

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Incident ID	nAPP2308634551
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party DCP Operating Company, LP	OGRID 36785
Contact Name Raymond Smalts	Contact Telephone 575-234-6405
Contact email RASmalts@dcpmidstream.com	Incident # (assigned by OCD)
Contact mailing address 5301 Sierra Vista Dr.	Carlsbad, NM 88220

### Location of Release Source

Latitude 32.729832 Longitude -104.343849  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name A-5-9 Ext Line	Site Type 4" Poly Pipeline
Date Release Discovered 03/23/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
L	24	18S	26E	Eddy

Surface Owner:  State  Federal  Tribal  Private (Name: Margaret McCall Fulmore et al)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) 20 bbls	Volume Recovered (bbls) 0 bbls
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: A line strike occurred on 03/23/2023 at ~11:41am that resulted in ~20 barrels of condensate being released.

Incident ID	nAPP2308634551
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Notification by Ray Smalts on 03/23/2023 given to Mike Bratcher via Email at 3:32pm.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:  
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Nicholas Case</u> Title: <u>Sr. Environmental Engineer</u> Signature: _____ Date: <u>3/28/2023</u> email: <u>nlcas@dcpmidstream.com</u> Telephone: <u>575-802-5225</u>
<b><u>OCD Only</u></b> Received by: <u>Jocelyn Harimon</u> Date: <u>03/28/2023</u>

**From:** [Smalts, Raymond A](#)  
**To:** [Michael Bratcher](#); [Mike Bratcher](#)  
**Cc:** [Cook, John W](#); [Kyle Norman](#); [Case, Nicholas L](#); [Daly, Stacey](#); [Spicer, Wayne D](#); [Hyman, Albert L](#); [Hyman, Janice L](#); [Weathers, Stephen W](#); [Millican, Scot A](#)  
**Subject:** A-5-9 Pipeline Leak - Notice of Release  
**Date:** Thursday, March 23, 2023 3:32:52 PM

---

Mr. Bratcher,

This afternoon I was notified of an event that occurred at **32.7300, -104.3435** on the A-5-9 line in Eddy county. The estimated spill amount has the potential to exceed the 25 bbls reportable threshold, operation onsite were unable to make an accurate determination. The discovery date and time for this event is 03/23/2023 at 11:41am and a third part Environmental company (Tasman) is in route to make an official determination of the leak quantity and will follow up with appropriate reporting on the OCD website, as necessary.

Therefore:

In an abundance of caution and to meet potentially applicable reporting deadlines, DCP is submitting this initial report based on the information currently available and DCP's understanding of the facts at this time; however, DCP's investigation and assessment is ongoing. DCP therefore reserves the right to supplement and revise the information in this initial report if and as new information becomes available. DCP also reserves the right to raise any arguments, facts, or defenses regarding this incident, including that this incident is not a "major release" as defined by 19.15.29.7(A) NMAC.

Please contact me if you have any further questions or concerns.

Thanks...

## **Ray Smalts**

*Sr. Environmental Engineer  
DCP Midstream*

*Carlsbad Office  
5301 Sierra Vista Dr  
Carlsbad, NM 88220*

*Office: (575) 234-6405  
Cell: (575) 231-2611 (Primary)  
Cell: (469) 515-9074 (Secondary)*

[RASmalts@dcpmidstream.com](mailto:RASmalts@dcpmidstream.com)

Barrels Released Calculation

$$\frac{\text{Leak Square Footage}}{27} \times 2881 \times \text{Height (ft)} \times 1 = 106.7037 \text{ feet}^3$$

$$106.7037 \times 0.1781 = 19.00393 \text{ barrels released}$$

$$\frac{\text{Overspray Square Footage}}{27} \times 11576 \times \text{Height (ft)} \times 0.015 = 6.431111 \text{ feet}^3$$

$$6.431111 \times 0.1781 = 1.1453809 \text{ barrels released}$$

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 201483

**CONDITIONS**

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 201483
	Action Type: [C-141] Release Corrective Action (C-141)

**CONDITIONS**

Created By	Condition	Condition Date
jharimon	None	3/28/2023