

EOG Resources, Inc. Artesia Division Office 104 S. 4th Street Artesia, N. M. 88210

October 7, 2021

NMOCD District II 811 S. First St. Artesia, NM 88210

Re:

Amole AMM State #3

30-015-28552 N-16-19S-25E Eddy County, NM

Incident #nAB1634449033

EOG Resources, Inc. is submitting the enclosed Closure Report for the above referenced site. The report is being submitted in reference to the C-141 denial on October 6, 2021. EOG Resources, Inc. has included a C-141 Final in this Closure Report, and hereby requests closure.

If you have any questions, feel free to call me at (575) 748-1471.

Respectfully,

Chase Settle

Rep Safety & Environmental Sr

EOG Resources, Inc.

Amole AMM State #3 Closure Report #nAB1634449033



October 7, 2021

Released to Imaging: 3/30/2023 8:49:25 AM

I. Location

From the intersection of US 285 and Rocking R Red Road, take Rocking R Red Road west for 6 miles, then turn north onto lease road and follow for 500 feet, then turn east on lease road for 1250 feet to the entrance of the location.

II. Background

On December 8, 2016, EOG Y Resources, Inc. submitted to the NMOCD District II office a Form C-141 for the release of 12 B/O & 8 B/PW with 11 B/O & 7 B/PW recovered. The affected area was approximately 75 feet by 50 feet around the wellhead on the production pad. Failure of a pressure gauge on the wellhead caused the release. Initial delineation samples were taken (12/15/2016) and sent to a NMOCD approved laboratory. Based on those sample results, a remediation plan was developed and submitted to NMOCD for approval on January 6, 2017, which received approval from Mike Bratcher (NMOCD District II) on January 12, 2017, email approval included as Appendix A.

III. Scope of Work Completed

After approval of the remediation work plan by NMOCD on January 12, 2017, EOG requested contractor bids to complete the excavation, trucking to disposal, and backfill of the remediation site. These were collected through January 26, 2017, with the job awarded on February 6, 2017, to Trucking & Contracting Services, LLC.

Excavation work began on February 14, 2017, continuing through to February 21, 2017, as evidenced by the disposal manifests from R360 Environmental Solutions, LLC. These manifests, included as Appendix B, provide evidence of 678 cubic yards of impacted soils hauled to disposal from the Amole AMM State #3 location between the dates of February 14th and 21st.

As further evidence of the completion of the remediation work associated with the release, is an email from Chase Settle- EOG to Mike Bratcher and Crystal Weaver, both employed at the NMOCD District II office, on February 21, 2017. This email states that the work had begun the week before while the EOG representative was at an out of state training and that a site visit would be occurring the following day to inspect the excavation edges prior to backfill activities. This email is included as Appendix C.

IV. Closure Request

This release, remediation work, and original C-141 Final submission (Appendix D) occurred prior to the passage of the current Spill Rule (NMAC 19.15.29), therefore the requirements for confirmation samples, scaled site map, excavation photographs, and laboratory analysis cannot be accommodated as they were not required or requested when the work plan was approved by NMOCD.

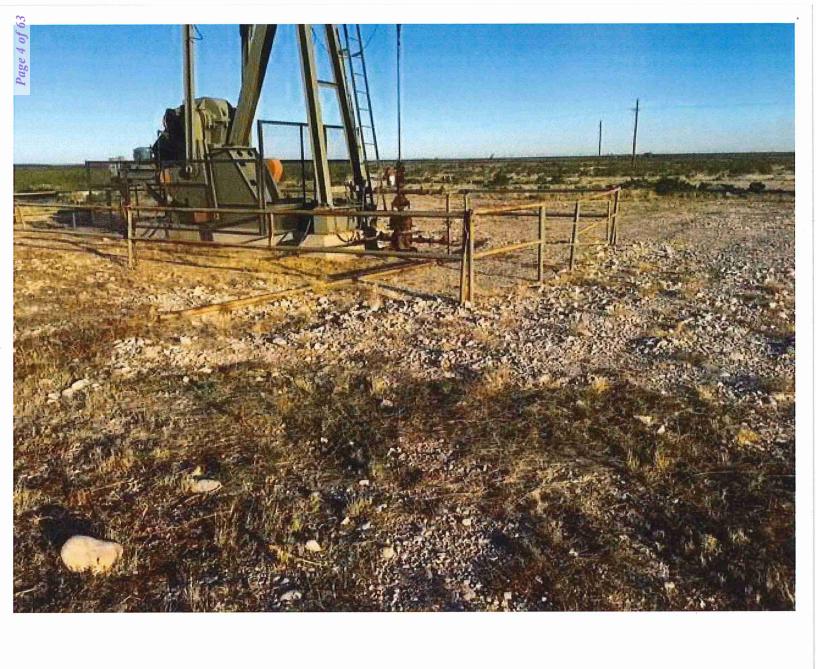
Based on the disposal manifests and email correspondence, EOG Resources, Inc. believes enough evidence is provided to substantiate that remedial activities were completed and requests Closure of nAB1634449033, the current C-141 Closure Form is included with this Closure Report as Appendix E.

Released to Imaging: 3/30/2023 8:49:25 AM



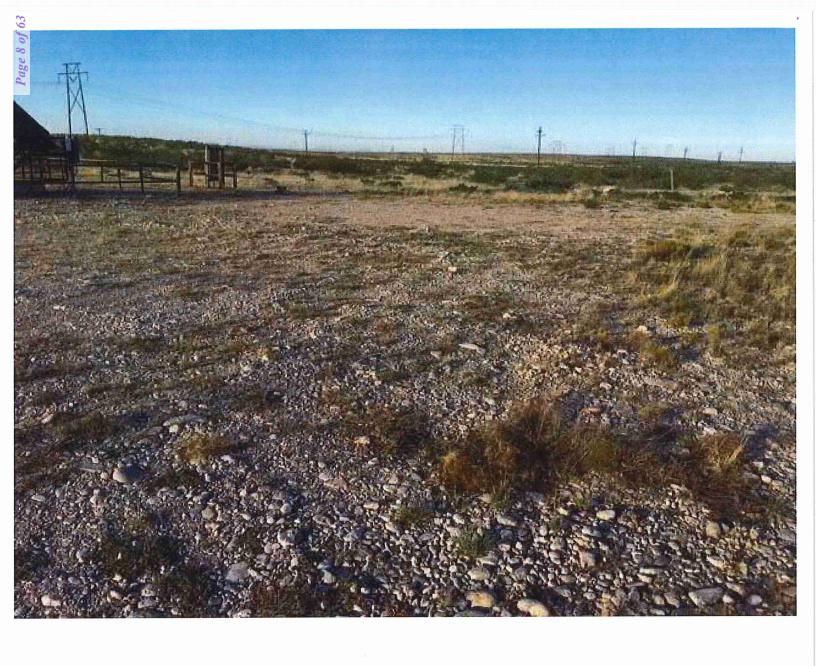


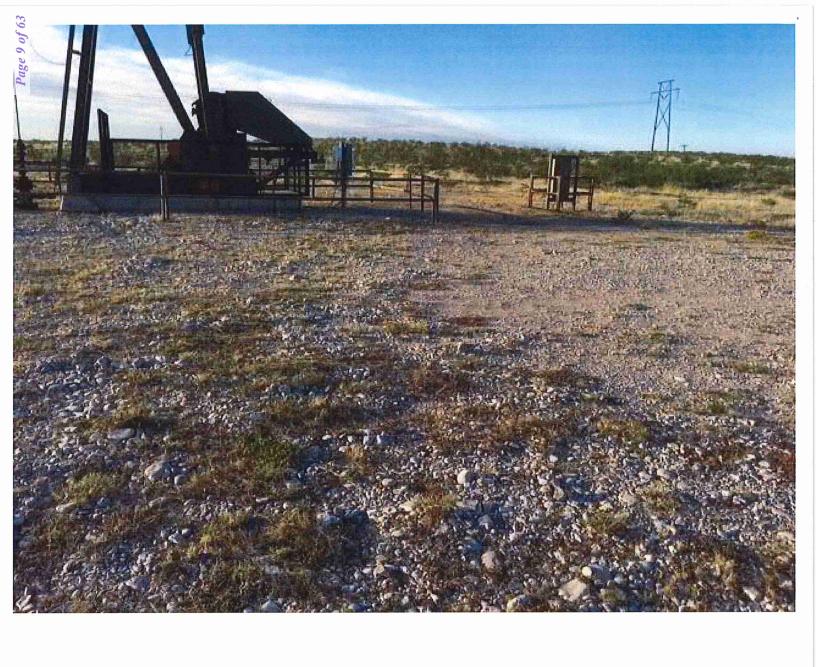
Photos











Released to Imaging: 3/30/2023 8:49:25 AM





Appendix A

Amole AMM State #3 Work Plan Approval Email

Chase Settle

From:

Bratcher, Mike, EMNRD < mike.bratcher@state.nm.us>

Sent:

Thursday, January 12, 2017 10:54 AM

To:

Chase Settle; Weaver, Crystal, EMNRD; agroves@slo.state.nm.us

Subject:

RE: Amole AMM State #3 Work Plan

** External email. Use caution. **

RE: EOG Y Resources * Amole AMM St 3 * 2RP-4029 * DOR: 12/12/16

Chase,

Your proposal for remediation of the above referenced release is approved. Please advise once remedial activities have been scheduled.

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

If you have any questions or concerns, and for notification, please contact me.

Thank you,

Mike Bratcher NMOCD District 2 811 S. First St. Artesia NM 88210 575-748-1283 Ext 108 mike.bratcher@state.nm.us

From: Chase Settle [mailto:Chase Settle@eogresources.com]

Sent: Friday, January 6, 2017 1:20 PM

To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>;

agroves@slo.state.nm.us

Subject: Amole AMM State #3 Work Plan

Please find attached the work plan for the below listed location.

Amole AMM State #3 30-015-28552 Section 16, T19S-R25E 660' FSL & 1980' FWL Eddy County, New Mexico 2RP-4029

Thank you,

Chase Settle, M.S.

Rep Safety & Environmental Π

EOG Resources 105 S. 4th Street Artesia, NM 88210 575-748-4171 (Office) 575-703-6537 (Cell)



Released to Imaging: 3/30/2023 8:49:25 AM



Appendix B R360 Environmental Solutions, LLC Manifests





Customer: EOG Y Customer #: CRI6110

Ordered by: CHASE SETTLE

AFE #:

PO #: 205 0750 Manifest #: 2457

Manif. Date: 2/15/2017

Hauler: Driver

2

Truck# Card# Job Ref#

Bid #: Date:

Ticket #: 700-795004 O6UJ9A0007QA 2/15/2017

Generator: EOG Y

Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

TRUCKING & CONTRACTING 5 Well #: 003

Field:

Field #:

Rig: **NON-DRILLING** EDDY (NM) County

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Cell %Solids **TDS** PCI/GM MR/HR H₂S Weight Cond. % Oil Lab Analysis: 50 0.00 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ RCRA Hazardous Waste Analysis __ Process Knowledge _ Other (Provide description above)

Driver/ Agent/Signature R360 Representative Signature

Customer Approval

Approved By

THIS IS NOT AN INVOICE!

Date:



Facility: CRI

Driver

Truck #

Card # Job Ref# JULIO

2

Customer:	EQG Y	Ticket #:	700-795028
Customer #:	CRI6110	Bid #:	O6UJ9A0007QA
Ordered by:	CHASE SETTLE	Date:	2/15/2017
AFE#:		Generator:	EOG Y
PO #:	205 0750	Generator #:	
Manifest #:	NA	Well Ser. #:	28552
Manif. Date:	2/15/2017	Well Name:	AMOLE AMM STATE
Hauler:	TRUCKING & CONTRACTING §	Well #:	003

Field:

Rig:

Field #:

County

NON-DRILLING

EDDY (NM)

Quantity Units Product / Service 20.00 yards Contaminated Soil (RCRA Exempt) CI %Solids **TDS** PCI/GM MR/HR H₂S % Oil Weight Cell Hq Cond. Lab Analysis: 50/51 0.00 0.00 0.00

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

Process Knowledge Other (Provide description above) MSDS Information _ RCRA Hazardous Waste Analysis

R360 Representative Signature Driver/ Agent Signature

Generator Certification Statement of Waste Status

THIS IS NOT AN INVOICE!

Approved By:	Date:	
4 to 1 a a a a a a a a a a a a a a a a a a		



Customer: EOG Y Customer#: CRI6110

Ordered by: CHASE SETTLE

AFE #:

PO #: 205 0750

Manifest #: Manif. Date: 2/15/2017

Hauler:

Driver Truck #

Job Ref#

JULIO 2 Card #

NA

Well Ser. #: 28552

Generator:

Generator #:

Ticket #:

Bid #:

Date:

Well Name: AMOLE AMM STATE

700-795059

2/15/2017

EOGY

O6UJ9A0007QA

TRUCKING & CONTRACTING § Well #: 003

Field:

Field #: Rig:

NON-DRILLING County EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Cell рН CI **TDS** %Solids PCI/GM MR/HR H₂S Cond. % Oil Weight Lab Analysis: 0.00 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ RCRA Hazardous Waste Analysis Driver/Agent/Signature R360 Representative Signature

Process Knowledge

Other (Provide description above)

THIS IS NOT AN INVOICE!

Approved By:	Date:



EOG Y Customer: Customer #: CRI6110

Ordered by: CHASE SETTLE AFE#:

205 0750 NA

Manifest #: Manif, Date: 2/15/2017

Hauler: Driver

PO#:

Truck # 2

Julio/

TRUCKING & CONTRACTING § Well#:

JULIO

Card# Job Ref# Ticket #: 700-795090 Bid #: O6UJ9A0007QA Date: 2/15/2017

Generator: EOG Y

Generator #:

Well Ser. #: 28552 Well Name:

AMOLE AMM STATE

003

Field: Field #:

NON-DRILLING Rig: EDDY (NM) County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

CI %Solids TDS PCI/GM MR/HR H₂S % Oil Weight Cell Cond. Lab Analysis: 50/51 0.00 0.00 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt; Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt; Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By

Date:



EOGY Customer: Customer#: CRI6110

NA

2

Manif. Date: 2/16/2017

Ordered by: CHASE SETTLE AFE #:

205 0750

Bid #:

700-795190 O6UJ9A0007QA

Date: Generator:

2/16/2017 **EOGY**

Generator #:

Ticket #:

Well Ser. #: 28552

Well Name:

003

AMOLE AMM STATE

TRUCKING & CONTRACTING § Well #: JULIO

Field: Field #:

Card# Rig: **NON-DRILLING** Job Ref# EDDY (NM) County

Facility: CRI

Quantity Units Product / Service

PO #:

Hauler:

Truck #

Driver

Manifest #:

Contaminated Soil (RCRA Exempt)

20.00 yards

Cell

CI pН Cond. %Solids **TDS** PCI/GM MR/HR H₂S % OII Weight Lab Analysis: 50/51 0.00 0.00 0.00 0

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:

Date:

Customer:	EOG Y
Customer #:	CRI6110
Ordered by:	CHASE SETTLE

AFE #:

PO #:

Hauler:

Truck #

Driver

205 0750

Manifest #: 3356 Manif. Date:

2/16/2017

TRUCKING & CONTRACTING § Well #:

EFRAIN Field #: **D55**

Card# Job Ref# Field:

Generator #:

Well Ser. #:

Well Name:

Ticket #:

Bid #:

Date: Generator:

Rig: **NON-DRILLING** County EDDY (NM)

700-795199

EOG Y

28552

003

O6UJ9A0007QA 2/16/2017

AMOLE AMM STATE

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

15.00 yards

CI %Solids **TDS** PCI/GM MR/HR H₂S % Oil Weight Cell Ha Cond 0.00 0.00 Lab Analysis: 50/51 0.00 0

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

RCRA Hazardous Waste Analysis Process Knowledge __ Other (Provide description above) MSDS Information

Driver/ Agent Signature

R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:	Date:	
1 1		



Facility: CRI

EOGY Customer: Customer #: CRI6110

148

AFE #:

PO #: 205 0750 Manifest #: 3303

Manif. Date: 2/16/2017

Hauler: Driver **JESUS**

Card # Job Ref#

Truck #

Ordered by: CHASE SETTLE

Ticket #: Bid #: Date:

700-795202 O6UJ9A0007QA

2/16/2017 Generator: EOG Y

Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

TRUCKING & CONTRACTING § Well #: 003

Field:

Field #:

Rig: **NON-DRILLING** County EDDY (NM)

Product // Service Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

PCI/GM %Solids **TDS** MR/HR H₂S % Oil Weight Cell pН Cond. Lab Analysis: 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste,

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ Process Knowledge __ Other (Provide description above) RCRA Hazardous Waste Analysis

Driver/ Agent Signature

R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:	Date:	



Facility: CRI

Customer:	EOG Y
Customer#:	CRI6110
Ordered by:	CHASE SETTLE

AFE #:

PO#: 205 0750 Manifest #: NA

Manif. Date: 2/16/2017 TRUCKING & CONTRACTING § Well #:

Hauler: Driver JUAN Truck # 141

Card # Job Ref#

Ticket #: 700-795224 Bid #: O6UJ9A0007QA Date:

2/16/2017 **EOGY** Generator:

Generator #:

Well Ser. #: 28552 Well Name: AMOLE AMM STATE

003

Field:

Field #: Rig:

NON-DRILLING

County

EDDY (NM)

Lab Analysis: 50/51

Product/Service

Contaminated Soil (RCRA Exempt)

Quantity Units

20.00 yards

CI %Solids TDS PCI/GM MR/HR H₂S % Oil Weight Cell pН Cond. 0.00 0.00 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261,21-261,24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:

Date:





Facility: CRI

Customer: EOG Y Customer #: CRI6110 Ordered by: CHASE SETTLE

AFE #:

205 0750 NA

JULIO

Manifest #: Manif. Date: 2/16/2017

Hauler: TRUCKING & CONTRACTING § Well#:

Driver Truck #

PO #:

Card # Job Ref#

700-795231 O6UJ9A0007QA

Date: 2/16/2017 Generator: EOG Y

Generator #:

Ticket #:

Bid #:

Well Ser. #: 28552

AMOLE AMM STATE Well Name:

003

Field:

Field #:

Rig: **NON-DRILLING** County EDDY (NM)

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Weight Cond. %Solids **TDS** PCI/GM MR/HR H₂S % Oil Lab Analysis: 50 0.00 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardows, (Check the appropriate items):

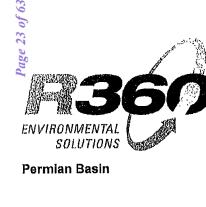
RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

pproved By:	Data	
ippioved by.	Date	7.



Ticket #: 700-795241 Customer: **EOGY** Bid #: O6UJ9A0007QA Customer #: CRI6110 Ordered by: CHASE SETTLE Date: 2/16/2017 Generator: EOG Y AFE #: PO #: 205 0750 Generator #: Manifest #: NA Well Ser. #: 28552 Manif. Date: 2/16/2017 Well Name: AMOLE AMM STATE TRUCKING & CONTRACTING § Well #: 003 Hauler: Field: Driver **EFRAIN** Field #: Truck # D55 **NON-DRILLING** Card # Rig: EDDY (NM) County Job Ref#

Facility: CRI

Product / Service Quantity Units											
Contaminated S	oil (RC	RA Exem	pt)				15.00 yar	ds			
(Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis: 5	0/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:	Date	•



Customer: EOG Y Customer #: CRI6110 Ordered by: CHADE SETTLE

205 0750

Manifest #: NA Manif. Date: 2/16/2017

TRUCKING & CONTRACTING § Well #:

Hauler: Driver Truck # 148

Card# Job Ref#

AFE #:

PO #:

Ticket #: 700-795247 Bid #: O6UJ9A0007QA Date: 2/16/2017 Generator: **EOGY**

Generator #:

Well Ser. #: 28552 Well Name: AMOLE AMM STATE

003

Field: Field #:

Rig: **NON-DRILLING** County EDDY (NM)

Facility: CRI

Product // Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Cell Hq CI Cond. %Solids **TDS** PCI/GM MR/HR H₂S % Oil Weight Lab Analysis: 50 0.00 0.00 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) R360 Representative Signature

Driver/ Agent Signature

THIS IS NOT AN INVOICE!

Approved By:

Date:

Customer: EOG Y Customer #: CRI6110

Ordered by: CHASE SETTLE

AFE #:

PO#: Manifest #:

205 0750 NA

Manif. Date: 2/16/2017

TRUCKING & CONTRACTING § Well #:

Hauler: Driver JULIO

Truck # Card#

Job Ref#

Generator: Generator #: Well Ser. #: 28552

Ticket #:

Bid #:

Date:

AMOLE AMM STATE

700-795272

2/16/2017

EOGY

O6UJ9A0007QA

Well Name: 003

Field:

County

Field #: Rig:

NON-DRILLING EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Cell Hg CI Cond. %Solids Lab Analysis: 50/51 0.00 0.00 0.00

PCI/GM MR/HR H₂S % Oil Weight

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

TDS

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) MSDS Information

Driver/ Agent Signature R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By: Date:



Facility: CRI

Customer:	EOG Y	Ticket#:	700-795279
Customer #:	CRI6110	Bid #:	O6UJ9A0007QA
Ordered by:	CHASE SETTLE	Date:	2/16/2017
AFE#:		Generator:	EOG Y
PO #;		Generator #:	
Manifest #:	NA	Well Ser. #:	28552
Manif Date	2/16/2017	Well Name	AMOLE AMM STAT

003

TRUCKING & CONTRACTING § Well #: Hauler: Driver **EFRAIN** Field:

Truck # D55 Field #:

NON-DRILLING Card# Rig: EDDY (NM) Job Ref# County

Quantity Units Product / Service **Contaminated Soil (RCRA Exempt)** 12.00 yards

Ha Cond. %Solids TDS PCI/GM MR/HR H₂S % Oil Weight Lab Analysis: 0.00 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) Driver/ Agent Signature / R360 Representative Signature /

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:



Customer:	EOG Y
Customer #:	CRI6110
Ordered by:	CHASE S
AFE#:	
PO #:	205 0750

Bid #: Date: SETTLE

Ticket #: 700-795284 O6UJ9A0007QA 2/16/2017 EOG Y Generator:

Generator #:

Well Ser. #: 28552

Manifest #: NA Well Name: AMOLE AMM STATE Manif. Date: 2/16/2017

Hauler: Driver

TRUCKING & CONTRACTING § Well #:

Field:

JESUS Truck # 148

Field #:

Card# Job Ref# Rig: **NON-DRILLING** EDDY (NM) County

003

Facility: CRI

Quantity Units Product/Service

Contaminated Soil (RCRA Exempt)

20.00 yards

TDS PCI/GM MR/HR H₂S % Oil Weight CI %Solids Hq Cond. Cell 0.00 0.00 Lab Analysis: 50/51

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above) MSDS Information

Driver/ Agent Signature

R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:	Date:
, P P P P P P P P P	•

Received by OCD: 10/13/2021 3:55:57 PM



Facility: CRI

Customer: EOG Y Customer#: CRI6110

Ordered by: CHASE SETTLE

AFE #:

PO #: 205 0750 Manifest #: NA

Manif. Date: 2/16/2017

Hauler: Driver JUAN Truck # 141

Card# Job Ref# Ticket #: 700-795298 Bid#: Date:

O6UJ9A0007QA 2/16/2017

Generator: Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

EOG Y

TRUCKING & CONTRACTING § Well #: 003

Field:

Field #:

Rig: **NON-DRILLING** EDDY (NM) County

Product // Service Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

PCI/GM MR/HR H2S Weight %Solids TDS % Oil Cond. Lab Analysis: 50 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous, (Check the appropriate items):

MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) Driver Agent Signature R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By: Date:



Customer:	EOG Y
Customer#:	CRI6110
Ordered by:	CHASE SETTLE

AFE #:

205 0750

PO #:

Hauler:

Truck #

Card #

Job Ref#

Driver

Manifest #: NA Manif. Date:

2

2/16/2017 TRUCKING & CONTRACTING § Well #:

Well Ser. #: Well Name:

Generator:

Generator #:

Ticket #:

Bid #:

Date:

28552 AMOLE AMM STATE

700-795314

EOG Y

O6UJ9A0007QA 2/16/2017

003

Field:

MR/HR

Field #: Rig:

County

NON-DRILLING EDDY (NM)

H₂S

% Oil

Weight

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

CI %Solids TDS PCI/GM Cell Cond,

0.00 Lab Analysis: 50/51 0.00 0.00 0

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt; Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information __ RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:

Date:



ENVIRONMENT SOLUTION Permian Basin	vs Vs		Ordere AFE # PO #: Manife	mer#; ed by: : est #: Date; r: #	EOG Y CRI6110 CHASE SETTL 205 0750 3303 2/16/2017 TRUCKING & 0 JESUS 148		CTING §	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	28552	007QA ' MM STAT	E
Facility: CRI											
Product / Serv	ice 🦟					Q		nits			
Contaminated	Soil (R	CRA Exen	ıpt)				20.00	yards			
	Cell	pН	Cl	Conc		TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50	0.00	0.00	0.00) N /A						
waste.	hat accordeterming the control of th	rding to the ation, the above the ation, the above the ation, the above the ation of the ation, and ation of the ation, and ation of the ation of the ation, and ation, ation	Resource pove descrigenerated aste which regulations is atta	Conserve ibed was from oil is non-based to conserve the conserve to conserve the co	ation and Recoverste is: I and gas explorate according to the second sec	tion and p es not exc or listed I bove-desc ocess Kno	eed the minazardous cribed was	operations and inimum standar waste as define	are not mix ds for waste d in 40 CFF dous (Chec lide descrip	ted with nor hazardous R, part 261, k the appro	n-exempt s by subpart D, a priate items)

	ing documentation is attached to demonstrate		
MSDS Information	on _ RCRA Hazardous Waste Analysis	_ Process Knowledge .	_ Other (Provide descrip
Driver/ Agent Sign	ature R	360 Representative Sig	inature 🛧 🎁 💮
11	Rastide		

THIS IS NOT AN INVOICE!

Approved By:	Date:	

EOG Y Customer: Customer #: CRI6110

Ordered by: CHASE SETTLE

AFE#:

PO #: 205 0750 Manifest #: NA

Manif. Date: 2/17/2017

TRUCKING & CONTRACTING § Well #: Hauler:

Driver JULIO Truck # 2

Card# Job Ref#

Ticket #: Bid #: Date:

700-795399 O6UJ9A0007QA

2/17/2017 EOG Y Generator:

Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

003

MR/HR

Field:

Field #:

Rig: County

NON-DRILLING EDDY (NM)

H₂S

% Oil

Weight

Facility: CRI

Product/ Service

Quantity/Units

20.00 yards

Contaminated Soil (RCRA Exempt)

PCI/GM На CI Cond. %Solids **TDS**

0.00 0.00 0.00 Lab Analysis: 50/51

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above) Driver/ Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:



Customer:	EOG Y
Customer #:	CRI6110
Ordered by:	CHASE SETT
AFE#:	
DO 11	005 0750

LE

PO #: 205 0750 Manifest #: NA

Manif. Date: 2/17/2017 Hauler:

TRUCKING & CONTRACTING § Well #:

JESUS 148

Card # Job Ref# Ticket #: 700-795400 Bid #: O6UJ9A0007QA Date: 2/17/2017

EOG Y

Generator: Generator #: Well Ser. #:

Well Name:

Field: Field #:

Rig:

County

28552 AMOLE AMM STATE

NON-DRILLING EDDY (NM)

Facility: CRI

Quantity Units Product / Service

Driver

Truck #

Contaminated Soil (RCRA Exempt)

20.00 yards

CI %Solids TDS PCI/GM MR/HR H₂S % Oil Weight Cell Hq Cond. Lab Analysis: 50/51 0.00 0.00 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt; Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261,21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/Agent Signature

R360 Representative Signature

Castomer Approval

THIS IS NOT AN INVOICE!

Approved By:	Date:
ippiored by.	Duto,



ENVIRONMENT SOLUTION Permian Basin	NS W	50	Orden AFE # PO #: Manife	mer #: CI ed by: CI t: 20 est #: N/ Date: 2/ r: TF # 2	HASE SETTI 05 0750 A		ACTING §	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	28552	0007QA 7 AMM STAT ILLING	Έ
Facility: CRI											
Product/Serv	ice 🐬					Q	uantity U	nits			· ·
Contaminated	Soll (R	CRA Exer	npt)				20.00	yards			
	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GN	MR/HR	H2S	% OII	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0			, , , , , ,			
Generator Cell I hereby certify to 1988 regulatory X RCRA Exent waste RCRA Non- characteristics est amended. The fi MSDS Infort Driver/ Agent	that accordetermin npt: Oil F -Exempt: stablished following rmation	rding to the ation, the a rield wastes Oil field wastes I in RCRA documenta	Resource bove descrated agenerated aste which regulations tion is atta	Conservation ibed waste from oil and is non-hazes, 40 CFR 2 ched to der	on and Recoveris: Ind gas explorated arrdous that do 261.21-261.24 monstrate the allysis Pr	es not exc or listed labove-desc	eed the mi nazardous v cribed was owledge	operations and nimum standar waste as define	are not mix ds for waste d in 40 CFF dous. (Chec	ted with nor hazardous R, part 261, k the appro	n-exempt s by subpart D, a ppriate items

Driver/ Agent Signature

THIS IS NOT AN INVOICE!

Approved By:	Date:	
• •		



Customer:	EOG Y
Customer #:	CRI6110
Ordered by:	CHASE SETTLE

PO#:

Hauler:

Truck #

Driver

AFE #:

205 0750

Manifest #: NA

Manif, Date: 2/17/2017

TRUCKING & CONTRACTING § Well #:

148

JESUS

Card # Job Ref#

Ticket #: 700-795428 Bid #: O6UJ9A0007QA Date:

2/17/2017

Generator: **EOGY** Generator #:

Well Ser. #: 28552 Well Name:

AMOLE AMM STATE

003

Field #: NON-DRILLING

Rig: EDDY (NM) County

Product / Service

Facility: CRI

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Field:

H₂S % Oil Cell Hq CI TDS PCI/GM MR/HR Cond. %Solids Weight Lab Analysis: 50/51 0.00 0.00 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261,21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) R360 Representative Signature

Driver/Agent Signature

THIS IS NOT AN INVOICE!

Approved By: Date:



Customer: EOG Y Customer #: CRI6110

Ordered by: CHASE SETTLE AFE #:

PO #: 205 0750 Manifest #: NA

Manif. Date: 2/17/2017

Hauler: Driver

Job Ref#

2

Truck # Card #

TRUCKING & CONTRACTING § Well #:

Field: Field #:

Rig: County

Ticket #:

Generator:

Generator #:

Well Ser. #:

Bid #:

Date:

NON-DRILLING

700-795461

2/17/2017

EOG Y

28552

003

Well Name: AMOLE AMM STATE

O6UJ9A0007QA

EDDY (NM)

Facility: CRI

Product//Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20,00 yards

% OII Cell pΗ CI Cond. %Solids **TDS** PCI/GM MR/HR H₂S Weight Lab Analysis: 50/51 0.00 0.00 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) Driver/Agent Signature R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:

Date:



Customer: EOG Y Customer #: CRI6110

Ordered by: CHASE SETTLE

AFE #: PO#:

205 0750 NA

Manifest #: Manif. Date: 2/17/2017

Hauler: Driver **JESUS** Truck # 148

Card # Job Ref#

Ticket #: 700-795467 Bid #: O6UJ9A0007QA Date: 2/17/2017

Generator: EOG Y

Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE 003

TRUCKING & CONTRACTING § Well #: Field:

Field #:

Rig: NON-DRILLING County EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

%Solids **TDS** PCI/GM MR/HR H₂S % OII Weight Cell Ha CI Cond. Lab Analysis: 50/51 0.00 0.00 0.00 0

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ RCRA Hazardous Waste Analysis **MSDS** Information

Process Knowledge Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:	Date:



Facility: CRI

Customer: Ticket #: 700-795523 EOG Y Customer#: CRI6110 Bid #: O6UJ9A0007QA Date: Ordered by: CHASE SETTLE 2/17/2017 AFE #: Generator: **EOGY** PO #: 205 0750 Generator #: 28552 Manifest #: NA Well Ser. #: AMOLE AMM STATE Manif. Date: 2/17/2017 Well Name: 003 Hauler:

TRUCKING & CONTRACTING & Well #:

Driver **JESUS** Truck #

148

Field: Field #:

NON-DRILLING Card# Rig: Job Ref# County EDDY (NM)

Quantity Units Product / Service

Contaminated Soil (RCRA Exempt) 20.00 yards

PCI/GM H₂S % Oil Weight Cell pН CI Cond. %Solids **TDS** MR/HR 0.00 0.00 0.00 ō Lab Analysis: 50/51

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ Process Knowledge RCRA Hazardous Waste Analysis Other (Provide description above) **MSDS Information** R360 Representative Signature

Driver/Agent Signature

THIS IS NOT AN INVOICE!

Approved By:	Date:
Approved by.	Date.



Facility: CRI

0 0,010111011	EOG Y	Ticket #:	700-795929
Customer #:	CRI6110	Bid #:	O6UJ9A0007QA
Ordered by:	CHASE SETTLE	Date:	2/20/2017
AFE#:		Generator:	EOG Y
PO #:	205 0750	Generator #:	

Manifest #: NA Well Ser. #: 28552

Manif. Date: 2/20/2017 Well Name: AMOLE AMM STATE Hauler: TRUCKING & CONTRACTING & Well #: 003

Driver JESUS Field: Truck # 148 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Cell pH Cl Cond. %Solids TDS PCI/GM MR/HR H2S % Oil Weight

Lab Analysis: 50 0.00 0.00 0.00 N/A

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: ____



Customer: EOG Y Customer #: CRI6110

Ordered by: CHASE SETTLE AFE #:

PO #: 205 0750 Manifest #: 3295

Manif. Date: 2/20/2017

Hauler: TRUCKING & CONTRACTING & Well #: Driver JUAN

Truck # 141 Card # Job Ref#

Ticket #: Bid #:

700-795935 O6UJ9A0007QA

2/20/2017 Date: Generator: **EOGY**

Generator #:

Well Ser. #: 28552

AMOLE AMM STATE Well Name:

003

Field:

Field #:

Rig: **NON-DRILLING** County EDDY (NM)

Facility: CRI

Product Service Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Cell pН Cond. %Solids TDS PCI/GM MR/HR H₂S % Oil Weight Lab Analysis: 50 0.00 0.00 0.00

Generator Certification Statement of Waste Status
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261,21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:

Date:

Customer: EOG Y Customer #: CRI6110

Customer #: CRI6110
Ordered by: CHASE SETTLE

AFE #:

PO #: 205 0750 Manifest #: NA

Manif. Date: 2/20/2017

TRUCKING & CONTRACTING § Well #:
JESUS Field:

148

Truck # 14
Card #
Job Ref #

Hauler:

Driver

Ticket #: Bid #:

700-795958 O6UJ9A0007QA

Date: Generator:

2/20/2017 EOG Y

Generator #:

Well Ser. #: 28552 Well Name: AMOL

AMOLE AMM STATE

: 003

Field: Field #:

Rig: County

MR/HR

NON-DRILLING EDDY (NM)

H₂S

% Oil

Weight

Facility: CRI

Product // Service

Quantity Units

PCI/GM

Contaminated Soil (RCRA Exempt)

20.00 yards

 Cell
 pH
 Cl
 Cond.
 %Solids

 Lab Analysis:
 50
 0.00
 0.00
 0.00
 0

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

TDS

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information

__ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above).

R360 Representative Signature

ustomer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

Received by OCD: 10/13/2021 3:55:57 PM

Customer: **EOGY** Customer #: CRI6110 Ordered by: CHASE SETTLE

AFE #: PO #:

205 0750

Manifest #: NA Manif. Date: 2/20/2017

Hauler: TRUCKING & CONTRACTING § Well #:

Driver JUAN Truck # 141 Card #

Ticket #: Bid #:

700-795965 O6UJ9A0007QA

Date: 2/20/2017 Generator: EOG Y

Generator #:

Well Ser, #: 28552

Well Name: 003

AMOLE AMM STATE

Field:

Field #:

Rig: **NON-DRILLING**

County

MR/HR

EDDY (NM)

H₂S

% Oil

Weight

Facility: CRI

Product/Service

Quantity Units

PCI/GM

Contaminated Soil (RCRA Exempt)

20.00 yards

%Solids **TDS** Cell Cond.

Job Ref#

Lab Analysis: 50 0.00 0.00 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above) Driver/ Agent Signature

R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:

Date:



Customer: EOG Y Customer #: CRI6110 Ordered by: CHASE SETTLE

AFE #:

Driver

PO #: 205 0750

Manifest #: NA

Manif. Date: 2/20/2017 Hauler:

JESUS 148

Truck # Card # Job Ref# Ticket #: Bld #:

700-795983 O6UJ9A0007QA 2/20/2017

Date: Generator: EOG Y

Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

TRUCKING & CONTRACTING § Well#: 003

Field:

Field #:

Rig: **NON-DRILLING** EDDY (NM) County

Facility: CRI

Product / Service Contaminated Soil (RCRA Exempt)

Quantity Units

20.00 yards

Weight

Lab Analysis: 50

Cell

Hq 0.00

CI 0.00

Cond. 0.00

%Solids **TDS** PCI/GM

MR/HR

H₂S

% Oil

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:

Date:



Customer: EOG Y Customer #: CRI6110 Ordered by: CHASE SETTLE

AFE #:

PO#: 205 0750 3356 Manifest #:

Manif. Date: 2/20/2017

TRUCKING & CONTRACTING § Well #: Hauler: Driver **EFRAIN**

Truck # D55 Card # Job Ref#

Ticket #: 700-795984 Bid #: O6UJ9A0007QA Date: 2/20/2017

Generator: EOG Y

Generator #: Well Ser. #: 28552

Well Name: AMOLE AMM STATE

003

Field: Field #:

Rig: NON-DRILLING County EDDY (NM)

Facility: CRI

Product/Service

Quantity Units

Contaminated Soil (RCRA Exempt) 12.00 yards

Cell pΗ Cond. %Solids **TDS** PCI/GM MR/HR H₂S % Oil Weight Lab Analysis: 50 0.00 0.00 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) Driver/Agent Signature R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By: Date:



EOG Y Customer: Customer #: CRI6110 Ordered by: CHASE SETTLE

AFE #: PO #: 205 0750 Manifest #: NA

JUAN

Manif. Date: 2/20/2017

Hauler: Driver

Job Ref#

Truck # 141 Card #

Ticket #: 700-795989 Bid #: O6UJ9A0007QA Date:

2/20/2017 **EOGY** Generator:

Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE 003

TRUCKING & CONTRACTING § Well #: Field:

Field #:

Rig: **NON-DRILLING** EDDY (NM) County

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Hq CI %Solids **TDS** PCI/GM MR/HR H₂S % Oil Weight Cond. Lab Analysis: 50 0.00 0.00 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

_ KCKA Non-Exempt: O	ii iieid waste which is r	ion-nazardous that	does not exceed the mini	mum standards for waste n	azardous by	
characteristics established i	n RCRA regulations, 40	CFR 261.21-261.	24 or listed hazardous wa	aste as defined in 40 CFR,	part 261, subpart	D, as
amended. The following do	ocumentation is attached	d to demonstrate th	ne above-described waste	is non-hazardous. (Check	the appropriate its	ems);
	_ RCRA Hazardous W			Other (Provide description		. ,
向对新兴的特殊的自然的特色和对其实实不同的的对象	しか 敬るに おじゃんさん カベス・キャン・ラ	er tar la Missaelle, il 🕳 🕮 🖼	Link to the first constrained property of the property	r habero sere kilopet it et roket, reketeville ar	Carlotte I	

THIS IS NOT AN INVOICE!

Approved By:	Date:

Received by OCD: 10/13/2021 3:55:57 PM



Facility: CRI

Customer: EOG Y Customer #: CRI6110

Ordered by: CHASE SETTLE AFE #:

PO #: 205 0750 Manifest #: NA

Manif. Date: 2/20/2017

Hauler: TRUCKING & CONTRACTING § Well #: Driver **JESUS**

Truck # 148 Card # Job Ref#

Ticket #: Bid #:

700-796016 O6UJ9A0007QA

Date: 2/20/2017 Generator: EOG Y

Generator #:

Well Ser. #: 28552 Well Name:

AMOLE AMM STATE

003

Field:

Field #:

Rig: **NON-DRILLING** County EDDY (NM)

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50	0,00	0.00	0.00	0				······································	0	

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261,21-261,24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

Received by OCD: 10/13/2021 3:55:57 PM

SOLUTIONS

205 0750

Ordered by: CHASE SETTLE

3356

Date:

O6UJ9A0007QA 2/20/2017

Generator:

EOG Y

Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

Manif, Date: 2/20/2017

Hauler:

TRUCKING & CONTRACTING § Well #:

Field:

003

Driver Truck # Card #

Job Ref#

AFE #:

Manifest #:

PO #:

EFRAIN D55

Field #:

Rig:

NON-DRILLING

County

EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

Weight PCI/GM MR/HR H₂S Cond. %Solids TDS % Oil Lab Analysis: 50 0.00 0.00 0.00 Ō

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt; Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261,21-261,24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous, (Check the appropriate items):

MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) Driver/ Agent Signature R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:

Date:

Received by OCD: 10/13/2021 3:55:57 PM



Customer:	EOG Y	
Customer #:	CRI6110	
Ordered by	CHACE CETTI	_

Ordered by: AFE #:

PO #: 205 0750 NA

Manifest #: Manif. Date: 2/21/2017

Hauler: Driver

TRUCKING & CONTRACTING & Well #: **JESUS**

Truck # 148 Card# Job Ref#

Ticket #: Bid #:

700-796087 O6UJ9A0007QA

Date:

2/21/2017 EOG Y

Generator: Generator #:

Well Ser. #:

28552 Well Name:

H₂S

% Oil

Weight

AMOLE AMM STATE

003

Field:

Field #:

Rig: County **NON-DRILLING**

EDDY (NM)

MR/HR

Facility: CRI

Product / Service

Quantity Units

PCI/GM

Contaminated Soil (RCRA Exempt)

20.00 yards

Cell CI %Solids pΗ Cond. Lab Analysis: 50/51 0.00 0.00 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

TDS

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) MSDS Information

0

Driver/Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:	Date:	

SOLUTIONS

Manif. Date: 2/21/2017

Hauler: Driver

Truck #

TRUCKING & CONTRACTING § Well #:

EFRAIN D55

Card# Job Ref# Ticket #: Bid #:

700-796104 O6UJ9A0007QA

2/21/2017 Generator: EOG Y

Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

H₂S

% Oil

Weight

003

MR/HR

Field: Field #:

Date:

Rig: **NON-DRILLING** County EDDY (NM)

Facility: CRI

Product/Service

Quantity Units

PCI/GM

Contaminated Soil (RCRA Exempt)

12.00 yards

рΗ %Solids Cond. 0.00 0.00 Lab Analysis: 50

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261,21-261.24 or listed hazardous waste as defined in 40 CFR, part 261,/subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

TDS

Driver/Agent Signature R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:

Date:

Received by OCD: 10/13/2021 3:55:57 PM



Customer:	EOG Y
Customer #:	CRI6110
Ordered by	CHASE SETTLE

115

AFE #: PO #:

205 0750

Manifest #: NA Manif. Date: 2/21/2017

Hauler: TRUCKING & CONTRACTING § Well #: Driver **JAIME**

Truck # Card# Job Ref# Ticket #: Bid #:

700-796110 O6UJ9A0007QA

Date: 2/21/2017 Generator: **EOGY**

Generator #:

Well Ser. #: 28552 Well Name:

AMOLE AMM STATE

003

Field: Field #:

County

Rig:

MR/HR

NON-DRILLING EDDY (NM)

Facility: CRI

Product / Service

Quantity.Units

PCI/GM

Contaminated Soil (RCRA Exempt)

20.00 yards

CI %Solids Cell Cond. Lab Analysis: 50/51 0.00 0.00 0.00 Ō

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt; Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt; Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information

Process Knowledge RCRA Hazardous Waste Analysis R360 Representative Signature

TDS

Other (Provide description above)

H₂S

% Oil

Weight

Driver/ Agent Signature

THIS IS NOT AN INVOICE!

Approved By:	Date:	

Released to Imaging: 3/30/2023 8:49:25 AM





Appendix C Amole AMM State #3 Site Inspection Email

Chase Settle

From:

Chase Settle

Sent:

Tuesday, February 21, 2017 2:27 PM

To:

'Bratcher, Mike, EMNRD'; Weaver, Crystal, EMNRD; agroves@slo.state.nm.us

Subject:

RE: Amole AMM State #3 Work Plan

Mike,

The contractor excavated the area last week while I was in Fort Worth, TX for a training. I will be going out there tomorrow to inspect the excavation to make sure it encompasses the edges of the release prior to any backfilling activities. Sorry for not providing the prior notice.

Chase

From: Bratcher, Mike, EMNRD [mailto:mike.bratcher@state.nm.us]

Sent: Thursday, January 12, 2017 10:54 AM

To: Chase Settle; Weaver, Crystal, EMNRD; agroves@slo.state.nm.us

Subject: RE: Amole AMM State #3 Work Plan

```
** External email. Use caution. **
```

RE: EOG Y Resources * Amole AMM St 3 * 2RP-4029 * DOR: 12/12/16

Chase,

Your proposal for remediation of the above referenced release is approved. Please advise once remedial activities have been scheduled.

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

If you have any questions or concerns, and for notification, please contact me.

Thank you,

Mike Bratcher NMOCD District 2 811 S. First St. Artesia NM 88210 575-748-1283 Ext 108 mike.bratcher@state.nm.us

From: Chase Settle [mailto:Chase Settle@eogresources.com]

Sent: Friday, January 6, 2017 1:20 PM

To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>;

agroves@slo.state.nm.us

Subject: Amole AMM State #3 Work Plan

Please find attached the work plan for the below listed location.

Amole AMM State #3 30-015-28552 Section 16, T19S-R25E 660' FSL & 1980' FWL Eddy County, New Mexico 2RP-4029

Thank you,

Chase Settle, M.S.

Rep Safety & Environmental II

EOG Resources 105 S. 4th Street Artesia, NM 88210 575-748-4171 (Office) 575-703-6537 (Cell)







Released to Imaging: 3/30/2023 8:49:25 AM

Appendix DOriginal C-141 Final Submission

Chase Settle

From:

Darlene Chavarria

Sent:

Friday, July 21, 2017 1:38 PM

To:

crystal.weaver@state.nm.us; mike.bratcher@state.nm.us

Cc:

Chase Settle; Bob Asher; Katie Parker; Yvette Moore

Subject:

Amole AMM State #3

Attachments:

Amole AMM St #3.pdf

Good Afternoon, Please find attached the C-141 Final on the Amole AMM State #3 Thank you.



Darlene Chavarría Safety & Environmental Office 575-748-4368 Extension 54368

Darlene chavarria@eogresources.com

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 8, 2011

Released to Imaging: 3/30/2023 8:49:25 AM

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			Rele	ase Notifi	catio	n and Co	orrective A	ction				
						OPERA'	TOR		☐ Initia	al Report	\boxtimes	Final Report
Name of Co						Contact						
EOG Y Res	sources, In	c.				Chase Settle						
Address		. >2.000	10			Telephone						
		sia, NM 882	10			575-748-41			 			
Facility National Amole AM		•				Facility Typ Well	e					
Alliole Alvi	IVI State #3)				44 CII		-				
Surface Ow	mer			Mineral (Owner				API No	•		
State				State					30-015-	-28552		
				LOC	ATIO	N OF RE	LEASE					·
Unit Letter	Section	Township	Range	Feet from the	1	/South Line	Feet from the		est Line	County		
N	16	19S	25E	660	South		1980	West		Eddy		
				Latitude <u>3</u>	2.6555	2 Longitude	e <u>-104,49193</u>					
				NAT	TURE	OF REL						
Type of Rele Crude Oil an		Water				Volume of 12 B/O &			Volume F 11 B/O &			
Source of Re		11 4101					Hour of Occurrence	e		Hour of Disco	overy	
Wellhead					٠	12/2/2016;	1:20 p.m.		12/2/2016	; 1:20 p.m.		
Was Immedia	ate Notice C					If YES, To	Whom?					
		L	Yes 🗌	No 🛛 Not R	equired							
By Whom?				•		Date and Hour						
Was a Water	course Read	hed?				If YES, Vo	olume Impacting t	he Wate	rcourse.	·····		
			Yes 🏻	No		N/A						
If a Watercou N/A	urse was Im	pacted, Descr	ibe Fully.*									
	ise of Proble	em and Reme	dial Action	Taken.*								
There was a f	failure of a 1	pressure gaug	e on the w	ell head that caus	ed the r	elease.						
Describe Are	a Affected	and Cleanup A	Action Tak	en.* The releas	e impac	ted an approx	imate area of 75°	X 50' on	the produ	ction pad arou	und the	e wellhead.
A vacuum tru	ick was disp	patched to reti	rieve stand	ing fluid and a b	ackhoe o	contracted to	excavate impacted Il be taken and an	l soils. I	mpacted so	oils will be ex	cavate	d and
documentatio	nn) If initia	roved iacility il analytical re	sults for T	and norizoniai d PH & BTEX are	under F	on samples wi RRAL's (site t	anking is 10) a Fi	nal Reno	ort. C-141	will be submi	tted to	the OCD
requesting cle	osure. If the	e analytical re	sults are al	ove the RRAL'	s a work	plan will be	submitted to the C	CD. De	pth to Gr	ound Water:	50-99	,
							ı Area: No, Dista			ater Body: >	1000',	SITE
RANKING	IS 10. Base	d on comple	tion of NM	OCD approved	l work i	olan, EOG Y	Resources, Inc. 1	requests	closure.		OD.	
I hereby certi	ity that the i	ntormation gi	o report an	is true and comp	olete to t release n	ne best of my	knowledge and u nd perform correc	nderstan	a tnat purs	uant to MMO	CD ru.	les and
public health	or the envir	ronment. The	acceptanc	e of a C-141 rep	ort by th	e NMOCD m	arked as "Final R	eport" de	es not reli	eve the opera	tor of	liability
should their o	operations h	ave failed to	adequately	investigate and i	emediat	te contaminati	on that pose a thre	eat to gro	ound water	, surface wate	er, hun	nan health
				ance of a C-141	report d	loes not reliev	e the operator of i	responsil	oility for co	ompliance wit	th any	other
federal, state,	or local lay	ys and/or regu	ılations.				OTT CON	77777	A MYONT	DIVITATO	7	
							OIL CON	SERV.	ATION	DIVISIO	7	[
Signature:								Ī				
-	,					Approved by	Environmental S ₁	pecialist:				İ
Printed Name	e: Chase Se	ttle					-					
Title: Rep Sa	afety & Env	ironmental II				Approval Dat	te:	E	xpiration l	Date:		
D	Cl	Cattle				Conditions	Annuariate ADD	4020	-			
E-mail Addre	ss: Chase	settle@eogre	sources.co	111		Conditions 01	f Approval: 2RP-	4027		Attached		
Date: 07/21/17 Phone: 575-748-4171												

Released to Imaging: 3/30/2023 8:49:25 AM

Appendix E Current C-141 Closure Request

eog resources

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural** Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1634449033
District RP	2RP-4029
Facility ID	
Application ID	

Release Notification

Responsible Party

Γ						
Responsible Party EOG Resources, Inc.	OGRID 7377					
Contact Name Chase Settle	Contact Telephone 575-748-1471					
Contact email Chase_Settle@eogresources.com	Incident # (assigned by OCD) NAB1634449033					
Contact mailing address 104 S. 4th Street, Artesia, NM 88210						
Location of Release Source						

Latitude	32.65552	Longitude104.49193
		(NAD 83 in decimal degrees to 5 decimal places)

Site Name Amole AMM State #3	Site Type Well
Date Release Discovered 12/02/2016	API# 30-015-28552

Unit Lette	er Section	Township	Range	County
N	16	198	25E	Eddy

Surface Owner: 🛛 State	: 🗌 Federal 🔲 Tribal	Private (Name:	
------------------------	----------------------	----------------	--

Nature and Volume of Release

Materia	(S) Released (Select all that apply and attach calculations of specific	justification for the volumes provided below)
X Crude Oil	Volume Released (bbls) 12	Volume Recovered (bbls) 11
X Produced Water	Volume Released (bbls) 8	Volume Recovered (bbls) 7
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	X Yes No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
	e refer to the attached original C-141 form for 2RP-402	

steps. EOG Resources is submitting for closure via the new form to formally close out this incident. All sampling and correspondence is also attached.

Incident ID	NAB1634449033
District RP	2RP-4029
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	sible party consider this a major release?		
☐ Yes ☐ No] Yes □ No			
If YES, was immediate n	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?		
	Initial Ro	esponse		
The responsible	party must undertake the following actions immediatel	vunless they could create a safety hazard that would result in injury		
☐ The source of the rele	ease has been stopped.			
☐ The impacted area ha	as been secured to protect human health and	the environment.		
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.		
All free liquids and re	ecoverable materials have been removed and	l managed appropriately.		
If all the actions describe	d above have <u>not</u> been undertaken, explain v	vhy:		
,				
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.		
regulations all operators are public health or the environg failed to adequately investig	required to report and/or file certain release noti ment. The acceptance of a C-141 report by the C rate and remediate contamination that pose a thre	pest of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger ICD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws		
Printed Name: Chase Settle Title: Rep Safety & Environmental Sr				
Signature: Than C	Dettlo	Date: <u>09/27/2021</u>		
email: Chase_Settle	@eogresources.com	Telephone: 575-748-1471		
OCD Only				
Received by:		Date:		

Incident ID	NAB1634449033
District RP	2RP-4029
Facility ID	
Application ID	

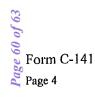
Released to Imaging: 3/30/2023-8:49:25 AM

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)		
Did this release impact groundwater or surface water?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No		
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No		
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs			
Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.



Incident ID	NAB1634449033
District RP	2RP-4029
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release not public health or the environment. The acceptance of a C-141 report by the failed to adequately investigate and remediate contamination that pose a threaddition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	ifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

Incident ID	NAB1634449033
District RP	2RP-4029
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must be	pe included in the plan.			
☐ Detailed description of proposed remediation technique ☐ Scaled sitemap with GPS coordinates showing delineation points ☐ Estimated volume of material to be remediated ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)				
Deferral Requests Only: Each of the following items must be co	nfirmed as part of any request for deferral of remediation.			
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.				
Extents of contamination must be fully delineated.				
Contamination does not cause an imminent risk to human health, the environment, or groundwater.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name:	Title:			
Signature:	Date:			
email:	Telephone:			
OCD Only				
Received by:	Date:			
☐ Approved ☐ Approved with Attached Conditions of	Approval			
Signature:	Date:			

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

Incident ID	NAB1634449033	
District RP	2RP-4029	
Facility ID		
Application ID		

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)			
Description of remediation activities			
and regulations all operators are required to report and/or file certa may endanger public health or the environment. The acceptance o should their operations have failed to adequately investigate and re human health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in		
Printed Name: Chase Settle	Title: Rep Safety and Environmental Sr		
Printed Name: Chase Settle Signature: Am Signature:	Date: 09/27/2021		
email: Chase_Settle@eogresources.com			
OCD Only Received by: OCD	Date: 10/13/2021		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by: Ashloy Maxwell	Date: 3/30/2023		
Closure Approved by:	Title: Environmental Specialist		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 55827

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	55827
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
amaxwell	Closure approved. However, site is subject to 19.15.29.13 Restoration, Reclamation, and Re-vegetation. Brad Billings has a note on incident stating Site will need extensive soil analysis before any approval of P&A is given.	3/30/2023