District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2308137936
District RP	
Facility ID	fAPP2134340195
Application ID	

Release Notification

Responsible Party

Responsible Party: Chevron U.S.A., Inc.				OGRID: 4323			
Contact Nan	ne: Catherin	ne Smith			Contact Telephone: 432-967-9487		
Contact email: catherinesmith@chevron.com				Incident 7	# nAPP230813	7936	
Contact mai	ling address	::6301 Deauville H	Blvd Midland, T	X 79706	ı		
			Locatio	on of R	delease S	Source	
Latitude: 32.0)35793		(NAD 83 in	n decimal de	Longitude grees to 5 dec	: -103.646698_ imal places)	
Site Name: S	alado Draw	23 Central Tank	Battery		Site Type	: Oil	
Date Release	Discovered	1: 3/11/2023			API# (if ap	oplicable):	
Unit Letter	Section	Township	Range		Cou	ınty	
N	14	26S	32E	Lea			
Crude Oi		al(s) Released (Select Volume Releas				ic justification for t	he volumes provided below) covered (bbls):
Produced		Volume Releas	. ,				covered (bbls):
Is the concentration of dissolved chloric produced water >10,000 mg/l?			e in the	the Yes No			
☐ Condensate Volume Released (bbls): 0.0232				Volume Recovered (bbls)			
■ Natural Gas		595		Volume Recovered (Mcf)			
Other (de	escribe)	Volume/Weigh	t Released (pro	vide units)	Volume/We	ight Recovered (provide units)
Cause of Rel	lease:						
		quent loss of instrement loss of					condensate to the flare scrubber through nd.

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Was this a major	If YES, for what reason(s) does the response	nsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?	Fluid release causing a fire.	
1).13.2).1(A) WIAC:	Truid release causing a fire.	
⊠ Yes □ No		
If YES, was immediate no	otice given to the OCD? By whom? To wh	nom? When and by what means (phone, email, etc)?
Yes, by Catherine Smith	to Mike Bratcher 3/12/2023 by email.	
	Initial R	esponse
The responsible p	party must undertake the following actions immediate	y unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
∑ The impacted area ha	s been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or	likes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed an	d managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain	why:
Per 19 15 29 8 B (4) NM	AC the responsible party may commence r	emediation immediately after discovery of a release. If remediation
has begun, please attach	a narrative of actions to date. If remedial	efforts have been successfully completed or if the release occurred blease attach all information needed for closure evaluation.
		best of my knowledge and understand that pursuant to OCD rules and
		fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have
failed to adequately investig	ate and remediate contamination that pose a three	at to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws
-		
	erine Smith	Title: _Lead Environmental Specialist, Field Support
Signature:		Date: 3/22/2023
email:catherinesmi	ith@chevron.com	Telephone:432-967-9487
OCD Only		
Received by:Jocel	lyn Harimon	Date: 03/22/2023
		·

Received by OCD: 3/22/2023 10:55:26 AM State of New Mexico
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Spill Calculations:

	Horizontal Dimensions			Vertical Dimensions		Calculated Volume		
	Diameter (feet)	Length (feet)	Width (feet)	Abovegrade Depth (feet)	Belowgrade Depth (feet)	Water Cut (%)	Condensate (ft^3)	Condensate (bbl)
Area 1		5	5	0.00520833	0		0.13020825	0.023191131

Volume of Natural Gas/Condensate

Flared

Volume of Condensate 0.0232 bbl 0.9744

Weight of Condensate 6.610 lb/gallon

Weight of VOC Evaporated 7.139 lb VOC evaporated volume of condensate

Vapor Volume 17.400 scf/gal

Gas Volume Burned 16.95456 scf Volume of condensate burned

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 199709

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	199709
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	3/22/2023