|      | - 4 |  |
|------|-----|--|
| D    | . 1 |  |
| Page |     |  |

## Status Report

| Well/Location Name: Mango BR   | M State #1H                             | Field Supervisor: J. Palma |
|--------------------------------|---|----------------------------|
| Location: Section 27, T20S-R35 | E; 100' FNL & 2310' FWL; (Unit C, NENW) | Lea County, NM             |
| Latitude: 32.55103             | Longitude: 103.44576                    | API # 30-025-40517         |
| Surface Owner: State           | Mineral Owner: State                    |                            |

Directions: BETWEEN CARLSBAD AND HOBBS ON HWY 62/180 @ MM68, GO SOUTH ON HWY 176 FOR 19.3 MILES, (3/10 MILE EAST OF MM 19). TURN LEFT (NORTH) ON PEARSON RD (CR 30) FOR 4.32 MILES. TURN LEFT (WEST) AT Y AND GO 5.10 MILES. STAY ON MAIN ROAD HEADING WEST/NORTH WEST. AFTER 4.9 MILES THER WILL BE A CATTLE WATERING ON THE NORTH SIDE OF THE ROAD, TURN LEFT (SOUTH) AND GO .9 MILE. TURN RIGHT (WEST) AND GO 300' TO LOCATION.

SITE RANKING IS TEN (10). Depth to Ground Water: 50-99' (approx. 70', per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000'.

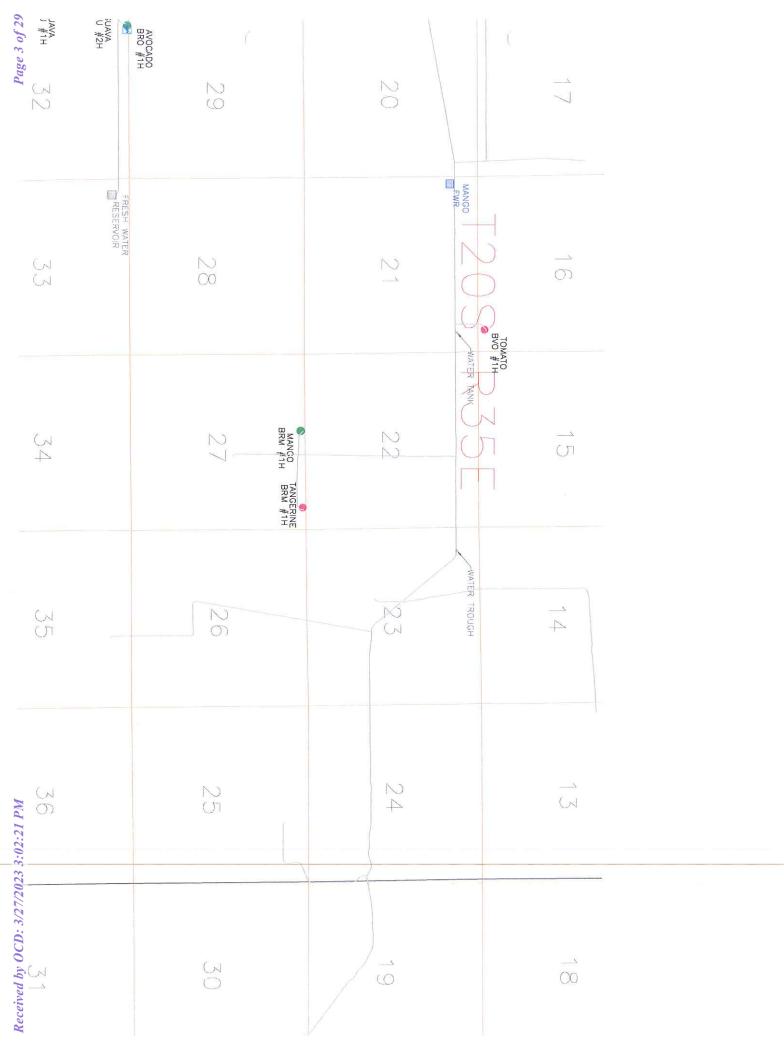
| Date       | Comment  |
|------------|--|
| 11/17/2014 | VOR: 10 B/O; VR: 5 B/O                             |
| 4124/2nd   | STE CHEEK & OHORS.                                 |
| 12/5/2015  | Commiscon humas without, scarce POD AREA           |
| •          | & Michogram VEGITOTION IF NEEDED.                  |
| 3/23/2015  | THE CONDUCTED REMEDIATION WORK AS INSTRUCTED       |
|            | EXCEPT NO MICHOBLIDER DPANJED DT THIS TIME.        |
| 0          | PROSECT ON HOLD.                                   |
| 8123/2016  | SAMPLED (ENCUSED LOQ), SENT TO HOU.                |
| 9/16/2016  | Analytical Paport (Holy, 1608 FOF), BASED OD       |
|            | PESUITS, WILL SUROMIT FLORE CIGI LEQUESTING CLOSUR |
| 9/221/616  | form C-191, Fuse Capout, Samous Dergram &          |
|            | BNOLYTICAL PROPER EMPILED TO K. Lynch / WMOODS     |
|            | Prouse Tra avenue.                                 |
|            |  |
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## Received by OCD: 3/27/2023 3:02:21 PM

## **MANGO BRM STATE #1H**

SEC 27/TWN 20S/RNG 35E/UNT C LEA COUNTY, NEW MEXICO

BETWEEN CARLSBAD AND HOBBS ON HWY
62/180 @ MM68, GO SOUTH ON HWY 176 FOR
19.3 MILES, (3/10 MILE EAST OF MM 19). TURN
LEFT (NORTH) ON PEARSON RD (CR 30) FOR
4.32 MILES. TURN LEFT (WEST) AT Y AND GO
5.10 MILES. STAY ON MAIN ROAD HEADING
WEST/NORTH WEST. AFTER 4.9 MILES THER
WILL BE A CATTLE WATERING ON THE NORTH
SIDE OF THE ROAD, TURN LEFT (SOUTH) AND
GO .9 MILE. TURN RIGHT (WEST) AND GO 300'
TO LOCATION.



Released to Imaging: 3/27/2023 3:03:50 PM

## Received by OCD: 3/27/2023 3:02:21 PM

## Scout Ticket



Thu Dec 11, 2014

#### 30025405170000

#### General Information

1H MANGO BRM STATE

Data Source:

API:

30025405170000

PI

PILOT

State:

**NEW MEXICO FEATHERSTONE** 

PILOT HOLE (P)

on Apr 12, 2012

PERMIAN BASIN

Apr 13, 2012

10,850 FT

Field:

**Current Status:** 

Initial Class:

Status:

Permit: First Report Date:

Projected TD:

Play Name:

Geologic Province:

Location

Section, Twp., Range:

Spot Code:

Footage NS EW Origin:

Principal Meridian:

Lat/Long:

35E 27 20S

100 FNL 2310 FWL CONGRESS SECTION **NEW MEXICO** 

+32.5510300 -103.4457600

**Projected Formation:** BONE SPRING Formation at TD: BONE SPRING

TS

LEA

PILOT

VERTICAL

Play Type:

Lat/Long Source:

IC:

County:

Operator:

**Current Operator:** 

Final Well Class:

Target Objective:

Abandonment Date:

**Hole Direction:** 

Data Source:

YATES PETROLEUM CORP

PILOT HOLE (P)

YATES PETROLEUM CORPORATION

Datum:

NAD27

PI

#### Location Narrative

**Data Source** PI

SCALED\_FOOT IRREG SECT

Remark REGULATORY

N

#### **Dates and Depths**

Data Source:

PΙ Jun 15, 2014

Spud:

TD: TVD:

10,850 FT

452BSPG

3,703 FT KB

3,682 FT GR

Type

TD Date:

PlugBack Depth:

Spud Date Code:

Formation Name TD:

KB. Elevation:

Final Drilling:

LTD:

Rig#:

3,703 FT

Jul 06, 2014

**BONE SPRING** 

10,106 FT

A

10,860 FT

22

Jul 06, 2014

NOMAC DRILLING Contractor:

Completed: Jul 06, 2014

Rig Release Date:

**Ground Elevation:** 

Formation Code TD:

Ref. Elevation:

Tool: ROTARY

#### Casing, Liner, Tubing

| Casing | Data<br>Source | Size      | Base<br>Depth |    | Cement |      |
|--------|----------------|-----------|---------------|----|--------|------|
| CASING | PI             | 20 IN     | 60            | FT | 177    | SACK |
| CASING | PI             | 30 IN     | 13            | FT |        |      |
| CASING | PI             | 9 5/8 IN  | 5,857         | FT | 1,981  | SACK |
| CASING | PI             | 13 3/8 IN | 1,970         | FT | 1,285  | SACK |

### **Drilling Journal**

#### Mud Records

**Data Source** Depth Unit Weight Unit

#### State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

**Release Notification and Corrective Action** 

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

| Name of Co   |  |  |   |  |   |  |  |   |  |  |  |
|--|--|--|---|--|---|--|--|---|--|--|--|
| Tiumo of Oc  | mpany  |  |   |  |   | Contact  |  |   |  |  |  |
| Yates Petro  | leum Corp  | oration  |   |  |   | Bob Asher  |  |   |  |  |  |
| Address  |  |  |   |  |   | Telephone 1  |  |   |  |  |  |
| 104 S. 4 <sup>th</sup> S   | M-120 - 2002   |  |   |  |   | 575-748-14   |  |   |  |  |  |
| Facility Nar   |  |  |   |  |   | Facility Typ   | e  |   |  |  |  |
| Mango BRI  | A State #1   | H  |   |  |   | Battery  |  |   |  |  |  |
| Surface Ow   | ner  |  |   | Mineral C  | )wner   |  |  |   | API No   | i.   |  |
| State  | IIOI   |  |   | State  | , 111101  |  |  |   | 30-025-  |  |  |
| State  |  |  |   |  |   |  |  |   |  |  |  |
|  |  |  |   |  |   | N OF RE  | LEASE  |   |  |  |  |
| Unit Letter  | Section  | Township   | Range   | Feet from the  | (440)0000000000000000000000000000000000   | /South Line  | Feet from the  | East/Wes  |  | County   |  |
| С  | 27   | 20S  | 35E   | 100  |   | North  | 2310   | We  | st   | Lea  |  |
|  |  | h  |   | L  | L   |  |  |   |  |  |  |
|  |  |  |   | Latitude 32.   | 55103   | _Longitude   | 103.44576  |   |  |  |  |
|  |  |  |   | TAT A TIT  | יזרפודוי  | OF REL   | E A C'E  |   |  |  |  |
| Type of Rele   |  |  |   | NAI  | UKE   | Volume of  |  | T v   | Zolumo D   | Recovered  |  |
| Type of Kele<br>Crude Oil  | ase  |  |   |  |   | 10 B/O   | Release  |   | B/O  | cecovered  |  |
| Source of Re   | lease  |  |   |  |   | CHROOMSUMOR.   | Hour of Occurrence   | 7,855   | 14-14-14-14-14-14-14-14-14-14-14-14-14-1   | Hour of Discovery  |  |
| Supply line  | eminores   |  |   |  |   | 11/17/2014   |  | 1   | 1/17/201   | 4; AM  |  |
| Was Immedia  | nte Notice (   |  |   | _  | 8 8   | If YES, To   | Whom?  |   |  |  |  |
|  |  | L  | Yes 🗵   | No 🗌 Not Re  | equired   | N/A  |  |   |  |  |  |
| By Whom?   |  |  |   |  |   | Date and H   | Hour   |   |  |  |  |
| N/A  |  | 1 10   |   |  |   | N/A  |  | .1 177 .  |  |  |  |
| Was a Water  | course Reac  |  | Yes 🛛   | 1 No   |   | If YES, VO   | olume Impacting  | tne waterc  | ourse.   | 8  |  |
|  |  |  |   |  |   |  |  |   |  | ×  |  |
| If a Watercou  | rse was Im   | and Desail   | 11 D. 11. 8   | k  |   |  |  |   |  |  |  |
| II a watercot  | ise was iii  | pacted, Descri   | ibe Fully.  | ь.   |   |  |  |   |  |  |  |
|  | · · · · · · · · · · · · · · · · · · ·  | * ************************************   |   |  |   |  |  |   |  |  |  |
| Describe Cau   | se of Proble   | em and Reme  | dial Action   | n Taken.*  | off and v   | vacuum trucki  | (s) were called.   |   |  |  |  |
| Describe Cau<br>The supply li  | se of Proble   | em and Reme<br>en, causing th  | dial Action   | n Taken.*<br>Wells were shut o   | off and   | vacuum truck(  | (s) were called.   |   |  |  |  |
| Describe Cau<br>The supply li<br>Describe Are<br>An approxim   | se of Probleme was froz<br>a Affected a<br>ate area of 5   | em and Remeden, causing the and Cleanup A  | dial Action<br>ne release.<br>Action Tak<br>production  | n Taken.* Wells were shut oven.* n pad and 90' x 30  | 00' (ove  | erspray/off pac  | d). Production eq  | quipment w  | as shut o  | off and vacuum trucks were   |  |
| Describe Cau<br>The supply li<br>Describe Are<br>An approxim<br>called to rem  | se of Probleme was froz<br>a Affected a<br>ate area of s   | em and Remeen, causing the and Cleanup A 50'X 200' on an oil. Impac  | dial Action<br>the release.<br>Action Take<br>production<br>teted soils v   | n Taken.* Wells were shut oven.* n pad and 90' x 30 will be scraped an   | 00' (ove  | erspray/off pad<br>d to a NMOC   | d). Production eq<br>D approved facili   | ty. Vegetat   | ion on o   | verspray area will be Micro  |  |
| Describe Cau<br>The supply li<br>Describe Are<br>An approxim<br>called to rem<br>Blazed. Verti   | se of Probleme was froz<br>a Affected a<br>ate area of 5<br>ove remaining  | em and Remeden, causing the and Cleanup A 50'X 200' on ang oil. Impactizontal delinea  | dial Action<br>ne release.<br>Action Tak<br>production<br>cted soils vation samp  | n Taken.* Wells were shut oven.* n pad and 90' x 30 will be scraped and sles will be taken seen.   | 00' (ove<br>d haule<br>and ana  | erspray/off pao<br>d to a NMOC<br>lysis ran for T  | d). Production eq<br>D approved facili<br>FPH & BTEX. If   | ty. Vegetat<br>initial analy  | ion on o<br>ytical res   | verspray area will be Micro<br>ults for TPH & BTEX are   |  |
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Date: December 8, 2014

\* Attach Additional Sheets If Necessary

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 HOBBS OCD

State of New Mexico

DEC 1 0 2014

Energy Minerals and Natural Resources

Phone: 575-748-4217

Oil Conservation Division

1220 South St. Francis Dr.

Form C-141 Revised August 8, 2011

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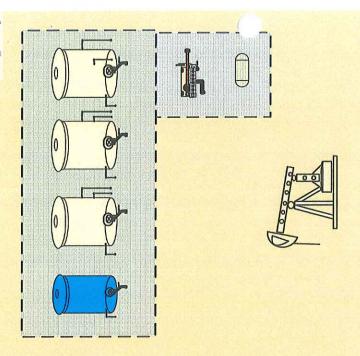
Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

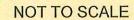
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|  |  |   |   |  |   | OPERA"  | ror   |   |   | ıl Report  |   | Final Report   |
| Name of Co<br>Yates Petro  | ompany<br>leum Corpo   | ration  |   |  | 1   | Contact<br>Bob Asher  |   |   |   | · ···  |   |  |
| Address<br>104 S; 4th S  |  |   |   |  |   | Telephone 1<br>575-748-14   |   |   |   |  |   |  |
| Facility Na  |  | ,   | <del></del>   |  |   | Facility Typ<br>Battery   |   |   |   | ,  |   |  |
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| Surface Ow<br>State  | vner   |   | 4-FV  | Mineral C<br>State   | )wner   |   |   |   | API No<br>30-025  |  |   |  |
|  |  |   |   | LOCA   | TIOI  | OF RE   | LEASE   |   |   |  |   |  |
| Unit Letter<br>C   | Section 27   | Township<br>20S   | Range<br>35E  | Feet from the<br>100   | North   | South Line<br>North   | Feet from the 2310  |   | Vest Line<br>Vest   | County<br>Lea  | *************************************** |  |
| L  | <u> </u>   |   |   | Latitude 32  | 55103   | Longitudé   | 103.44576   | J   |   | L  |   |  |
|  |  |   |   |  |   | OF REL  |   |   |   |  |   |  |
| Type of Rele<br>Crude Oil  | ease   |   |   |  |   | Volume of   |   |   | Volume I<br>5 B/O   | Recovered  |   |  |
| Source of Re<br>Supply line  | eleașe   |   | <del></del>   |  |   |   | lour of Occurrent   | ce  |   | Hour of Dis  | cover                                   | у  |
|  | iate Notice Gi   |   | Yes 🏻   | No Not Re  | equired   | If YES, To  |   |   |   |  |   |  |
| By Whom?<br>N/A  | ••   |   |   | <del></del>  |   | Date and I  | lour  |   |   |  |   |  |
|  | rcourse Reacl  | ied?  | Yes 🏻   | 1 No   |   |   | olume Impacting   | the Wate  | ercourse.   |  |   |  |
| If a Waterco   | urse was Imp   |   |   |  |   |   |   | <del></del>                                       | ****  |  |   |  |
| Describe Ca  | use of Proble  | m and Reme  | dial Actio  | n Táken.*  |   |   | ······  |   |   | - T  | ····                                    |  |
|  | line was froze<br>ea Affected a  |   |   | Wells were shut o  | off and v   | vacuum truck  | (s) were called.  |   | ···············   |  |   |  |
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| regulations a<br>public health<br>should their<br>or the enviro            | all operators a<br>h or the environ<br>operations ha                                       | are required to<br>onment. The<br>ave failed to a<br>Idition, NMC                                 | o report a<br>acceptant<br>accquately<br>ICD accep                          | e is true and comp<br>nd/or file certain t<br>ce of a C-141 repo<br>investigate and r<br>otance of a C-141 | elease n<br>ort by th<br>remediat                     | otifications a<br>e NMOCD m<br>te contaminat                            | nd perform corre<br>parked as "Final F<br>ion that pose a the | ctive act<br>Report" o<br>reat to g               | ions for rel<br>loes not rel<br>round wate                | leases which<br>leve the oper,<br>surface w  | n may e<br>erator e<br>rater, h         | endanger<br>of liability<br>juman health   |
| 'Signature:  | C  | )مو(  | ) L   | Ð  |   |   | OIL CON   | SERV  | ATION   | -DIVISI  | NC                                      |  |
|  | ne: Robert As  | her   | ) de makanistantismilitadamaytism <sup>29</sup>                             |  |   | Approved by   | Environmental S   | Specialis   | it;   | ,,,,   |   |  |
|  | nvironmental   |   | Superviso   | r  |   | Approval Da   | ite: 12-16-15   |   | Expiration  | Date: 2~   | 18-13                                   | r  |
| E-inail Add  | ress: boba@y   | ratespetroleur  | n.com   |  |   | Conditions of   | f Approval:   |   |   | A 41. T  | , (1                                    |  |

MARCH grade, Saline foris

DEC 1 1 2010







| Analytical Report-<br>1608F07 (Hall) | Sample Area                               | Sample<br>Date | Sample Type | Depth | BTEX | GRO | DRO  |
|--------------------------------------|---|----------------|-------------|-------|------|-----|------|
| 0.5P                                 | Release/Scraped/<br>Sample Area-Pad       | 8/23/2016      | Grab/Auger  | 6"    | ND   | ND  | 1100 |
| 1.0P                                 | Release/Scraped/<br>Sample Area-Pad       | 8/23/2016      | Grab/Auger  | 12"   | ND   | ND  | 24   |
| 1.5P                                 | Release/Scraped/<br>Sample Area-Pad       | 8/23/2016      | Grab/Auger  | 18"   | ND   | ND  | ND   |
| Analytical Report-<br>1608F07 (Hall) | Sample Area                               | Sample<br>Date | Sample Type | Depth | BTEX | GRO | DRO  |
| 0.5E                                 | Release/Overspray/Sa<br>mple Area-Pasture | 8/23/2016      | Grab/Auger  | 6"    | ND   | ND  | ND   |
| 1.0E                                 | Release/Overspray/Sa<br>mple Area-Pasture | 8/23/2016      | Grab/Auger  | 12"   | ND   | ND  | ND   |
| 1.5E                                 | Release/Overspray/Sa<br>mple Area-Pasture | 8/23/2016      | Grab/Auger  | 18"   | ND   | ND  | ND   |

Mango BRM State #1H, Section 27, T20S-R35E, Lea County, New Mexico

Site Ranking is Ten (10). Depth to Ground Water 50'-99' (approx. 70', per Trend Map).

All results are ppm. X - Sample Points

Released: 10 B/O; Recovered: 5 B/O. Release Date: 11/17/2014





Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 1608F07

Robert Asher Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210 TEL: (575) 748-4111 FAX

RE: Mango BRM State 1H

Dear Robert Asher:

Hall Environmental Analysis Laboratory received 6 sample(s) on 8/25/2016 for the analyses presented in the following report.

This report is a revised report and it replaces the original report issued September 01, 2016.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

**Analytical Report** 

Lab Order 1608F07

Date Reported: 9/16/2016

#### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Yates Petroleum Corporation

Project: Mango BRM State 1H

Lab ID: 1608F07-001

Client Sample ID: 0.5P

Collection Date: 8/23/2016 10:20:00 AM

Received Date: 8/25/2016 9:20:00 AM

| Analyses                      | Result       | PQL      | Qual | Units | DF | Date Analyzed        | Batch |
|-------------------------------|--------------|----------|------|-------|----|----------------------|-------|
| EPA METHOD 8015M/D: DIESEL RA | NGE ORGANICS | 5        |      |       |    | Analyst              | : TOM |
| Diesel Range Organics (DRO)   | 1100         | 100      |      | mg/Kg | 10 | 8/31/2016 1:14:10 PM | 27220 |
| Surr: DNOP                    | 0            | 70-130   | S    | %Rec  | 10 | 8/31/2016 1:14:10 PM | 27220 |
| EPA METHOD 8015D: GASOLINE RA | ANGE         |          |      |       |    | Analyst              | : NSB |
| Gasoline Range Organics (GRO) | ND           | 4.9      |      | mg/Kg | 1  | 8/29/2016 1:54:28 PM | 27186 |
| Surr: BFB                     | 83.5         | 68.3-144 |      | %Rec  | 1  | 8/29/2016 1:54:28 PM | 27186 |
| EPA METHOD 8021B: VOLATILES   |              |          |      |       |    | Analyst              | : NSB |
| Benzene                       | ND           | 0.024    |      | mg/Kg | 1  | 8/29/2016 1:54:28 PM | 27186 |
| Toluene                       | ND           | 0.049    |      | mg/Kg | 1  | 8/29/2016 1:54:28 PM | 27186 |
| Ethylbenzene                  | ND           | 0.049    |      | mg/Kg | 1  | 8/29/2016 1:54:28 PM | 27186 |
| Xylenes, Total                | ND           | 0.097    |      | mg/Kg | 1  | 8/29/2016 1:54:28 PM | 27186 |
| Surr: 4-Bromofluorobenzene    | 101          | 80-120   |      | %Rec  | 1  | 8/29/2016 1:54:28 PM | 27186 |

Matrix: SOIL

#### Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 1 of 9
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

**Analytical Report** 

Lab Order 1608F07

Date Reported: 9/16/2016

## Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Yates Petroleum Corporation

Project: Mango BRM State 1H

Lab ID: 1608F07-002

Client Sample ID: 1.0P

Collection Date: 8/23/2016 10:28:00 AM

Received Date: 8/25/2016 9:20:00 AM

| Analyses                       | Result     | PQL Qu   | al Units | DF | Date Analyzed        | Batch  |
|--------------------------------|------------|----------|----------|----|----------------------|--------|
| EPA METHOD 8015M/D: DIESEL RAN | GE ORGANIC | S        |          |    | Analys               | t: TOM |
| Diesel Range Organics (DRO)    | 24         | 9.9      | mg/Kg    | 1  | 8/30/2016 3:49:54 PM | 27220  |
| Surr: DNOP                     | 78.6       | 70-130   | %Rec     | 1  | 8/30/2016 3:49:54 PM | 27220  |
| EPA METHOD 8015D: GASOLINE RA  | NGE        |          |          |    | Analys               | t: NSB |
| Gasoline Range Organics (GRO)  | ND         | 5.0      | mg/Kg    | 1  | 8/29/2016 3:04:54 PM | 27186  |
| Surr: BFB                      | 82.6       | 68.3-144 | %Rec     | 1  | 8/29/2016 3:04:54 PM | 27186  |
| EPA METHOD 8021B: VOLATILES    |            |          |          |    | Analys               | : NSB  |
| Benzene                        | ND         | 0.025    | mg/Kg    | 1  | 8/29/2016 3:04:54 PM | 27186  |
| Toluene                        | ND         | 0.050    | mg/Kg    | 1  | 8/29/2016 3:04:54 PM | 27186  |
| Ethylbenzene                   | ND         | 0.050    | mg/Kg    | 1  | 8/29/2016 3:04:54 PM | 27186  |
| Xylenes, Total                 | ND         | 0.10     | mg/Kg    | 1  | 8/29/2016 3:04:54 PM | 27186  |
| Surr: 4-Bromofluorobenzene     | 99.4       | 80-120   | %Rec     | 1  | 8/29/2016 3:04:54 PM | 27186  |

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 2 of 9
- P Sample pH Not in Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

**Analytical Report** 

Lab Order 1608F07

Date Reported: 9/16/2016

## Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Yates Petroleum Corporation

Project: Mango BRM State 1H

Lab ID: 1608F07-003

Client Sample ID: 1.5P

Collection Date: 8/23/2016 10:36:00 AM

Received Date: 8/25/2016 9:20:00 AM

| Analyses                       | Result      | PQL Q    | ual Units | DF | ' Date Analyzed      | Batch          |
|--------------------------------|-------------|----------|-----------|----|----------------------|----------------|
| EPA METHOD 8015M/D: DIESEL RAI | NGE ORGANIC | S        |           |    | Analys               | st: <b>TOM</b> |
| Diesel Range Organics (DRO)    | ND          | 9.9      | mg/Kg     | 1  | 8/30/2016 4:18:00 PM | 27220          |
| Surr: DNOP                     | 84.4        | 70-130   | %Rec      | 1  | 8/30/2016 4:18:00 PM | 27220          |
| EPA METHOD 8015D: GASOLINE RA  | NGE         |          |           |    | Analys               | st: NSB        |
| Gasoline Range Organics (GRO)  | ND          | 4.8      | mg/Kg     | 1  | 8/29/2016 3:28:20 PM | 27186          |
| Surr; BFB                      | 84.7        | 68.3-144 | %Rec      | 1  | 8/29/2016 3:28:20 PM | 27186          |
| EPA METHOD 8021B: VOLATILES    |             |          |           |    | Analys               | st: NSB        |
| Benzene                        | ND          | 0.024    | mg/Kg     | 1  | 8/29/2016 3:28:20 PM | 27186          |
| Toluene                        | ND          | 0.048    | mg/Kg     | 1  | 8/29/2016 3:28:20 PM | 27186          |
| Ethylbenzene                   | ND          | 0.048    | mg/Kg     | 1  | 8/29/2016 3:28:20 PM | 27186          |
| Xylenes, Total                 | ND          | 0.096    | mg/Kg     | 1  | 8/29/2016 3:28:20 PM | 27186          |
| Surr: 4-Bromofluorobenzene     | 102         | 80-120   | %Rec      | 1  | 8/29/2016 3:28:20 PM | 27186          |

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 3 of 9
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

**Analytical Report** 

Lab Order 1608F07

Date Reported: 9/16/2016

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum Corporation

Project: Mango BRM State 1H

Lab ID: 1608F07-004

Client Sample ID: 0.5E

Collection Date: 8/23/2016 10:46:00 AM

Received Date: 8/25/2016 9:20:00 AM

| Analyses                       | Result      | PQL Qı   | al Units | DF | Date Analyzed        | Batch         |
|--------------------------------|-------------|----------|----------|----|----------------------|---------------|
| EPA METHOD 8015M/D: DIESEL RAN | NGE ORGANIC | S        |          |    | Analys               | t: <b>TOM</b> |
| Diesel Range Organics (DRO)    | ND          | 10       | mg/Kg    | 1  | 8/30/2016 4:46:14 PM | 27220         |
| Surr: DNOP                     | 81.9        | 70-130   | %Rec     | 1  | 8/30/2016 4:46:14 PM | 27220         |
| EPA METHOD 8015D: GASOLINE RA  | NGE         |          |          |    | Analys               | t: NSB        |
| Gasoline Range Organics (GRO)  | ND          | 4.7      | mg/Kg    | 1  | 8/29/2016 3:51:45 PM | 27186         |
| Surr: BFB                      | 84.3        | 68.3-144 | %Rec     | 1  | 8/29/2016 3:51:45 PM | 27186         |
| EPA METHOD 8021B: VOLATILES    |             |          |          |    | Analys               | t: NSB        |
| Benzene                        | ND          | 0.023    | mg/Kg    | 1  | 8/29/2016 3:51:45 PM | 27186         |
| Toluene                        | ND          | 0.047    | mg/Kg    | 1  | 8/29/2016 3:51:45 PM | 27186         |
| Ethylbenzene                   | ND          | 0.047    | mg/Kg    | 1  | 8/29/2016 3:51:45 PM | 27186         |
| Xylenes, Total                 | ND          | 0.094    | mg/Kg    | 1  | 8/29/2016 3:51:45 PM | 27186         |
| Surr: 4-Bromofluorobenzene     | 101         | 80-120   | %Rec     | 1  | 8/29/2016 3:51:45 PM | 27186         |

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 4 of 6
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

**Analytical Report** 

Lab Order 1608F07

Date Reported: 9/16/2016

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Yates Petroleum Corporation

Project: Mango BRM State 1H

Lab ID: 1608F07-005

Client Sample ID: 1.0E

Collection Date: 8/23/2016 10:52:00 AM

Received Date: 8/25/2016 9:20:00 AM

| Analyses                       | Result     | PQL Qu   | al Units | ÐF | Date Analyzed        | Batch  |
|--------------------------------|------------|----------|----------|----|----------------------|--------|
| EPA METHOD 8015M/D: DIESEL RAN | GE ORGANIC | S        |          |    | Analys               | t: TOM |
| Diesel Range Organics (DRO)    | ND         | 10       | mg/Kg    | 1  | 8/30/2016 5:14:04 PM | 27220  |
| Surr: DNOP                     | 92.8       | 70-130   | %Rec     | 1  | 8/30/2016 5:14:04 PM | 27220  |
| EPA METHOD 8015D: GASOLINE RAI | NGE        |          |          |    | Analys               | t: NSB |
| Gasoline Range Organics (GRO)  | ND         | 4.9      | mg/Kg    | 1  | 8/29/2016 4:15:15 PM | 27186  |
| Sun: BFB                       | 84.2       | 68.3-144 | %Rec     | 1  | 8/29/2016 4:15:15 PM | 27186  |
| EPA METHOD 8021B: VOLATILES    |            |          |          |    | Analys               | t: NSB |
| Benzene                        | ND         | 0.025    | mg/Kg    | 1  | 8/29/2016 4:15:15 PM | 27186  |
| Toluene                        | ND         | 0.049    | mg/Kg    | 1  | 8/29/2016 4:15:15 PM | 27186  |
| Ethylbenzene                   | ND         | 0.049    | mg/Kg    | 1  | 8/29/2016 4:15:15 PM | 27186  |
| Xylenes, Total                 | ND         | 0.099    | mg/Kg    | 1  | 8/29/2016 4:15:15 PM | 27186  |
| Surr: 4-Bromofluorobenzene     | 101        | 80-120   | %Rec     | 1  | 8/29/2016 4:15:15 PM | 27186  |

Matrix: SOIL

#### Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 5 of 9
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

**Analytical Report** 

Lab Order 1608F07

Date Reported: 9/16/2016

#### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Yates Petroleum Corporation

Project: Mango BRM State 1H

Lab ID: 1608F07-006

Client Sample ID: 1.5E

Cheff Sample ID. 1.32

**Collection Date:** 8/23/2016 10:59:00 AM

Received Date: 8/25/2016 9:20:00 AM

| Analyses                       | Result     | PQL Qu   | nal Units | DF | Date Analyzed        | Batch  |
|--------------------------------|------------|----------|-----------|----|----------------------|--------|
| EPA METHOD 8015M/D: DIESEL RAN | GE ORGANIC | S        |           |    | Analys               | t: TOM |
| Diesel Range Organics (DRO)    | ND         | 9.6      | mg/Kg     | 1  | 8/30/2016 5:42:03 PM | 27220  |
| Surr: DNOP                     | 87.0       | 70-130   | %Rec      | 1  | 8/30/2016 5:42:03 PM | 27220  |
| EPA METHOD 8015D: GASOLINE RAI | NGE        |          |           |    | Analys               | t: NSB |
| Gasoline Range Organics (GRO)  | ND         | 4.9      | mg/Kg     | 1  | 8/29/2016 4:38:36 PM | 27186  |
| Surr: BFB                      | 83.6       | 68.3-144 | %Rec      | 1  | 8/29/2016 4:38:36 PM | 27186  |
| EPA METHOD 8021B: VOLATILES    |            |          |           |    | Analys               | t: NSB |
| Benzene                        | ND         | 0.024    | mg/Kg     | 1  | 8/29/2016 4:38:36 PM | 27186  |
| Toluene                        | ND         | 0.049    | mg/Kg     | 1  | 8/29/2016 4:38:36 PM | 27186  |
| Ethylbenzene                   | ND         | 0.049    | mg/Kg     | 1  | 8/29/2016 4:38:36 PM | 27186  |
| Xylenes, Total                 | ND         | 0.098    | mg/Kg     | 1  | 8/29/2016 4:38:36 PM | 27186  |
| Surr: 4-Bromofluorobenzene     | 99.3       | 80-120   | %Rec      | 1  | 8/29/2016 4:38:36 PM | 27186  |

Matrix: SOIL

#### Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 6 of 9
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

## **QC SUMMARY REPORT**

#### Hall Environmental Analysis Laboratory, Inc.

WO#:

**RPDLimit** 

%RPD

HighLimit

130

LowLimit

110

70

Qual

1608F07

16-Sep-16

Client:

Yates Petroleum Corporation

Result

ND

11

**PQL** 

10

Project:

Analyte

Surr: DNOP

Diesel Range Organics (DRO)

Mango BRM State 1H

| Sample ID LCS-27220         | SampT           | ype: LC       | S         | Tes         | TestCode: EPA Method 8015M/D: Diesel Range Organics |           |             |           |            |      |  |
|-----------------------------|-----------------|---------------|-----------|-------------|---|-----------|-------------|-----------|------------|------|--|
| Client ID: LCSS             | Batch ID: 27220 |               |           | F           | RunNo: 36852  |           |             |           |            |      |  |
| Prep Date: 8/29/2016        | Analysis D      | ate: 8/       | 30/2016   | 5           | SeqNo: 1  | 142472    | Units: mg/k | (g        |            |      |  |
| Analyte                     | Result          | PQL           | SPK value | SPK Ref Val | %REC  | LowLimit  | HighLimit   | %RPD      | RPDLimit   | Qual |  |
| Diesel Range Organics (DRO) | 45              | 10            | 50.00     | 0           | 90.4  | 62.6      | 124         |           |            |      |  |
| Surr: DNOP                  | 4.3             |               | 5.000     |             | 86.1  | 70        | 130         |           |            |      |  |
| Sample ID MB-27220          | SampT           | уре: МЕ       | BLK       | Tes         | tCode: El   | PA Method | 8015M/D: Di | esel Rang | e Organics |      |  |
| Client ID: PBS              | Batch           | ID: <b>27</b> | 220       | F           | RunNo: 3  | 6852      |             |           |            |      |  |
| Prep Date: 8/29/2016        | Analysis D      | ate: 8/       | 30/2016   | 5           | SeqNo: 1  | 142473    | Units: mg/k | (g        |            |      |  |

SPK value SPK Ref Val %REC

10.00

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Sample Diluted Due to Matrix D
- Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- RPD outside accepted recovery limits
- % Recovery outside of range due to dilution or matrix
- Analyte detected in the associated Method Blank В
- E Value above quantitation range
- Analyte detected below quantitation limits J

Page 7 of 9

- P Sample pH Not In Range
- RLReporting Detection Limit

Received by OCD: 3/27/2023 3:02:21 PM

Sample container temperature is out of limit as specified

Page 8 of 9

## QC SUMMARY REPORT

#### Hall Environmental Analysis Laboratory, Inc.

WO#:

1608F07

16-Sep-16

Client:

Yates Petroleum Corporation

| Project: Mango                             | BRM State  | 1H            |           |             |           |           |             |            |          |      |
|--|------------|---------------|-----------|-------------|-----------|-----------|-------------|------------|----------|------|
| Sample ID MB-27186                         | SampT      | ype: Mi       | BLK       | Tes         | tCode: El | PA Method | 8015D: Gaso | oline Rang | е        |      |
| Client ID: PBS                             | Batch      | 1D: <b>27</b> | 186       | F           | RunNo: 3  | 6828      |             |            |          |      |
| Prep Date: 8/26/2016                       | Analysis D | ate: 8/       | 29/2016   | 8           | SeqNo: 1  | 141862    | Units: mg/k | (g         |          |      |
| Analyte                                    | Result     | PQL           | SPK value | SPK Ref Val | %REC      | LowLimit  | HighLimit   | %RPD       | RPDLimit | Qual |
| Gasoline Range Organics (GRO)<br>Surr: BFB | ND<br>850  | 5.0           | 1000      |             | 84.6      | 68.3      | 144         |            |          |      |
| Sample ID LCS-27186                        | SampT      | ype: LC       | s         | Tes         | tCode: El | PA Method | 8015D: Gaso | oline Rang | e        |      |
| Client ID: LCSS                            | Batch      | 1D: <b>27</b> | 186       | F           | RunNo: 3  | 6828      |             |            |          |      |
| Prep Date: 8/26/2016                       | Analysis D | ate: 8/       | 29/2016   | S           | SeqNo: 1  | 141863    | Units: mg/H | (g         |          |      |
| Analyte                                    | Result     | PQL           | SPK value | SPK Ref Val | %REC      | LowLimit  | HighLimit   | %RPD       | RPDLimit | Qual |
| Gasoline Range Organics (GRO)              | 22         | 5.0           | 25.00     | 0           | 89.4      | 80        | 120         |            |          |      |
| Surr: BFB                                  | 910        |               | 1000      |             | 90.7      | 68.3      | 144         |            |          |      |

#### Qualifiers:

Received by OCD: 3/27/2023 3:02:21 PM

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- RPD outside accepted recovery limits
- % Recovery outside of range due to dilution or matrix
- Analyte detected in the associated Method Blank  $\mathbf{B}$
- Ē Value above quantitation range
- Analyte detected below quantitation limits
- P Sample pH Not In Range
- Reporting Detection Limit RL
- Sample container temperature is out of limit as specified

## QC SUMMARY REPORT

#### Hall Environmental Analysis Laboratory, Inc.

WO#:

1608F07

16-Sep-16

Client:

Yates Petroleum Corporation

Project:

Mango BRM State 1H

| Sample ID MB-27186         | SampT      | ype: ME  | BLK       | TestCode: EPA Method 8021B: Volatiles |          |          |             |      |          |      |  |
|----------------------------|------------|----------|-----------|---------------------------------------|----------|----------|-------------|------|----------|------|--|
| Client ID: PBS             | Batcl      | n ID: 27 | 186       | F                                     | RunNo: 3 | 6828     |             |      |          |      |  |
| Prep Date: 8/26/2016       | Analysis C | )ate: 8/ | 29/2016   | 8                                     | SeqNo: 1 | 141891   | Units: mg/k | (g   |          |      |  |
| Analyte                    | Result     | PQL      | SPK value | SPK Ref Val                           | %REC     | LowLimit | HighLimit   | %RPD | RPDLimit | Qual |  |
| Benzene                    | ND         | 0.025    |           |                                       |          |          |             |      |          |      |  |
| Toluene                    | ND         | 0.050    |           |                                       |          |          |             |      |          |      |  |
| Ethylbenzene               | ND         | 0.050    |           |                                       |          |          |             |      |          |      |  |
| Xylenes, Total             | ND         | 0.10     |           |                                       |          |          |             |      |          |      |  |
| Surr: 4-Bromofluorobenzene | 1.0        |          | 1.000     |                                       | 102      | 80       | 120         |      |          |      |  |

| Sample ID LCS-27186        | ample ID LCS-27186 SampType: LCS |          |           |             |          | TestCode: EPA Method 8021B: Volatiles |             |      |          |      |  |  |  |  |
|----------------------------|----------------------------------|----------|-----------|-------------|----------|---------------------------------------|-------------|------|----------|------|--|--|--|--|
| Client ID: LCSS            | Batcl                            | h ID: 27 | 186       | F           | RunNo: 3 | 6828                                  |             |      |          |      |  |  |  |  |
| Prep Date: 8/26/2016       | Analysis E                       | Date: 8/ | 29/2016   | 8           | SeqNo: 1 | 141892                                | Units: mg/l | (g   |          |      |  |  |  |  |
| Analyte                    | Result                           | PQL      | SPK value | SPK Ref Val | %REC     | LowLimit                              | HighLimit   | %RPD | RPDLimit | Qual |  |  |  |  |
| Benzene                    | 0.89                             | 0.025    | 1.000     | 0           | 89.0     | 75.3                                  | 123         |      |          |      |  |  |  |  |
| Toluene                    | 0.90                             | 0.050    | 1.000     | 0           | 90.0     | 80                                    | 124         |      |          |      |  |  |  |  |
| Ethylbenzene               | 0.92                             | 0.050    | 1.000     | 0           | 92.2     | 82.8                                  | 121         |      |          |      |  |  |  |  |
| Xylenes, Total             | 2.8                              | 0.10     | 3.000     | 0           | 92.5     | 83.9                                  | 122         |      |          |      |  |  |  |  |
| Surr: 4-Bromofluorobenzene | 1.1                              |          | 1.000     |             | 107      | 80                                    | 120         |      |          |      |  |  |  |  |

#### Qualifiers:

Received by OCD: 3/27/2023 3:02:21 PM

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Holding times for preparation or analysis exceeded Н
- Not Detected at the Reporting Limit
- RPD outside accepted recovery limits
- % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Detection Limit RL
- Sample container temperature is out of limit as specified

Page 9 of 9



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

## Sample Log-In Check List

| Client Name: Yates Petroleum Corpora  | Work Order Number: 1608F0   | 7                                      | RcptNo:   | 1                    |
|---|---|--|---|----------------------|
| Received by/date:   | 08/25/14  | <b>h</b>                               |   | :                    |
| Logged By: Ashley Gallegos 8  | /25/2016 9:20:00 AM   | A                                      |   | 1                    |
| Completed By: Ashley Gallegos 8   | /25/2016 5:54:49 PM   | AZ                                     |   | :                    |
| Reviewed By:  | 8/36/16   |  |   |                      |
| Chain of Custody  | 1, 4.,  |  |   |                      |
| 1. Custody seals intact on sample bottles?  | Yes [   | ] No 🗆                                 | Not Present   |                      |
| 2, Is Chain of Custody complete?  | Yes 🗹   | No □                                   | Not Present   |                      |
| 3. How was the sample delivered?  | Courier   |  |   |                      |
| <u>Log in</u>   |   |  |   |                      |
| 4. Was an attempt made to cool the samples?   | Yes &   | <b>№</b> No 🗆                          | № □   |                      |
| 5. Were all samples received at a temperature o   | f >0° C to 6.0°C Yes  | } No □                                 | NA □  |                      |
| 6. Sample(s) in proper container(s)?  | Yes E   | <b>№</b> No □                          |   |                      |
| 7. Sufficient sample volume for indicated test(s)?  | Yes d   | No □                                   |   |                      |
| 8. Are samples (except VOA and ONG) properly  | preserved? Yes  | No 🗆                                   |   |                      |
| 9. Was preservative added to bottles?   | Yes   | No 🐼                                   | NA □  |                      |
| 10.VOA vials have zero headspace?   | Yes [   | ] No []                                | No VOA Vials  |                      |
| 11. Were any sample containers received broken  | r-  | 7                                      |   |                      |
|   |   |  | # of preserved bottles checked  |                      |
| 12. Does paperwork match bottle labels?   | Yes 🗹   | No □                                   | for pH:   | or >12 unless noted) |
| (Note discrepancies on chain of custody)  13. Are matrices correctly identified on Chain of C | ustody? Yes 🗹   | No 🗆                                   | Adjusted?   | n > 12 umess noted)  |
| 14. Is it clear what analyses were requested?   | Yes 🗹   |  |   |                      |
| 15. Were all holding times able to be met? (If no, notify customer for authorization.)        | Yes 🗟   |  | Ghecked by:   | ,                    |
|   |   |  |   |                      |
| Special Handling (if applicable)  | _   | _                                      |   |                      |
| 16. Was client notified of all discrepancies with thi   | s order? Yes  | No 🗌                                   | NA 🐼  | ÷                    |
| Person Notified:  | Date  | ACCOUNTS OF THE PROPERTY OF THE PARTY. |   |                      |
| By Whom:  | Via: [] eMall   | ☐ Phone ☐ Fax                          | In Person   | 1                    |
| Regarding:  | (расы Бетраны Бетраны (1914) жана байын катарын байын катарын байын катарын байын катарын байын катарын байын | WOMEN COLUMN TO THE PARTY.             | acled were to decade by the control of the control | <u> </u>             |
| Client Instructions:  |   |  |   | !                    |
| 17. Additional remarks:   |   |  |   |                      |
| 18. Cooler Information  |   | 1                                      | 1   |                      |
|   | Intact   Seal No   Seal Date  | Signed By                              |   |                      |
| 1  3.2  Good  Yes   | 1   |  | 1   |                      |

| HALL ENVIRONMENTAL      | T BOOK TORY                 |                           | Albuquerque, NIM 87109              | 20                |                       |                              |              |  | (1)   |         |   | -imə2) 0728              |          |             |          |          |          |          |             |  |      |     |                 | mustrotnis     |                 | other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report. |
|-------------------------|-----------------------------|---------------------------|-------------------------------------|-------------------|-----------------------|------------------------------|--------------|--|---|---------|---|--------------------------|----------|-------------|----------|----------|----------|----------|-------------|--|------|-----|-----------------|----------------|-----------------|---|
| Z                       | Ö                           | www.hallenvironmental.com | N.                                  | 45-41             | Analysis Request      | ··                           | <del>,</del> | ******                                 |   |         |   | 40V) 80828               |          |             |          |          |          |          |             | <br>                                       | <br> |     |                 |                |                 | stated or   |
| 8                       |                             | nenta                     | erdne                               | 505-3             | anbe                  |                              | s,8(         | )d 7                                   | 280   | 3 / s   | ep!                                     | oitse9 1808              |          |             |          |          |          |          |             |  |      |     |                 |                |                 | learly no   |
|                         |                             | viron                     | nbng                                | Fax               | sis R                 |                              |              |  |   |         |   | (IO) snoinA              | ×        | ×           | <u>×</u> | ×        | ×        | <u>×</u> |             |  |      |     |                 |                |                 | will be c   |
| ũ                       | <b>S</b>                    | allen                     | 1                                   |                   | naly                  |                              |              |  | - (   |         |   | 8310 (PNA 8<br>PCRA 8 Me |          |             |          |          |          |          |             | <br>                                       | <br> |     |                 |                |                 | ed data   |
|                         | ARALYSIS                    | ww.h                      | S<br>N<br>N                         | 397               | <b>V</b> ==           |                              |              |  |   |         |   | EDB (Wetho               |          |             |          | _ahrmini |          |          | <del></del> | <br>                                       |      |     |                 |                |                 | ontracte  |
|                         |                             | *                         | 4901 Hawkins NE                     | Tel. 505-345-3975 |                       |                              |              |  |   |         |   | TPH (Metho               |          |             |          |          |          |          |             |  |      |     |                 |                |                 | y sub-c   |
|                         |                             |                           | 2<br>T                              | ei. 50            |                       | 95 <del>0</del>              |              | -                                      |   |         |   | TPH Methor               | ×        | ×           | ×        | ×        | ×        | ×        |             | <br>                                       |      |     |                 |                |                 | IIIty. An   |
|                         |                             |                           | 24                                  | <b> </b>          |                       |                              |              |  |   |         |   | TM + X3T8                |          |             |          | J        |          | ×        |             |  |      |     |                 |                |                 | dissod  |
|                         |                             |                           |                                     |                   |                       | 16.                          | (802         | <b>)</b>                               | SHA   | T +     | ue<br>V                                 | TM + X3T8                | ×        | ×           | × ×      | <u>×</u> | ×        |          |             | <br>······································ |      |     | ٥               | $\overline{A}$ | <b>v</b>        | sof this  |
|                         |                             |                           |                                     |                   |                       |                              |              |  |   | □ No    | 7-07-1-3                                | HEAL NO.                 | 100-     | 700-        | -ND3     | -100r    | 7,005    | J00-     |             |  |      |     | Date Time       | 5/16 092       |                 | es. This serves as notic  |
| ů<br>H<br>H             | □ Rush                      | ***                       | State #1H                           |                   | 7                     | ger:                         | <u>!</u>     |  | bert Asher  | Zf-Yes  | Temberature $\mathscr{S}_{\mathscr{C}}$ | Preservative<br>Type     | <u></u>  | 90 <u> </u> | eol      | <u>s</u> | eo.      | lce      |             |  |      |     |                 | 877            | )               | accredited laboratori   |
| וותו-אותות ווווגבי      | X Standard                  | Project Name:             | Mango BRM                           | Project #:        | 30-025-40517          | Project Manager:             | Robert Asher | PO# 205632                             | Sampler: Robert Asher   | On Ice: | Sample Tem                              | Container<br>Type and #  | 1 - 40z. | 1 - 4oz.    | 1 - 402. | 1 - 402. | 1 - 402. | 1 - 402  |             | <br>                                       | <br> |     | Received by:    |                | Received by:    | contracted to other   |
| Chain-of-Custody Record | oration                     |                           | th Street                           |                   |                       | 1.com                        |              | ☐ Level 4 (Full Validation) PO# 205632 | A Description of the Control of the |         |   | Sample Request ID        | 0.5P     | 1.0P        | 1.5P     | 0.5E     | 1.0E     | 1.5E     |             |  |      |     | C               | うなど            | ned by:         | f necessary samples submitted to Hall Environmental may be subcontracted to   |
| Cust                    | ES Cor                      |                           | South 4                             |                   | 217                   | etroleun                     |              |  |   | □ Other |   | Matrix                   | Soil     | Soil        | Soil     | Soil     | Soil     | Soil     |             |  |      | ł.; | Relinquished by |                | Relinquished by | mples subm  |
| lain-of-                | Yates Petroleum Corporation | •                         | lling Address: 105 South 4th Street | esia, NM 88210    | one #: (575) 748-4217 | ail: boba@yatespetroleum.com | kage:        | מ                                      | on;   |         | ype)                                    | Time                     | 10:20 AM | 10:28 AM    | 10:36 AM | 10:46 AM | 10:52 AM | 10:59 AM |             |  |      |     | Time:           | 1:04 PM        | Time:           | If necessary, sa  |
| 0                       | ant: Yat                    |                           | iling Ad                            | esia, M           | опе #: (              | ail: bot                     | /QC Package: | Standard                               | creditation:  | NELAP   | EDD (Type)                              | Date                     | /23/16   | 123/16      | 123/16   | /23/16   | 73/16    | /23/16   |             |  |      |     | <u>.e.</u>      | 3/24/16        | <u>oj</u>       |   |

Received by OCD: 3/27/2023 3:02:21 PM

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505 HOBBS OCD

State of New Mexico

DEC 1 0 2014

Energy Minerals and Natural Resources Oil Conservation Division

1220 South St. Francis Dr. RECEIVED

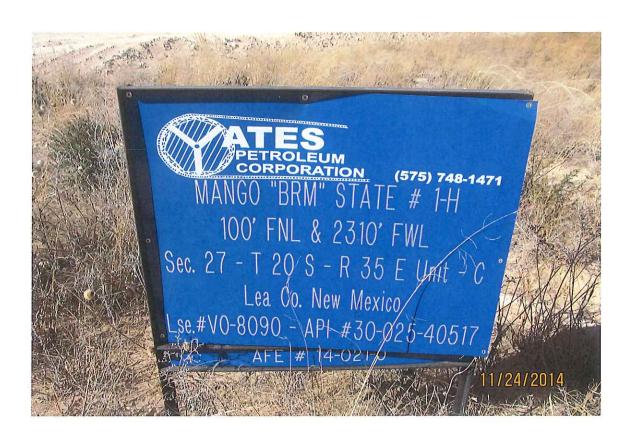
Santa Fe, NM 87505

Form C-141 Revised August 8, 2011

Released to Imaging: 3/27/2023 3:03:50 PM

Submit 1 Copy to appropriate District Office in accordance with 19,15,29 NMAC.

| Release Notification and Corrective Action                            |   |                                  |                          |  |  |  |   |                     |                         |          |              |  |  |
|---|---|----------------------------------|--------------------------|--|--|--|---|---------------------|-------------------------|----------|--------------|--|--|
|   |   |                                  |                          |  |  | <b>OPERA</b>   | ror                                     | ⊠ Init              | ial Report              |          | Final Report |  |  |
| Name of Co<br>Yates Petro   |   | oration                          |                          |  |  | Contact<br>Bob Asher   |   |                     |                         |          |              |  |  |
| Address   | *************************************** | Otation                          |                          |  |  | Telephone l  | Vo.                                     |                     |                         |          |              |  |  |
| 104 S. 4 <sup>th</sup> S  |   |                                  |                          |  |  | 575-748-14   |   |                     |                         | ····     |              |  |  |
| Facility Na<br>Mango BRI  |   | Н                                |                          |  |  | Facility Type Battery  |   |                     |                         |          |              |  |  |
| Surface Ow  |   |                                  |                          | Mineral (                                |  |  |   | ADIA                | [0                      |          |              |  |  |
| State   |   |                                  |                          | State                                    | JWHCI  |  |   |                     | API No.<br>30-025-40517 |          |              |  |  |
|   |   |                                  |                          | LOC                                      | ATIO   | OF RE  |   |                     |                         |          |              |  |  |
| Unit Letter   | Section                                 | Township                         | Range                    | Feet from the                            | North/   | South Line   | Feet from the                           | 1 -                 |                         |          |              |  |  |
| C   | 27                                      | 20S                              | 35E                      | 100                                      |  | orth/South Line   Feet from the   East/West Line   County   North   2310   West   Lea  |   |                     |                         |          |              |  |  |
|   |   |                                  |                          | Latitude 32                              | .55103   | Longitude  | 103.44576                               | J                   |                         |          |              |  |  |
|   |   |                                  |                          |  |  | OF REL   | ,                                       |                     |                         |          |              |  |  |
| Type of Rele<br>Crude Oil   | ase                                     |                                  |                          |  | CALL   | Volume of  |   |                     | Recovered               |          |              |  |  |
| Source of Re  | leașe                                   |                                  |                          |  |  | 10 B/O Date and I  | lour of Occurrence                      | 5 B/O Date an       | d Hour of Dis           | covery   |              |  |  |
| Supply line<br>Was Immedi   | ate Notice (                            | liven?                           |                          | <del></del>                              |  | 11/17/2014; AM 11/17/2014; AM  |   |                     |                         |          |              |  |  |
|   |   |                                  | Yes 🗵                    | No 🔲 Not R                               | equired  | If YES, To Whom? ed N/A  |   |                     |                         |          |              |  |  |
| By Whom?<br>N/A   |   |                                  |                          |  |  | Date and Hour  |   |                     |                         |          |              |  |  |
| Was a Watercourse Reached?  If YES, Volume Impacting the Watercourse. |   |                                  |                          |  |  |  |   |                     |                         |          |              |  |  |
| ☐ Ycs ☒ No  If a Watercourse was Impacted, Describe Fully.*           |   |                                  |                          |  |  |  |   |                     |                         |          |              |  |  |
|   |   | ·                                |                          |  |  |  |   |                     |                         |          |              |  |  |
| The supply li   | ne was froz                             | em and Reme<br>en, causing th    | e release.               | Wells were shut                          | off and v  | acuum trucki   | s) were called.                         |                     |                         |          |              |  |  |
| Describe Are  | a Affected                              | and Cleanup /                    | Action Tal               | ren.*                                    |  |  |   |                     | er 1                    |          | .1           |  |  |
| called to rem   | ove remain                              | ing oil. Impac                   | cted soils t             | will be scraped ar                       | id hauled  | to a NMOC  | l). Production eq<br>D approved facili  | ly. Vegetation on   | overspray are           | ea will  | be Micro     |  |  |
| Blazed, Vert<br>under RRAL  | ical and hor<br>'s (site rank           | izontal deline<br>ing is 10) a F | ation samp<br>inal Renoi | oles will be taken<br>rt. C-141 will be: | and anal<br>submitted  | lysis ran for I<br>d to the OCD  | PH & BTEX, If:<br>requesting closur     | nitial analytical r | esults for TPI          | H & BT   | EX are       |  |  |
| work-plan wi  | li be submi                             | tted to the OC                   | D. Depth                 | to Ground Wat                            | ter: 50-9  | 9' (approxin   | nately 70' per Ci                       | evronTexaco Ti      | end Map), V             | Velihea  | d Protection |  |  |
| I hereby certi  | fy that the:                            | information gi                   | ven above                | 1000', SITE RA                           | olete to ti  | he best of my  | knowledge and u                         | nderstand that pu   | rsuant to NM            | OCD r    | ules and     |  |  |
| regulations a   | ll operators<br>or the cavi             | are required to                  | o report a               | nd/or file certain i                     | release ne   | otifications a   | nd perform correct<br>arked as "Final R | tive actions for re | eleases which           | may e    | ndanger      |  |  |
| should their o  | operations l                            | ave failed to a                  | adequately               | / investigate and :                      | remediate  | e contaminati  | on that pose a thr                      | eat to ground wat   | er, surface w           | ater, hu | man health   |  |  |
| federal, state  | nment. In a<br>, or local la            | ws and/or regu                   | JCD accepulations.       | itance of a C-141                        | report d   | oes not reliev   | e the operator of                       | responsibility for  | compliance v            | vith any | y other      |  |  |
|   |   | 7.10                             | ). @                     |  |  |  | OIL CON                                 | SERVATIO:           | <del>I-DIV</del> ISIO   | <u>N</u> |              |  |  |
| Signature:  | <u></u>                                 | - Jan C                          |                          |  |  | and Indiana de la companya della companya della companya de la companya della com |   |                     |                         |          |              |  |  |
| Printed Nam   | e: Robert A                             | sher                             |                          | - Indiana                                |  | Approved by Environmental Specialist:  |   |                     |                         |          |              |  |  |
| Title: NM Er  | vironmenta                              | ıl Regulatory                    | Superviso                | r C                                      |  | Approval Date: 12-16-15 Expiration Date: 2-18-15   |   |                     |                         |          |              |  |  |
| E-mail Address: boba@yatespetroleum.com                               |   |                                  |                          |  |  |  |   |                     |                         |          |              |  |  |
| Date: Decen   | nber 8, 201                             | 4                                | Ph                       | ione: 575-748-42                         | 7 RP- Robusto 2 molection of 120-3744  70 No CA gamba, Sulvi Funi ognic 2:  (-141 by 2-10-15 N70/4 7443 0069 |  |   |                     |                         | <b>,</b> |              |  |  |
| Attach Addi   | tional She                              | ets If Necess                    | arÿ                      |  |  | 70 NA  | OCA garden.                             | Sulve Furi          | 1757                    | ognic    | 25575        |  |  |
|   |   |                                  |                          |  |  | C-1  | 11 6 2-10-15                            | 1                   | 270/4                   | 3942     | 9856         |  |  |
|   |   |                                  |                          |  |  |  | DE                                      | 1 1 201             | B P70 14                | 7443     | 0069         |  |  |















#### **Tanna Adams**

From:

Tanna Adams

Sent:

Monday, December 08, 2014 4:43 PM

To:

tomas.oberding@state.nm.us

Cc:

**Bob Asher** 

Subject:

Mango BRM State #1H

**Attachments:** 

Mango BRM State #1H.pdf

Dr. Oberding,

Please find attached the signed C141 Initial report for the below listed location:

Mango BRM State #1H 30-025-40517 Section 27, T20S-R35E 100 FNL & 2310 FWL Lea County, New Mexico

Thank you,

### Tanna Adams

Yates Petroleum Corporation Environmental Tech Environmental Department TCAdams@yatespetroleum.com

#### State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr.

| Release Notification and Corrective Action  Name of Company Yates Petroleum Corporation  Address 104 S. 4th Street Facility Name Mango BRM State #1H  Surface Owner State  Mineral Owner State  API No. 30-025-40517  | ☐ Final Repo                          |  |  |  |  |  |  |  |
|--|---------------------------------------|--|--|--|--|--|--|--|
| Name of Company Yates Petroleum Corporation  Address 104 S. 4 <sup>th</sup> Street  Facility Name Mango BRM State #1H  Surface Owner State  Mineral Owner State  LOCATION OF RELEASE  Unit Letter C 27  Contact Bob Asher  Telephone No. 575-748-1471  Facility Type Battery  API No. 30-025-40517  LOCATION OF RELEASE  Unit Letter C 100  North/South Line North/South Line North North Peet from the 2310  Range 35E  NATURE OF RELEASE  Type of Release Crude Oil  Volume of Release Crude Oil   | Final Repo                            |  |  |  |  |  |  |  |
| Yates Petroleum Corporation Bob Asher   Address<br>104 S. 4th Street Telephone No.<br>575-748-1471   Facility Name<br>Mango BRM State #1H Facility Type<br>Battery   API No.<br>30-025-40517   Surface Owner<br>State LOCATION OF RELEASE   Unit Letter<br>C Section<br>27 Township<br>20S Range<br>35E Feet from the<br>100 North/South Line<br>North Feet from the<br>2310 East/West Line<br>West County<br>Lea   Latitude 32.55103 Longitude 103.44576   NATURE OF RELEASE   Type of Release<br>Crude Oil Volume of Release<br>10 B/O Volume Recovered<br>5 B/O   |                                       |  |  |  |  |  |  |  |
| Address 104 S. 4 <sup>th</sup> Street  Facility Name Mango BRM State #1H  Surface Owner State  Mineral Owner State  LOCATION OF RELEASE  Unit Letter C 27 Township 208 As East west Line 100 North South Line North 2310 East/West Line North 2310  NATURE OF RELEASE  Volume of Release Crude Oil  Volume of Release Crude Oil  |                                       |  |  |  |  |  |  |  |
| 104 S. 4th Street  |                                       |  |  |  |  |  |  |  |
| Surface Owner   Mineral Owner   State   Stat |                                       |  |  |  |  |  |  |  |
| Surface Owner State    Mineral Owner State   |                                       |  |  |  |  |  |  |  |
| State State State State State 30-025-40517   LOCATION OF RELEASE  Unit Letter Section 27 20S 35E Feet from the 100 North North 2310 West Line 2310 Vest Lea  Latitude 32.55103 Longitude 103.44576  NATURE OF RELEASE  Type of Release Crude Oil Volume Recovered 5 B/O  | 2                                     |  |  |  |  |  |  |  |
| Unit Letter C Section 27 Township 20S SE Section 100 North/South Line North/South Line North 2310 East/West Line County Lea  Latitude 32.55103 Longitude 103.44576  NATURE OF RELEASE  Type of Release Crude Oil Volume of Release 10 B/O 5 B/O  |                                       |  |  |  |  |  |  |  |
| Unit Letter C Section 27 Township 20S SE Feet from the 100 North/South Line North 2310 East/West Line County Lea  Latitude 32.55103 Longitude 103.44576  NATURE OF RELEASE  Type of Release Crude Oil Volume of Release 10 B/O SB/O  |                                       |  |  |  |  |  |  |  |
| C         27         20S         35E         100         North         2310         West         Lea           Latitude 32.55103 Longitude 103.44576           NATURE OF RELEASE           Type of Release Crude Oil         Volume of Release 10 B/O         Volume Recovered 5 B/O   |                                       |  |  |  |  |  |  |  |
| Type of Release Crude Oil  NATURE OF RELEASE  Volume of Release 10 B/O  Volume Recovered 5 B/O   |                                       |  |  |  |  |  |  |  |
| Type of Release Volume of Release Volume Recovered Crude Oil 10 B/O 5 B/O  |                                       |  |  |  |  |  |  |  |
| Crude Oil 10 B/O 5 B/O   |                                       |  |  |  |  |  |  |  |
|  |                                       |  |  |  |  |  |  |  |
|  | overy                                 |  |  |  |  |  |  |  |
| Supply line         11/17/2014; AM         11/17/2014; AM           'Vas Immediate Notice Given?         If YES, To Whom?  | 11/17/2014; AM 11/17/2014; AM         |  |  |  |  |  |  |  |
| Yes No Not Required N/A  | If YES, To Whom? N/A                  |  |  |  |  |  |  |  |
| By Whom?  Date and Hour  N/A  N/A  |                                       |  |  |  |  |  |  |  |
| Was a Watercourse Reached?  ☐ Yes ☒ No  ☐ Yes ☒ No   |                                       |  |  |  |  |  |  |  |
| If a Watercourse was Impacted, Describe Fully.*  |                                       |  |  |  |  |  |  |  |
| Describe Cause of Problem and Remedial Action Taken.*  The supply line was frozen, causing the release. Wells were shut off and vacuum truck(s) were called.   |                                       |  |  |  |  |  |  |  |
| Describe Area Affected and Cleanup Action Taken.*  |                                       |  |  |  |  |  |  |  |
| An approximate area of 50'X 200' on production pad and 90' x 300' (overspray/off pad). Production equipment was shut off and vacuum called to remove remaining oil. Impacted soils will be scraped and hauled to a NMOCD approved facility. Vegetation on overspray area   |                                       |  |  |  |  |  |  |  |
| Blazed. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX. If initial analytical results for TPH &   | & BTEX are                            |  |  |  |  |  |  |  |
| under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (approximately 70' per ChevronTexaco Trend Map), Wel  |                                       |  |  |  |  |  |  |  |
| Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10.  |                                       |  |  |  |  |  |  |  |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which m   |                                       |  |  |  |  |  |  |  |
| public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operat   | tor of liability                      |  |  |  |  |  |  |  |
| should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with  |                                       |  |  |  |  |  |  |  |
| federal, state, or local laws and/or regulations.  | an uny other                          |  |  |  |  |  |  |  |
| OIL CONSERVATION DIVISION  | <u>N</u>                              |  |  |  |  |  |  |  |
| Signature:   |                                       |  |  |  |  |  |  |  |
| Printed Name: Robert Asher  Approved by Environmental Specialist:  | Approved by Environmental Specialist: |  |  |  |  |  |  |  |
|  |                                       |  |  |  |  |  |  |  |
| .tle: NM Environmental Regulatory Supervisor Approval Date: Expiration Date:   |                                       |  |  |  |  |  |  |  |
| E-mail Address: boba@yatespetroleum.com  Conditions of Approval:  Attached   | Conditions of Approval:  Attached     |  |  |  |  |  |  |  |
| Date: December 8, 2014 Phone: 575-748-4217 <b>2RP-</b>   |                                       |  |  |  |  |  |  |  |
| Attach Additional Sheets If Necessary  |                                       |  |  |  |  |  |  |  |

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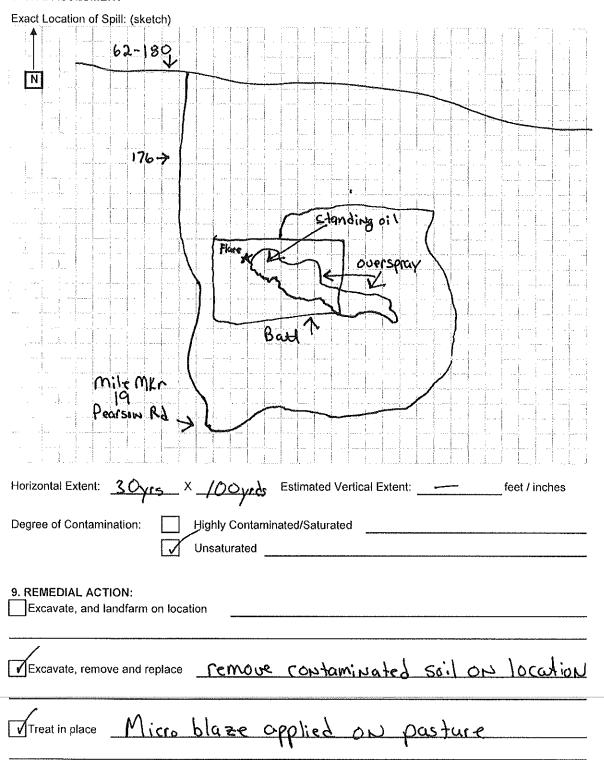
## BREAKS, SPILLS AND LEAKS REPORT

| Person Reporting Rick Quintela  | Time Reported:        | 7                      | (am) pm                                 |
|---|-----------------------|------------------------|---|
| Person Reported to (Field Supervisor) J. Palma  |                       | 7                      | em) pm                                  |
| Environmental Notification Coordinator  | Time Reported:        |                        | am pm                                   |
| 1. LOCATION:  Name of well or facility: Mango "BRM" State #  Location N.M. Lea County Section 27 Township 20 Ran                    | 1-4                   |                        |   |
| Location N.M. Lec County Section 27 Township 30 Ran   | ge <u>3FE</u> County: | LAQ                    | *************************************** |
| Surface Owner: LSF #VO-8090 . APV# 30-025 - 40517   | Mineral Owner:        | Fee Federal            | State                                   |
| 2. TIME OF INCIDENT:  |                       |                        |   |
| Date: //- 17-14 Time: 5   | (am) pm               |                        |   |
| 3. SOURCE AND CAUSE: Frozen Supply line to  | dump                  |                        |   |
| 4. TYPE OF DISCHARGE  Crude Oil Condensate Produced Water Gas O   | iher                  |                        |   |
| Barrels of  |                       | _Barrels of Water      |   |
| Estimated Volumes Recovered:  S Barrels of Oil Barrels of   |                       | _Barrels of Water      |   |
| 6. SITE CHARACTERISTICS:  Weather Conditions: Freezing 15° Soil Type  | e and Condition:      | tard Pack cal          | iche                                    |
| Distance & Direction to fresh water wells or watercourse:   |                       |                        |   |
| Secondary Containment type & condition:  Miscellaneous: All standing oil was on Location  of location                               |                       | overstien Oi           | Aside                                   |
| 7. IMMEDIATE CORRECTIVE ACTION: Action and time taken to control incident: Shat off pump, S Micro Blaze applied to Pastare, Removed | sartae oi             | l/ hr<br>I dn Josation | u w/Vac                                 |
| Truck, + removed top soil   |                       |                        | 1                                       |

Received by OCD: 3/27/2023 3:02:21 PM

#### BREAKS, SPILLS AND LEAKS REPORT

#### 8. SITE ASSESMENT



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 201175

#### **CONDITIONS**

| Operator:                        | OGRID:   |
|----------------------------------|--|
| Permian Resources Operating, LLC | 372165   |
| 1001 17th Street, Suite 1800     | Action Number:                                   |
| Denver, CO 80202                 | 201175   |
|                                  | Action Type:                                     |
|                                  | [IM-SD] Incident File Support Doc (ENV) (IM-BNF) |

#### CONDITIONS

| E |       | Condition   | Condition<br>Date |
|---|-------|---|-------------------|
|   | bhall | Closure approved by Bradford Billings on 8/25/2020. Report not uploaded at that time. | 3/27/2023         |