District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party					OGRID				
Contact Name Contact					Telephone				
Contact email Incident					# (assigned by OCD)				
Contact mail	ing address								
			Location	of Release S	ource				
Latitude			(NAD 83 in dec	Longitude imal degrees to 5 decir	nal places)				
Site Name				Site Type					
Date Release	Discovered			API# (if app	plicable)				
Unit Letter	Section	Township	Range	Cour	nty				
Crude Oil	Material	Federal Tr	Nature and	l Volume of	justification for th	ne volumes provided below)			
Produced		Volume Release			Volume Recovered (bbls)				
Птосисси	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?					Yes No			
Condensa	te	Volume Release	d (bbls)		Volume Recovered (bbls)				
Natural G	as	Volume Release	d (Mcf)		Volume Recovered (Mcf)				
Other (des	scribe)	Volume/Weight	Released (provide	e units)	Volume/Wei	ight Recovered (provide units)			
Cause of Relo	ease								

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	I uge 2 o
Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	nsible party consider this a major release?
☐ Yes ☐ No		
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
	Initial Ro	esponse
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
☐ The impacted area ha	s been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been removed and	d managed appropriately.
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release notinent. The acceptance of a C-141 report by the Cate and remediate contamination that pose a thre	pest of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger ICD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name		Title:
Signature:	tani Jopanne	Date:
email:		Telephone:
OCD Only		
Received by:Jocely	yn Harimon	Date: 04/13/2023

Pagainal by OCD, 4/12/2022	2 0.57.05	7.434	95	L4	8 Spill Volume	Estimate F	orm - Fill	In Gray Cel	lls	NAPP	2310331771 Page 3 of 4
Received by OCD: 4/13/2023 8:57:07 AM Facility Name & Well Number(s): Momba 24 Fed 1						F	Release Discovery Date & Time:		2310331771 Page 3 of 4		
				Casing overpressured and overflowed tank			Primary Cause (dropdown):	_	Secondary Cause (dropdown):	_	
					e to Soil / Caliche down):	Release On/Off Pad (dropdown):	available, r	Volume (bbl.) (if not included in calculations)	Release Type (dro	pdown):	Method of Determination (dropdown):
BU: L48 Default	BU: L48 Default Asset Area:			No On-Pad					Oil Mixture	~	
	Kr	nown Vo	lume (dropdown):	No ~							
		Known	Area (dropdown):	No 🗸	Spill Calcu	ulation - On-Pad	Surface Poo	al Spill			
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Average Depth (in.)	Estimated <u>Pool</u> Area (sq. ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estima	ated Volume of Spill bbl.)	Percentage of Oil if Spilled Fluid is a Mixture (%.)	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	4	24	3.0	96.00	4.27	0.01		4.33		1.30	3.03
Rectangle B	12	12	3.0	144.00	6.41	0.01		6.49		1.95	4.54
Rectangle C	15	4	3.0	60.00	2.67	0.01		2.70		0.81	1.89
Rectangle D	27	5	3.0	135.00	6.01	0.01		6.08		1.82	4.26
Rectangle E	80	15	3.0	1200.00	53.40	0.01		4.07	30%	16.22	37.85
Rectangle F				0.00	0.00	0.00		0.00		0.00	0.00
Rectangle G				0.00	0.00	0.00		0.00		0.00	0.00
Rectangle H				0.00	0.00	0.00		0.00		0.00	0.00
Rectangle I		3		0.00	0.00	0.00		0.00		0.00	0.00
Rectangle J		3		0.00	0.00	0.00	(0.00		0.00	0.00
Released to Imaging: 4/13/2	023 3:38	:30 PM		Total	Volume Release, So	oil not impacted:	69	.9836		20.9951	48.9885

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 207286

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	207286
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created B	/ Condition	Condition Date
jharimo	n None	4/13/2023