District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural **Resources Department**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Incident ID	nAPP2310154976
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	Maverick Permian, LLC	OGRID	331199		
Contact Name	Bryce Wagoner	Contact Telephone	(928) 241-1862		
Contact email	Bryce.Wagoner@mavresources.com	Incident # (assigned by OCD)	nAPP2310154072		
Contact mailing add	Contact mailing address 1410 NW County Road				
	Hobbs, New Mexico 88240				

Location of Release Source

Latitude <u>32.81006</u>

Longitude -103.48041 (NAD 83 in decimal degrees to 5 decimal places)

Site Name	EVGSAU 2923-054	Site Type Flowline Leak
Date Release Discovered	03/14/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
С	29	17S	35E	Lea

Surface Owner: State Federal Tribal Private (*Name*: _____)

Nature and Volume of Release

e volumes provided below)
overed (bbls) 0
overed (bbls) 2
Io
overed (bbls)
overed (Mcf)
ght Recovered (provide units)

Cause of Release

Internal corrosion of a surface production flow line leading to a 5 bbl spill off-pad. Two bbls of produced water were recovered with a vac-truck upon discovery.

Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?		
19.15.29.7(A) NMAC?			
🗌 Yes 🖾 No			
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?			
Not Applicable			

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

mian HSE Specialist
1/2023
e: <u>(928) 241-1862</u>
/21/2023
2

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Oil Conservation Division

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗌 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗌 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗌 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	Yes No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
Field data
Data table of soil contaminant concentration data
Depth to water determination
Determination of water sources and significant watercourses within ¹ / ₂ -mile of the lateral extents of the release
Boring or excavation logs
Photographs including date and GIS information
Topographic/Aerial maps

Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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regulations all operators ar public health or the enviro failed to adequately invest addition, OCD acceptance and/or regulations. Printed Name: Signature:		ications and perform co CD does not relieve the at to groundwater, surfa esponsibility for compl Title: Date:	prrective actions for rele coperator of liability shi ce water, human health iance with any other fe	ases which may endanger ould their operations have or the environment. In deral, state, or local laws
OCD Only Received by:		Date:		

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<u>Remediation Plan Checklist</u>: Each of the following items must be included in the plan.

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Remediation Plan

 Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation point Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.1 Proposed schedule for remediation (note if remediation plan time) 	2(C)(4) NMAC				
<u>Deferral Requests Only</u> : Each of the following items must be con	firmed as part of any request for deferral of remediation.				
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.					
Extents of contamination must be fully delineated.					
Contamination does not cause an imminent risk to human health	, the environment, or groundwater.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Signature:					
email:	Telephone:				
OCD Only					
Received by:	Date:				
Approved Approved with Attached Conditions of	Approval Denied Deferral Approved				
Signature:	Date:				

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Oil Conservation Division

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Title: _____

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the follow	ving items must be included in the closure report.
A scaled site and sampling diagram as described in 19.15	5.29.11 NMAC
Photographs of the remediated site prior to backfill or ph must be notified 2 days prior to liner inspection)	hotos of the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate	ODC District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file c may endanger public health or the environment. The acceptant should their operations have failed to adequately investigate are human health or the environment. In addition, OCD acceptance compliance with any other federal, state, or local laws and/or re- restore, reclaim, and re-vegetate the impacted surface area to the accordance with 19.15.29.13 NMAC including notification to	omplete to the best of my knowledge and understand that pursuant to OCD rules certain release notifications and perform corrective actions for releases which ice of a C-141 report by the OCD does not relieve the operator of liability and remediate contamination that pose a threat to groundwater, surface water, ice of a C-141 report does not relieve the operator of responsibility for regulations. The responsible party acknowledges they must substantially the conditions that existed prior to the release or their final land use in the OCD when reclamation and re-vegetation are complete.
Signature:	
email:	Telephone:
OCD Only	
Received by:	Date:
	party of liability should their operations have failed to adequately investigate and face water, human health, or the environment nor does not relieve the responsible and/or regulations.
Closure Approved by:	Date:

Printed Name: _____

****** LIQUID SPILLS - VOLUME CALCULATIONS ******

Locatio	on of Spill:	2100/101	2923-054	_	Date of Spill:	5/1	14/2023				
	flowl				n equipment, i.e wellhead, s pump, or storage tank place a	· · · · · · · · · · · · · · · · · · ·	-				
					· · · ·		<u>`</u>				
				Inp	out Data:	OIL:		WATER:			
If spill volumes	from measurem	ient, i.e. meterir	ng, tank volumes	etc.are kno	own enter the volumes here:	0.0000 BB	BL	0.0000 BE	3L		
lf "known" sr	pill volumes are	e given, input d	data for the follo	wing "Area	a Calculations" is optional.	The above will	override			s.	
If "known" spill volumes are given, input data for the following "Area Calculations" is op Total Area Calculations					•	Standing Liquid Calculations					
		ounationio	wet soil			otanang 1	iquid o				
Total Surface Area	width	length	depth	oil (%)	Standing Liquid Area	width		length		quid depth	oil (
Rectangle Area #1	55.00 ft X		X 0.50 in	25.00%	Rectangle Area #1	30.00 ft	X	15.00 ft	Х	0.25 in	15.00
Rectangle Area #2 Rectangle Area #3	0.00 ft X 0.00 ft X	0.00 ft 0.00 ft		0.00% 0.00%	Rectangle Area #2 Rectangle Area #3	0.00 ft 0.00 ft	X X	0.00 ft 0.00 ft	X X	0.00 in 0.00 in	0.0
Rectangle Area #4	0.00 ft X	0.00 ft		0.00%	Rectangle Area #4	0.00 ft	x	0.00 ft	x	0.00 in	0.0
Rectangle Area #5	0.00 ft X	0.00 ft		0.00%	Rectangle Area #5	0.00 ft	x	0.00 ft	X	0.00 in	0.0
Rectangle Area #6	0.00 ft X	0.00 ft		0.00%	Rectangle Area #6	0.00 ft	X	0.00 ft	X	0.00 in	0.0
Rectangle Area #7	0.00 ft X	0.00 ft	X 0.00 in	0.00%	Rectangle Area #7	0.00 ft	Х	0.00 ft	Х	0.00 in	0.00
Rectangle Area #8	0.00 ft X	0.00 ft	X 0.00 in	0.00%	Rectangle Area #8	0.00 ft	Х	0.00 ft	Х	0.00 in	0.00
Did leak occur before the separa		Water BBL YES	N/A (place an "		PRODUCTION DATA REQUI	Free Liquid					
Average Daily Production: Did leak occur before the separa Amount of Free Liquid Recovered: Liquid holding factor *:	BBL	Water BBL YES gal <u>Use ti</u> * sanc * grav	N/A (place an " bkay he following when the d = .08 gallon liquid velly (caliche) loam =	X") <u>e spill wets the r</u> per gallon volur .14 gallon liqui	Percentage of Oil in grains of the soil. U me of soil. O id per gallon volume of soil.	Free Liquid	en the liquid ill soaked so am = .25 ga	oil is contained by b Ilon liquid per gallo	arriers, natu n volume of	ıral (or not).	
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: (OGRID:
Maverick Permian LLC	331199
1111 Bagby Street Suite 1600	Action Number:
Houston, TX 77002	209806
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	4/21/2023

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Action 209806