District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party					OGRID		
Contact Name					Contact Telephone		
Contact email					Incident # (assigned by OCD)		
Contact mail	ing address			'			
					~		
			Location	of Release	Source		
Latitude				Longitud	e		
			(NAD 83 in dec	cimal degrees to 5 de	ecimal places)		
Site Name				Site Typ	e		
Date Release	Discovered			API# (if	applicable)		
Unit Letter	Section	Township	Range	Co	ounty		
Ont Letter	Section	Township	Runge		, unity	+	
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (I	Name:)	
			Nature and	d Volume o	f Release		
Crude Oil		l(s) Released (Select al Volume Release		calculations or spec	Volume Reco	e volumes provided below) overed (bbls)	
Produced	Water	Volume Release	` ,		Volume Reco	` '	
			ion of dissolved c	chloride in the	Yes N	, ,	
		produced water					
Condensa	te	Volume Release	d (bbls)		Volume Reco	overed (bbls)	
Natural Gas Volume Released (Mcf)				Volume Reco	overed (Mcf)		
Other (describe) Volume/Weight Released (provide units			e units)	Volume/Weight Recovered (provide units)			
Cause of Rele	ease						

Received by OCD: 3/30/2023	1:00:59 PM
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Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the re	sponsible party consider this a major release?
If YES, was immediate no	lotice given to the OCD? By whom? T	o whom? When and by what means (phone, email, etc)?
	Initia	Response
The responsible	party must undertake the following actions imme	diately unless they could create a safety hazard that would result in injury
☐ The impacted area ha☐ Released materials ha	ease has been stopped. s been secured to protect human health ave been contained via the use of berms ecoverable materials have been remove	or dikes, absorbent pads, or other containment devices.
If all the actions described	d above have <u>not</u> been undertaken, exp	ain why:
has begun, please attach	a narrative of actions to date. If reme	ice remediation immediately after discovery of a release. If remediation dial efforts have been successfully completed or if the release occurred C), please attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release nent. The acceptance of a C-141 report by ate and remediate contamination that pose	the best of my knowledge and understand that pursuant to OCD rules and notifications and perform corrective actions for releases which may endanger the OCD does not relieve the operator of liability should their operations have threat to groundwater, surface water, human health or the environment. In or of responsibility for compliance with any other federal, state, or local laws
Printed Name		Title:
Signature:	tane Jopanne	Date:
email:		Telephone:
OCD Only		
Received by:Jocelyn	n Harimon	Date:03/30/2023

Received by OCD: 3/30/2023 1:00:59 PM Spill Calculation - Subsurface Spill - Rectangle NAPP2308946629								Remediation Recommendation				
Convert Irregular shape		Width (ft.)	Average Depth	On/Off Pad (dropdown)	Soil Spilled-Fluid Saturation (%.)	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture (%.)		Total Estimated Volume of Spilled Liquid other than Oil (bbl.)	Total Estimated Contaminated Soil, uncompacted, 25% (yd ³ .)	Page 3 of 4 Current Rule of Thumb - RMR Handover Volume, (yd ³ .)
Rectangle A	17.0	8.0	9.0	Off-Pad ∨	15.02%	18.16	2.73		0.82	1.91	4.72	
Rectangle B	7.0	12.0	9.0	Off-Pad >	15.02%	11.21	1.68		0.51	1.18	2.92	
Rectangle C	11.0	20.0	12.0	Off-Pad ∨	15.02%	39.16	5.88		1.76	4.12	10.19	
Rectangle D	10.0	13.0	12.0	Off-Pad ✓	15.02%	23.14	3.48		1.04	2.43	6.02	
Rectangle E	13.0	8.0	12.0	Off-Pad ✓	15.02%	18.51	2.78	30%	0.83	1.95	4.81	750
Rectangle F	6.0	13.0	12.0	Off-Pad ✓	15.02%	13.88	2.09	30 %	0.63	1.46	3.61	750
Rectangle G	3.0	13.0	12.0	Off-Pad ✓	15.02%	6.94	1.04		0.31	0.73	1.81]
Rectangle H	4.0	27.0	24.0	Off-Pad ✓	15.02%	38.45	5.77		1.73	4.04	10.00	
Rectangle I	5.0	12.0	24.0	Off-Pad ✓	15.02%	21.36	3.21		0.96	2.25	5.56	
Released 10 Imaging: 3	/30/2023	4425956	PM0.0	Off-Pad ✓	15.02%	124.60	18.71		5.61	13.10	32.41	
					Total St	ubsurface Volume Released:	47.3755		14.2126	33.1628	82.04	BU

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 202355

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	202355
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	3/30/2023