District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Incident ID	NAPP2232236458
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Manzano, LLC.	OGRID 231429
Contact Name Mike Hanagan	Contact Telephone (575) 623-1996 Ext: 310
Contact email mike@manzanoenergy.com	Incident # (assigned by OCD) # nAPP2232236458
Contact mailing address P.O. Box 1737, Roswell, NM 88202	

Location of Release Source

Latitude 33.137702

Longitude _____-103.165143 (NAD 83 in decimal degrees to 5 decimal places)

Site Name Rum Point State #002	Site Type Production Flow Line		
Date Release Discovered 10/24/2022	API# (<i>if applicable</i>) 30-025-36590		

Unit Letter	Section	Township	Range	County
А	02	14S	37E	Lea

Surface Owner: State Federal Tribal Private (Name: Alexander Ranch, LLC.

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls) 18	Volume Recovered (bbls) 0
Produced Water	Volume Released (bbls) 14	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Ves No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Pin-sized hole in underground 2 7/8" steel production line due to corrosion on the joint.

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Oil Conservation Division

Incident ID	NAPP2232236458
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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by $10.15, 20.7(A)$ NIMAC2	32 bbls total of produced water and crude oil were released from the production line.
19.15.29.7(A) NMAC?	
Ves 🗌 No	
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
On 10/24/2022, the NMOC	D notified Manzano LLC. of a stain above the production line. Notice of release was filed with on 11/18/2022.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \checkmark The source of the release has been stopped.

I The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Mike Hanagan	Title:
Signature:	Date:
email:mike@manzanoenergy.com	Telephone: (575) 632-1996 Ext: 310
OCD Only	
Received by: Jocelyn Harimon	Date:03/27/2023_

		2/25/202	2 12 00 14	134	***** LIQUI	D SPILLS - VO		CULATIONS *		NAP	P223223	6458
Keceive	ea by acp	575011.202	tum Point Sta	te #002 P	roduction Line Date of Discovery: 10/24/2022					3 09 4		
							Sit	e Soil Type:	Loam/Calich	<u>ne</u>		
	Dally P	roduction: _	11 BBLs Oil	9 BBLS W	ater							
		Total Ar	rea Calculatio	ons								
Total Sur	face Area		Vet Soil Depth		Oil (%)	H2O (%)	Soil Cl	ass. Porosi	ty%			
Upper 4'	50		48		57	43	ML	21	Í			
Lower 4'	225		48		57	43	GM	15				
Blank	0		0		0	0	0	0				
Saturated S	oil Volume	calculation			H2O			OIL				
Upper 4'	on volume	200.00			3.22			4.26				
Lower 4'		900			10.34			13.70				
Blank		0.00			0.00			0.00				
Total Solid/	Liquid Volu	ume:										
	Estimated	Volumes S	pilled		<u>H20</u>			OIL				
					13.55			17.97				
	Liquid Rec	overed:			0			0				
	Total Call	Liquid			13.55			17.97	,			
	Total Spill	Liquid:			13.55			17.97				
D 1				10 130								
- Kelease	ed to Imagi	ng: 3/27/2	023 11:30:	46 AM -								•
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MANZANO LLC	231429
P.O. Box 1737	Action Number:
Roswell, NM 88202	200721
	Action Type:
	[C-141] Release Corrective Action (C-141)
CONDITIONS	

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	3/27/2023

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Action 200721