

Conoco Phillips Company MCA Battery #1 Trunkline
Order # 1RP-772

March 27, 2020
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March 27, 2020

Mr. Brad Billings
New Mexico Oil Conservation Division
1220 South St. Francis Drive,
Santa Fe, New Mexico 87505

Re: MCA Battery #1 Trunkline Leak
Event Date: December 6, 2000
Lea, New Mexico
Order #: 1RP-772

Dear Mr. Billings,

This letter provides a summary of the scope, activities and results for the remediation, Reclamation, and Restoration of the site referred to as the MCA Battery #1 Trunkline Leak which occurred on December 6, 2000, hereinafter referred to as the "Site".

Desktop Review

- ✓ Spill GPS Location: 32.811186, -103.79115; Sect 29, T 17 S, R 32
- ✓ The original State of New Mexico Oil Conservation District (NMOCD) C-141 Spill form for initial reporting of the loss was not available for the site. The Conoco Record of Accidental Discharge and the C-141 Closure form is included in **Attachment A**.
- ✓ The Oil Conservation Division Permitting Spill Search Form states that 250 Barrels of produced water were released, and 200 barrels were recovered for a net loss of 50 barrels. It also indicates that no waterways were affected, and no groundwater impacts. Depth to groundwater is listed at 90 feet. A copy of the online report is shown in **Attachment B**.
- ✓ The MCA BTRY #1 Trunkline Release Report (BCC International, 4/12/2002) states that a reduction of chlorides is noted from 3 feet to 30 feet. Soil lithology at the site consists of caliche and sandstone near the surface. The report states that based on this lithology, migration to groundwater is unlikely and only surface remediation is necessary. The report is included in **Attachment C**.
- ✓ A review of past and present aerial photographs shows that the release appears to be typical vegetation in the release area.

Site Location Map

- ✓ A site location map shows the aerial view with the approximate location of the impacted area based on the C-141 report. The Site Location Map is shown in **Figure 1** below.
- ✓ Review of area photos that pre-date the release and those subsequent to the release date show no difference or impact from this release, nor evidence of remediation.

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Site Radius Map

- ✓ A site radius map shows the aerial view within a ½ mile radius of the release point and is shown in **Figure 2** below.
- ✓ Review of aerial photos that pre-date the release and those past the release date show no impact from this release.

Aerial TOPO radius view of impacted area

- ✓ The TOPO radius view does not indicate any water bodies or courses in the ½ mile radius. The TOPO radius map is shown in **Figure 3** below.

New Mexico Site Assessment/Characterization questions from Attachment D, page 3 of new C-141 form

- ✓ A copy of the results is shown in **Attachment D** below. The release is not expected to have impacted groundwater which is present at a depth of approximately 65 feet. No other water bodies are located within the regulated distances specified on Attachment C of Form C 141. No residences, schools, hospitals, institutions or churches are located within the regulated distance.


Summary of Findings

Based on aerial imagery of the release area, no surface impacts migrated off the pipeline right of way. Initial remediation recovered 200 of 250 barrels of produced water. Chloride levels are confirmed to be decreasing from 3 feet to 30 feet in depth. Lithology consists of caliche and sandstone. The estimated depth to groundwater is 65 feet. Therefore, Apex respectfully requests, on behalf of Conoco Phillips, a finding of no further action.

If you have any questions about this letter or require anything further, please feel free to call either of the undersigned at (432) 695-6016.

Sincerely,


Clint Ward
Project Manager


Hank W. McConnell
Branch Manager

Conoco Phillips Company MCA Battery #1 Trunkline
Order # 1RP-772

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Attachments:

- A: Original State of New Mexico Oil Conservation District C-141 Spill form**
- B: State of New Mexico Oil Conservation online report**
- C: MCA BTRY #1 Trunkline Release Report (BCC International, 4/12/2002)**
- D: C-141 Page 3, Site Assessment/Characterization**

Figures:

- 1. Site Location Map**
- 2. Site Radius Map**
- 3. TOPO radius Map**



Attachment A

Original State of New Mexico Oil Conservation

District C-141 Spill form

CONOCO

Conoco Inc.

Record of Accidental Discharge
of Crude Oil, Water or
Hazardous Substances

SPILL CATEGORY: B

EP - Americas

10/18/1999

1. Lease MCA BTRY 1		2. Field MALJAMAR (BMP)		3. Person In Charge of Site L. MINNICK	
4. Person Reporting Discharge TRUNK LINE L. MINNICK			Person Receiving Report		
5. Discharge Discovered By NAVAJO PIPELINE				Date and Time Discovered 12/6/00 - 10AM	
Witnesses					
6. How Did Company Learn of Discharge GAUGER FOR NAVAJO REPORTED TO US					
7. Date and Time Discharge Began 12/6/00 - 4AM?		7a. Date and Time Discharge Ended 12/6/00 - 10:30AM		8. Date and Time Initial Report Received	
9. Discharge Site	Unit Letter	Section	Blk./ TWP	Survey/Range	County State
		29	17S	32E	LEA NM
Highway Map Location mm7SR529,N1.5m,E1.5m					
10. Location of Discharge Other MCA BTRY 1 - SWD LINE		Click Here		Feet to Wellhead No.	
11. Source of Discharge - Pipe Piping Size (In Inches)		Type	Placement	Coating	Other Source of Discharge
3 INCH		Fiberglass	Buried	N/A	Click Here
12. Possible Reason for Discharge Corrosion(External)		12a. Describe Cause of Discharge and Action Taken to Prevent Recurrence 3" F.G. Line had a steel "dresser sleeve" (old) on it that rotted out beveled and glued fg flanges with new 10' sect. 3" fg. Line			
13. Names and Volumes of Substances Involved			14. Remedial Action - Picked Up		
Bbls. Oil	Bbls. Water	250	Salt	Bbls. Oil	Other Volume
Other	Other Volume			Bbls. Water	200 Salt
15. Describe Nature and Extent of Area Affected and Cleanup Action Taken 20 yard x 40 yard sandy field, back drag w/ b.hoe - test and remediate in place					Contained Within a Dike/Pad? No
16. Water Courses Reached		Type	Condition	Volume Entering Water	
		None	N/A	Bbls. Oil	
Name				Bbls. Water Other	
17. How Was Discharge Stopped closed valves to isolate affected sect.					
18. Operating Conditions at Time of Discharge Click Here BOPD		Injection Well SWD LINE BWPD		BWPD @ 4000	PSI Line PSI 110#
19. General Weather Conditions at Time of Discharge cool / clear				20. Cost of Repair/Cleanup \$1000 (EST.)	
21. Federal, State, and Local Agencies Notified and/or Non - Company On - Site Investigators					
Agency	Person Notified	Date Notified	Time Notified	Method Used	Person Notifying
NMOCD	SYLVIA	12/06/00	2PM	PHONE	L MINNICK
BLM	KATHY	"	"	"	"
ITTER	NA	12/07/00	9AM	e-mail	"
22. Federal Lease No. 071029410a		Unit/CA No. 8920003410		Right of Way No.	
23. Landowner/ Tenant Caswell		Telephone Number: 676-2222			
I Hereby Certify That The Information Above Is True and Complete To The Best of My Knowledge.					
Signature and Title Larry Minnick MSO				Date and Location 12/7/00 MALJAMAR, N.M.	

SIGNED

Incident ID	
District RP	1RP-772
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Gustayo Fejervary Title: Environmental Coordinator

Signature:  Date: 3/27/2020

email: g.fejervary@conocophillips.com Telephone: 432-210-7037

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



Attachment B

Original State of New Mexico

Oil Conservation Online report

ATTACHMENT B**State of New Mexico Oil Conservation online report**

Incident Number	Facility	Facility Name	API	Well	OGRID	Operator Name	Severity	Incident Type	Lease Type	Spill Referrer	Incident Date	Notification Date	Final Report Date	Material Spilled	Volume Spilled
nPAC0606852536	fPAC0605529397	ConocoPhillips MCA 1 Trunkline Leak			56707	CONOCOPHILLIPS & BHP PETROLEUM CO., INC.	Major	Produced Water Release	Federal	Industry Rep	12/6/2000			Produced Water	250

Volume Recovered	Volume Lost	Unit Of Volume	Spill Cause	Spill Source	District	County	ULSTR	OCD Unit Letter	Section	Township	Range	Latitude	Longitude	Waterway Affected	Ground Water Impact	Ground Water Depth
200	50	BBL		Pipeline (Any)	Hobbs	Lea (25)	-29-17S-32E		29	17S	32E	32.81186	-103.79115	No	No	90



Attachment C

MCA BTRY #1 Trunkline Release Report
(BCC International, 4/12/2002)



2

CONOCO INC.

MCA BTRY #1 TRUNKLINE LEAK

ENVIRONMENTAL SITE INVESTIGATION

PERFORMED BY:

BBC INTERNATIONAL, INC.
WORLD-WIDE ENVIRONMENTAL SPECIALISTS
1324 W. MARLAND BLVD.
P. O. BOX 805
HOBBS, NEW MEXICO 88240
(505)397-6388 • FAX (505)397-0397
EMAIL: bbc@bbcinternational.com
WEBSITE: www.bbcinternational.com

NOVEMBER 19, 2001

PREPARED FOR:

MR. JOHN COY
CONOCO INC.
PO BOX 180
MALJAMAR, NEW MEXICO 88264

Conoco - 217817
facility -
incident - NPAC0606852536

application - NPAC0606852740

WORLD-WIDE ENVIRONMENTAL SPECIALISTS



PHONE (505) 397-6388 • FAX (505) 397-0397 • 1324 W. MARLAND • P.O. BOX 805 • HOBBS, NM 88241-0805
E-MAIL: bbc@bbcinternational.com

April 12, 2002

Chris Williams
NM Oil Conservation Division

Hobbs, NM 88240

RE: Conoco, Inc. – MCA Btry #1 Trunkline Leak

Dear Mr. Williams:

BBC International, Inc. respectfully submits this site investigation report for the MCA Btry #1 Trunkline Leak on behalf of Conoco, Inc.

This site is an area that was investigated due to an injection line leak that occurred on December 6, 2000. Approximately 250 barrels of produced water was released with 200 barrels recovered.


The initial investigation and sampling was conducted on January 25, 2001. Additional samples were taken at greater depths on October 11, 2001. This report details the results.

As can be found in the report, the chlorides are reduced greatly at depth. The recommendation is to halt any further investigations activities and conduct surface remediation measures only.

I look forward to your review of this report and the agreement to our recommendation. If you have any questions, please do not hesitate to contact me at (505)397-6388 or at the address above.

Sincerely,

BBC International, Inc.


Ken Swinney, CEI, CRS
Director of Operations

KS:js

encl.

ENVIRONMENTAL CONSULTING AND REMEDIATION SERVICES
HOUSTON, TEXAS • WEBSITE: www.bbcinternational.com • CALGARY, ALBERTA

Conoco MCA Btry #1 Trunkline Leak

12/6/00

1.0 INTRODUCTION

The subject site is located south of Maljamar, New Mexico in Section 29, Township 17 South, Range 32 East. The site consists of undeveloped range land. On December 6, 2000 a trunkline leaked approximately 250 barrels of produced water, with approximately 200 barrels being recovered from the surface.

2.0 SITE CHARACTERIZATION

The leak area is in a depression surrounded by sand hills. The leak area runs East-West for approximately 76 feet. The leak area is approximately 24 feet wide at the widest point. The surface soil is red sand. There is no water source within 1,000 feet of the site. There is no surface water within 1,000 feet of the site. Based on data from the ground water monitoring well located at the Conoco Maljamar Plant, depth to ground water is approximately 90 feet.

3.0 SITE INVESTIGATION ACTIVITIES

On January 25, 2001, BBC personnel conducted an inspection of the site. Three sample points were dug at the site, using a backhoe, to a depth of approximately 21 feet. Samples were taken at 3 feet and at 20 feet at sample point MC1-1, at 3 feet and at 21 feet at sample point MC1-2, and at 11 feet and 20.5 feet at sample point MC1-3. On October 11, 2001, BBC personnel returned to the site to take additional soil samples at greater depths. One sample point was drilled to a depth of 30 feet using BBC's tractor mount drilling rig. Samples were taken at 25 feet and 30 feet at sample point MCA 1. Field screening for chloride was performed on site. Field screening data is located on Figure 1. Soil samples were then sent to Cardinal Laboratories for analysis. Lab results are located on Figure 1 and in Appendix I. Pictures of investigation activities are located in Appendix II.

4.0 CONCLUSION AND RECOMMENDATION

Laboratory analysis for TPH and BTEX shows TPH at levels well below OCD guidelines and BTEX at non-detect. Therefore, TPH and BTEX are not considered an environmental concern at this site. The lab results for TPH and BTEX are located in Appendix 1. The data shows a reduction in chloride concentrations from 3 feet to approximately 30 feet. At the 25 feet and 30 feet depths the chloride concentrations are 752 ppm and 400 ppm respectively, this reduction is significant. The lab results for chloride is located on Figure 1 and in Appendix I. Taking into consideration that the depth to groundwater is greater

UNIT LETTER 2

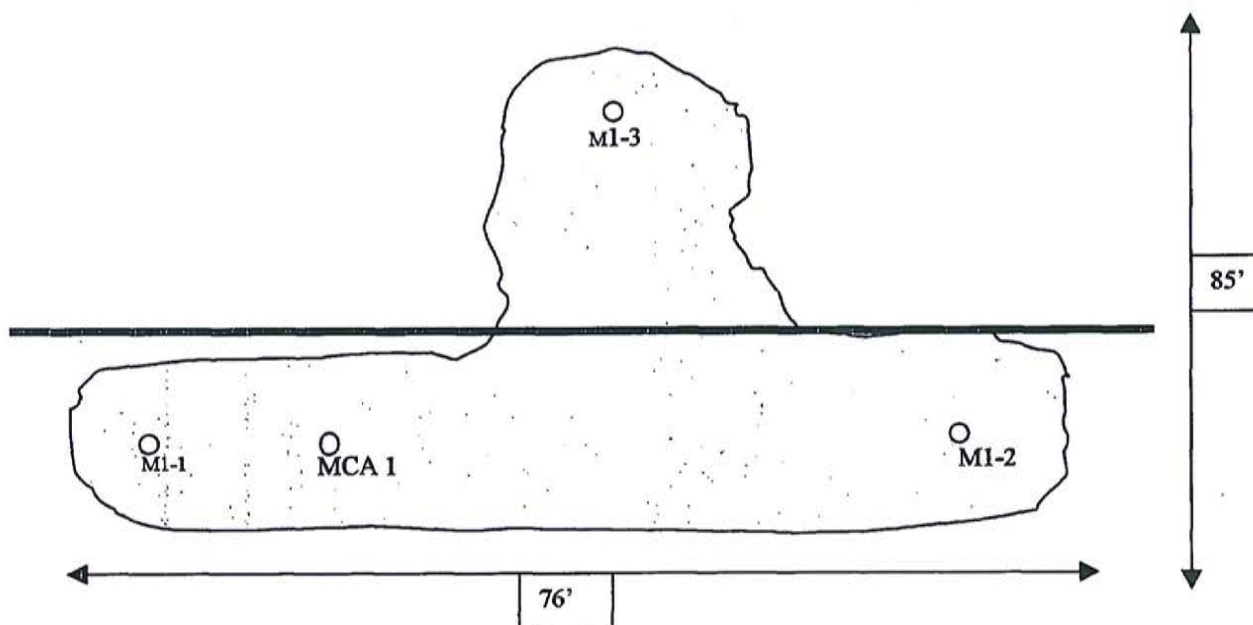
than sixty-five feet, and the subsurface soil lithology at the site consists of caliche and sandstone layers, it is evident that the migration of chlorides to groundwater is unlikely. Therefore it is recommended that only surface remediation is necessary. This could consist of the addition of gypsum, ammonium nitrate, Salt Block, or other amendments that will reduce the chloride concentrations in the soil to allow for revegetation.

Figure 1

CONOCO

MCA BTRY # 1 TRUNKLINE LEAK

12-06-00



SAMPLE POINT	DEPTH	FIELD CHLORIDE	LAB CHLORIDE
M1-1	3'	3800 PPM	4110 PPM
M1-1	20'	1900 PPM	2220 PPM
M1-2	3'	3000 PPM	2750 PPM
M1-2	21'	700 PPM	550 PPM
M1-3*	11'	3000 PPM	3230 PPM
M1-3	20.5'	2700 PPM	2910 PPM
MCA 1	25'	890 PPM	752 PPM
MCA 1	30'	400 PPM	400 PPM

*Could not get extraction on field analysis above 11' at point M1-3

LEGEND

- 3 Inch Pipeline
- BBC sample point 01-25-01 and 10-11-01 grab sample

BBC INTERNATIONAL, INC.

CONOCO MCA BTRY #1

Date: 11-19-01	Drawn By: Ken
Disk:	Sheet of Sheets
Scale: Not to Scale	File Name

Appendix I

Page 17 of 30
Received by OGD: 4/21/2023 11:48:13 AM
Released to Imaging: 4/26/2023 9:41:14 AM



ARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
BBC INTERNATIONAL, INC.
ATTN: CLIFF BRUNSON
P.O. BOX 805
HOBBS, NM 88241
FAX TO: (505) 397-0397

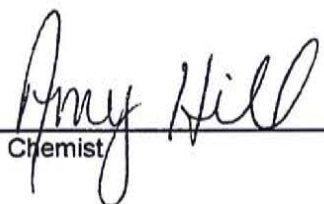
Receiving Date: 10/15/01
Reporting Date: 10/16/01
Project Owner: CONOCO
Project Name: MCA BATTERY #1
Project Location: MALJAMAR

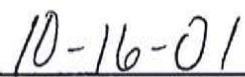
Analysis Date: 10/16/01
Sampling Date: 10/11/01
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: AH

LAB NUMBER	SAMPLE ID	Cl ⁻ (mg/Kg)
H6216-1	MCA 1-25'	752
H6216-2	MCA 1-30'	400
Quality Control		1010
True Value QC		1000
% Recovery		101
Relative Percent Difference		1.0

METHOD: Standard Methods	4500-ClB
--------------------------	----------

Analyses performed on 1:4 w:v aqueous extracts.


Chemist


Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

H6216



ARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
BBC INTERNATIONAL
ATTN: CLIFF P. BRUNSON
P.O. BOX 805
HOBBS, NM 88241
FAX TO: (505) 397-0397

Receiving Date: 01/26/01
Reporting Date: 01/30/01
Project Number: NOT GIVEN
Project Name: MCA BTR #1
Project Location: MALJAMAR

Sampling Date: 01/25/01
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC/AH

LAB NUMBER	SAMPLE ID	TPH (mg/Kg)	CI* (mg/Kg)
ANALYSIS DATE:		01/26/01	01/30/01
H5556-1	MC1-1- 3'	<10	4110
H5556-2	MC1-1-20'	11.2	2220
H5556-3	MC1-2- 3'	<10	2750
H5556-4	MC1-2-21'	<10	550
H5556-5	MC1-3-11'	<10	3230
H5556-6	MC1-3-20.5'	11.3	2910
Quality Control		241	1051
True Value QC		240	1000
% Recovery		100	105
Relative Percent Difference		3.9	3.9

METHODS: TPH-EPA 600/4-79-020 418.1; CI-Std. Methods 4500-CI-B

*Analyses performed on 1:4 w:v aqueous extracts.

Chemist

Date

H5556A.XLS

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



ARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
BBC INTERNATIONAL
ATTN: CLIFF P. BRUNSON
1324 W. MARLAND
HOBBS, NM 88240
FAX TO: 505-392-0397

Receiving Date: 01/25/01
Reporting Date: 01/30/01
Project Number: NOT GIVEN
Project Name: MCA BTR #1
Project Location: MALJAMAR

Sampling Date: 01/25/01
Sample Type: SOIL
Sample Condition: COOL, INTACT
Sample Received By: BC
Analyzed By: JA

LAB NUMBER	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		01/30/01	01/30/01	01/30/01	01/30/01
H5556-1	MC1-1-3'	<0.002	<0.002	<0.002	<0.006
H5556-2	MC1-1-20'	<0.002	<0.002	<0.002	<0.006
H5556-3	MC1-2-3'	<0.002	<0.002	<0.002	<0.006
H5556-4	MC1-2-21'	<0.002	<0.002	<0.002	<0.006
H5556-5	MC1-3-11'	<0.002	<0.002	<0.002	<0.006
H5556-6	MC1-3-20.5'	<0.002	<0.002	<0.002	<0.006
Quality Control		0.099	0.114	0.103	0.315
True Value QC		0.100	0.100	0.100	0.300
% Accuracy		99	114	103	105
Relative Percent Difference		2.9	2.5	0.7	4.4

METHOD: EPA SW 846-8020, 5030, Gas Chromatography


Chemist

 1-30-01
Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

H5556SBBCHOBBSBTEXONLY

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 1 of 1

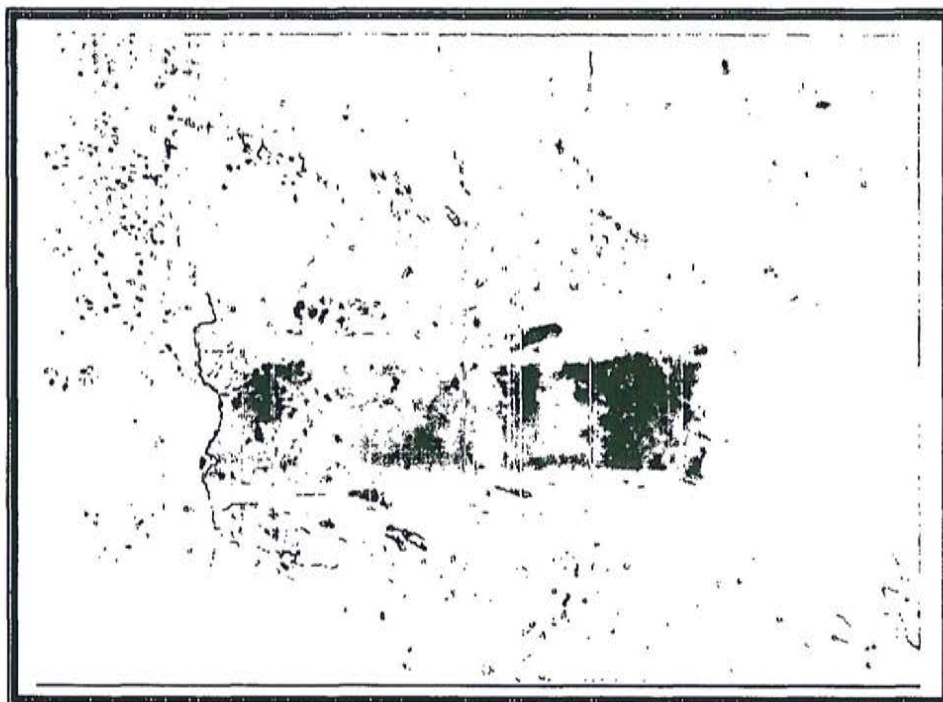
CARDINAL LABORATORIES, INC.

2111 Beechwood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240
(915) 673-7001 Fax (915) 673-7020 (505) 393-2326 Fax (505) 393-2476

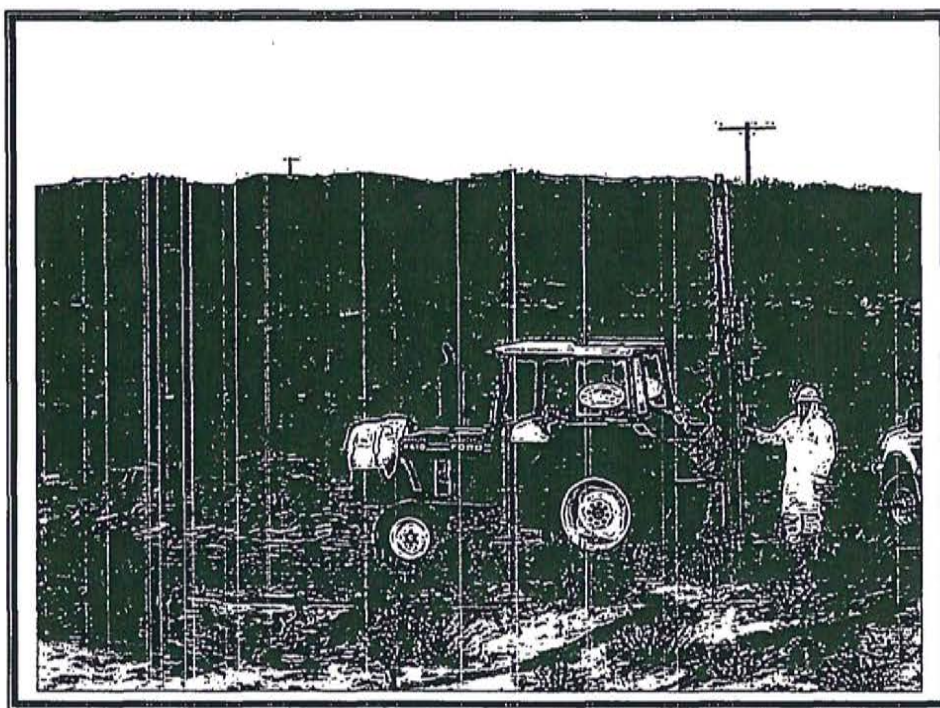
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+ Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476.

Appendix II



MCA Battery #1 Trunkline – Spill date 12/06/00 – Sample taken at 21’.



MCA Battery #1 Trunkline Leak – Sample taken at 25' and 30'
on 10-11-01



ATTACHMENT D

C-141 Page 3, Site Assessment /Characterization



State of New Mexico Oil Conservation Division

Form C-141 Page 3

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	90 (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

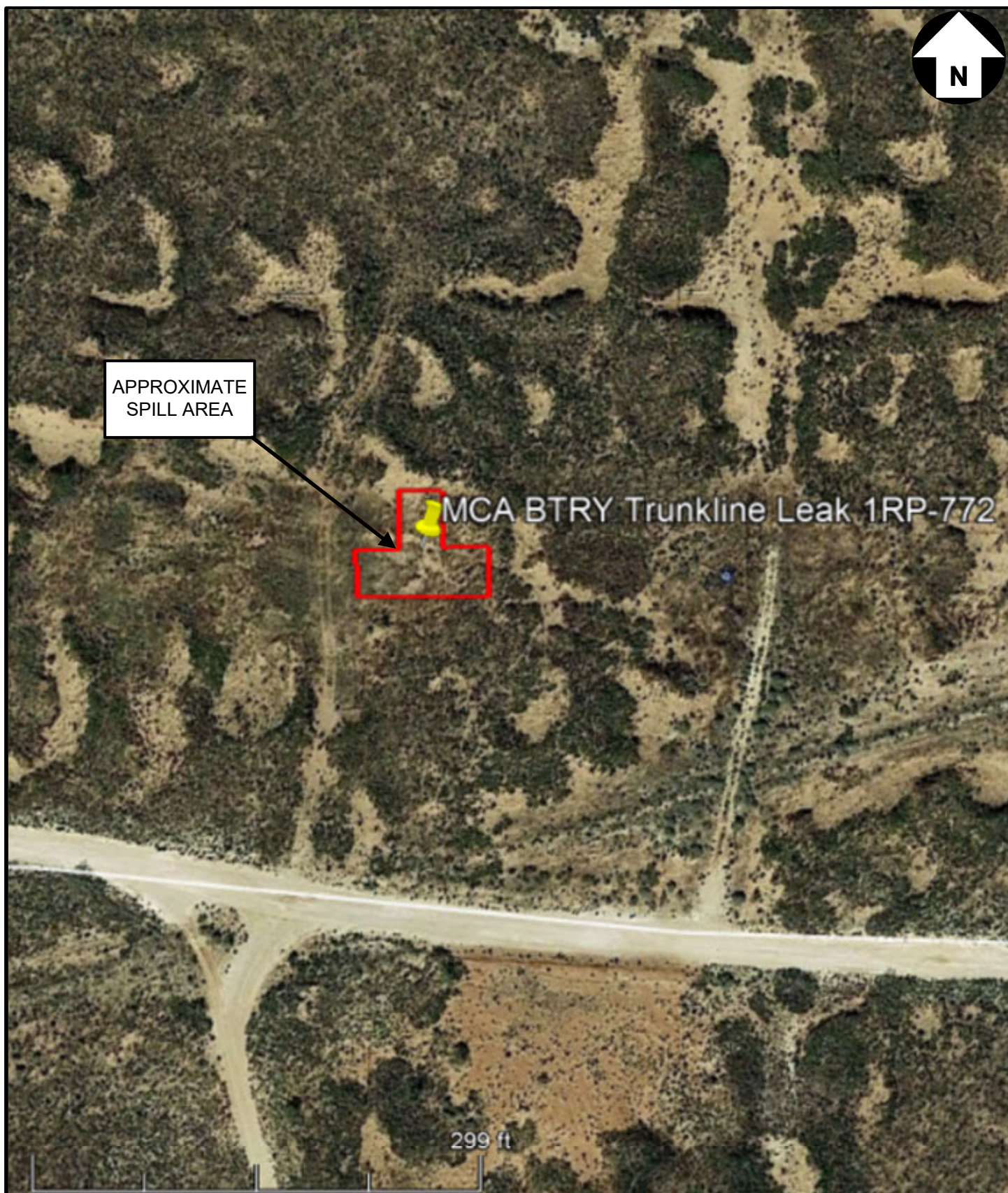


Figures

Site Location Map

Site Radius Map

TOPO radius Map



APEX COMPANIES, LLC
6666 S Sheridan Road, Suite 250
Tulsa, OK 74133
Phone: (918) 610-3543 Fax: (918) 610-3556
www.apexcscos.com

ConocoPhillips

Figure 1
Site Location Map

GPS: 32.81186, -103.79115
Order # 1RP-772
MCA BTRY Trunkline Leak
Lea County, New Mexico.



APEX COMPANIES, LLC

6666 S Sheridan Road, Suite 250

Tulsa, OK 74133

Phone: (918) 610-3543 Fax: (918) 610-3556

www.apexc.com

ConocoPhillips

Figure 2

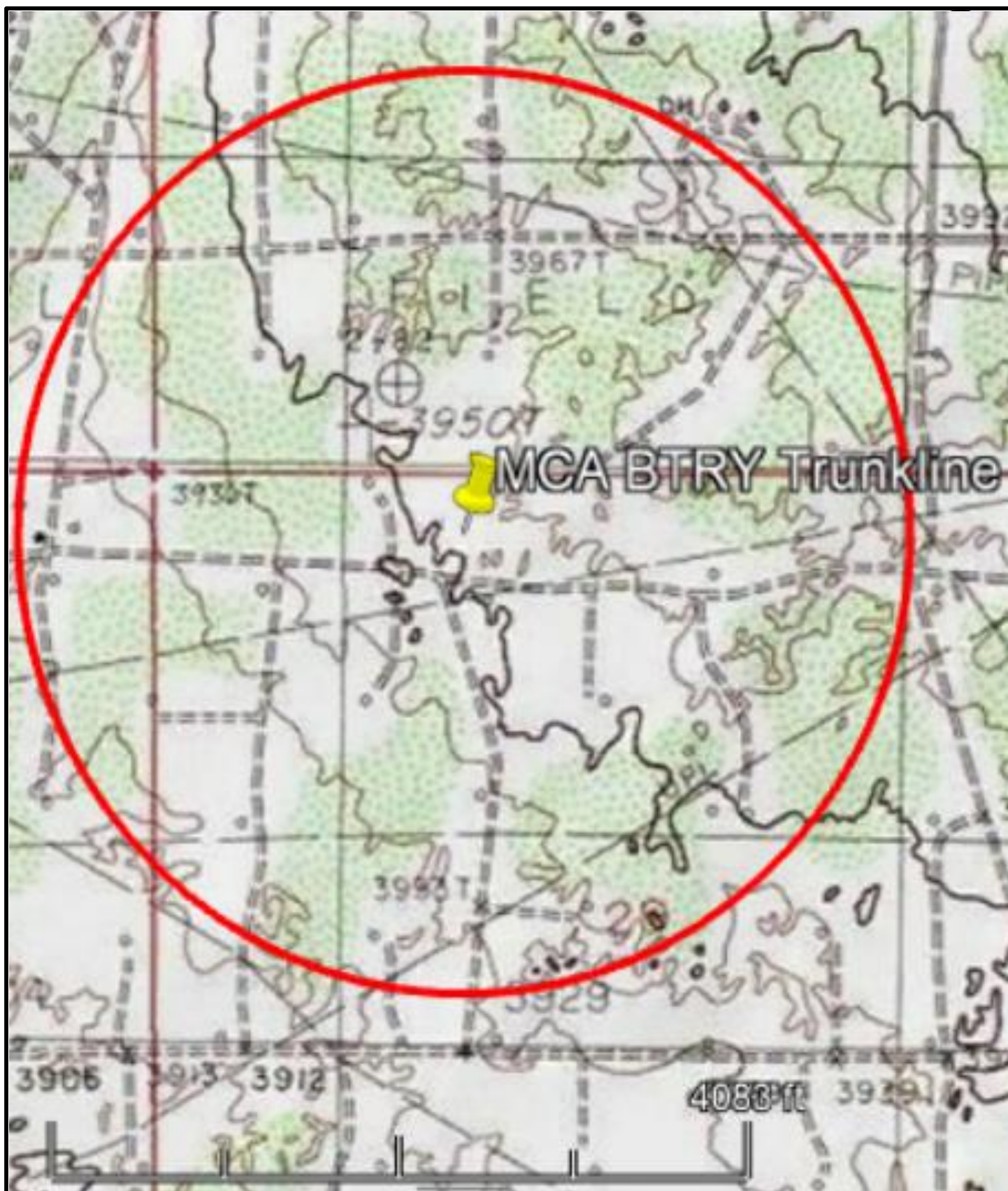
1/2 Mile Radius Map

GPS: 32.81186, -103.79115

Order # 1RP-772

MCA BTRY Trunkline Leak

Lea County, New Mexico.



APEX COMPANIES, LLC

6666 S Sheridan Road, Suite 250

Tulsa, OK 74133

Phone: (918) 610-3543 Fax: (918) 610-3556

www.apexcos.com

The ConocoPhillips logo, featuring the word "ConocoPhillips" in white on a red background. The logo includes a stylized white triangle above the "o" in "Phillips".

Figure 3
TOPO Map

GPS: 32.81186, -103.79115

Order # 1RP-772

MCA BTRY Trunkline Leak
Lea County, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 209718

CONDITIONS

Operator: JOHN H HENDRIX CORP P.O. Box 3040 Midland, TX 79702	OGRID: 12024
	Action Number: 209718
	Action Type: [IM-SD] Incident File Support Doc (ENV) (IM-BNF)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	Historical document review. Closure approved.	4/26/2023