

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2308664488
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party DCP Operating Company, LP	OGRID 36785
Contact Name Nicholas L. Case	Contact Telephone 575-802-5225
Contact email nlcase@dcpmidstream.com	Incident # (assigned by OCD)
Contact mailing address 5301 Sierra Vista Dr.	Carlsbad, NM 88220

Location of Release Source

Latitude 32.495455 Longitude -104.176842
(NAD 83 in decimal degrees to 5 decimal places)

Site Name D-6-7-14 Ext Line	Site Type 8" Poly Pipeline
Date Release Discovered 3/27/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
G	01	21S	27E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: BLM)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) 12	Volume Recovered (bbls) 0
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 7	Volume Recovered (Mcf) 0
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: A line strike occurred on 03/27/2023 at ~12:00pm that resulted in ~12 barrels of condensate and 7 mcf being released.

<p>Was this a major release as defined by 19.15.29.7(A) NMAC?</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>If YES, for what reason(s) does the responsible party consider this a major release?</p>
<p>If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?</p>	

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Nicholas L. Case Title: Staff Environmental Eng/Spec

Signature: _____ Date: 3/28/2023

email: nlcase@dcpmidstream.com Telephone: 575-802-5225

OCD Only

Received by: Jocelyn Harimon Date: 03/28/2023



13 Bataan Blvd Santa Fe, NM 87508

NAPP2308664488

FAX To: Regional Environmental Department 111-111-1111

SERC/LEPC Notification Form

Facility Name:	Artesia PL/Gathering	Date:	3/27/2023 2:33 PM	County:	EDDY
Location:	Event GPS Coordinates: 32.495386800759, -104.17750247763858				<input checked="checked" type="checkbox"/> Initial Report <input type="checkbox"/> Updated Report <input type="checkbox"/> Final Report
	Driving Directions:				

Type of Incident:	Upset	Release Occurred To:	Air	Release Type:	Vented
Started On:	3/27/2023 12:00 PM	Ended On:	3/27/2023 2:25 PM	Discovered On:	3/27/2023 12:00 PM

Event Duration:

145 Minutes

Material Released:**Material Composition:**

Pentane 0.0338%, Ethane 2.4315%, Methane 95.1021%, Heptane 0.0566%, Propane 0.5745%, Carbon Dioxide 1.1496%, n-Octane 0.0287%, Isopentane 0.0422%, Hexane 0.0568%, Nitrogen 0.3109%, n-Nonane 0.0311%, Isobutane 0.0719%, Butane 0.1103%,

Calculations:

Compound Calculation Used to Obtain Released Amount

Pentane: $7723.32 \text{ {scf/event}} \times 0.000338 \text{ {mole fraction}} \times 72.1488 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$
 Heptane: $7723.32 \text{ {scf/event}} \times 0.000566 \text{ {mole fraction}} \times 100.2019 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$
 Propane: $7723.32 \text{ {scf/event}} \times 0.005745 \text{ {mole fraction}} \times 44.0956 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$
 n-Octane: $7723.32 \text{ {scf/event}} \times 0.000287 \text{ {mole fraction}} \times 114.2285 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$
 Isopentane: $7723.32 \text{ {scf/event}} \times 0.000422 \text{ {mole fraction}} \times 72.1488 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$
 Hexane: $7723.32 \text{ {scf/event}} \times 0.000568 \text{ {mole fraction}} \times 86.1754 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$
 n-Nonane: $7723.32 \text{ {scf/event}} \times 0.000311 \text{ {mole fraction}} \times 128.2551 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$
 Isobutane: $7723.32 \text{ {scf/event}} \times 0.000719 \text{ {mole fraction}} \times 58.1222 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$
 Butane: $7723.32 \text{ {scf/event}} \times 0.001103 \text{ {mole fraction}} \times 58.1222 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$
 Ethane: $7723.32 \text{ {scf/event}} \times 0.024315 \text{ {mole fraction}} \times 30.069 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$
 Nitrogen: $7723.32 \text{ {scf/event}} \times 0.003109 \text{ {mole fraction}} \times 28.0134 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$

Violations:**Known or anticipated acute or chronic health risks associated with the emergency:****Medical attention advised for exposed individuals:****Cause of the upset:**

line strike

Actions taken to correct the upset and minimize emissions:

shut in blown down

Precautions taken as a result of the release:

A. AI Number	N. Failure Pt No: O. Failure Pt. Description:				
	D-6-7-14 EXT				
A. NOx:	B. SO2:	C. CO:	D. PM:	E. VOC:	F. H2S:
0 lb	0 lb	0 lb		12.06 lb	0 lb
Vol=7.72 mscf/event					

SERC Email Notification: henry.jolly@state.nm.us

LEPC Email Notification:

Barrels Released Calculation

$$\frac{\text{Square Footage}}{27} \times \text{Height (ft)} = 67.40741 \text{ feet}^3$$

$\frac{2600}{27} \times 0.7$

$$67.407407 \times 0.1781 = 12.005259 \text{ barrels released}$$

$$\frac{\text{Square Footage}}{27} \times \text{Height (ft)} = 0.058111 \text{ feet}^3$$

$\frac{1046}{27} \times 0.0015$

$$0.0581111 \times 0.1781 = 0.0103496 \text{ barrels released}$$

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 201461

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 201461
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	3/28/2023