 cubic yards of contaminated soil was disposed at Sundance Services located east of Eunice, New Mexico. On March 5, 2019, LAI personnel collected initial bottom confirmation samples at 1, 2, and 5 feet bgs, from DP-3, DP-5 and DP-8 and DP-10, respectively. Initial sidewalls confirmation samples were collected at approximately 1, 2, and 5 feet bgs, from DP-3, DP-5 and DP-8 and DP-10, respectively. The samples were delivered under preservation and chain of custody to Permian Basin Environmental Lab (PBEL) which analyzed the samples for BTEX, TPH, including GRO (C6-C12), DRO (>C12-C28) and ORO (>C28-C35) and chloride by EPA SW-846 Methods 8021B, 8015M and Method 300, respectively.

Based on the initial confirmation sample analysis, additional soil excavation was necessary to remediate residual TPH in soil. On April 1-3, 2019, SDR widened the excavation at DP-3, DP-5, DP-8 and DP-10 and deepened the excavation to approximately 6 feet bgs at DP-8 and DP-10. On April 1-3, 2019, LAI personnel collected final bottom confirmation samples at 1, 2, and 6 feet bgs, from DP-3, DP-5, DP-8, and DP-10, respectively. Final sidewall confirmation samples were collected at 0.5, 1, and 3 feet, from DP-3, DP-5 and DP-8 and DP-10, respectively. Please note that the final sidewall samples were collected at shallower depths than the initial sidewall samples collected on March 5, 2019, as sidewall samples should be taken at a depth that is half of the total depth of the excavation. The samples were analyzed for TPH to confirm the release was remediated to the closure criteria presented in Table 1 (19.15.29 NMAC). Table 1 presents the confirmation soil sample analytical data summary. Figure 3 presents the soil confirmation sample locations and excavation areas. Appendix C presents the laboratory reports. Appendix D presents photographs. Appendix E presents waste manifests.

3.0 CLOSURE

All sidewall confirmation sample concentrations were below the remediation levels. Chloride reported above surface restoration requirements in 19.15.29 NMAC for chloride (600 mg/Kg) but within a small margin of error for the analytical method in the north sidewall sample at DP-10, 3 feet bgs (620 mg/Kg). XTO backfilled the excavation with clean topsoil from the landowner's pit approximately 1 mile south of the site. XTO will seed the backfilled pasture area with BLM Mix #2 during the next rainfall event. XTO requests closure for 1RP-4978. Table 1 presents the analytical data of the backfill material.

TABLES

Table 1

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1RP-4978 Remediation Confirmation Soil Sample Analytical Data Summary XTO Energy, Christmas C #9 Lea County, New Mexico

Page 1 of 1

Sample	Collection Date	Location	Status	Depth (Feet)	Benzene (mg/Kg)	BTEX (mg/Kg)	C6 - C12 (mg/Kg)	C12 - C28 (mg/Kg)	C28 - C35 (mg/Kg)	TPH (mg/Kg)	Chloride (mg/Kg)
	Dute			(1000)	10	50	(6/6/	(8/8/	(2,500	20,000
						cavation Sam	nles			2,500	20,000
DP 3.1	3/5/2019	Bottom	In-Situ	1	<0.0233	<0.1165	173	1,590	433	2,200	272
DP 3.2	3/5/2019	Southern Sidewall	Excavated	1	<0.0208	<0.104	<130	2,290	526	2,810	25.7
51 012	4/3/2019	southern slac wan	In-Situ	0.5	< 0.00103	< 0.00618	<25.8	479	100	579	167
	5/2/2019		In-Situ	1			31.6	31.6	31.6	31.6	
DP 3.3	3/5/2019	Northern Sidewall	In-Situ	1	< 0.00102	< 0.0051	<25.5	49	<25.5	49	9.44
DP 3.4	3/5/2019	Eastern Sidewall	Excavated	1	<0.0217	0.3398	814	8,120	1,550	10,500	227
	4/3/2019		In-Situ	0.5	< 0.00103	<0.00618	<25.8	<25.8	<25.8	<25.8	2.27
	5/2/2019		In-Situ	1			25.3	25.3	25.3	25.3	
DP 5.1	3/5/2019	Bottom	In-Situ	2	<0.023	<0.115	52.3	878	192	1,120	280
	4/2/2019		In-Situ	2	<0.00115	<0.00690	<28.7	<28.7	<28.7	<28.7	515
DP 5.2	3/5/2019	Southern Sidewall	Excavated	2	<0.0225	2.399	736	4,530	934	6,200	194
	4/2/2019		In-Situ	1	<0.0011	<0.00660	<27.8	<27.8	<27.8	<27.8	
	5/2/2019			2			27.8	27.8	28	27.8	
DP 5.3	3/5/2019	Northern Sidewall	Excavated	2	<0.0225	1.264	547	2,750	667	3,960	408
	4/2/2019		In-Situ	1	<0.00114	<0.00683	<28.4	<28.4	<28.4	<28.4	
	5/2/2019		In-Situ	2			30.5	30.5	30.5	30.5	
DP 8.1	3/5/2019	Bottom	Excavated	5	<0.022	0.2592	236	2,800	500	<u>3,530</u>	88.3
	4/2/2019		In-Situ	6	<0.00114	<0.00683	<28.4	<28.4	<28.4	<28.4	435
DP 8.2	3/5/2019	Southern Sidewall	Excavated	5	<0.022	0.3743	307	4,380	800	5 <i>,</i> 490	138
	4/2/2019		In-Situ	3	<0.00111	<0.0066	<27.8	<27.8	<27.8	<27.8	491
	5/2/2019		In-Situ	5			27.8	27.8	27.8	28.7	
DP 8.3	3/5/2019	Northern Sidewall	In-Situ	5	<0.022	0.0833	185	1,800	406	2390	520
	4/2/2019		In-Situ	3	<0.00115	<0.00690	<28.7	<28.7	<28.7	<28.7	
DP 10.1	3/5/2019	Bottom	In-Situ	5	0.0657	1.8827	524	4,540	787	5 <i>,</i> 850	340
	4/1/2019		In-Situ	6	<0.00112	<0.00673	<28.1	45.8	<28.1	45.8	536
DP 10.2	3/5/2019	Western Sidewall	Excavated	5	<0.0217	1.883	1030	4,930	1,020	6,980	520
	4/1/2019		In-Situ	3	<0.0011	<0.0066	<27.8	<27.8	<27.8	<27.8	476
	5/2/2019		In-Situ	5			27.2	27.2	27.2	27.2	
DP 10.3	3/5/2019	Southern Sidewall	Excavated	5	0.3	3.72	1900	8 <i>,</i> 830	1,760	12,500	382
	4/1/2019		In-Situ	3	<0.00110	<0.0660	<27.5	<27.5	<27.5	<27.5	511
	5/2/2019		In-Situ	5			33.3	33.3	33.3	33.3	
DP 10.4	3/5/2019	Northern Sidewall	Excavated	5	<0.0200	2.633	981	7,460	1,370	9,810	653

Table 1

1RP-4978 Remediation Confirmation Soil Sample Analytical Data Summary XTO Energy, Christmas C #9 Lea County, New Mexico

Page 2 of 1

Sample	Collection	Location	Status	Depth (Feet)	Benzene	BTEX	C6 - C12	C12 - C28	C28 - C35	TPH	Chloride
	Date			(Feet)	(mg/Kg) 10	(mg/Kg) 50	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
			ī		-	50				2,500	20,000
	4/2/2019		In-Situ	3	<0.00112	<0.00672	<28.1	<28.1	<28.1	<28.1	620
	5/2/2019		In-Situ	5			28.4	28.4	28.4	28.4	542
Backfill Composite 1	6/4/2019	Soil Pit	In-Situ								1.38
Backfill Composite 2	6/4/2019	Soil Pit	In-Situ								<1.09
Backfill Composite 3	6/4/2019	Soil Pit	In-Situ								1.36
Backfill Composite 4	6/4/2019	Soil Pit	In-Situ								<1.09
Backfill Composite 5	6/4/2019	Soil Pit	In-Situ								3.85
Backfill Composite 6	6/4/2019	Soil Pit	In-Situ								<1.09
Backfill Composite 7	6/4/2019	Soil Pit	In-Situ								<1.09
Backfill Composite 8	6/4/2019	Soil Pit	In-Situ								1.70

Notes: analysis performed by Permian Basin Environmental Laboratories, Midland, Texas by EPA SW-846 Mthod 8021B (BTEX), 8015M (TPH) and 300 (chloride)

Depth in feet below ground surface (bgs)

mg/Kg: milligrams per kilogram equivalent to parts per million (ppm)

*: OCD delineation level

Bold and highlighted denotes concentration exceeds OCD Cleanup level

FIGURES

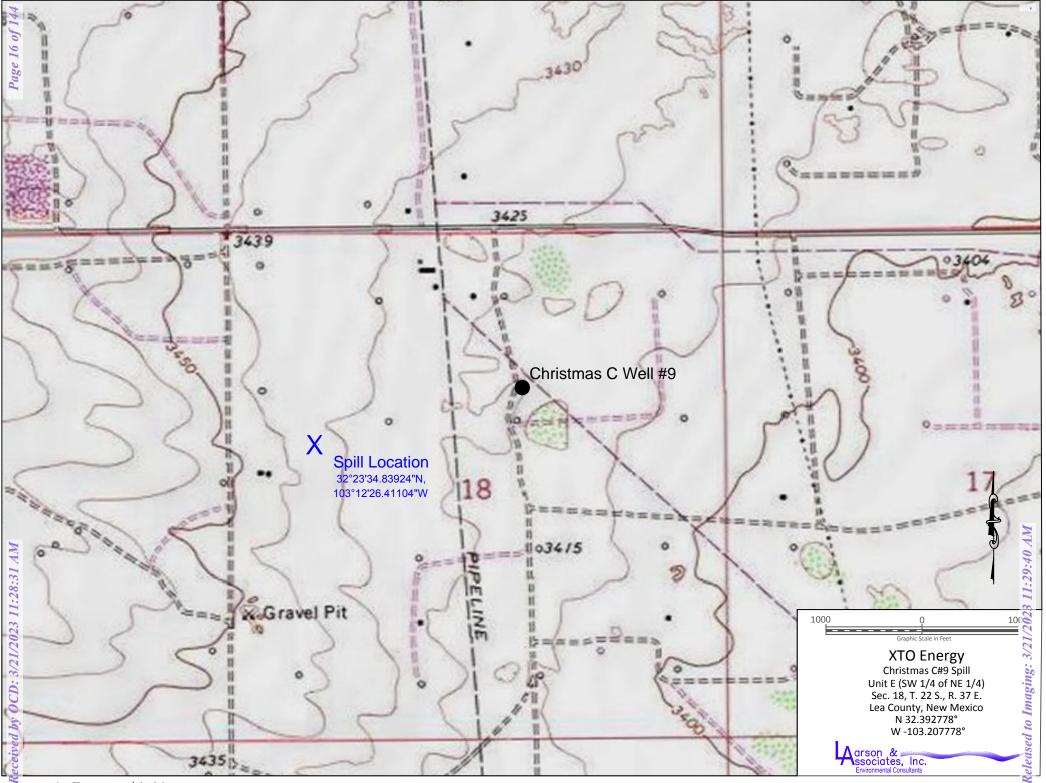
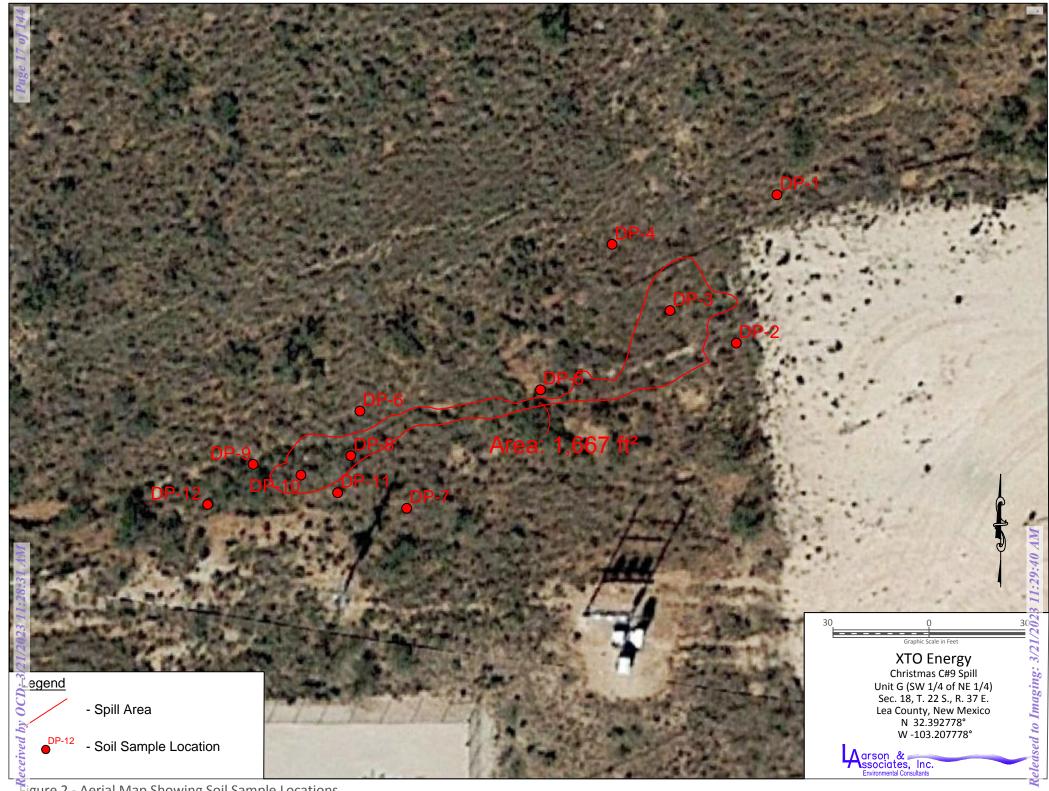
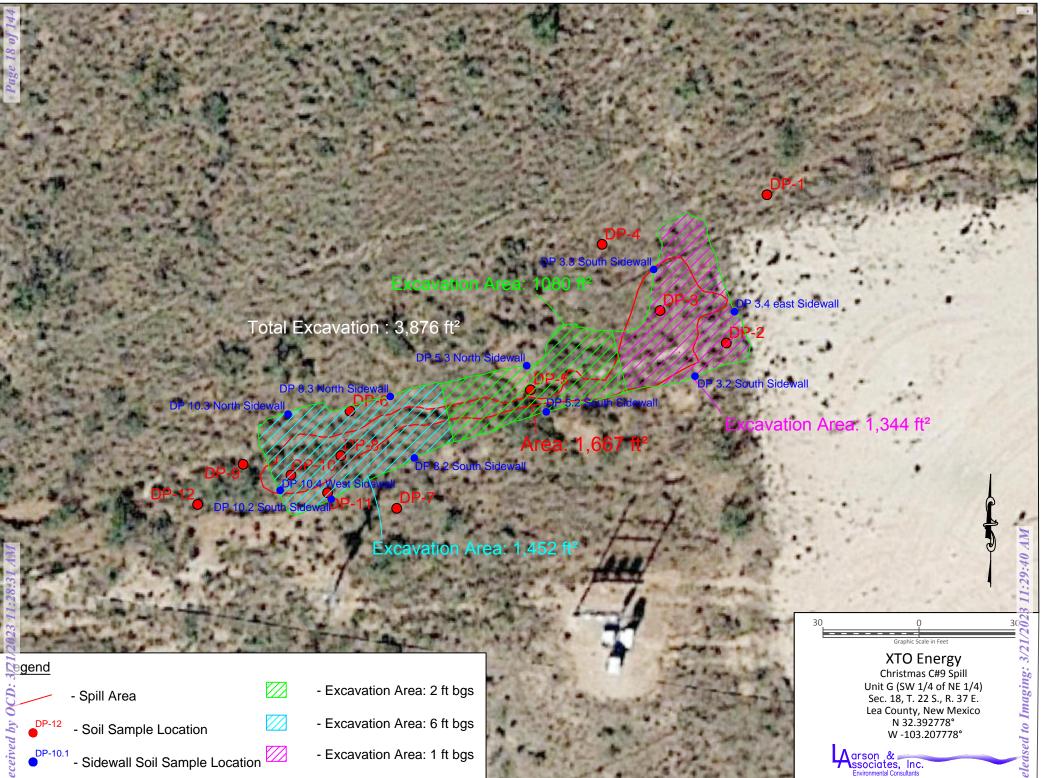


Figure 1 - Topographic Map



igure 2 - Aerial Map Showing Soil Sample Locations



igure 3 - Site Map Showing Excavation Area and Sidewall Sample Locations

APPENDIX A

Initial C-141

eceived by OCD: 3/21/2023 11:28:31 AM	Page 20 of 144
1025 N. French Dr., Hobds, NM 88240	of New Mexico Form C-141 als and Natural Resources Revised April 3, 2017
District III Oil Con 1000 Rio Brazos Road, Aztec, NM 87410 1220 So District IV 1220 So	Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC. a Fe, NM 87505
Release Notificat	ion and Corrective Action
	OPERATOR X Initial Report Final Repor
Name of Company XTO Energy Address 500 W. Illinois Suite 100 Midland TX 79701	Contact Scott Kaufman Telephone No. 432-234-3054
Facility Name Christmas C #9	Facility Type Between Location & Battery
Surface Owner Private Mineral Own	
	ION OF RELEASE
	orth/South Line Feet from the East/West Line County Lea
Latitude 32.392778	Longitude -103.207778 NAD83
NATU	RE OF RELEASE
Type of Release Produced Oil and Water	Volume of Release 0.19 bbls oil, Volume Recovered 0.14 bbls oil,
Source of Release Flowline	12.29 bbls water 8.87 bbls water Date and Hour of Occurrence Date and Hour of Discovery 2/9/2018
	2/9/2018 Time Unknown Time 1:30pm MT
Was Immediate Notice Given? X Yes No Not Require	If YES, To Whom? Land owner verbal & E-mail Olivia Yu, NMOCD
By Whom? Scott Kaufman	Date and Hour 2/9/2018 @ 7:00 pm MT
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* Lease Operator found production low on Christmas C #9, and walked flowline.	RECEIVED By Olivia Yu at 7:35 am, Feb 27, 2018 out flowline to discover rupture and a split due to possible weak spot in older
	final clean up measures will be taken by XTO Energy to complete remediation.
regulations all operators are required to report and/or file certain releas public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and reme	to the best of my knowledge and understand that pursuant to NMOCD rules and se notifications and perform corrective actions for releases which may endanger y the NMOCD marked as "Final Report" does not relieve the operator of liability diate contamination that pose a threat to ground water, surface water, human health rt does not relieve the operator of responsibility for compliance with any other
	OIL CONSERVATION DIVISION
Printed Name: Scott Kaufman	Approved by Environmental Specialist:
Title: Oil Center Production Foreman	Approval Date: 2/27/2018 Expiration Date:
E-mail Address: scott_kaufman@xtoenergy.com	Conditions of Approval: See attached directive
Date: 2/21/2018 Phone:432-234-3054 * Attach Additional Sheets If Necessary	1RP-4978 nOY1805827904 pOY1805828402

nOY1805827904

pOY1805828402

Released to Imaging: 3/21/2023 11:29:40 AM

APPENDIX B

OCD Correspondence

Operator/Responsible Party,

The OCD has received the form C-141 you provided on _2/21/2018_ regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number _1RP-4978_ has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District _1_ office in __Hobbs____ on or before _3/27/2018_. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

• Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

• Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

• Nominal detection limits for field and laboratory analyses must be provided.

• Composite sampling is not generally allowed.

• Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us

APPENDIX C

Laboratory Reports

PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



Analytical Report

Prepared for:

Mark Larson Larson & Associates, Inc. P.O. Box 50685 Midland, TX 79710

Project: XTO Christmas C #9 Project Number: 18-0144-01 Location:

Lab Order Number: 9C06001



NELAP/TCEQ # T104704516-18-9

Report Date: 03/13/19

Larson & Associates, Inc.	Project: XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 18-0144-01	
Midland TX, 79710	Project Manager: Mark Larson	

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
DP-10.1	9C06001-01	Soil	03/05/19 10:32	03-06-2019 10:31
DP-10.2 West Sidewall	9C06001-02	Soil	03/05/19 10:40	03-06-2019 10:31
DP-10.3 South Sidewall	9C06001-03	Soil	03/05/19 10:42	03-06-2019 10:31
DP-10.4 North Sidewall	9C06001-04	Soil	03/05/19 10:46	03-06-2019 10:31
DP-8.1	9C06001-05	Soil	03/05/19 12:15	03-06-2019 10:31
DP-8.2 South Sidewall	9C06001-06	Soil	03/05/19 12:27	03-06-2019 10:31
DP-8.3 North Sidewall	9C06001-07	Soil	03/05/19 12:28	03-06-2019 10:31
DP-5.1	9C06001-08	Soil	03/05/19 16:07	03-06-2019 10:31
DP-5.2 South Sidewall	9C06001-09	Soil	03/05/19 16:12	03-06-2019 10:31
DP-5.3 North Sidewall	9C06001-10	Soil	03/05/19 16:13	03-06-2019 10:31
DP-3.1	9C06001-11	Soil	03/05/19 16:13	03-06-2019 10:31
DP-3.2 South Sidewall	9C06001-12	Soil	03/05/19 16:18	03-06-2019 10:31
DP-3.3 North Sidewall	9C06001-13	Soil	03/05/19 16:26	03-06-2019 10:31
DP-3.4 East Sidewall	9C06001-14	Soil	03/05/19 16:27	03-06-2019 10:31

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

DP-10.1 9C06001-01 (Soil)

Reporting Units Dilution Batch Prepared Analyzed Method Notes Analyte Result Limit Permian Basin Environmental Lab, L.P. Organics by GC 0.0657 mg/kg dry 20 P9C0703 EPA 8021B Benzene 0.0220 03/07/19 03/07/19 Toluene 0.242 0.0220 mg/kg dry 20 P9C0703 03/07/19 03/07/19 EPA 8021B 0.206 mg/kg dry 20 P9C0703 EPA 8021B Ethylbenzene 0.0220 03/07/19 03/07/19 Xylene (p/m) 0.894 0.0440 mg/kg dry 20 P9C0703 03/07/19 03/07/19 EPA 8021B mg/kg dry 20 P9C0703 EPA 8021B 0.475 0.0220 03/07/19 Xylene (o) 03/07/19 03/07/19 03/07/19 EPA 8021B Surrogate: 4-Bromofluorobenzene P9C0703 103 % 75-125 Surrogate: 1,4-Difluorobenzene 86.6 % 75-125 P9C0703 03/07/19 03/07/19 EPA 8021B **General Chemistry Parameters by EPA / Standard Methods** mg/kg dry Chloride 340 5.49 5 P9C1002 EPA 300.0 03/10/19 03/11/19 9.0 % 1 P9C0704 ASTM D2216 % Moisture 0.1 03/07/19 03/07/19 Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M 5 P9C0810 TPH 8015M C6-C12 524 137 mg/kg dry 03/08/19 03/08/19 >C12-C28 4540 mg/kg dry 5 P9C0810 TPH 8015M 137 03/08/19 03/08/19 5 P9C0810 TPH 8015M >C28-C35 787 137 mg/kg dry 03/08/19 03/08/19 Surrogate: 1-Chlorooctane 03/08/19 TPH 8015M P9C0810 03/08/19 99.0 % 70-130 Surrogate: o-Terphenyl 94.9% 70-130 P9C0810 03/08/19 03/08/19 TPH 8015M **Total Petroleum Hydrocarbon** 5850 137 mg/kg dry 5 [CALC] 03/08/19 03/08/19 calc C6-C35

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.		Proj	ect: XTO C	hristmas C	#9			Fax: (432) 68	37-0456
P.O. Box 50685		Project Num	ber: 18-0144	4-01					
Midland TX, 79710]	Project Mana	ger: Mark L	arson					
		DP-10.2	West Side	ewall					
		9C06	001-02 (Soi	il)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Environmer	ıtal Lab, l	L .P.				
Organics by GC									
Benzene	ND	0.0217	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Toluene	0.267	0.0217	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Ethylbenzene	0.260	0.0217	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Xylene (p/m)	1.08	0.0435	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Xylene (o)	0.276	0.0217	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		93 .7 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		102 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B	
General Chemistry Parameters by EP.	A / Standard Method	S							
Chloride	520	1.09	mg/kg dry	1	P9C1002	03/10/19	03/11/19	EPA 300.0	
% Moisture	8.0	0.1	%	1	P9C0704	03/07/19	03/07/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 80	15M							
C6-C12	1030	136	mg/kg dry	5	P9C0810	03/08/19	03/08/19	TPH 8015M	
>C12-C28	4930	136	mg/kg dry	5	P9C0810	03/08/19	03/08/19	TPH 8015M	
>C28-C35	1020	136	mg/kg dry	5	P9C0810	03/08/19	03/08/19	TPH 8015M	
Surrogate: 1-Chlorooctane		92.4 %	70-1	30	P9C0810	03/08/19	03/08/19	TPH 8015M	
Surrogate: o-Terphenyl		111 %	70-1	30	P9C0810	03/08/19	03/08/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	6980	136	mg/kg dry	5	[CALC]	03/08/19	03/08/19	calc	

Larson & Associates, Inc.			ect: XTO C		#9			Fax: (432) 68	37-0456
P.O. Box 50685		Project Num							
Midland TX, 79710]	Project Mana	ger: Mark L	arson					
		DP-10.3	South Sid	ewall					
		9C06	001-03 (Soi	il)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Environmer	ıtal Lab, I	L.P.				
Organics by GC									
Benzene	0.300	0.0222	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Foluene	0.766	0.0222	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Ethylbenzene	0.468	0.0222	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Xylene (p/m)	1.68	0.0444	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Xylene (o)	0.506	0.0222	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		89.7 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		85.6 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B	
General Chemistry Parameters by EI	PA / Standard Method	S							
Chloride	382	1.11	mg/kg dry	1	P9C1002	03/10/19	03/11/19	EPA 300.0	
% Moisture	10.0	0.1	%	1	P9C0704	03/07/19	03/07/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	15M							
C6-C12	1900	139	mg/kg dry	5	P9C0810	03/08/19	03/08/19	TPH 8015M	
>C12-C28	8830	139	mg/kg dry	5	P9C0810	03/08/19	03/08/19	TPH 8015M	
>C28-C35	1760	139	mg/kg dry	5	P9C0810	03/08/19	03/08/19	TPH 8015M	
Surrogate: 1-Chlorooctane		90.7 %	70-1	30	P9C0810	03/08/19	03/08/19	TPH 8015M	
Surrogate: o-Terphenyl		115 %	70-1	30	P9C0810	03/08/19	03/08/19	TPH 8015M	
Fotal Petroleum Hydrocarbon C6-C35	12500	139	mg/kg dry	5	[CALC]	03/08/19	03/08/19	calc	

Larson & Associates, Inc.		Proj	ect: XTO C	hristmas C	#9			Fax: (432) 68	7-0456
P.O. Box 50685		Project Num	ber: 18-0144	4-01					
Midland TX, 79710		Project Mana	ger: Mark L	arson					
		DD 10 4	North Sid	awall					
		9006	001-04 (Soi	1)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin H	Invironmen	ıtal Lab, I	P.				
Organics by GC									
Benzene	ND	0.0200	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Toluene	0.111	0.0200	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Ethylbenzene	0.897	0.0200	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Xylene (p/m)	0.652	0.0400	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Xylene (o)	0.973	0.0200	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		87.9 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		90.6 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B	
General Chemistry Parameters by EP.	A / Standard Method	s							
Chloride	653	5.00	mg/kg dry	5	P9C1002	03/10/19	03/11/19	EPA 300.0	
% Moisture	ND	0.1	%	1	P9C0704	03/07/19	03/07/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 80	15M							
C6-C12	981	125	mg/kg dry	5	P9C0810	03/08/19	03/08/19	TPH 8015M	
>C12-C28	7460	125	mg/kg dry	5	P9C0810	03/08/19	03/08/19	TPH 8015M	
>C28-C35	1370	125	mg/kg dry	5	P9C0810	03/08/19	03/08/19	TPH 8015M	
Surrogate: 1-Chlorooctane		95.4 %	70-1	30	P9C0810	03/08/19	03/08/19	TPH 8015M	
Surrogate: o-Terphenyl		100 %	70-1	30	P9C0810	03/08/19	03/08/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	9810	125	mg/kg dry	5	[CALC]	03/08/19	03/08/19	calc	

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.		Proj	ect: XTO Cl	hristmas C	#9			Fax: (432) 68	7-0456
P.O. Box 50685		Project Num	ber: 18-0144	-01					
Midland TX, 79710		Project Mana	ger: Mark L	arson					
			DP-8.1						
		9C06	001-05 (Soi	l)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Invironmen	ital Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.0220	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Toluene	ND	0.0220	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Ethylbenzene	0.0591	0.0220	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Xylene (p/m)	0.141	0.0440	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Xylene (o)	0.0591	0.0220	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		83.3 %	75-1.	25	P9C0703	03/07/19	03/07/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		88.2 %	75-1.	25	P9C0703	03/07/19	03/07/19	EPA 8021B	
General Chemistry Parameters by E	PA / Standard Method	s							
Chloride	88.3	1.10	mg/kg dry	1	P9C1002	03/10/19	03/11/19	EPA 300.0	
% Moisture	9.0	0.1	%	1	P9C0704	03/07/19	03/07/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	C35 by EPA Method 80	15M							
C6-C12	236	27.5	mg/kg dry	1	P9C0810	03/08/19	03/11/19	TPH 8015M	
>C12-C28	2800	27.5	mg/kg dry	1	P9C0810	03/08/19	03/11/19	TPH 8015M	
>C28-C35	500	27.5	mg/kg dry	1	P9C0810	03/08/19	03/11/19	TPH 8015M	
Surrogate: 1-Chlorooctane		81.1 %	70-1.	30	P9C0810	03/08/19	03/11/19	TPH 8015M	
Surrogate: o-Terphenyl		87.3 %	70-1.	30	P9C0810	03/08/19	03/11/19	TPH 8015M	
Fotal Petroleum Hydrocarbon C6-C35	3530	27.5	mg/kg dry	1	[CALC]	03/08/19	03/11/19	calc	

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710		Proj Project Num Project Mana		4-01	#9			Fax: (432) 68	7-0456
Wildiand 1A, 79/10		FIOJECT Mana	gei. Maik L	arson					
		DP-8.2	South Side	ewall					
		9006	001-06 (So	il)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	ian Basin F	Environmer	ıtal Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.0220	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Toluene	ND	0.0220	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Ethylbenzene	0.0523	0.0220	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Xylene (p/m)	0.213	0.0440	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Xylene (o)	0.109	0.0220	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		83.0 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		88.6 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B	
General Chemistry Parameters by El	PA / Standard Method	s							
Chloride	138	1.10	mg/kg dry	1	P9C1105	03/11/19	03/12/19	EPA 300.0	
% Moisture	9.0	0.1	%	1	P9C0704	03/07/19	03/07/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	15M							
C6-C12	307	137	mg/kg dry	5	P9C0810	03/08/19	03/08/19	TPH 8015M	
>C12-C28	4380	137	mg/kg dry	5	P9C0810	03/08/19	03/08/19	TPH 8015M	
>C28-C35	800	137	mg/kg dry	5	P9C0810	03/08/19	03/08/19	TPH 8015M	
Surrogate: 1-Chlorooctane		92.4 %	70-1	30	P9C0810	03/08/19	03/08/19	TPH 8015M	
Surrogate: o-Terphenyl		110 %	70-1	30	P9C0810	03/08/19	03/08/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	5490	137	mg/kg dry	5	[CALC]	03/08/19	03/08/19	calc	

Larson & Associates, Inc.		Proj	ect: XTO C	hristmas C	#9			Fax: (432) 68	37-0456
P.O. Box 50685		Project Num	ber: 18-0144	4-01					
Midland TX, 79710		Project Mana	ger: Mark L	arson					
			North Side						
		9006	001-07 (Soi	il)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Invironmen	ıtal Lab, I	P.				
Organics by GC									
Benzene	ND	0.0222	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Toluene	ND	0.0222	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Ethylbenzene	ND	0.0222	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Xylene (p/m)	0.0833	0.0444	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Xylene (o)	ND	0.0222	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		81.2 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		89.3 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B	
General Chemistry Parameters by EF	A / Standard Method	s							
Chloride	520	5.56	mg/kg dry	5	P9C1105	03/11/19	03/12/19	EPA 300.0	
% Moisture	10.0	0.1	%	1	P9C0704	03/07/19	03/07/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	15M							
C6-C12	185	139	mg/kg dry	5	P9C0810	03/08/19	03/08/19	TPH 8015M	
>C12-C28	1800	139	mg/kg dry	5	P9C0810	03/08/19	03/08/19	TPH 8015M	
>C28-C35	406	139	mg/kg dry	5	P9C0810	03/08/19	03/08/19	TPH 8015M	
Surrogate: 1-Chlorooctane		90.0 %	70-1	30	P9C0810	03/08/19	03/08/19	TPH 8015M	
Surrogate: o-Terphenyl		108 %	70-1	30	P9C0810	03/08/19	03/08/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	2390	139	mg/kg dry	5	[CALC]	03/08/19	03/08/19	calc	

Larson & Associates, Inc.		Proj	ect: XTO C	hristmas C	#9			Fax: (432) 68	37-0456
P.O. Box 50685		Project Num	ber: 18-0144	4-01					
Midland TX, 79710		Project Mana	ger: Mark L	arson					
			DP-5.1						
		9C06	001-08 (Soi	il)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Environmer	ntal Lab, l	P.				
Organics by GC									
Benzene	ND	0.0230	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Toluene	ND	0.0230	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Ethylbenzene	ND	0.0230	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Xylene (p/m)	ND	0.0460	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Xylene (o)	ND	0.0230	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		101 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		81.7 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B	
General Chemistry Parameters by EP	A / Standard Method	s							
Chloride	280	1.15	mg/kg dry	1	P9C1105	03/11/19	03/12/19	EPA 300.0	
% Moisture	13.0	0.1	%	1	P9C0704	03/07/19	03/07/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	15M							
C6-C12	52.3	28.7	mg/kg dry	1	P9C0810	03/08/19	03/11/19	TPH 8015M	
>C12-C28	878	28.7	mg/kg dry	1	P9C0810	03/08/19	03/11/19	TPH 8015M	
>C28-C35	192	28.7	mg/kg dry	1	P9C0810	03/08/19	03/11/19	TPH 8015M	
Surrogate: 1-Chlorooctane		83.3 %	70-1	30	P9C0810	03/08/19	03/11/19	TPH 8015M	
Surrogate: o-Terphenyl		99.3 %	70-1	30	P9C0810	03/08/19	03/11/19	TPH 8015M	
Fotal Petroleum Hydrocarbon C6-C35	1120	28.7	mg/kg dry	1	[CALC]	03/08/19	03/11/19	calc	

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. P.O. Box 50685		Proj Project Num	ect: XTO C		#9			Fax: (432) 68	37-0456
Midland TX, 79710		Project Mana							
,		5	0						
		DP-5.2	South Side	ewall					
		9006	001-09 (Soi	il)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Environmer	ıtal Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.0225	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Toluene	0.253	0.0225	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Ethylbenzene	0.280	0.0225	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Xylene (p/m)	1.11	0.0449	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Xylene (0)	0.756	0.0225	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		88.3 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		102 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B	
General Chemistry Parameters by EPA	A / Standard Method	S							
Chloride	194	1.12	mg/kg dry	1	P9C1105	03/11/19	03/12/19	EPA 300.0	
% Moisture	11.0	0.1	%	1	P9C0704	03/07/19	03/07/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 80	15M							
C6-C12	736	140	mg/kg dry	5	P9C0810	03/08/19	03/09/19	TPH 8015M	
>C12-C28	4530	140	mg/kg dry	5	P9C0810	03/08/19	03/09/19	TPH 8015M	
>C28-C35	934	140	mg/kg dry	5	P9C0810	03/08/19	03/09/19	TPH 8015M	
Surrogate: 1-Chlorooctane		101 %	70-1	30	P9C0810	03/08/19	03/09/19	TPH 8015M	
Surrogate: o-Terphenyl		99.1 %	70-1	30	P9C0810	03/08/19	03/09/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	6200	140	mg/kg dry	5	[CALC]	03/08/19	03/09/19	calc	

Larson & Associates, Inc.		Proj	ect: XTO C	hristmas C	#9			Fax: (432) 68	37-0456
P.O. Box 50685		Project Num	ber: 18-0144	I-01					
Midland TX, 79710]	Project Mana	ger: Mark L	arson					
		DP-5.3	North Side	ewall					
		9C06	001-10 (Soi	l)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Environmen	tal Lab, I	L.P.				
Organics by GC									
Benzene	ND	0.0225	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Toluene	0.127	0.0225	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Ethylbenzene	0.247	0.0225	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Xylene (p/m)	0.629	0.0449	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Xylene (o)	0.261	0.0225	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		82.4 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		79.3 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B	
General Chemistry Parameters by EP.	A / Standard Method	s							
Chloride	408	1.12	mg/kg dry	1	P9C1105	03/11/19	03/12/19	EPA 300.0	
% Moisture	11.0	0.1	%	1	P9C0704	03/07/19	03/07/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 80	15M							
C6-C12	547	140	mg/kg dry	5	P9C0810	03/08/19	03/09/19	TPH 8015M	
>C12-C28	2750	140	mg/kg dry	5	P9C0810	03/08/19	03/09/19	TPH 8015M	
>C28-C35	667	140	mg/kg dry	5	P9C0810	03/08/19	03/09/19	TPH 8015M	
Surrogate: 1-Chlorooctane		100 %	70-1	30	P9C0810	03/08/19	03/09/19	TPH 8015M	
Surrogate: o-Terphenyl		104 %	70-1	30	P9C0810	03/08/19	03/09/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	3960	140	mg/kg dry	5	[CALC]	03/08/19	03/09/19	calc	

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710	50685 Project Number: 18-0144-01									
			DP-3.1 001-11 (Soi	in						
		Reporting	001-11 (30)							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes	
	Perm	ian Basin F	Environmer	ıtal Lab, l	L .P.					
Organics by GC										
Benzene	ND	0.0233	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B		
Toluene	ND	0.0233	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B		
Ethylbenzene	ND	0.0233	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B		
Xylene (p/m)	ND	0.0465	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B		
Xylene (o)	ND	0.0233	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B		
Surrogate: 1,4-Difluorobenzene		72.2 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B	S-09	
Surrogate: 4-Bromofluorobenzene		95.8 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B		
General Chemistry Parameters by El	PA / Standard Method	s								
Chloride	272	1.16	mg/kg dry	1	P9C1105	03/11/19	03/12/19	EPA 300.0		
% Moisture	14.0	0.1	%	1	P9C0704	03/07/19	03/07/19	ASTM D2216		
<u>Total Petroleum Hydrocarbons C6-C</u>	35 by EPA Method 80	15M								
C6-C12	173	145	mg/kg dry	5	P9C0810	03/08/19	03/09/19	TPH 8015M		
>C12-C28	1590	145	mg/kg dry	5	P9C0810	03/08/19	03/09/19	TPH 8015M		
>C28-C35	433	145	mg/kg dry	5	P9C0810	03/08/19	03/09/19	TPH 8015M		
Surrogate: 1-Chlorooctane		69.6 %	70-1	30	P9C0810	03/08/19	03/09/19	TPH 8015M	S-GC	
Surrogate: o-Terphenyl		85.9 %	70-1	30	P9C0810	03/08/19	03/09/19	TPH 8015M		
Total Petroleum Hydrocarbon C6-C35	2200	145	mg/kg dry	5	[CALC]	03/08/19	03/09/19	calc		

Larson & Associates, Inc. P.O. Box 50685			ect: XTO C		#9			Fax: (432) 68	37-0456
P.O. Box 50685 Midland TX, 79710	1	Project Num Project Mana							
Midiand 1X, /9/10		Project Mana	gel. Mark L	arson					
		DP-3.2	South Side	ewall					
		9C06	001-12 (So	il)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Environme	ıtal Lab, I	L.P.				
Organics by GC									
Benzene	ND	0.0208	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Toluene	ND	0.0208	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Ethylbenzene	ND	0.0208	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Xylene (p/m)	ND	0.0417	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Xylene (o)	ND	0.0208	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		102 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		70.5 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B	S-09
General Chemistry Parameters by E	PA / Standard Method	S							
Chloride	25.7	1.04	mg/kg dry	1	P9C1105	03/11/19	03/12/19	EPA 300.0	
% Moisture	4.0	0.1	%	1	P9C0704	03/07/19	03/07/19	ASTM D2216	
<u>Total Petroleum Hydrocarbons C6-C</u>	C35 by EPA Method 80	15M							
C6-C12	ND	130	mg/kg dry	5	P9C0810	03/08/19	03/09/19	TPH 8015M	
>C12-C28	2290	130	mg/kg dry	5	P9C0810	03/08/19	03/09/19	TPH 8015M	
>C28-C35	526	130	mg/kg dry	5	P9C0810	03/08/19	03/09/19	TPH 8015M	
Surrogate: 1-Chlorooctane		75.3 %	70-1	30	P9C0810	03/08/19	03/09/19	TPH 8015M	
Surrogate: o-Terphenyl		90.7 %	70-1	30	P9C0810	03/08/19	03/09/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	2810	130	mg/kg dry	5	[CALC]	03/08/19	03/09/19	calc	

Larson & Associates, Inc.		Proj	ect: XTO C	hristmas C	#9			Fax: (432) 687-0456		
P.O. Box 50685		Project Num	ber: 18-0144	4-01						
Midland TX, 79710		Project Mana	ger: Mark L	arson						
			North Side							
		9006	001-13 (So	il)						
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note	
	Pern	nian Basin F	Environmer	ntal Lab, l	L.P.					
Organics by GC										
Benzene	ND	0.00102	mg/kg dry	1	P9C0703	03/07/19	03/07/19	EPA 8021B		
Toluene	ND	0.00102	mg/kg dry	1	P9C0703	03/07/19	03/07/19	EPA 8021B		
Ethylbenzene	ND	0.00102	mg/kg dry	1	P9C0703	03/07/19	03/07/19	EPA 8021B		
Xylene (p/m)	ND	0.00204	mg/kg dry	1	P9C0703	03/07/19	03/07/19	EPA 8021B		
Xylene (o)	ND	0.00102	mg/kg dry	1	P9C0703	03/07/19	03/07/19	EPA 8021B		
Surrogate: 4-Bromofluorobenzene		109 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B		
Surrogate: 1,4-Difluorobenzene		76.7 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B		
General Chemistry Parameters by E	PA / Standard Metho	ds								
Chloride	9.44	1.02	mg/kg dry	1	P9C1105	03/11/19	03/12/19	EPA 300.0		
% Moisture	2.0	0.1	%	1	P9C0704	03/07/19	03/07/19	ASTM D2216		
Total Petroleum Hydrocarbons C6-C	C35 by EPA Method 8	015M								
C6-C12	ND	25.5	mg/kg dry	1	P9C0810	03/08/19	03/09/19	TPH 8015M		
>C12-C28	49.0	25.5	mg/kg dry	1	P9C0810	03/08/19	03/09/19	TPH 8015M		
>C28-C35	ND	25.5	mg/kg dry	1	P9C0810	03/08/19	03/09/19	TPH 8015M		
Surrogate: 1-Chlorooctane		82.5 %	70-1	30	P9C0810	03/08/19	03/09/19	TPH 8015M		
Surrogate: o-Terphenyl		98.4 %	70-1	30	P9C0810	03/08/19	03/09/19	TPH 8015M		
Total Petroleum Hydrocarbon C6-C35	49.0	25.5	mg/kg dry	1	[CALC]	03/08/19	03/09/19	calc		

Larson & Associates, Inc.		Proj	ect: XTO C	hristmas C	#9			Fax: (432) 68	37-0456
P.O. Box 50685		Project Num	ber: 18-0144	4-01					
Midland TX, 79710		Project Mana	ger: Mark L	arson					
			East Side						
		9006	001-14 (So	il)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	ian Basin H	Environmer	ntal Lab, l	L .P.				
Organics by GC									
Benzene	ND	0.0217	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Toluene	ND	0.0217	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Ethylbenzene	0.0648	0.0217	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Xylene (p/m)	0.213	0.0435	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Xylene (o)	0.0620	0.0217	mg/kg dry	20	P9C0703	03/07/19	03/07/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		76.0 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		81.7 %	75-1	25	P9C0703	03/07/19	03/07/19	EPA 8021B	
General Chemistry Parameters by El	PA / Standard Method	S							
Chloride	227	1.09	mg/kg dry	1	P9C1105	03/11/19	03/12/19	EPA 300.0	
% Moisture	8.0	0.1	%	1	P9C0704	03/07/19	03/07/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	15M							
C6-C12	814	136	mg/kg dry	5	P9C0810	03/08/19	03/09/19	TPH 8015M	
>C12-C28	8120	136	mg/kg dry	5	P9C0810	03/08/19	03/09/19	TPH 8015M	
>C28-C35	1550	136	mg/kg dry	5	P9C0810	03/08/19	03/09/19	TPH 8015M	
Surrogate: 1-Chlorooctane		106 %	70-1	30	P9C0810	03/08/19	03/09/19	TPH 8015M	
Surrogate: o-Terphenyl		119 %	70-1	30	P9C0810	03/08/19	03/09/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	10500	136	mg/kg dry	5	[CALC]	03/08/19	03/09/19	calc	

Larson & Associates, Inc.	Project: XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 18-0144-01	
Midland TX, 79710	Project Manager: Mark Larson	

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9C0703 - General Preparation (C	GC)									
Blank (P9C0703-BLK1)				Prepared &	Analyzed:	03/07/19				
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 1,4-Difluorobenzene	0.0479		"	0.0600		79.8	75-125			
Surrogate: 4-Bromofluorobenzene	0.0588		"	0.0600		98.0	75-125			
LCS (P9C0703-BS1)				Prepared &	Analyzed:	03/07/19				
Benzene	0.119	0.00100	mg/kg wet	0.100		119	70-130			
Toluene	0.119	0.00100	"	0.100		119	70-130			
Ethylbenzene	0.104	0.00100	"	0.100		104	70-130			
Xylene (p/m)	0.209	0.00200	"	0.200		105	70-130			
Xylene (o)	0.119	0.00100	"	0.100		119	70-130			
Surrogate: 1,4-Difluorobenzene	0.0610		"	0.0600		102	75-125			
Surrogate: 4-Bromofluorobenzene	0.0638		"	0.0600		106	75-125			
Calibration Blank (P9C0703-CCB1)				Prepared &	Analyzed:	03/07/19				
Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 1,4-Difluorobenzene	0.0457		"	0.0600		76.1	75-125			
Surrogate: 4-Bromofluorobenzene	0.0622		"	0.0600		104	75-125			
Calibration Blank (P9C0703-CCB2)				Prepared &	Analyzed:	03/07/19				
Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 1,4-Difluorobenzene	0.0471		"	0.0600		78.5	75-125			
Surrogate: 4-Bromofluorobenzene	0.0588		"	0.0600		98.0	75-125			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

Permian Basin Environmental Lab, L.P.

Amalysia	D14	Reporting	Line:4-	Spike	Source Result	%REC	%REC	RPD	RPD Limit	Not
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9C0703 - General Preparation (C	GC)									
Calibration Check (P9C0703-CCV1)				Prepared &	Analyzed:	03/07/19				
Benzene	0.115	0.00100	mg/kg wet	0.100		115	80-120			
Toluene	0.116	0.00100		0.100		116	80-120			
Ethylbenzene	0.119	0.00100	"	0.100		119	80-120			
Xylene (p/m)	0.211	0.00200	"	0.200		105	80-120			
Xylene (o)	0.120	0.00100	"	0.100		120	80-120			
Surrogate: 1,4-Difluorobenzene	0.0604		"	0.0600		101	75-125			
Surrogate: 4-Bromofluorobenzene	0.0614		"	0.0600		102	75-125			
Calibration Check (P9C0703-CCV2)				Prepared &	Analyzed:	03/07/19				
Benzene	0.114	0.00100	mg/kg wet	0.100		114	80-120			
Toluene	0.111	0.00100		0.100		111	80-120			
Ethylbenzene	0.118	0.00100	"	0.100		118	80-120			
Xylene (p/m)	0.202	0.00200	"	0.200		101	80-120			
Xylene (o)	0.115	0.00100		0.100		115	80-120			
Surrogate: 1,4-Difluorobenzene	0.0626		"	0.0600		104	75-125			
Surrogate: 4-Bromofluorobenzene	0.0630		"	0.0600		105	75-125			
Calibration Check (P9C0703-CCV3)				Prepared: 0	03/07/19 A	nalyzed: 03	/08/19			
Benzene	0.117	0.00100	mg/kg wet	0.100		117	80-120			
Toluene	0.113	0.00100		0.100		113	80-120			
Ethylbenzene	0.118	0.00100		0.100		118	80-120			
Xylene (p/m)	0.209	0.00200	"	0.200		104	80-120			
Xylene (o)	0.118	0.00100		0.100		118	80-120			
Surrogate: 1,4-Difluorobenzene	0.0603		"	0.0600		100	75-125			
Surrogate: 4-Bromofluorobenzene	0.0606		"	0.0600		101	75-125			
Matrix Spike (P9C0703-MS1)	Sou	rce: 9C06001	-13	Prepared &	Analyzed:	03/07/19				
Benzene	0.0797	0.00102	mg/kg dry	0.102	ND	78.1	80-120			QM-0
Toluene	0.0762	0.00102	"	0.102	ND	74.7	80-120			QM-0
Ethylbenzene	0.0885	0.00102		0.102	ND	86.7	80-120			
Xylene (p/m)	0.133	0.00204		0.204	ND	65.0	80-120			QM-0
Xylene (o)	0.0730	0.00102		0.102	ND	71.6	80-120			QM-0
Surrogate: 1,4-Difluorobenzene	0.0643		"	0.0612		105	75-125			
Surrogate: 4-Bromofluorobenzene	0.0686		"	0.0612		112	75-125			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch P9C0703 - General Preparation (GC)

Matrix Spike Dup (P9C0703-MSD1)	Sour	ce: 9C06001	-13	Prepared: 0	3/07/19 A	nalyzed: 03	3/08/19			
Benzene	0.105	0.00102	mg/kg dry	0.102	ND	103	80-120	27.3	20	QM-05
Toluene	0.105	0.00102	"	0.102	ND	103	80-120	32.0	20	QM-05
Ethylbenzene	0.0914	0.00102	"	0.102	ND	89.6	80-120	3.28	20	
Xylene (p/m)	0.219	0.00204	"	0.204	ND	107	80-120	49.0	20	QM-05
Xylene (o)	0.108	0.00102	"	0.102	ND	106	80-120	38.9	20	QM-05
Surrogate: 1,4-Difluorobenzene	0.0658		"	0.0612		108	75-125			
Surrogate: 4-Bromofluorobenzene	0.0687		"	0.0612		112	75-125			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P9C0704 - *** DEFAULT PREP ***										
Blank (P9C0704-BLK1)				Prepared &	Analyzed:	03/07/19				
% Moisture	ND	0.1	%							
Duplicate (P9C0704-DUP1)	Sour	ce: 9C06004-	-04	Prepared &	Analyzed:	03/07/19				
% Moisture	3.0	0.1	%		3.0			0.00	20	
Duplicate (P9C0704-DUP2)	Sour	-ce: 9C06004-	-12	Prepared &	Analyzed:	03/07/19				
% Moisture	3.0	0.1	%		2.0			40.0	20	
Batch P9C1002 - *** DEFAULT PREP ***										
Blank (P9C1002-BLK1)				Prepared: 0	03/10/19 A	nalyzed: 03	5/11/19			
Chloride	ND	1.00	mg/kg wet							
LCS (P9C1002-BS1)				Prepared: 0	03/10/19 A	nalyzed: 03	5/11/19			
Chloride	391	1.00	mg/kg wet	400		97.8	80-120			
LCS Dup (P9C1002-BSD1)				Prepared: 0	03/10/19 A	nalyzed: 03	5/11/19			
Chloride	382	1.00	mg/kg wet	400		95.6	80-120	2.33	20	
Duplicate (P9C1002-DUP1)	Sour	-ce: 9C05017-	-16	Prepared: 0)3/10/19 A	nalyzed: 03	/11/19			
Chloride	9770	12.0	mg/kg dry	*	10000	•		2.53	20	
Duplicate (P9C1002-DUP2)	Sour	-ce: 9C05023-	-01	Prepared: 0	03/10/19 A	nalyzed: 03	/11/19			
Chloride	1900	5.32	mg/kg dry		1900			0.0533	20	
Matrix Spike (P9C1002-MS1)	Sour	ce: 9C05017-	-16	Prepared: 0)3/10/19 A	nalyzed: 03	5/11/19			
Chloride	11400	12.0	mg/kg dry	1200	10000	115	80-120			

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result		Limits	RPD	Limit	Notes
Batch P9C1105 - *** DEFAULT PREP ***										
Blank (P9C1105-BLK1)				Prepared: (03/11/19	Analyzed: 03	3/12/19			
Chloride	ND	1.00	mg/kg wet							
LCS (P9C1105-BS1)				Prepared: (03/11/19	Analyzed: 03	3/12/19			
Chloride	409	1.00	mg/kg wet	400		102	80-120			
LCS Dup (P9C1105-BSD1)				Prepared: ()3/11/19	Analyzed: 03	3/12/19			
Chloride	407	1.00	mg/kg wet	400		102	80-120	0.446	20	
Duplicate (P9C1105-DUP1)	Sour	ce: 9C06001	-06	Prepared: (03/11/19	Analyzed: 03	3/12/19			
Chloride	126	1.10	mg/kg dry		138			9.18	20	
Duplicate (P9C1105-DUP2)	Sour	ce: 9C06006	-01	Prepared: (03/11/19	Analyzed: 03	3/12/19			
Chloride	9200	52.6	mg/kg dry		8370			9.44	20	
Matrix Spike (P9C1105-MS1)	Sour	ce: 9C06001	-06	Prepared: (03/11/19	Analyzed: 03	3/12/19			
Chloride	685	1.10	mg/kg dry	549	138	99.5	80-120			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456	
P.O. Box 50685	Project Number:	18-0144-01		
Midland TX, 79710	Project Manager:	Mark Larson		

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
-	Result	Emit	Cints	Level	Result	JuitLe	Linits	МЪ	Linit	Notes
Batch P9C0810 - TX 1005										
Blank (P9C0810-BLK1)				Prepared &	Analyzed:	03/08/19				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	78.7		"	100		78.7	70-130			
Surrogate: o-Terphenyl	47.5		"	50.0		95.0	70-130			
LCS (P9C0810-BS1)				Prepared &	Analyzed:	03/08/19				
C6-C12	799	25.0	mg/kg wet	1000		79.9	75-125			
>C12-C28	979	25.0	"	1000		97.9	75-125			
Surrogate: 1-Chlorooctane	102		"	100		102	70-130			
Surrogate: o-Terphenyl	51.4		"	50.0		103	70-130			
LCS Dup (P9C0810-BSD1)				Prepared &	Analyzed:	03/08/19				
C6-C12	819	25.0	mg/kg wet	1000		81.9	75-125	2.55	20	
>C12-C28	964	25.0	"	1000		96.4	75-125	1.50	20	
Surrogate: 1-Chlorooctane	98.7		"	100		98.7	70-130			
Surrogate: o-Terphenyl	47.8		"	50.0		95.6	70-130			
Calibration Blank (P9C0810-CCB1)				Prepared &	Analyzed:	03/08/19				
C6-C12	22.3		mg/kg wet							
>C12-C28	7.82		"							
Surrogate: 1-Chlorooctane	99.2		"	100		99.2	70-130			
Surrogate: o-Terphenyl	61.1		"	50.0		122	70-130			
Calibration Blank (P9C0810-CCB2)				Prepared &	Analyzed:	03/08/19				
C6-C12	20.0		mg/kg wet	-						
>C12-C28	15.6		"							
Surrogate: 1-Chlorooctane	90.8		"	100		90.8	70-130			
Surrogate: o-Terphenyl	55.4		"	50.0		111	70-130			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

	P	Reporting	T T 1	Spike	Source	0/852	%REC	DES	RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9C0810 - TX 1005										
Calibration Check (P9C0810-CCV1)				Prepared &	k Analyzed:	03/08/19				
C6-C12	452	25.0	mg/kg wet	500		90.5	85-115			
>C12-C28	540	25.0	"	500		108	85-115			
Surrogate: 1-Chlorooctane	111		"	100		111	70-130			
Surrogate: o-Terphenyl	61.5		"	50.0		123	70-130			
Calibration Check (P9C0810-CCV2)				Prepared &	analyzed:	03/08/19				
C6-C12	443	25.0	mg/kg wet	500		88.6	85-115			
>C12-C28	494	25.0	"	500		98.8	85-115			
Surrogate: 1-Chlorooctane	103		"	100		103	70-130			
Surrogate: o-Terphenyl	55.8		"	50.0		112	70-130			
Calibration Check (P9C0810-CCV3)				Prepared: (03/08/19 A	nalyzed: 03	/09/19			
C6-C12	465	25.0	mg/kg wet	500		93.0	85-115			
>C12-C28	552	25.0	"	500		110	85-115			
Surrogate: 1-Chlorooctane	113		"	100		113	70-130			
Surrogate: o-Terphenyl	61.2		"	50.0		122	70-130			
Matrix Spike (P9C0810-MS1)	Sou	rce: 9C05027	7-03	Prepared: (03/08/19 A	nalyzed: 03	/09/19			
C6-C12	1120	29.4	mg/kg dry	1180	111	86.1	75-125			
>C12-C28	2630	29.4	"	1180	1490	96.9	75-125			
Surrogate: 1-Chlorooctane	134		"	118		114	70-130			
Surrogate: o-Terphenyl	58.1		"	58.8		98.8	70-130			
Matrix Spike Dup (P9C0810-MSD1)	Sou	rce: 9C05027	7-03	Prepared: (03/08/19 A	nalyzed: 03	/09/19			
C6-C12	1070	29.4	mg/kg dry	1180	111	81.3	75-125	5.78	20	
>C12-C28	2500	29.4	"	1180	1490	85.2	75-125	12.8	20	
Surrogate: 1-Chlorooctane	127		"	118		108	70-130			
Surrogate: o-Terphenyl	69.1		"	58.8		118	70-130			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

Notes and Definitions

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrog	ted based on valid recovery of the remaining surrogate.
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S-09 Surrogate recovery limits have been exceeded.

- QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.
- BULK Samples received in Bulk soil containers
- DET Analyte DETECTED
- Analyte NOT DETECTED at or above the reporting limit ND
- NR Not Reported
- Sample results reported on a dry weight basis dry
- Relative Percent Difference RPD
- LCS Laboratory Control Spike
- MS Matrix Spike
- Duplicate Dup

nen Barron

Report Approved By:

Date: 3/13/2019

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Larson & Associates, Inc.	Project: XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 18-0144-01	
Midland TX, 79710	Project Manager: Mark Larson	

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PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



Analytical Report

Prepared for:

Mark Larson Larson & Associates, Inc. P.O. Box 50685 Midland, TX 79710

Project: XTO Christmas C #9 Project Number: 18-0144-01 Location: None Given

Lab Order Number: 9D04003



NELAP/TCEQ # T104704516-18-9

Report Date: 04/15/19

Fax: (432) 687-0456

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710

Project: XTO Christmas C #9 Project Number: 18-0144-01 Project Manager: Mark Larson

Mark Larson

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
DP-10.2 West Sidewall (3')	9D04003-01	Soil	04/01/19 13:30	04-04-2019 09:46
DP-10.1 Bottom (6')	9D04003-02	Soil	04/01/19 14:29	04-04-2019 09:46
DP-10.3 South Sidewall (3')	9D04003-03	Soil	04/01/19 13:59	04-04-2019 09:46
DP-10.4 North Sidewall (3')	9D04003-04	Soil	04/02/19 13:38	04-04-2019 09:46
DP- 8.3 North Sidewall (3')	9D04003-05	Soil	04/02/19 09:43	04-04-2019 09:46
DP- 8.1 Bottom (6')	9D04003-06	Soil	04/02/19 09:45	04-04-2019 09:46
DP-8.2 South Sidewall (3')	9D04003-07	Soil	04/02/19 09:46	04-04-2019 09:46
DP-5.1 Bottom (2')	9D04003-08	Soil	04/02/19 10:50	04-04-2019 09:46
DP-5.2 South Sidewall (1')	9D04003-09	Soil	04/02/19 10:55	04-04-2019 09:46
DP-5.3 North Sidewall (1')	9D04003-10	Soil	04/02/19 10:56	04-04-2019 09:46
DP-3.2 South Sidewall (0.5')	9D04003-11	Soil	04/03/19 08:56	04-04-2019 09:46
DP-3.6 East Sidewall (0.5')	9D04003-12	Soil	04/03/19 09:55	04-04-2019 09:46

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

DP-10.2 West Sidewall (3') 9D04003-01 (Soil)

		9004	003-01 (80)	1)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
	Pern	nian Basin E	Invironmer	ital Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.00111	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Гoluene	ND	0.00111	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Ethylbenzene	ND	0.00111	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Xylene (p/m)	ND	0.00222	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Xylene (o)	ND	0.00111	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		113 %	75-1	25	P9D0807	04/08/19	04/08/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		83.1 %	75-1	25	P9D0807	04/08/19	04/08/19	EPA 8021B	
General Chemistry Parameters by EPA /	Standard Metho	ds							
Chloride	476	1.11	mg/kg dry	1	P9D0809	04/08/19	04/09/19	EPA 300.0	
% Moisture	10.0	0.1	%	1	P9D0502	04/05/19	04/05/19	ASTM D2216	
<u>Fotal Petroleum Hydrocarbons C6-C35 b</u>	y EPA Method 8	015M							
C6-C12	ND	27.8	mg/kg dry	1	P9D0406	04/04/19	04/04/19	TPH 8015M	
>C12-C28	ND	27.8	mg/kg dry	1	P9D0406	04/04/19	04/04/19	TPH 8015M	
>C28-C35	ND	27.8	mg/kg dry	1	P9D0406	04/04/19	04/04/19	TPH 8015M	
Surrogate: 1-Chlorooctane		94.7 %	70-1	30	P9D0406	04/04/19	04/04/19	TPH 8015M	
Surrogate: o-Terphenyl		105 %	70-1	30	P9D0406	04/04/19	04/04/19	TPH 8015M	
Fotal Petroleum Hydrocarbon C6-C35	ND	27.8	mg/kg dry	1	[CALC]	04/04/19	04/04/19	calc	

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.		Fax: (432) 68	Fax: (432) 687-0456						
P.O. Box 50685		Project Num	ber: 18-0144	4-01					
Midland TX, 79710		Project Mana	ger: Mark L	arson					
			1 Bottom 003-02 (Soi						
		Reporting	, , , , , , , , , , , , , , , , , , ,	,					
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin F	Invironmer	ıtal Lab, I	P.				
Organics by GC									
Benzene	ND	0.00112	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Toluene	ND	0.00112	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Ethylbenzene	ND	0.00112	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Xylene (p/m)	ND	0.00225	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Xylene (o)	ND	0.00112	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		84.2 %	75-1	25	P9D0807	04/08/19	04/08/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		106 %	75-1	25	P9D0807	04/08/19	04/08/19	EPA 8021B	
General Chemistry Parameters by El	PA / Standard Metho	ds							
Chloride	536	1.12	mg/kg dry	1	P9D0809	04/08/19	04/09/19	EPA 300.0	
% Moisture	11.0	0.1	%	1	P9D0502	04/05/19	04/05/19	ASTM D2216	
<u> Total Petroleum Hydrocarbons C6-C</u>	35 by EPA Method 8	015M							
C6-C12	ND	28.1	mg/kg dry	1	P9D0406	04/04/19	04/04/19	TPH 8015M	
>C12-C28	45.8	28.1	mg/kg dry	1	P9D0406	04/04/19	04/04/19	TPH 8015M	
>C28-C35	ND	28.1	mg/kg dry	1	P9D0406	04/04/19	04/04/19	TPH 8015M	
Surrogate: 1-Chlorooctane		93.6 %	70-1	30	P9D0406	04/04/19	04/04/19	TPH 8015M	
Surrogate: o-Terphenyl		103 %	70-1	30	P9D0406	04/04/19	04/04/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	45.8	28.1	mg/kg dry	1	[CALC]	04/04/19	04/04/19	calc	

Larson & Associates, Inc. P.O. Box 50685	Project: XTO Christmas C #9 Project Number: 18-0144-01									
Midland TX, 79710		Project Mana								
		DP-10.3 S	outh Sidow	all (3 !)						
			003-03 (Soi	. ,						
		9D04	005-05 (501	l)						
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes	
	Pern	nian Basin F	Invironmen	tal Lab, l	L.P.					
Organics by GC										
Benzene	ND	0.00110	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B		
Toluene	ND	0.00110	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B		
Ethylbenzene	ND	0.00110	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B		
Xylene (p/m)	ND	0.00220	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B		
Xylene (o)	ND	0.00110	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B		
Surrogate: 4-Bromofluorobenzene		97.2 %	75-12	25	P9D0807	04/08/19	04/08/19	EPA 8021B		
Surrogate: 1,4-Difluorobenzene		87.0 %	75-12	25	P9D0807	04/08/19	04/08/19	EPA 8021B		
General Chemistry Parameters by EPA /	Standard Metho	ls								
Chloride	511	1.10	mg/kg dry	1	P9D0809	04/08/19	04/09/19	EPA 300.0		
% Moisture	9.0	0.1	%	1	P9D0502	04/05/19	04/05/19	ASTM D2216		
Total Petroleum Hydrocarbons C6-C35 b	y EPA Method 8	015M								
C6-C12	ND	27.5	mg/kg dry	1	P9D0406	04/04/19	04/05/19	TPH 8015M		
>C12-C28	ND	27.5	mg/kg dry	1	P9D0406	04/04/19	04/05/19	TPH 8015M		
>C28-C35	ND	27.5	mg/kg dry	1	P9D0406	04/04/19	04/05/19	TPH 8015M		
Surrogate: 1-Chlorooctane		109 %	70-1.	30	P9D0406	04/04/19	04/05/19	TPH 8015M		
Surrogate: o-Terphenyl		119 %	70-1.	30	P9D0406	04/04/19	04/05/19	TPH 8015M		
Total Petroleum Hydrocarbon C6-C35	ND	27.5	mg/kg dry	1	[CALC]	04/04/19	04/05/19	calc		

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710	Project: XTO Christmas C #9 Project Number: 18-0144-01 Project Manager: Mark Larson									
		DP-10.4 N 9D04	orth Sidew 003-04 (Soil							
Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes	
	Per	mian Basin E	Invironmen	tal Lab, l	L.P.					
Organics by GC										
Benzene	ND	0.00112	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B		
Toluene	ND	0.00112	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B		
Ethylbenzene	ND	0.00112	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B		
Xylene (p/m)	ND	0.00225	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B		
Xylene (o)	ND	0.00112	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B		
Surrogate: 1,4-Difluorobenzene		95.5 %	75-12	5	P9D0807	04/08/19	04/08/19	EPA 8021B		
Surrogate: 4-Bromofluorobenzene		107 %	75-12	5	P9D0807	04/08/19	04/08/19	EPA 8021B		
General Chemistry Parameters by EPA / Stan	dard Metho	ods								
Chloride	620	1.12	mg/kg dry	1	P9D0809	04/08/19	04/09/19	EPA 300.0		
% Moisture	11.0	0.1	%	1	P9D0502	04/05/19	04/05/19	ASTM D2216		
Total Petroleum Hydrocarbons C6-C35 by EP	A Method 8	8015M								
C6-C12	ND	28.1	mg/kg dry	1	P9D0406	04/04/19	04/05/19	TPH 8015M		
>C12-C28	ND	28.1	mg/kg dry	1	P9D0406	04/04/19	04/05/19	TPH 8015M		
>C28-C35	ND	28.1	mg/kg dry	1	P9D0406	04/04/19	04/05/19	TPH 8015M		
Surrogate: 1-Chlorooctane		105 %	70-13	0	P9D0406	04/04/19	04/05/19	TPH 8015M		
Surrogate: o-Terphenyl		114 %	70-13	0	P9D0406	04/04/19	04/05/19	TPH 8015M		
Total Petroleum Hydrocarbon C6-C35	ND	28.1	mg/kg dry	1	[CALC]	04/04/19	04/05/19	calc		

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710	Fax: (432) 68	37-0456							
		DP- 8.3 No 9D04	orth Sidew 003-05 (Soi	()					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Environmen	tal Lab, l	L .P.				
Organics by GC									
Benzene	ND	0.00115	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Toluene	ND	0.00115	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Ethylbenzene	ND	0.00115	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Xylene (p/m)	ND	0.00230	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Xylene (o)	ND	0.00115	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		111 %	75-12	25	P9D0807	04/08/19	04/08/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		82.6 %	75-12	25	P9D0807	04/08/19	04/08/19	EPA 8021B	
General Chemistry Parameters by EPA /	Standard Metho	ds							
% Moisture	13.0	0.1	%	1	P9D0502	04/05/19	04/05/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 b	y EPA Method 8	015M							
C6-C12	ND	28.7	mg/kg dry	1	P9D0406	04/04/19	04/05/19	TPH 8015M	
>C12-C28	ND	28.7	mg/kg dry	1	P9D0406	04/04/19	04/05/19	TPH 8015M	
>C28-C35	ND	28.7	mg/kg dry	1	P9D0406	04/04/19	04/05/19	TPH 8015M	
Surrogate: 1-Chlorooctane		98.7 %	70-1.	30	P9D0406	04/04/19	04/05/19	TPH 8015M	
Surrogate: o-Terphenyl		110 %	70-1.	30	P9D0406	04/04/19	04/05/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	28.7	mg/kg dry	1	[CALC]	04/04/19	04/05/19	calc	

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710	P.O. Box 50685 Project Number: 18-0144-01										
			1 Bottom (
			`	/							
		9D04	003-06 (Soil)								
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes		
	Pern	nian Basin E	Environment	al Lab, l	L.P.						
Organics by GC											
Benzene	ND	0.00114	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B			
Toluene	ND	0.00114	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B			
Ethylbenzene	ND	0.00114	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B			
Xylene (p/m)	ND	0.00227	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B			
Xylene (o)	ND	0.00114	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B			
Surrogate: 1,4-Difluorobenzene		92.5 %	75-12.	5	P9D0807	04/08/19	04/08/19	EPA 8021B			
Surrogate: 4-Bromofluorobenzene		107 %	75-12.	5	P9D0807	04/08/19	04/08/19	EPA 8021B			
General Chemistry Parameters by EPA /	Standard Metho	ls									
Chloride	435	1.14	mg/kg dry	1	P9D0809	04/08/19	04/09/19	EPA 300.0			
% Moisture	12.0	0.1	%	1	P9D0502	04/05/19	04/05/19	ASTM D2216			
Total Petroleum Hydrocarbons C6-C35 k	ov EPA Method 8	015M									
C6-C12	ND	28.4	mg/kg dry	1	P9D0501	04/05/19	04/05/19	TPH 8015M			
>C12-C28	ND	28.4	mg/kg dry	1	P9D0501	04/05/19	04/05/19	TPH 8015M			
>C28-C35	ND	28.4	mg/kg dry	1	P9D0501	04/05/19	04/05/19	TPH 8015M			
Surrogate: 1-Chlorooctane		118 %	70-13	0	P9D0501	04/05/19	04/05/19	TPH 8015M			
Surrogate: o-Terphenyl		129 %	70-13	0	P9D0501	04/05/19	04/05/19	TPH 8015M			
Total Petroleum Hydrocarbon C6-C35	ND	28.4	mg/kg dry	1	[CALC]	04/05/19	04/05/19	calc			

Larson & Associates, Inc.		Proj	ect: XTO Chr	istmas C	#9			Fax: (432) 68	7-0456
P.O. Box 50685		Project Num	ber: 18-0144-	01					
Midland TX, 79710			ger: Mark Lai						
		DP-8.2 So	outh Sidewa	ll (3')					
		9D04	003-07 (Soil)						
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin F	Environment	al Lab, I	L.P.				
Organics by GC									
Benzene	ND	0.00111	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Toluene	ND	0.00111	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Ethylbenzene	ND	0.00111	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Xylene (p/m)	ND	0.00222	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Xylene (o)	ND	0.00111	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		92.6 %	75-12.	5	P9D0807	04/08/19	04/08/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		111 %	75-12.	5	P9D0807	04/08/19	04/08/19	EPA 8021B	
General Chemistry Parameters by EPA /	Standard Metho	ds							
Chloride	491	1.11	mg/kg dry	1	P9D0810	04/08/19	04/09/19	EPA 300.0	
% Moisture	10.0	0.1	%	1	P9D0502	04/05/19	04/05/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 I	oy EPA Method 8	015M							
C6-C12	ND	27.8	mg/kg dry	1	P9D0501	04/05/19	04/05/19	TPH 8015M	
>C12-C28	ND	27.8	mg/kg dry	1	P9D0501	04/05/19	04/05/19	TPH 8015M	
>C28-C35	ND	27.8	mg/kg dry	1	P9D0501	04/05/19	04/05/19	TPH 8015M	
Surrogate: 1-Chlorooctane		124 %	70-13)	P9D0501	04/05/19	04/05/19	TPH 8015M	
Surrogate: o-Terphenyl		136 %	70-13)	P9D0501	04/05/19	04/05/19	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	ND	27.8	mg/kg dry	1	[CALC]	04/05/19	04/05/19	calc	

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710	Project Number: 18-0144-01									
		DP-5.	1 Bottom (2	')						
		9D04	003-08 (Soil)							
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes	
	Pern	nian Basin F	Environment	al Lab, I	L .P.					
Organics by GC										
Benzene	ND	0.00115	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B		
Toluene	ND	0.00115	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B		
Ethylbenzene	ND	0.00115	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B		
Xylene (p/m)	ND	0.00230	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B		
Xylene (o)	ND	0.00115	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B		
Surrogate: 4-Bromofluorobenzene		109 %	75-12	5	P9D0807	04/08/19	04/08/19	EPA 8021B		
Surrogate: 1,4-Difluorobenzene		88.6 %	75-12:	5	P9D0807	04/08/19	04/08/19	EPA 8021B		
General Chemistry Parameters by EPA	Standard Metho	ds								
Chloride	515	1.15	mg/kg dry	1	P9D0810	04/08/19	04/09/19	EPA 300.0		
% Moisture	13.0	0.1	%	1	P9D0502	04/05/19	04/05/19	ASTM D2216		
Total Petroleum Hydrocarbons C6-C35	by EPA Method 8	015M								
C6-C12	ND	28.7	mg/kg dry	1	P9D0501	04/05/19	04/05/19	TPH 8015M		
>C12-C28	ND	28.7	mg/kg dry	1	P9D0501	04/05/19	04/05/19	TPH 8015M		
>C28-C35	ND	28.7	mg/kg dry	1	P9D0501	04/05/19	04/05/19	TPH 8015M		
Surrogate: 1-Chlorooctane		103 %	70-130)	P9D0501	04/05/19	04/05/19	TPH 8015M		
Surrogate: o-Terphenyl		115 %	70-130)	P9D0501	04/05/19	04/05/19	TPH 8015M		
Total Petroleum Hydrocarbon C6-C35	ND	28.7	mg/kg dry	1	[CALC]	04/05/19	04/05/19	calc		

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710	Fax: (432) 68	37-0456							
		DP-5.2 So 9D04	uth Sidewa 003-09 (Soi	. ,					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Invironmen	tal Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.00111	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Toluene	ND	0.00111	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Ethylbenzene	ND	0.00111	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Xylene (p/m)	ND	0.00222	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Xylene (o)	ND	0.00111	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		88.9 %	75-1.	25	P9D0807	04/08/19	04/08/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		107 %	75-1.	25	P9D0807	04/08/19	04/08/19	EPA 8021B	
General Chemistry Parameters by EPA / S	Standard Methoo	ls							
% Moisture	10.0	0.1	%	1	P9D0502	04/05/19	04/05/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by	y EPA Method 8	015M							
C6-C12	ND	27.8	mg/kg dry	1	P9D0501	04/05/19	04/05/19	TPH 8015M	
>C12-C28	ND	27.8	mg/kg dry	1	P9D0501	04/05/19	04/05/19	TPH 8015M	
>C28-C35	ND	27.8	mg/kg dry	1	P9D0501	04/05/19	04/05/19	TPH 8015M	
Surrogate: 1-Chlorooctane		114 %	70-1.	30	P9D0501	04/05/19	04/05/19	TPH 8015M	
Surrogate: o-Terphenyl		125 %	70-1.	30	P9D0501	04/05/19	04/05/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.8	mg/kg dry	1	[CALC]	04/05/19	04/05/19	calc	

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710		Proj Project Num Project Mana		4-01	#9			Fax: (432) 68	37-0456
		DP-5.3 No 9D04	orth Sidew 003-10 (Soi	~ /					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin F	Environmen	ital Lab, l	L .P.				
Organics by GC									
Benzene	ND	0.00114	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Toluene	ND	0.00114	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Ethylbenzene	ND	0.00114	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Xylene (p/m)	ND	0.00227	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Xylene (o)	ND	0.00114	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		85.3 %	75-1	25	P9D0807	04/08/19	04/08/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		117 %	75-1	25	P9D0807	04/08/19	04/08/19	EPA 8021B	
General Chemistry Parameters by EPA / S	tandard Metho	ds							
% Moisture	12.0	0.1	%	1	P9D0502	04/05/19	04/05/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by	EPA Method 8	015M							
C6-C12	ND	28.4	mg/kg dry	1	P9D0501	04/05/19	04/05/19	TPH 8015M	
>C12-C28	ND	28.4	mg/kg dry	1	P9D0501	04/05/19	04/05/19	TPH 8015M	
>C28-C35	ND	28.4	mg/kg dry	1	P9D0501	04/05/19	04/05/19	TPH 8015M	
Surrogate: 1-Chlorooctane		103 %	70-1	30	P9D0501	04/05/19	04/05/19	TPH 8015M	
Surrogate: o-Terphenyl		115 %	70-1	30	P9D0501	04/05/19	04/05/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	28.4	mg/kg dry	1	[CALC]	04/05/19	04/05/19	calc	

Larson & Associates, Inc. P.O. Box 50685		Proj Project Num	ect: XTO Cl ber: 18-0144		#9			Fax: (432) 68	37-0456
Midland TX, 79710		Project Mana	ger: Mark L	arson					
		DP-3.2 Sou	ıth Sidewa	ll (0.5')					
		9D04	003-11 (Soi	il)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin F	Environmen	ital Lab, I	L.P.				
Organics by GC									
Benzene	ND	0.00103	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Toluene	ND	0.00103	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Ethylbenzene	ND	0.00103	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Xylene (p/m)	ND	0.00206	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Xylene (o)	ND	0.00103	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		86.4 %	75-1	25	P9D0807	04/08/19	04/08/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		103 %	75-1	25	P9D0807	04/08/19	04/08/19	EPA 8021B	
General Chemistry Parameters by E	PA / Standard Metho	ds							
Chloride	167	1.03	mg/kg dry	1	P9D0810	04/08/19	04/09/19	EPA 300.0	
% Moisture	3.0	0.1	%	1	P9D0502	04/05/19	04/05/19	ASTM D2216	
<u> Total Petroleum Hydrocarbons C6-C</u>	C35 by EPA Method 8	015M							
C6-C12	ND	25.8	mg/kg dry	1	P9D0501	04/05/19	04/05/19	TPH 8015M	
>C12-C28	479	25.8	mg/kg dry	1	P9D0501	04/05/19	04/05/19	TPH 8015M	
>C28-C35	100	25.8	mg/kg dry	1	P9D0501	04/05/19	04/05/19	TPH 8015M	
Surrogate: 1-Chlorooctane		96.8 %	70-1	30	P9D0501	04/05/19	04/05/19	TPH 8015M	
Surrogate: o-Terphenyl		107 %	70-1	30	P9D0501	04/05/19	04/05/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	579	25.8	mg/kg dry	1	[CALC]	04/05/19	04/05/19	calc	

Analyte Result P Drganics by GC enzene ND oluene ND thylbenzene ND iylene (p/m) ND iylene (o) ND urrogate: 4-Bromofluorobenzene		st Sidewall ((003-12 (Soil)).5')					
P Prganics by GC enzene ND oluene ND thylbenzene ND iylene (p/m) ND iylene (o) ND	Reporting	003-12 (Soil)						
P Prganics by GC enzene ND oluene ND thylbenzene ND iylene (p/m) ND iylene (o) ND								
enzene ND oluene ND thylbenzene ND tylene (p/m) ND tylene (o) ND		Units D	ilution	Batch	Prepared	Analyzed	Method	Notes
enzene ND oluene ND thylbenzene ND tylene (p/m) ND tylene (o) ND	ermian Basin E	nvironmental	Lab, I	P.				
olueneNDthylbenzeneNDtylene (p/m)NDtylene (o)ND								
thylbenzeneNDtylene (p/m)NDtylene (o)ND	0.00103	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
ylene (p/m) ND ylene (o) ND	0.00103	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
ylene (o) ND	0.00103	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
	0.00206	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
urrogate: 4-Bromofluorobenzene	0.00103	mg/kg dry	1	P9D0807	04/08/19	04/08/19	EPA 8021B	
	106 %	75-125		P9D0807	04/08/19	04/08/19	EPA 8021B	
ırrogate: 1,4-Difluorobenzene	85.0 %	75-125		P9D0807	04/08/19	04/08/19	EPA 8021B	
eneral Chemistry Parameters by EPA / Standard Met	hods							
hloride 2.27	1.03	mg/kg dry	1	P9D0810	04/08/19	04/09/19	EPA 300.0	
6 Moisture 3.0	0.1	%	1	P9D0502	04/05/19	04/05/19	ASTM D2216	
otal Petroleum Hydrocarbons C6-C35 by EPA Metho	d 8015M							
6-C12 ND	25.8	mg/kg dry	1	P9D0501	04/05/19	04/05/19	TPH 8015M	
C12-C28 ND	25.8	mg/kg dry	1	P9D0501	04/05/19	04/05/19	TPH 8015M	
C28-C35 ND	25.8	mg/kg dry	1	P9D0501	04/05/19	04/05/19	TPH 8015M	
urrogate: 1-Chlorooctane	110 %	70-130		P9D0501	04/05/19	04/05/19	TPH 8015M	
urrogate: o-Terphenyl	120 %	70-130		P9D0501	04/05/19	04/05/19	TPH 8015M	
otal Petroleum Hydrocarbon C6-C35 ND	25.8	mg/kg dry	1	[CALC]	04/05/19	04/05/19	calc	

Larson & Associates, Ir	Project:	XTO Christmas C #9 Fax: (432)	687-0456
P.O. Box 50685	Project Number:	: 18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

Permian Basin Environmental Lab, L.P.

	P 1	Reporting	TT •	Spike	Source	A/852	%REC	DES	RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9D0807 - General Preparation (G	GC)									
Blank (P9D0807-BLK1)				Prepared &	Analyzed:	04/08/19				
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.0605		"	0.0600		101	75-125			
Surrogate: 1,4-Difluorobenzene	0.0516		"	0.0600		86.0	75-125			
LCS (P9D0807-BS1)				Prepared &	Analyzed:	04/08/19				
Benzene	0.119	0.00100	mg/kg wet	0.100		119	70-130			
Toluene	0.118	0.00100	"	0.100		118	70-130			
Ethylbenzene	0.106	0.00100	"	0.100		106	70-130			
Xylene (p/m)	0.226	0.00200	"	0.200		113	70-130			
Xylene (o)	0.116	0.00100	"	0.100		116	70-130			
Surrogate: 1,4-Difluorobenzene	0.0604		"	0.0600		101	75-125			
Surrogate: 4-Bromofluorobenzene	0.0652		"	0.0600		109	75-125			
LCS Dup (P9D0807-BSD1)				Prepared &	Analyzed:	04/08/19				
Benzene	0.118	0.00100	mg/kg wet	0.100		118	70-130	1.03	20	
Toluene	0.115	0.00100	"	0.100		115	70-130	2.46	20	
Ethylbenzene	0.108	0.00100	"	0.100		108	70-130	1.71	20	
Xylene (p/m)	0.227	0.00200	"	0.200		114	70-130	0.471	20	
Xylene (o)	0.119	0.00100	"	0.100		119	70-130	2.29	20	
Surrogate: 4-Bromofluorobenzene	0.0678		"	0.0600		113	75-125			
Surrogate: 1,4-Difluorobenzene	0.0591		"	0.0600		98.4	75-125			
Calibration Blank (P9D0807-CCB1)				Prepared &	Analyzed:	04/08/19				
Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 1,4-Difluorobenzene	0.0528		"	0.0600		87.9	75-125			
Surrogate: 4-Bromofluorobenzene	0.0617		"	0.0600		103	75-125			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

Permian Basin Environmental Lab, L.P.

Analysie Result Linvit Units Lavel Result %AREC Linvit Notes Batch P9D0807 - General Preparation (GC) Prepared & Analyzed: 04/08/19			Reporting		Spike	Source		%REC		RPD	
Calibration Blank (P9D0807-CCB2) Prepared & Analyzed: 04/08/19 Barcene 0.00	Analyte	Result		Units	-	Result	%REC		RPD	Limit	Notes
Benzene 0.00 mg/kg wt Foluene 0.00 * Foluene 0.00 * Kylene (p/m) 0.00 * Swrogate: 1.4-Diffuorobenzene 0.022 * 0.0000 87.5 75.125 Swrogate: 1.4-Diffuorobenzene 0.022 * 0.0000 104 75-125 Calibration Check (PDD0807-CCV1) Prepared & Analyzed: 04-08/19 80-120 Swrogate: 0.118 0.0010 mg/kg wt 0.100 118 80-120 Skylene (p/m) 0.238 0.0020 * 0.200 119 80-120 Skylene (p/m) 0.238 0.0020 * 0.000 100 80-120 Skylene (p/m) 0.238 0.0020 * 0.000 100 80-120 Skylene (p/m) 0.238 0.0020 * 0.000 100 80-120 Skylene (p/m) 0.012 0.0200 * 0.000 110 80-120 Skylene (p/m) 0.02	Batch P9D0807 - General Preparation (GC)									
Toluene 0.00 * Ethylbaryzne 0.00 * Sylene (p/m) 0.00 * Swrogate: 1,4-Difluorobenzene 0.0525 * 0.0600 104 75-125 Swrogate: 4-Bromfluorobenzene 0.0622 * 0.0600 104 75-125 Calibration Check (PDD0807-CCV1) Prepared & Analyzed: 04/08/19 80-120 Barozne 0.111 0.0010 mg/kg wet 0.100 117 80-120 Toluene 0.117 0.0010 * 0.100 117 80-120 Skylene (p/m) 0.238 0.0200 119 80-120 Skylene (p/m) 0.238 0.200 119 80-120 Skylene (p/m) 0.238 0.200 119 80-120 Skylene (p/m) 0.238 0.200 119 80-120 Skylene (p/m) 0.232 0.200 114 80-120 Skylene (p/m) 0.232 0.200 114 80-120 Skylene (p/m) 0.232 <	Calibration Blank (P9D0807-CCB2)				Prepared &	Analyzed:	04/08/19				
Unitation 0.00 * Sylene (p'm) 0.00 * Sylene (p'm) 0.00 * Surogatie: 1.4.00/fluorobenzene 0.0622 * 0.0600 87.5 75.125 Calibration Check (P9D0807-CCV1) Prepared & Analyzed: 04/08/19 75.125 Descreption 0.010 mgk wet 0.100 118 80-120 Edibration Check (P9D0807-CCV1) Prepared & Analyzed: 04/08/19 80-120 117 80-120 Edibytenzene 0.117 0.00100 * 0.100 119 80-120 Sylene (p'm) 0.218 0.0020 * 0.100 119 80-120 Sylene (p'm) 0.052 * * 0.0600 10 80-120 Sylene (p'm) 0.010 0.0100 * 0.100 110 80-120 Sylene (p'm) 0.0537 * * 0.0600 86.6 75.125 Swrogati: 1.4.00/luorobenzene 0.013 0.000 11 80-120 110 120 <td< td=""><td>Benzene</td><td>0.00</td><td></td><td>mg/kg wet</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	Benzene	0.00		mg/kg wet							
Liniterative 0.00 * Sylene (n) 0.00 * Swrogate: 1.4-Difluorobenzene 0.052 * 0.0600 8.7.5 75-125 Surogate: 4-Bronafluorobenzene 0.052 * 0.0600 104 75-125 Calibration Check (P9D0807-CCV1) Prepared & Analyzed: 04/08/19 80-120 Bearzene 0.118 0.0010 mgk wet 0.100 118 80-120 Chibration Check (P9D0807-CCV1) * 0.100 119 80-120 Stylene (n) 0.012 * 0.100 119 80-120 Stylene (n) 0.238 0.0020 * 0.200 119 80-120 Stylene (n) 0.010 0.010 10 80-120 110 110 110 110 111 80-120 Starrogate: 1,4-Difluorobenzene 0.0537 * 0.0660 89.6 75-125 Calibration Check (P9D0807-CCV2) * 0.0600 111 80-120 Starogate: 1,4-Difluorobenzene 0.111	Toluene	0.00		"							
Name 0.00 Surrogate: 1.4-D/fluorobenzene 0.0525 * 0.0660 7.5 7.5-125 Calibration Check (P9D0807-CCV1) Prepared & Analyzed: 04/08/19 7.5 7.5-125 Benzene 0.118 0.00100 mg/kg wet 0.100 118 80-120 Kylene (o) 0.119 0.00100 * 0.100 119 80-120 Kylene (o) 0.110 0.00100 * 0.100 119 80-120 Kylene (o) 0.110 0.00100 * 0.100 119 80-120 Kylene (o) 0.110 0.00100 * 0.0600 100 18 80-120 Kylene (p/m) 0.238 0.0020 * 0.0600 105 75-125 Surrogate: 1-Bromofluorobenzene 0.0537 * 0.0660 111 80-120 Kylene (p/m) 0.232 0.0020 * 0.100 111 80-120 Kylene (p/m) 0.235 * 0.000	Ethylbenzene	0.00		"							
System (o) 0.00 Surrogate: 1.4-Difluorobenzene 0.0525 " 0.0600 87.5 75-125 Calibration Check (P9D0807-CCV1) Prepared & Analyzed: 04/08/19 0.000 118 80-120 Envirogate: 0.117 0.0010 " 0.100 118 80-120 Edubation Check (P9D0807-CCV1) " 0.100 117 80-120 Edubation Check (P9D0807-CCV1) " 0.100 119 80-120 Sylene (pin) 0.238 0.0200 " 0.200 119 80-120 Surrogate: 1.4-Difluorobenzene 0.0632 " 0.0600 89.6 75-125 Surrogate: 1.4-Difluorobenzene 0.0537 " 0.0600 89.6 75-125 Surrogate: 1.4-Difluorobenzene 0.011 0.0100 " 0.100 111 80-120 Surrogate: 1.4-Difluorobenzene 0.111 0.0100 " 0.100 114 80-120 Surrogate: 1.4-Difluorobenzene 0.110	Xylene (p/m)	0.00		"							
Miningalar, 1, 4-Diplianoloachea 0.002 0.0000 10.00 75-125 Calibration Check (P9D0807-CCV1) Prepared & Analyzei: 04/08/19 0.000 118 80-120 Gausse Construction 0.117 0.00100 mg/k wet 0.100 117 80-120 Starogate: 4-Bromofluorobenzene 0.119 0.00100 * 0.100 119 80-120 Stylene (p/m) 0.238 0.00200 * 0.100 119 80-120 Stylene (p/m) 0.238 0.00200 * 0.0060 105 75-125 Starogate: 1.4-Difluorobenzene 0.0632 * 0.0600 88.6 75-125 Calibration Check (P9D0807-CCV2) * * 0.0600 88.6 75-125 Starogate: 1.4-Difluorobenzene 0.111 0.0010 mg/k wet 0.100 111 80-120 Starogate: 1.4-Difluorobenzene 0.111 0.0010 * 0.100 111 80-120 Starogate: 1.4-Difluorobenzene 0.111 0.00100 * 0.100	Xylene (o)	0.00		"							
Calibration Check (P9D0807-CCV1) Prepared & Analyzei: 04/08/19 Benzene 0.118 0.00100 " 0.100 118 80-120 Foluene 0.117 0.00100 " 0.100 117 80-120 Ethylbenzene 0.119 0.00100 " 0.100 119 80-120 Kylene (p'm) 0.238 0.00200 " 0.200 119 80-120 Swroegate: 4-Bromofluorobenzene 0.0632 " 0.0600 89.6 75-125 Swroegate: 4-Bromofluorobenzene 0.0632 " 0.0600 89.6 75-125 Calibration Check (P9D0807-CCV2) Prepared & Analyzed: 04/08/19 80-120 111 80-120 Storogate: 4-Bromofluorobenzene 0.111 0.00100 " 0.100 111 80-120 Storogate: 4-Bromofluorobenzene 0.111 0.00100 " 0.100 111 80-120 Storogate: 4-Bromofluorobenzene 0.6064 " 0.6060 101 75-125	Surrogate: 1,4-Difluorobenzene	0.0525		"	0.0600		87.5	75-125			
Banzene 0.118 0.0100 mgk wet 0.100 118 80-120 Foluene 0.117 0.00100 " 0.100 117 80-120 Ethylbenzene 0.119 0.00100 " 0.100 119 80-120 Sylene (p/m) 0.238 0.00200 " 0.100 119 80-120 Surrogate: 4-Bromofluorobenzene 0.632 " 0.0600 105 75-125 Surrogate: 1,4-Difluorobenzene 0.0537 " 0.0600 89.6 75-125 Calibration Check (P9D0807-CCV2) Prepared & Analyzed: 04/08/19 0.000 111 80-120 Benzene 0.111 0.00100 " 0.100 111 80-120 Stylene (p/m) 0.223 0.00200 " 0.100 111 80-120 Surrogate: 1,4-Difluorobenzene 0.114 0.00100 " 0.100 111 80-120 Sylene (p/m) 0.223 0.00200 " 0.000 111 80-120 <td< td=""><td>Surrogate: 4-Bromofluorobenzene</td><td>0.0622</td><td></td><td>"</td><td>0.0600</td><td></td><td>104</td><td>75-125</td><td></td><td></td><td></td></td<>	Surrogate: 4-Bromofluorobenzene	0.0622		"	0.0600		104	75-125			
Toluene 0.117 0.00100 " 0.100 117 80-120 Ethylbenzene 0.119 0.00100 " 0.100 119 80-120 Kylene (p/m) 0.238 0.00200 " 0.200 119 80-120 Surrogate: 4.45 mmofluorobenzene 0.0632 " 0.0600 105 75-125 Surrogate: 1.4-Difluorobenzene 0.011 0.00100 " 0.0600 89.6 75-125 Calibration Check (P9D0807-CCV2) Prepared & Analyzed: 0.408/19 80-120 Surrogate: 1.4-Difluorobenzene 0.111 0.00100 mg/kg wet 0.100 111 80-120 Edusene 0.111 0.00100 mg/kg wet 0.100 114 80-120 Stylene (p/m) 0.223 0.00200 " 0.200 112 80-120 Surrogate: 1.4-Difluorobenzene 0.0600 0.111 80-120 Surrogate: 1.4-Difluorobenzene 0.0600 111 80-120 Surrogate: 1.4-Difluorobenzene 0.0600 111 80-120 <	Calibration Check (P9D0807-CCV1)				Prepared &	Analyzed:	04/08/19				
Bitlylbenzene 0.119 0.010 " 0.100 119 80-120 Kylene (p/m) 0.238 0.0020 " 0.200 119 80-120 Surrogate: 4.Bromofluorobenzene 0.0632 " 0.0600 105 75-125 Surrogate: 1.4-Difluorobenzene 0.0537 " 0.0600 88.6 75-125 Calbration Check (P9D0807-CCV2) " 0.0600 88.6 75-125 Benzene 0.111 0.0100 mg/k wet 0.100 111 80-120 Foluene 0.114 0.0100 " 0.100 111 80-120 Stylene (p/m) 0.223 0.0020 " 0.100 111 80-120 Surrogate: 1.4-Difluorobenzene 0.056 " 0.000 110 80-120 Surrogate: 1.4-Difluorobenzene 0.111 0.0100 " 0.100 111 80-120 Surrogate: 1.4-Difluorobenzene 0.0607 " 0.0600 9.8 75-125 Surrogate: 1.4-Difluorobenzene 0.010 mg/k wet	Benzene	0.118	0.00100	mg/kg wet	0.100		118	80-120			
Ny 0.238 0.0020 " 0.200 119 80-120 Sylene (o) 0.110 0.0010 " 0.100 110 80-120 Surrogate: 4-Bromofluorobenzene 0.0632 " 0.0600 105 75-125 Surrogate: 1,4-Difluorobenzene 0.0537 " 0.0600 89.6 75-125 Calibration Check (P9D0807-CCV2) Prepared & Analyzed: 04/08/19 80-120 Foluene 0.114 0.0010 " 0.100 111 80-120 Foluene 0.114 0.00100 " 0.100 111 80-120 Stylene (p/m) 0.223 0.0020 " 0.000 111 80-120 Surrogate: 4-Bromofluorobenzene 0.0604 " 0.0600 111 80-120 Surrogate: 4-Bromofluorobenzene 0.0604 " 0.0600 111 80-120 Surrogate: 4-Bromofluorobenzene 0.0604 " 0.0600 19.1 75-125 Surrogate: 4-Bromofluorobenzene 0.0100 mgk wet	Toluene	0.117	0.00100	"	0.100		117	80-120			
Value (o) 0.110 0.0010 " 0.100 110 80-120 Surrogate: 4-Bromofluorobenzene 0.0632 " 0.0600 89.6 75-125 Surrogate: 1,4-Difluorobenzene 0.0537 " 0.0600 89.6 75-125 Calibration Check (P9D0807-CCV2) Prepared & Analyzed: 04/08/19 80-120 111 80-120 Foluene 0.111 0.00100 " 0.100 114 80-120 Ethylbenzene 0.115 0.00100 " 0.100 115 80-120 Skylene (o) 0.111 0.00100 " 0.100 111 80-120 Skylene (o) 0.111 0.00100 " 0.000 111 80-120 Skylene (o) 0.111 0.00100 " 0.0600 99.3 75-125 Surrogate: 1,4-Difluorobenzene 0.056 " 0.0600 99.3 75-125 Calibration Check (P9D0807-CCV3) Prepared: 04/08/19 Analyzed: 04/09/19 9 80-120 Foluene	Ethylbenzene	0.119	0.00100	"	0.100		119	80-120			
Kylenc (b) 0.110 0.0100 0.100 110 0.0110 0.0110 Surrogate: 4.4Bromofluorobenzene 0.0537 " 0.0600 89.6 75-125 Calibration Check (P9D0807-CCV2) Prepared & Analyzed: 04/08/19 0.011 80-120 Banzene 0.111 0.00100 " 0.100 111 80-120 Ethylbenzene 0.115 0.00100 " 0.100 111 80-120 Kylenc (p'm) 0.223 0.0200 " 0.200 111 80-120 Surrogate: 1.4-Difluorobenzene 0.111 0.00100 " 0.100 114 80-120 Stylenc (p'm) 0.223 0.0200 " 0.200 111 80-120 Styrogate: 1.4-Difluorobenzene 0.0604 " 0.0600 101 75-125 Surrogate: 1.4-Difluorobenzene 0.0604 " 0.0600 101 75-125 Surrogate: 1.4-Difluorobenzene 0.0596 " 0.0600 99.3 75-125 Calibration Check (P9D	Xylene (p/m)	0.238	0.00200	"	0.200		119	80-120			
unrogate: 1.1.0 1.0.1.1	Xylene (o)	0.110	0.00100	"	0.100		110	80-120			
Calibration Check (P9D0807-CCV2) Prepared & Analyzed: 04/08/19 Benzene 0.111 0.00100 mg/kg wet 0.100 111 80-120 Toluene 0.114 0.00100 " 0.100 114 80-120 Ethylbenzene 0.115 0.00100 " 0.100 115 80-120 Kylene (p/m) 0.223 0.0020 " 0.200 112 80-120 Surrogate: 4.Bromofluorobenzene 0.011 0.0010 " 0.100 111 80-120 Surrogate: 1.4-Difluorobenzene 0.0604 " 0.0600 101 75-125 Surrogate: 1.4-Difluorobenzene 0.0604 " 0.0600 99.3 75-125 Calibration Check (P9D0807-CCV3) Prepared: 0.100 101 80-120 Foluene 0.111 0.00100 mg/kg wet 0.100 109 80-120 Foluene 0.110 0.00100 " 0.100 110 80-120 Kylene (p/m) 0.	Surrogate: 4-Bromofluorobenzene	0.0632		"	0.0600		105	75-125			
Benzene 0.111 0.00100 mg/kg wet 0.100 111 80-120 Toluene 0.114 0.00100 " 0.100 114 80-120 Ethylbenzene 0.115 0.00100 " 0.100 115 80-120 Xylene (p/m) 0.223 0.00200 " 0.200 112 80-120 Xylene (o) 0.111 0.00100 " 0.100 111 80-120 Surrogate: 4-Bromofluorobenzene 0.604 " 0.0600 101 75-125 Surrogate: 1,4-Difluorobenzene 0.0396 " 0.0600 99.3 75-125 Calibration Check (P9D0807-CCV3) Prepared: 04/08/19 Analyzed: 04/09/19 98-120 Calibration Check (P9D0807-CCV3) Prepared: 04/08/19 Analyzed: 04/09/19 Benzene 0.109 0.00100 mg/kg wet 0.100 109 80-120 Foluene 0.111 0.00100 " 0.100 111 80-120 Kylene (p/m) 0.216 0.00200 " 0.200 108 80-120 Kylene (o) 0.119 <td>Surrogate: 1,4-Difluorobenzene</td> <td>0.0537</td> <td></td> <td>"</td> <td>0.0600</td> <td></td> <td>89.6</td> <td>75-125</td> <td></td> <td></td> <td></td>	Surrogate: 1,4-Difluorobenzene	0.0537		"	0.0600		89.6	75-125			
Toluene 0.114 0.0100 " 0.100 114 80-120 Ethylbenzene 0.115 0.0010 " 0.100 115 80-120 Xylene (p/m) 0.223 0.00200 " 0.200 112 80-120 Surrogate: 4-Bromofluorobenzene 0.0604 " 0.0600 101 75-125 Surrogate: 1,4-Difluorobenzene 0.0596 " 0.0600 101 75-125 Calibration Check (P9D0807-CCV3) Prepared: 04/08/19 Analyzed: 04/08/19 80-120 Foluene 0.111 0.00100 " 0.100 110 80-120 Calibration Check (P9D0807-CCV3) mg/kg wet 0.100 110 80-120 Foluene 0.111 0.00100 " 0.100 111 80-120 Fullylbenzene 0.110 0.00100 " 0.100 110 80-120 Kylene (p/m) 0.216 0.0020 " 0.200 108 80-120 Surrogate: 1,4-Difluorobenzene 0.0510 " 0.0600 19 80-120 Surrogate: 1,4-Difluorobenzene	Calibration Check (P9D0807-CCV2)				Prepared &	Analyzed:	04/08/19				
Calibration Check (P9D0807-CCV3) 0.111 0.00100 " 0.100 111 80-120 Calibration Check (P9D0807-CCV3) " 0.00100 " 0.0600 101 75-125 Calibration Check (P9D0807-CCV3) " 0.0100 " 0.100 111 80-120 Calibration Check (P9D0807-CCV3) " 0.0600 101 75-125 Calibration Check (P9D0807-CCV3) Prepared: 04/08/19 Analyzed: 04/09/19 Benzene 0.111 0.00100 " 0.100 111 80-120 Coluene 0.111 0.00100 " 0.100 111 80-120 Kylene (p/m) 0.216 0.00200 " 0.200 110 80-120 Stylene (p/m) 0.216 0.00200 " 0.200 108 80-120 Stylene (o) 0.119 0.00100 " 0.100 110 80-120 Stylene (o) 0.119 0.00100 " 0.100 119 80-120 Stylene (o) 0.119 0.00100 " 0.100 119 80-120	Benzene	0.111	0.00100	mg/kg wet	0.100		111	80-120			
Xylene (p/m)0.2230.00200"0.20011280-120Xylene (o)0.1110.00100"0.10011180-120Surrogate: 4-Bromofluorobenzene0.0604"0.060010175-125Surrogate: 1,4-Difluorobenzene0.0596"0.060099,375-125Calibration Check (P9D0807-CCV3)Prepared: 04/08/19Analyzed: 04/09/19Benzene0.1090.00100mg/kg wet0.10010980-120Foluene0.1110.00100"0.10011180-120Ethylbenzene0.1100.00100"0.10011080-120Kylene (p/m)0.2160.00200"0.20010880-120Surrogate: 1,4-Difluorobenzene0.1190.00100"0.10011980-120Surrogate: 1,4-Difluorobenzene0.1190.00100"0.00011980-120	Toluene	0.114	0.00100	"	0.100		114	80-120			
Kyleie (pin) 0.1225 0.00000 0.100 112 0.0125 Xylene (o) 0.111 0.00100 " 0.100 111 80-120 Surrogate: 4-Bromofluorobenzene 0.0604 " 0.0600 99.3 75-125 Surrogate: 1,4-Difluorobenzene 0.0596 " 0.0600 99.3 75-125 Calibration Check (P9D0807-CCV3) Prepared: 04/08/19 Analyzed: 04/09/19 101 80-120 Calibration Check (P9D0807-CCV3) 0.109 0.00100 mg/kg wet 0.100 109 80-120 Calibration Check (P9D0807-CCV3) 0.111 0.00100 " 0.100 111 80-120 Benzene 0.109 0.00100 " 0.100 111 80-120 Foluene 0.110 0.00100 " 0.200 108 80-120 Kylene (p/m) 0.216 0.00200 " 0.200 108 80-120 Surrogate: 1,4-Difluorobenzene 0.0510 " 0.0600 85.0 75-125	Ethylbenzene	0.115	0.00100	"	0.100		115	80-120			
Synche (6) 0.111 0.0010 0.100 111 0.0120 Surrogate: 4-Bromofluorobenzene 0.0604 " 0.0600 99.3 75-125 Surrogate: 1,4-Difluorobenzene 0.0596 " 0.0600 99.3 75-125 Calibration Check (P9D0807-CCV3) Prepared: 04/08/19 Analyzed: 04/09/19 Benzene 0.109 0.00100 mg/kg wet 0.100 109 80-120 Foluene 0.111 0.00100 " 0.100 111 80-120 Kylene (p/m) 0.216 0.00200 " 0.200 108 80-120 Surrogate: 1,4-Difluorobenzene 0.119 0.00100 " 0.100 119 80-120 Surrogate: 1,4-Difluorobenzene 0.119 0.00100 " 0.100 119 80-120 Surrogate: 1,4-Difluorobenzene 0.0510 " 0.0600 85.0 75-125	Xylene (p/m)	0.223	0.00200	"	0.200		112	80-120			
Surrogate: 1.4-Difluorobenzene 0.0004 0.0000 101 7.5-125 Surrogate: 1.4-Difluorobenzene 0.0596 " 0.0600 99.3 75-125 Calibration Check (P9D0807-CCV3) Prepared: 04/08/19 Analyzed: 04/09/19 Benzene 0.109 0.00100 mg/kg wet 0.100 109 80-120 Foluene 0.111 0.00100 " 0.100 111 80-120 Ethylbenzene 0.110 0.00100 " 0.200 108 80-120 Xylene (p/m) 0.216 0.0020 " 0.200 108 80-120 Xylene (o) 0.119 0.00100 " 0.100 119 80-120 Surrogate: 1.4-Difluorobenzene 0.0510 " 0.0600 85.0 75-125	Xylene (o)	0.111	0.00100	"	0.100		111	80-120			
Surrogate: 1,4-Difluorobenzene 0.0596 Prepared: 0.0000 99.3 75-123 Calibration Check (P9D0807-CCV3) Prepared: 04/08/19 Analyzed: 04/09/19 Benzene 0.109 0.00100 mg/kg wet 0.100 109 80-120 Foluene 0.111 0.00100 " 0.100 111 80-120 Ethylbenzene 0.110 0.00100 " 0.200 108 80-120 Xylene (p/m) 0.216 0.00200 " 0.100 119 80-120 Surrogate: 1,4-Difluorobenzene 0.0510 " 0.0600 85.0 75-125	Surrogate: 4-Bromofluorobenzene	0.0604		"	0.0600		101	75-125			
Benzene 0.109 0.00100 mg/kg wet 0.100 109 80-120 Foluene 0.111 0.00100 " 0.100 111 80-120 Ethylbenzene 0.110 0.00100 " 0.100 110 80-120 Xylene (p/m) 0.216 0.00200 " 0.200 108 80-120 Xylene (o) 0.119 0.00100 " 0.100 119 80-120 Surrogate: 1,4-Difluorobenzene 0.0510 " 0.0600 85.0 75-125	Surrogate: 1,4-Difluorobenzene	0.0596		"	0.0600		99.3	75-125			
Benzene 0.109 0.00100 mg/kg wet 0.100 109 80-120 Foluene 0.111 0.00100 " 0.100 111 80-120 Ethylbenzene 0.110 0.00100 " 0.100 110 80-120 Xylene (p/m) 0.216 0.00200 " 0.200 108 80-120 Xylene (o) 0.119 0.00100 " 0.100 119 80-120 Surrogate: 1,4-Difluorobenzene 0.0510 " 0.0600 85.0 75-125	Calibration Check (P9D0807-CCV3)				Prepared: (04/08/19 Aı	nalyzed: 04	/09/19			
Ethylbenzene 0.110 0.00100 " 0.100 110 80-120 Xylene (p/m) 0.216 0.00200 " 0.200 108 80-120 Xylene (o) 0.119 0.00100 " 0.100 119 80-120 Surrogate: 1,4-Difluorobenzene 0.0510 " 0.0600 85.0 75-125	Benzene	0.109	0.00100	mg/kg wet	0.100		109	80-120			
Xylene (p/m) 0.216 0.00200 " 0.200 108 80-120 Xylene (o) 0.119 0.00100 " 0.100 119 80-120 Surrogate: 1,4-Difluorobenzene 0.0510 " 0.0600 85.0 75-125	Toluene	0.111	0.00100	"	0.100		111	80-120			
Xylene (o) 0.119 0.00100 0.100 103 80-120 Surrogate: 1,4-Difluorobenzene 0.0510 " 0.0600 85.0 75-125	Ethylbenzene	0.110	0.00100	"	0.100		110	80-120			
Surrogate: 1,4-Difluorobenzene 0.0510 " 0.0600 85.0 75-125	Xylene (p/m)	0.216	0.00200	"	0.200		108	80-120			
unogue. 1,4-Dijuorobenzene 0.0510 0.0000 85.0 75-125	Xylene (o)	0.119	0.00100	"	0.100		119	80-120			
Surrogate: 4-Bromofluorobenzene 0.0542 " 0.0600 90.4 75-125	Surrogate: 1,4-Difluorobenzene	0.0510		"	0.0600		85.0	75-125			
	Surrogate: 4-Bromofluorobenzene	0.0542		"	0.0600		90.4	75-125			

Permian Basin Environmental Lab, L.P.

Surrogate: 1,4-Difluorobenzene

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

Organics by GC - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P9D0807 - General Preparation (GC) Matrix Spike (P9D0807-MS1)		·ce: 9D04005	-01	Prepared: (04/08/19 At	nalyzed: 04	/09/19			
Benzene	0.0878	0.00104	mg/kg dry	0.104	ND	84.3	80-120			
Toluene	0.0871	0.00104		0.104	ND	83.6	80-120			
Ethylbenzene	0.102	0.00104		0.104	ND	98.2	80-120			
Xylene (p/m)	0.162	0.00208		0.208	ND	77.7	80-120			QM-05
Xylene (o)	0.0858	0.00104	"	0.104	ND	82.4	80-120			

0.0673

Surrogate: 4-Bromofluorobenzene	0.0677		"	0.0625		108	75-125			
Matrix Spike Dup (P9D0807-MSD1)	Sourc	e: 9D04005-(01	Prepared: 04	4/08/19 A	nalyzed: 04	/09/19			
Benzene	0.101	0.00104	mg/kg dry	0.104	ND	96.8	80-120	13.8	20	
Toluene	0.101	0.00104	"	0.104	ND	96.6	80-120	14.4	20	
Ethylbenzene	0.124	0.00104	"	0.104	ND	119	80-120	19.3	20	
Xylene (p/m)	0.194	0.00208	"	0.208	ND	93.1	80-120	18.1	20	
Xylene (o)	0.103	0.00104	"	0.104	ND	98.6	80-120	17.9	20	
Surrogate: 1,4-Difluorobenzene	0.0676		"	0.0625		108	75-125			
Surrogate: 4-Bromofluorobenzene	0.0653		"	0.0625		105	75-125			

0.0625

108

75-125

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

Permian Basin Environmental Lab, L.P.

		Denertine		Que il en	C		%REC		RPD	
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	Limit	Notes
Batch P9D0502 - *** DEFAULT PREP ***										
Blank (P9D0502-BLK1)				Prepared &	Analyzed:	: 04/05/19				
% Moisture	ND	0.1	%							
Duplicate (P9D0502-DUP1)	Sou	rce: 9D04001-	-10	Prepared &	Analyzed:	: 04/05/19				
% Moisture	18.0	0.1	%		17.0			5.71	20	
Duplicate (P9D0502-DUP2)	Sou	rce: 9D04003-	-12	Prepared &	Analyzed:	: 04/05/19				
% Moisture	3.0	0.1	%		3.0			0.00	20	
Duplicate (P9D0502-DUP3)	Sou	rce: 9D04007-	-19	Prepared &	Analyzed:	04/05/19				
% Moisture	7.0	0.1	%		8.0			13.3	20	
Batch P9D0809 - *** DEFAULT PREP ***										
Blank (P9D0809-BLK1)				Prepared: (04/08/19 A	nalyzed: 04	4/09/19			
Chloride	ND	1.00	mg/kg wet							
LCS (P9D0809-BS1)				Prepared: (04/08/19 A	nalyzed: 04	4/09/19			
Chloride	401	1.00	mg/kg wet	400		100	80-120			
LCS Dup (P9D0809-BSD1)				Prepared: (04/08/19 A	nalyzed: 04	4/09/19			
Chloride	407	1.00	mg/kg wet	400		102	80-120	1.38	20	
Calibration Blank (P9D0809-CCB1)				Prepared: (04/08/19 A	nalyzed: 04	4/09/19			
Chloride	0.00		mg/kg wet							
Calibration Blank (P9D0809-CCB2)				Prepared: (04/08/19 A	nalyzed: 04	4/09/19			
Chloride	0.00		mg/kg wet	-		-				

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

Permian Basin Environmental Lab, L.P.

		Reporting	T T 1	Spike	Source	AVDEC	%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9D0809 - *** DEFAULT PREP ***										
Calibration Check (P9D0809-CCV1)				Prepared: (04/08/19 A	nalyzed: 04	/09/19			
Chloride	20.6	0.100	mg/kg wet	20.0		103	0-200			
Calibration Check (P9D0809-CCV2)				Prepared: (04/08/19 A	nalyzed: 04	/09/19			
Chloride	20.2	0.100	mg/kg wet	20.0		101	0-200			
Calibration Check (P9D0809-CCV3)				Prepared: (04/08/19 A	nalyzed: 04	/09/19			
Chloride	20.7	0.100	mg/kg wet	20.0		103	0-200			
Matrix Spike (P9D0809-MS1)	Sou	rce: 9D02008	-09	Prepared: (04/08/19 A	nalyzed: 04	/09/19			
Chloride	1220	1.06	mg/kg dry	532	606	115	80-120			
Matrix Spike (P9D0809-MS2)	Sou	rce: 9D04001	-07	Prepared: (04/08/19 A	nalyzed: 04	/09/19			
Chloride	33000	61.0	mg/kg dry	6100	27000	98.3	80-120			
Matrix Spike Dup (P9D0809-MSD1)	Sou	rce: 9D02008	-09	Prepared: (04/08/19 A	nalyzed: 04	/09/19			
Chloride	1160	1.06	mg/kg dry	532	606	104	80-120	5.06	20	
Matrix Spike Dup (P9D0809-MSD2)	Sou	rce: 9D04001	-07	Prepared: (04/08/19 A	nalyzed: 04	/09/19			
Chloride	33500	61.0	mg/kg dry	6100	27000	107	80-120	1.52	20	
Batch P9D0810 - *** DEFAULT PREP ***										
Blank (P9D0810-BLK1)				Prepared: ()4/08/19 A	nalyzed: 04	/09/19			
Chloride	ND	1.00	mg/kg wet							
LCS (P9D0810-BS1)				Prepared: ()4/08/19 A	nalyzed: 04	/09/19			
Chloride	408	1.00	mg/kg wet	400		102	80-120			

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
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Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
лнаую	Acsuit	Lullit	Units	Level	Kesult	/0KEC	Linns	ΝΓD	Liiiit	indices
Batch P9D0810 - *** DEFAULT PREP ***										
LCS Dup (P9D0810-BSD1)				Prepared: (04/08/19	Analyzed: 04	/09/19			
Chloride	407	1.00	mg/kg wet	400		102	80-120	0.265	20	
Calibration Blank (P9D0810-CCB1)				Prepared: (04/08/19	Analyzed: 04	/10/19			
Chloride	0.00		mg/kg wet							
Calibration Blank (P9D0810-CCB2)				Prepared: (04/08/19	Analyzed: 04	/09/19			
Chloride	0.00		mg/kg wet							
Calibration Check (P9D0810-CCV1)				Prepared: (04/08/19	Analyzed: 04	/09/19			
Chloride	207	1.00	mg/kg wet	200		103	0-200			
Calibration Check (P9D0810-CCV2)				Prepared: (04/08/19	Analyzed: 04	/09/19			
Chloride	208	1.00	mg/kg wet	200		104	0-200			
Calibration Check (P9D0810-CCV3)				Prepared: (04/08/19	Analyzed: 04	/09/19			
Chloride	206	1.00	mg/kg wet	200		103	0-200			
Matrix Spike (P9D0810-MS1)	Sou	rce: 9D04003	-07	Prepared: (04/08/19	Analyzed: 04	/09/19			
Chloride	1010	1.11	mg/kg dry	556	491	93.3	80-120			
Matrix Spike (P9D0810-MS2)	Sou	rce: 9D04006	-05	Prepared: (04/08/19	Analyzed: 04	/09/19			
Chloride	24100	53.2	mg/kg dry	5320	18200	111	80-120			
Matrix Spike Dup (P9D0810-MSD1)	Sou	rce: 9D04003	-07	Prepared: (04/08/19	Analyzed: 04	/09/19			
Chloride	1020	1.11	mg/kg dry	556	491	94.6	80-120	0.761	20	
Matrix Spike Dup (P9D0810-MSD2)	Sou	rce: 9D04006	-05	Prepared: (04/08/19	Analyzed: 04	/09/19			
Chloride	24400		mg/kg dry	5320	18200	118	80-120	1.44	20	

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456	
P.O. Box 50685	Project Number:	18-0144-01		
Midland TX, 79710	Project Manager:	Mark Larson		

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9D0406 - TX 1005										
Blank (P9D0406-BLK1)				Prepared &	analyzed:	04/04/19				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0								
>C28-C35	ND	25.0								
Surrogate: 1-Chlorooctane	121		"	100		121	70-130			
Surrogate: o-Terphenyl	67.0		"	50.0		134	70-130			S-09, S-GC
LCS (P9D0406-BS1)				Prepared &	د Analyzed	04/04/19				
C6-C12	876	25.0	mg/kg wet	1000		87.6	75-125			
>C12-C28	1250	25.0		1000		125	75-125			
Surrogate: 1-Chlorooctane	126		"	100		126	70-130			
Surrogate: o-Terphenyl	58.6		"	50.0		117	70-130			
LCS Dup (P9D0406-BSD1)				Prepared &	k Analyzed:	04/04/19				
C6-C12	877	25.0	mg/kg wet	1000		87.7	75-125	0.149	20	
>C12-C28	1220	25.0	"	1000		122	75-125	2.13	20	
Surrogate: 1-Chlorooctane	126		"	100		126	70-130			
Surrogate: o-Terphenyl	60.0		"	50.0		120	70-130			
Calibration Blank (P9D0406-CCB1)				Prepared &	k Analyzed:	04/04/19				
C6-C12	9.64		mg/kg wet							
>C12-C28	6.66									
Surrogate: 1-Chlorooctane	120		"	100		120	70-130			
Surrogate: o-Terphenyl	67.1		"	50.0		134	70-130			S-09, S-GC
Calibration Blank (P9D0406-CCB2)				Prepared 8	k Analyzed:	04/04/19				
C6-C12	9.97		mg/kg wet							
>C12-C28	16.1									
Surrogate: 1-Chlorooctane	115		"	100		115	70-130			
Surrogate: o-Terphenyl	63.1		"	50.0		126	70-130			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

	D 1	Reporting	T T 1.	Spike	Source	ANDEC	%REC	DDD	RPD	N
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9D0406 - TX 1005										
Calibration Check (P9D0406-CCV1)				Prepared &	k Analyzed	: 04/04/19				
C6-C12	480	25.0	mg/kg wet	500		96.0	85-115			
>C12-C28	559	25.0	"	500		112	85-115			
Surrogate: 1-Chlorooctane	126		"	100		126	70-130			
Surrogate: o-Terphenyl	62.0		"	50.0		124	70-130			
Calibration Check (P9D0406-CCV2)				Prepared &	k Analyzed	: 04/04/19				
C6-C12	485	25.0	mg/kg wet	500		97.0	85-115			
>C12-C28	539	25.0	"	500		108	85-115			
Surrogate: 1-Chlorooctane	122		"	100		122	70-130			
Surrogate: o-Terphenyl	57.7		"	50.0		115	70-130			
Calibration Check (P9D0406-CCV3)				Prepared:	04/04/19 A	nalyzed: 04	/05/19			
C6-C12	442	25.0	mg/kg wet	500		88.3	85-115			
>C12-C28	490	25.0	"	500		98.1	85-115			
Surrogate: 1-Chlorooctane	112		"	100		112	70-130			
Surrogate: o-Terphenyl	53.5		"	50.0		107	70-130			
Matrix Spike (P9D0406-MS1)	Sou	rce: 9D03009	9-06	Prepared:	04/04/19 A	nalyzed: 04	/05/19			
C6-C12	889	26.3	mg/kg dry	1050	17.3	82.8	75-125			
>C12-C28	3070	26.3	"	1050	1420	157	75-125			QM-0
Surrogate: 1-Chlorooctane	129		"	105		123	70-130			
Surrogate: o-Terphenyl	58.6		"	52.6		111	70-130			
Matrix Spike Dup (P9D0406-MSD1)	Sou	rce: 9D03009	9-06	Prepared:	04/04/19 A	nalyzed: 04	/05/19			
C6-C12	992	26.3	mg/kg dry	1050	17.3	92.6	75-125	11.2	20	
>C12-C28	3380	26.3	"	1050	1420	187	75-125	17.3	20	QM-07
Surrogate: 1-Chlorooctane	119		"	105		113	70-130			
Surrogate: o-Terphenyl	63.8		"	52.6		121	70-130			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456	
P.O. Box 50685	Project Number:	18-0144-01		
Midland TX, 79710	Project Manager:	Mark Larson		

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9D0501 - TX 1005										
Blank (P9D0501-BLK1)				Prepared &	Analyzed:	04/05/19				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	129		"	100		129	70-130			
Surrogate: o-Terphenyl	71.2		"	50.0		142	70-130			S-09
LCS (P9D0501-BS1)				Prepared &	Analyzed:	04/05/19				
C6-C12	857	25.0	mg/kg wet	1000		85.7	75-125			
>C12-C28	1240	25.0		1000		124	75-125			
Surrogate: 1-Chlorooctane	125		"	100		125	70-130			
Surrogate: o-Terphenyl	60.6		"	50.0		121	70-130			
LCS Dup (P9D0501-BSD1)				Prepared &	Analyzed:	04/05/19				
C6-C12	891	25.0	mg/kg wet	1000		89.1	75-125	3.93	20	
>C12-C28	1240	25.0		1000		124	75-125	0.377	20	
Surrogate: 1-Chlorooctane	125		"	100		125	70-130			
Surrogate: o-Terphenyl	60.9		"	50.0		122	70-130			
Calibration Blank (P9D0501-CCB1)				Prepared &	Analyzed:	04/05/19				
C6-C12	12.8		mg/kg wet							
>C12-C28	10.4		"							
Surrogate: 1-Chlorooctane	122		"	100		122	70-130			
Surrogate: o-Terphenyl	68.2		"	50.0		136	70-130			S-09
Calibration Blank (P9D0501-CCB2)				Prepared &	Analyzed:	04/05/19				
C6-C12	7.61		mg/kg wet							
>C12-C28	13.4		"							
Surrogate: 1-Chlorooctane	110		"	100		110	70-130			
Surrogate: o-Terphenyl	60.7		"	50.0		121	70-130			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9D0501 - TX 1005										
Calibration Check (P9D0501-CCV1)				Prepared &	Analyzed:	04/05/19				
C6-C12	436	25.0	mg/kg wet	500		87.2	85-115			
>C12-C28	528	25.0	"	500		106	85-115			
Surrogate: 1-Chlorooctane	119		"	100		119	70-130			
Surrogate: o-Terphenyl	57.7		"	50.0		115	70-130			
Calibration Check (P9D0501-CCV2)				Prepared &	Analyzed:	04/05/19				
C6-C12	480	25.0	mg/kg wet	500		96.0	85-115			
>C12-C28	493	25.0	"	500		98.7	85-115			
Surrogate: 1-Chlorooctane	87.5		"	100		87.5	70-130			
Surrogate: o-Terphenyl	42.6		"	50.0		85.2	70-130			
Calibration Check (P9D0501-CCV3)				Prepared &	Analyzed:	04/05/19				
C6-C12	481	25.0	mg/kg wet	500		96.3	85-115			
>C12-C28	556	25.0	"	500		111	85-115			
Surrogate: 1-Chlorooctane	99.1		"	100		99.1	70-130			
Surrogate: o-Terphenyl	44.3		"	50.0		88.6	70-130			
Matrix Spike (P9D0501-MS1)	Sour	ce: 9D04003	3-09	Prepared &	Analyzed:	04/05/19				
C6-C12	1210	27.8	mg/kg dry	1110	ND	109	75-125			
>C12-C28	1280	27.8	"	1110	12.3	114	75-125			
Surrogate: 1-Chlorooctane	94.0		"	111		84.6	70-130			
Surrogate: o-Terphenyl	36.7		"	55.6		66.0	70-130			S-GC
Matrix Spike Dup (P9D0501-MSD1)	Sour	ce: 9D04003	3-09	Prepared &	Analyzed:	04/05/19				
C6-C12	1320	27.8	mg/kg dry	1110	ND	119	75-125	8.96	20	
>C12-C28	1260	27.8	"	1110	12.3	112	75-125	1.64	20	
Surrogate: 1-Chlorooctane	93.8		"	111		84.4	70-130			
Surrogate: o-Terphenyl	37.1		"	55.6		66.8	70-130			S-GC

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

Notes and Definitions

S-GC	Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.
S-09	Surrogate recovery limits have been exceeded.
ROI	Received on Ice
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
QM-05	The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.
BULK	Samples received in Bulk soil containers
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By:

Bun Barron

4/15/2019

Brent Barron, Laboratory Director/Technical Director

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

Date:

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

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If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

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<u> </u>	CHAIN-OF-CUSTO				77 of 144

PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



Analytical Report

Prepared for:

Mark Larson Larson & Associates, Inc. P.O. Box 50685 Midland, TX 79710

Project: XTO Christmas C #9 Project Number: 18-0144-01 Location: None Given

Lab Order Number: 9E03001



NELAP/TCEQ # T104704516-18-9

Report Date: 05/08/19

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
DP-10.2 (5')	9E03001-01	Soil	05/02/19 12:26	05-03-2019 09:28
DP-10.3 (5')	9E03001-02	Soil	05/02/19 12:33	05-03-2019 09:28
DP-10.4 (5')	9E03001-03	Soil	05/02/19 12:44	05-03-2019 09:28
DP-8.2 (5')	9E03001-04	Soil	05/02/19 12:52	05-03-2019 09:28
DP-5.3 (2')	9E03001-05	Soil	05/02/19 13:07	05-03-2019 09:28
DP-5.2 (2')	9E03001-06	Soil	05/02/19 13:14	05-03-2019 09:28
DP-3.2 (1')	9E03001-07	Soil	05/02/19 13:19	05-03-2019 09:28
DP-3.4 (1')	9E03001-08	Soil	05/02/19 13:27	05-03-2019 09:28

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

DP-10.2 (5') 9E03001-01 (Soil)

		7105	001-01 (501	9					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
	Perm	iian Basin F	Invironmen	tal Lab, I	L.P.				
General Chemistry Parameters by EPA /	Standard Method	s							
% Moisture	8.0	0.1	%	1	P9E0603	05/06/19	05/06/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 h	oy EPA Method 80	15M							
C6-C12	ND	27.2	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
>C12-C28	ND	27.2	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
>C28-C35	ND	27.2	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
Surrogate: 1-Chlorooctane		97.4 %	70-1.	30	P9E0305	05/03/19	05/03/19	TPH 8015M	
Surrogate: o-Terphenyl		104 %	70-1.	30	P9E0305	05/03/19	05/03/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.2	mg/kg dry	1	[CALC]	05/03/19	05/03/19	calc	

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710	Project: XTO Christmas C #9 Project Number: 18-0144-01 Project Manager: Mark Larson								37-0456
			P-10.3 (5') 001-02 (Soi	il)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin I	Environmer	ntal Lab, I	L .P.				
<u>General Chemistry Parameters by EPA /</u> % Moisture	Standard Methods 25.0	0.1	%	1	P9E0603	05/06/19	05/06/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 b	y EPA Method 801	5M							
C6-C12	ND	33.3	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
>C12-C28	ND	33.3	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
>C28-C35	ND	33.3	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
Surrogate: 1-Chlorooctane		101 %	70-1	30	P9E0305	05/03/19	05/03/19	TPH 8015M	
Surrogate: o-Terphenyl		109 %	70-1	30	P9E0305	05/03/19	05/03/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	33.3	mg/kg dry	1	[CALC]	05/03/19	05/03/19	calc	

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.		Proj			Fax: (432) 68	7-0456			
P.O. Box 50685]	Project Num	ber: 18-014	4-01					
Midland TX, 79710	F	Project Mana	ger: Mark L	arson					
		DI	P-10.4 (5')						
		9E03	001-03 (Soi	il)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin I	Environmei	ntal Lab, I	L .P.				
General Chemistry Parameters by EPA	/ Standard Methods								
Chloride	542	1.14	mg/kg dry	1	P9E0708	05/07/19	05/08/19	EPA 300.0	
% Moisture	12.0	0.1	%	1	P9E0603	05/06/19	05/06/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 801	5M							
C6-C12	ND	28.4	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
					B05000	05/02/10			
>C12-C28	ND	28.4	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
>C12-C28 >C28-C35	ND ND	28.4 28.4	mg/kg dry mg/kg dry	1 1	P9E0305 P9E0305	05/03/19	05/03/19 05/03/19	TPH 8015M TPH 8015M	
>C28-C35		28.4	mg/kg dry	30	P9E0305	05/03/19	05/03/19	TPH 8015M	

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710	Project: XTO Christmas C #9 Project Number: 18-0144-01 Project Manager: Mark Larson								37-0456
			P-8.2 (5') 001-04 (Soi	il)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
			Environmer	ntal Lab, 1	L .P.				
<u>General Chemistry Parameters by EPA /</u> % Moisture	<u>Standard Methods</u> 10.0	0.1	%	1	P9E0603	05/06/19	05/06/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 b	y EPA Method 801	5M							
C6-C12	ND	27.8	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
>C12-C28	ND	27.8	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
>C28-C35	ND	27.8	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
Surrogate: 1-Chlorooctane		106 %	70-1	30	P9E0305	05/03/19	05/03/19	TPH 8015M	
Surrogate: o-Terphenyl		116 %	70-1	30	P9E0305	05/03/19	05/03/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.8	mg/kg dry	1	[CALC]	05/03/19	05/03/19	calc	

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710	Project: XTO Christmas C #9 Project Number: 18-0144-01 Project Manager: Mark Larson								37-0456
			P-5.3 (2') 001-05 (Soi	il)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin I	Environmer	ntal Lab, 1	L .P.				
<u>General Chemistry Parameters by EPA /</u> % Moisture	<u>Standard Methods</u> 18.0	0.1	%	1	P9E0603	05/06/19	05/06/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 b	y EPA Method 801	5M							
C6-C12	ND	30.5	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
>C12-C28	ND	30.5	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
>C28-C35	ND	30.5	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
Surrogate: 1-Chlorooctane		104 %	70-1	30	P9E0305	05/03/19	05/03/19	TPH 8015M	
Surrogate: o-Terphenyl		114 %	70-1	30	P9E0305	05/03/19	05/03/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	30.5	mg/kg dry	1	[CALC]	05/03/19	05/03/19	calc	

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710	Project: XTO Christmas C #9 Project Number: 18-0144-01 Project Manager: Mark Larson								37-0456
			P-5.2 (2') 001-06 (Soi	il)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
			Environmei	ntal Lab, 1	L.P.				
<u>General Chemistry Parameters by EPA / S</u> % Moisture	Standard Methods 10.0	0 .1	%	1	P9E0603	05/06/19	05/06/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by	v EPA Method 801	5M							
C6-C12	ND	27.8	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
>C12-C28	ND	27.8	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
>C28-C35	ND	27.8	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
Surrogate: 1-Chlorooctane		97.2 %	70-1	30	P9E0305	05/03/19	05/03/19	TPH 8015M	
Surrogate: o-Terphenyl		106 %	70-1	30	P9E0305	05/03/19	05/03/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.8	mg/kg dry	1	[CALC]	05/03/19	05/03/19	calc	

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710	Project: XTO Christmas C #9 Project Number: 18-0144-01 Project Manager: Mark Larson							Fax: (432) 68	37-0456
			P-3.2 (1') 001-07 (Soi	il)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
			Environmer	ntal Lab, 1	L.P.				
General Chemistry Parameters by EPA / % Moisture	<u>Standard Method</u> 21.0	s 0.1	%	1	P9E0603	05/06/19	05/06/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 b	y EPA Method 801	15M							
C6-C12	ND	31.6	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
>C12-C28	ND	31.6	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
>C28-C35	ND	31.6	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
Surrogate: 1-Chlorooctane		87.6 %	70-1	30	P9E0305	05/03/19	05/03/19	TPH 8015M	
Surrogate: o-Terphenyl		96.3 %	70-1	30	P9E0305	05/03/19	05/03/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	31.6	mg/kg dry	1	[CALC]	05/03/19	05/03/19	calc	

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710	Project: XTO Christmas C #9 Project Number: 18-0144-01 Project Manager: Mark Larson								37-0456
			P-3.4 (1') 001-08 (Soi	I)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
			Environmer	ital Lab, I	L.P.				
<u>General Chemistry Parameters by EPA /</u> % Moisture	<u>Standard Methods</u> 1.0	0.1	%	1	P9E0603	05/06/19	05/06/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 b	y EPA Method 801	5M							
C6-C12	ND	25.3	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
>C12-C28	ND	25.3	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
>C28-C35	ND	25.3	mg/kg dry	1	P9E0305	05/03/19	05/03/19	TPH 8015M	
Surrogate: 1-Chlorooctane		91.7 %	70-1	30	P9E0305	05/03/19	05/03/19	TPH 8015M	
Surrogate: o-Terphenyl		93.8 %	70-1	30	P9E0305	05/03/19	05/03/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.3	mg/kg dry	1	[CALC]	05/03/19	05/03/19	calc	

Permian Basin Environmental Lab, L.P.

La	rson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
P.C	0. Box 50685	Project Number:	18-0144-01	
Mi	dland TX, 79710	Project Manager:	Mark Larson	

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Depult	Reporting	Linita	Spike	Source	0/DEC	%REC	רותם	RPD Limit	Notes
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9E0603 - *** DEFAULT PREP ***										
Blank (P9E0603-BLK1)				Prepared &	Analyzed:	05/06/19				
% Moisture	ND	0.1	%							
Duplicate (P9E0603-DUP1)	Sou	rce: 9E02007-	26	Prepared & Analyzed: 05/06/19						
% Moisture	8.0	0.1	%		8.0			0.00	20	
Duplicate (P9E0603-DUP2)	Sou	rce: 9E03001-	08	Prepared & Analyzed: 05/06/19						
% Moisture	1.0	0.1	%		1.0			0.00	20	
Duplicate (P9E0603-DUP3)	Source: 9E03004-09		Prepared &	Analyzed:	05/06/19					
% Moisture	3.0	0.1	%		3.0			0.00	20	
Batch P9E0708 - *** DEFAULT PREP ***										
Blank (P9E0708-BLK1)				Prepared: (05/07/19 A	nalyzed: 05	5/08/19			
Chloride	ND	1.00	mg/kg wet							
LCS (P9E0708-BS1)				Prepared: ()5/07/19 A	nalyzed: 05	5/08/19			
Chloride	411	1.00	mg/kg wet	400		103	80-120			
LCS Dup (P9E0708-BSD1)				Prepared: ()5/07/19 A	nalyzed: 05	5/08/19			
Chloride	412	1.00	mg/kg wet	400		103	80-120	0.209	20	
Calibration Blank (P9E0708-CCB1)				Prepared: ()5/07/19 A	nalyzed: 05	5/08/19			
Chloride	0.00		mg/kg wet	*		•				
Calibration Blank (P9E0708-CCB2)				Prepared: ()5/07/19 A	nalyzed: 05	5/08/19			
Chloride	0.00		mg/kg wet							

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9E0708 - *** DEFAULT PREP ***										
Calibration Check (P9E0708-CCV1)				Prepared:	05/07/19 A	nalyzed: 05	5/08/19			
Chloride	208	1.00	mg/kg wet	200		104	0-200			
Calibration Check (P9E0708-CCV2)				Prepared:	05/07/19 A	nalyzed: 05	5/08/19			
Chloride	210	1.00	mg/kg wet	200		105	0-200			
Calibration Check (P9E0708-CCV3)				Prepared:	05/07/19 A	nalyzed: 05	5/08/19			
Chloride	207	1.00	mg/kg wet	200		103	0-200			
Matrix Spike (P9E0708-MS1)	Sou	rce: 9E02007	-21	Prepared:	05/07/19 A	nalyzed: 05	5/08/19			
Chloride	11800	28.4	mg/kg dry	2840	8950	101	80-120			
Matrix Spike (P9E0708-MS2)	Sou	rce: 9E03001	-03	Prepared:	05/07/19 A	nalyzed: 05	5/08/19			
Chloride	1460	1.14	mg/kg dry	568	542	161	80-120			
Matrix Spike Dup (P9E0708-MSD1)	Sou	rce: 9E02007	-21	Prepared:	05/07/19 A	nalyzed: 05	5/08/19			
Chloride	11800	28.4	mg/kg dry	2840	8950	99.0	80-120	0.604	20	
Matrix Spike Dup (P9E0708-MSD2)	Sou	rce: 9E03001	-03	Prepared:	05/07/19 A	nalyzed: 05	5/08/19			
Chloride	1450	1.14	mg/kg dry	568	542	160	80-120	0.271	20	

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456	
P.O. Box 50685	Project Number:	18-0144-01		
Midland TX, 79710	Project Manager:	Mark Larson		

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9E0305 - TX 1005										
Blank (P9E0305-BLK1)				Prepared &	Analyzed:	05/03/19				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	111		"	100		111	70-130			
Surrogate: o-Terphenyl	59.8		"	50.0		120	70-130			
LCS (P9E0305-BS1)				Prepared &	Analyzed:	05/03/19				
C6-C12	1050	25.0	mg/kg wet	1000		105	75-125			
>C12-C28	1070	25.0	"	1000		107	75-125			
Surrogate: 1-Chlorooctane	113		"	100		113	70-130			
Surrogate: o-Terphenyl	50.4		"	50.0		101	70-130			
LCS Dup (P9E0305-BSD1)				Prepared &	Analyzed:	05/03/19				
C6-C12	1050	25.0	mg/kg wet	1000		105	75-125	0.479	20	
>C12-C28	1080	25.0	"	1000		108	75-125	0.987	20	
Surrogate: 1-Chlorooctane	113		"	100		113	70-130			
Surrogate: o-Terphenyl	51.2		"	50.0		102	70-130			
Calibration Blank (P9E0305-CCB1)				Prepared &	Analyzed:	05/03/19				
C6-C12	8.43		mg/kg wet							
>C12-C28	7.54									
Surrogate: 1-Chlorooctane	110		"	100		110	70-130			
Surrogate: o-Terphenyl	59.4		"	50.0		119	70-130			
Calibration Blank (P9E0305-CCB2)	Prepared: 05/03/19 Analyzed: 05/04/19									
C6-C12	9.18		mg/kg wet			-				
>C12-C28	14.7									
Surrogate: 1-Chlorooctane	110		"	100		110	70-130			
Surrogate: o-Terphenyl	59.1		"	50.0		118	70-130			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
	Result	Liint	Cinta	Level	Result	Juitee	Linits	Ki D	Linit	Trotes
Batch P9E0305 - TX 1005										
Calibration Check (P9E0305-CCV1)				Prepared &	Analyzed:	05/03/19				
C6-C12	550	25.0	mg/kg wet	500		110	85-115			
>C12-C28	486	25.0	"	500		97.3	85-115			
Surrogate: 1-Chlorooctane	107		"	100		107	70-130			
Surrogate: o-Terphenyl	52.0		"	50.0		104	70-130			
Calibration Check (P9E0305-CCV2)				Prepared: 0)5/03/19 A	nalyzed: 05	/04/19			
C6-C12	550	25.0	mg/kg wet	500		110	85-115			
>C12-C28	508	25.0	"	500		102	85-115			
Surrogate: 1-Chlorooctane	112		"	100		112	70-130			
Surrogate: o-Terphenyl	54.0		"	50.0		108	70-130			
Calibration Check (P9E0305-CCV3)				Prepared: 0	05/03/19 A	nalyzed: 05	/04/19			
C6-C12	575	25.0	mg/kg wet	500		115	85-115			
>C12-C28	478	25.0	"	500		95.6	85-115			
Surrogate: 1-Chlorooctane	129		"	100		129	70-130			
Surrogate: o-Terphenyl	56.9		"	50.0		114	70-130			
Duplicate (P9E0305-DUP1)	Sou	Source: 9E03003-04 Pr		Prepared: 0	Prepared: 05/03/19 Analyzed: 05/04					
C6-C12	186	25.5	mg/kg dry		183			1.40	20	
>C12-C28	2020	25.5	"		1930			4.52	20	
Surrogate: 1-Chlorooctane	115		"	102		112	70-130			
Surrogate: o-Terphenyl	63.1		"	51.0		124	70-130			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.	Project:	XTO Christmas C #9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

Notes and Definitions

ROI	Received on Ice

- BULK Samples received in Bulk soil containers
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference
- LCS Laboratory Control Spike
- MS Matrix Spike
- Dup Duplicate

Barron

Date:

5/8/2019

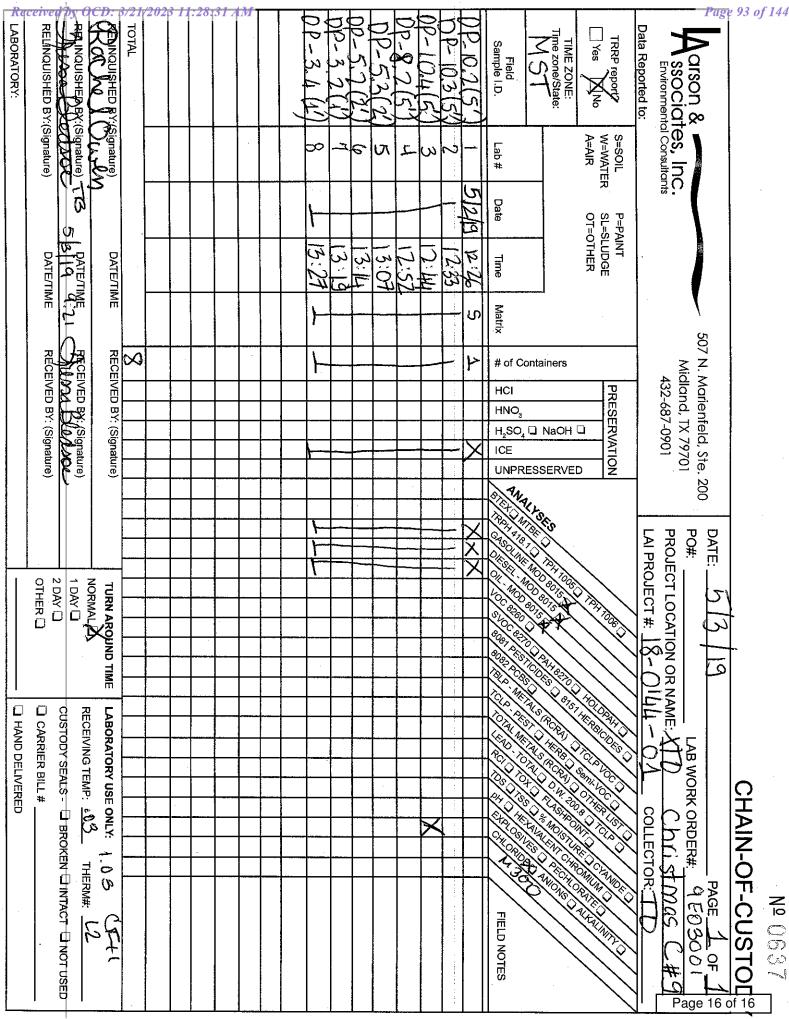
Report Approved By:

Brent Barron, Laboratory Director/Technical Director

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If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.



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Analytical Report

Prepared for:

Mark Larson Larson & Associates, Inc. P.O. Box 50685 Midland, TX 79710

Project: Christmas C#9 Project Number: 18-0144-01 Location:

Lab Order Number: 9F04011



NELAP/TCEQ # T104704516-18-9

Report Date: 06/06/19

Larson & Associates, Inc.	Project:	Christmas C#9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Backfill Composite 1	9F04011-01	Soil	06/04/19 10:19	06-04-2019 16:33
Backfill Composite 2	9F04011-02	Soil	06/04/19 10:21	06-04-2019 16:33
Backfill Composite 3	9F04011-03	Soil	06/04/19 10:22	06-04-2019 16:33
Backfill Composite 4	9F04011-04	Soil	06/04/19 10:23	06-04-2019 16:33
Backfill Composite 5	9F04011-05	Soil	06/04/19 10:24	06-04-2019 16:33
Backfill Composite 6	9F04011-06	Soil	06/04/19 10:25	06-04-2019 16:33
Backfill Composite 7	9F04011-07	Soil	06/04/19 10:26	06-04-2019 16:33
Backfill Composite 8	9F04011-08	Soil	06/04/19 10:27	06-04-2019 16:33

Larson & Associates, Inc.	Project:	Christmas C#9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

Backfill Composite 1 9F04011-01 (Soil)

		/10.	011 01 (00	,					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters	by EPA / Standard Methods								
Chloride	1.38	1.06	mg/kg dry	1	P9F0505	06/05/19	06/05/19	EPA 300.0	
% Moisture	6.0	0.1	%	1	P9F0506	06/05/19	06/05/19	ASTM D2216	

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710		Project Num	ect: Christr ber: 18-014 ger: Mark I	4-01				Fax: (432) 68	87-0456	
Backfill Composite 2 9F04011-02 (Soil)										
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes	
	Permi	an Basin F	Environme	ntal Lab, l	L. P.					
General Chemistry Parameters by E	PA / Standard Methods									
Chloride	ND	1.09	mg/kg dry	1	P9F0505	06/05/19	06/05/19	EPA 300.0		
% Moisture	8.0	0.1	%	1	P9F0506	06/05/19	06/05/19	ASTM D2216		

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710		Project Numl roject Manag		4-01				Fax: (432) 6	87-0456	
Backfill Composite 3 9F04011-03 (Soil)										
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes	
	Permi	an Basin E	nvironme	ntal Lab, l	L. P.					
General Chemistry Parameters by E	EPA / Standard Methods									
Chloride % Moisture	1.36 6.0	1.06 0.1	mg/kg dry %	1 1	P9F0505 P9F0506	06/05/19 06/05/19	06/05/19 06/05/19	EPA 300.0 ASTM D2216		

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710		Proj Project Num Project Mana		4-01				Fax: (432) 68	87-0456	
Backfill Composite 4 9F04011-04 (Soil)										
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes	
	Perm	ian Basin F	Environme	ntal Lab, l	L. P.					
General Chemistry Parameters by E	CPA / Standard Methods									
Chloride	ND	1.09	mg/kg dry	1	P9F0505	06/05/19	06/05/19	EPA 300.0		
% Moisture	8.0	0.1	%	1	P9F0506	06/05/19	06/05/19	ASTM D2216		

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710		roject Numl	ect: Christn per: 18-014 ger: Mark I	4-01				Fax: (432) 6	87-0456
			l Compos 011-05 (So						
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permi	an Basin E	nvironme	ntal Lab, I	L .P.				
General Chemistry Parameters by E	PA / Standard Methods								
Chloride % Moisture	3.85 7.0	1.08 0.1	mg/kg dry %	1 1	P9F0505 P9F0506	06/05/19 06/05/19	06/05/19 06/05/19	EPA 300.0 ASTM D2216	

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710		Proj Project Num roject Mana		4-01				Fax: (432) 68	87-0456
			l Compos 011-06 (So						
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permi	an Basin F	Environme	ntal Lab, l	L. P.				
General Chemistry Parameters by E	PA / Standard Methods								
Chloride	ND	1.09	mg/kg dry	1	P9F0505	06/05/19	06/05/19	EPA 300.0	
% Moisture	8.0	0.1	%	1	P9F0506	06/05/19	06/05/19	ASTM D2216	

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710		Proj Project Num roject Mana		4-01				Fax: (432) 6	87-0456
			l Compos 011-07 (So						
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permi	an Basin F	Environme	ntal Lab, l	L. P.				
General Chemistry Parameters by E	PA / Standard Methods								
Chloride	ND	1.09	mg/kg dry	1	P9F0505	06/05/19	06/05/19	EPA 300.0	
% Moisture	8.0	0.1	%	1	P9F0506	06/05/19	06/05/19	ASTM D2216	

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710		Proj Project Numl Project Manaș		4-01				Fax: (432) 6	87-0456
			l Compos 011-08 (So						
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permi	an Basin E	Invironme	ntal Lab, l	L. P.				
General Chemistry Parameters by E	CPA / Standard Methods								
Chloride % Moisture	1.70 6.0	1.06 0.1	mg/kg dry %	1 1	P9F0505 P9F0506	06/05/19 06/05/19	06/05/19 06/05/19	EPA 300.0 ASTM D2216	

Larson & Associates, Inc.	Project:	Christmas C#9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P9F0505 - *** DEFAULT PREP ***										
Blank (P9F0505-BLK1)				Prepared &	Analyzed:	: 06/05/19				
Chloride	ND	1.00	mg/kg wet							
LCS (P9F0505-BS1)				Prepared &	Analyzed:	: 06/05/19				
Chloride	197	1.00	mg/kg wet	200		98.5	80-120			
LCS Dup (P9F0505-BSD1)				Prepared &	Analyzed:	: 06/05/19				
Chloride	197	1.00	mg/kg wet	200		98.3	80-120	0.157	20	
Calibration Blank (P9F0505-CCB1)				Prepared &	Analyzed:	: 06/05/19				
Chloride	0.00		mg/kg wet							
Calibration Blank (P9F0505-CCB2)				Prepared &	Analyzed:	: 06/05/19				
Chloride	0.00		mg/kg wet							
Calibration Check (P9F0505-CCV1)				Prepared &	analyzed:	: 06/05/19				
Chloride	9.64		mg/kg	10.0		96.4	0-200			
Calibration Check (P9F0505-CCV2)				Prepared &	Analyzed:	: 06/05/19				
Chloride	9.82		mg/kg	10.0		98.2	0-200			
Calibration Check (P9F0505-CCV3)				Prepared: (06/05/19 A	nalyzed: 06	/06/19			
Chloride	9.96		mg/kg	10.0		99.6	0-200			
Matrix Spike (P9F0505-MS1)	Sou	rce: 9E29015	5-08	Prepared &	k Analyzed	06/05/19				
Chloride	13000	30.1	mg/kg dry	3010	10500	81.7	80-120			
Matrix Spike (P9F0505-MS2)	Sou	rce: 9E29016	-03	Prepared: ()6/05/19 A	nalyzed: 06	/06/19			
Chloride	3000	13.2	mg/kg dry	1320	1640	103	80-120			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc.	Project:	Christmas C#9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

General Chemistry Parameters by EPA / Standard Methods - Quality Control

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9F0505 - *** DEFAULT PREP ***										
Matrix Spike Dup (P9F0505-MSD1)	Sour	ce: 9E29015-	-08	Prepared &	& Analyzed:	06/05/19				
Chloride	13100	30.1	mg/kg dry	3010	10500	86.5	80-120	1.12	20	
Matrix Spike Dup (P9F0505-MSD2)	Source: 9E29016-03			Prepared: 06/05/19 Analyzed: 06/06/19						
Chloride	2990	13.2	mg/kg dry	1320	1640	103	80-120	0.369	20	
Batch P9F0506 - *** DEFAULT PREP ***										
Blank (P9F0506-BLK1)				Prepared &	& Analyzed:	: 06/05/19				
% Moisture	ND	0.1	%							
Duplicate (P9F0506-DUP1)	Sour	ce: 9F04012-	18	Prepared &	& Analyzed:	06/05/19				
% Moisture	11.0	0.1	%		11.0			0.00	20	
Duplicate (P9F0506-DUP2)	Sour	ce: 9F04012-	21	Prepared &	& Analyzed:	: 06/05/19				
% Moisture	12.0	0.1	%		12.0			0.00	20	

Larson & Associates, Inc.	Project:	Christmas C#9	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	18-0144-01	
Midland TX, 79710	Project Manager:	Mark Larson	

Notes and Definitions

BULK	Samples received in Bulk soil containers
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported

- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference
- LCS Laboratory Control Spike
- MS Matrix Spike
- Dup Duplicate

un Barron

Report Approved By:

6/6/2019

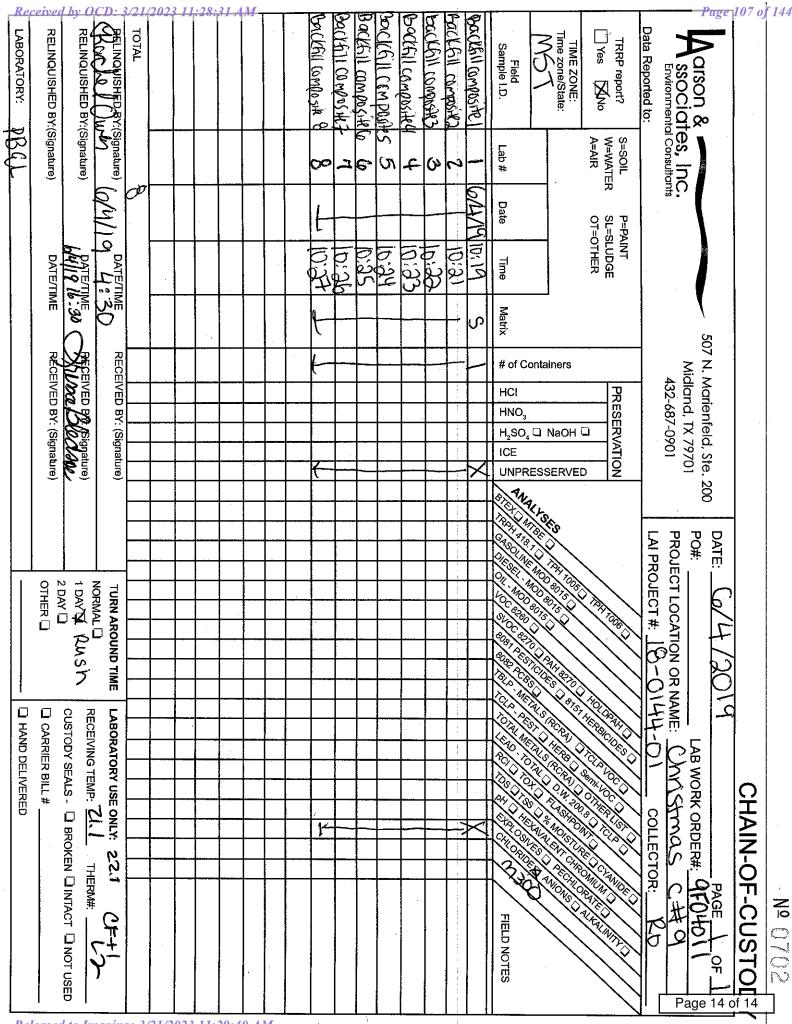
Date:

Brent Barron, Laboratory Director/Technical Director

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Permian Basin Environmental Lab, L.P.



APPENDIX D

Photographs



Wellhead and Location Sign, May 30, 2018



Spill Area Viewing Southwest, November 2, 2018



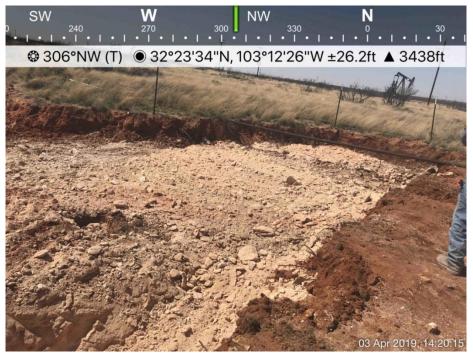
Spill Area Viewing East, November 2, 2018



Excavation Area Viewing West, April 3, 2019



Excavation Area Viewing East, April 3, 2019



Excavation Area Viewing Northwest, April 3, 2019



Excavation Area Viewing East, April 3, 2019



Excavation Area Viewing Northeast, April 3, 2019



Backfilled Area Viewing West, June 12, 2019



Backfilled Area Viewing Southwest, June 12, 2019



Backfilled Area Viewing Northwest, June 12, 2019



Backfilled Area Viewing Northeast, June 12, 2019

APPENDIX E

Waste Manifests

Received by OCD: 3/21/2023 11:28:31 AM Dirt Excavation • Environmental • Production Service	ces Page 116 of 144
SDR Enterprises, LLC. 6222 S. Bronco Dr. Hobbs, NM 88240 Office: 575-393-8420	MANIFEST Lic. #386707
ADDRESS D/	ATE 4-2-19
WORK LOCATION (NAME) Christmas CH9 API #	
CITY (IF APPLICABLE) COUNTY ST	IATE <u> </u>
Facility Contact Shelby Pennington 432-571-8274	Date: 4.2.19 Cesignature
Disposal Site	Detect () \ C
	Vardage: 20 Signature Yardage: 20 Truck #: 34 Driver's Signature Driver's Signature

Received by OCD: 3/21/2023 11:28:31 AM Dirt Exce	avation • Environmental • Production S	Services	Page 117 of 144
SDR Enterprises, LLC. 6222 S. Bronco Dr. Hobbs, NM 88240 Office: 575-393-8420	SORE UTERPRISES	Lic. #386707	MANIFEST
CUSTOMER XTO	CUSTOMER		
ADDRESS		DATE 4-2.19	
WORK LOCATION (NAME) CARESTMAS	#9API#		
CITY (IF APPLICABLE)	_county_leg	_STATE	
Shelby Penna ton		Date: 4. 2. 19 Bate: 4. 2. 19 Signature	Reli
Disposal Site		112.18	
Lindanee.		Date: 4-2-19 Yardage: 20 Signature Truck #: 34 Driver's Signature	releci

Received by OCD: 3/21/2023 11:28:31 AM Dirt Exce	avation • Environmental • Production S	Services	Page 118 of 144
SDR Enterprises, LLC. 6222 S. Bronco Dr. Hobbs, NM 88240 Office: 575-393-8420	SOR ENTERPRISES	Lic. #386707	MANIFEST
	CUSTOMER	DATE 4.2.19	
WORK LOCATION (NAME) Christmas		π.'	
CITY (IF APPLICABLE)	COUNTY Lea	STATE NM	X
Facility Contact Shelby Dennangton (335571-894	\	Date: 4-2-19 E Balin Do Signature	
Disposal Site Sundance		Vardage: 20 Signature Truck #: 30	Cener
		Driver's Signature	anto

Received by OCD: 3/21/2023 11:28:31 AM Dirt Excavation • Environmental • Production Service	Page 119 of 144
SDR Enterprises, LLC. 6222 S. Bronco Dr. Hobbs, NM 88240 Office: 575-393-8420	MANIFEST Lic. #386707
CUSTOMER XTO ENERGY CUSTOMER	ATE 4-2-19
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Received by OCD: 3/21/2023 11:28:31 AM Dirt Excavation • Environmental • Production Section Section 2012	ervices Page 121 of 144
SDR Enterprises, LLC. 6222 S. Bronco Dr. Hobbs, NM 88240 Office: 575-393-8420	MANIFEST Lic. #386707
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SDR Enterprises, LLC. 6222 S. Bronco Dr. Hobbs, NM 88240 Office: 575-393-8420	MANIFEST Lic. #386707
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Received by OCD: 3/21/2023 11:28:31 AM Dirt Excavation • Environmental • Production Ser	vices Page 124 of 144
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Received by OCD: 3/21/2023 11:28:31 AM Dirt Exca	vation • Environmental • Production Servi	ces Page 125 of 144
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SDR Enterprises, LLC. 6222 S. Bronco Dr. Hobbs, NM 88240 Office: 575-393-8420		MANIFEST Lic. #386707
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Received by OCD: 3/21/2023 11:28:31 AM Dirt Excavation • Environmental • Production Services	Page 132 of 144
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Received by OCD: 3/21/2023 11:28:31 AM Dirt Excavation • Environmental • Production Se	ervices Page 140 of 144
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	199288
	Action Type:
	[IM-SD] Incident File Support Doc (ENV) (IM-BNF)
COMMENTS	

COMMENTS

Created By		Comment Date
amaxwell	Historical document upload.	3/21/2023

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	199288
	Action Type:
	[IM-SD] Incident File Support Doc (ENV) (IM-BNF)
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CONDITIONS

Created By		Condition Date
amaxwell	None	3/21/2023