

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2312345903
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Hilcorp Energy Company	OGRID 372171
Contact Name Mitch Killough	Contact Telephone 713-757-5247
Contact email mkillough@hilcorp.com	Incident # nAPP2312345903
Contact mailing address 1111 Travis Street, Houston, Texas 77002	

Location of Release Source

Latitude 36.953434 _____ Longitude -108.1033783 _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Culpepper Martin 103	Site Type Well
Date Release Discovered: 4/18/2023 @ 10:00 am (MT)	API# 30-045-27370

Unit Letter	Section	Township	Range	County
K	28	32N	12W	San Juan

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Montoya Cattle Company)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 0.20 bbl	Volume Recovered (bbls) 0 bbls
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 0.21 bbl	Volume Recovered (bbls) 0 bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 87 mcf	Volume Recovered (Mcf) 0 mcf
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Hilcorp discovered a 0.41-bbl release of oil/produced water at the Culpepper Martin 103 in San Juan County, NM. A Hilcorp Lease Operator found the compressor at the Culpepper Martin 103 running with a zero flow rate and proceeded to walk Hilcorp's flowline ROW between the well site and meter run to determine if a leak had occurred. Upon discovery of the leak, the compressor was shut-in and a One Call was made. The spilled fluids remained within Hilcorp's ROW, but did impact a dry wash that bisects the ROW. The area of the dry wash impacted measured approximately 22 ft long x 4 ft wide.

A volume of 87 mcf natural gas was released from the flowline. This was determined by Hilcorp's SCADA software.

State of New Mexico
Oil Conservation Division


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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The spill amount was not \geq 25 bbls, but did impact a dry, ephemeral water feature within Hilcorp's flowline right-of-way.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Mitch Killough notified the NMOCD via 24-hour email notification on 04/19/2023 at 9:44 am MT.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Mitch Killough</u> Title: <u>Environmental Specialist</u>	
Signature: <u></u> Date: <u>05/3/2023</u>	
email: <u>mkillough@hilcorp.com</u> Telephone: <u>713-757-5247</u>	
<u>OCD Only</u>	
Received by: <u>Jocelyn Harimon</u> Date: <u>05/03/2023</u>	

Mitch Killough

From: Mitch Killough
Sent: Wednesday, April 19, 2023 10:44 AM
To: Velez, Nelson, EMNRD
Cc: Velez, Nelson, EMNRD; OCD.Enviro@state.nm.us; Matt Henderson
Subject: Hilcorp Energy Company - 24-Hour Release Notification - Culpepper Martin 103

Tracking:	Recipient	Delivery
	Velez, Nelson, EMNRD	
	Velez, Nelson, EMNRD	
	OCD.Enviro@state.nm.us	
	Matt Henderson	Delivered: 4/19/2023 10:44 AM

Hi Nelson.

On 4/18/2023 at approximately 10:00 AM (MT), Hilcorp Energy Company (Hilcorp) discovered a 0.41-bbl release of condensate/produced water at the Culpepper Martin 103 (API: 30-045-27370) in San Juan County, NM (36.95334, -108.10268). A Hilcorp Lease Operator found the compressor at the Culpepper Martin 103 running with a zero flow rate and proceeded to walk Hilcorp's flowline ROW between the well site and meter run to determine if a leak had occurred. Upon discovery of the leak, the compressor was shut-in and a One Call was made. The spilled fluids remained within Hilcorp's ROW, but did impact a dry wash that bisects the ROW. The area of the dry wash impacted measured approximately 22 ft long x 4 ft wide. At this time, the compressor remains shut-in pending flowline repairs.

The site is located on private surface owned by Montoya Cattle Company. An initial C-141 will be submitted by Hilcorp to the NMOCD no later than 5/3/2023.

Please contact me if you have any questions.

Thanks.

Mitch Killough
Environmental Specialist
Hilcorp Energy Company
1111 Travis Street
Houston, TX 77002
713-757-5247 (office)
281-851-2338 (cell)
mkillough@hilcorp.com

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Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 213264

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 213264
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	5/3/2023