Hall, Brittany, EMNRD

From: DeAnn Grant

Sent: Friday, November 9, 2018 8:08 AM **To:** Pruett, Maria, EMNRD; Tucker, Shelly

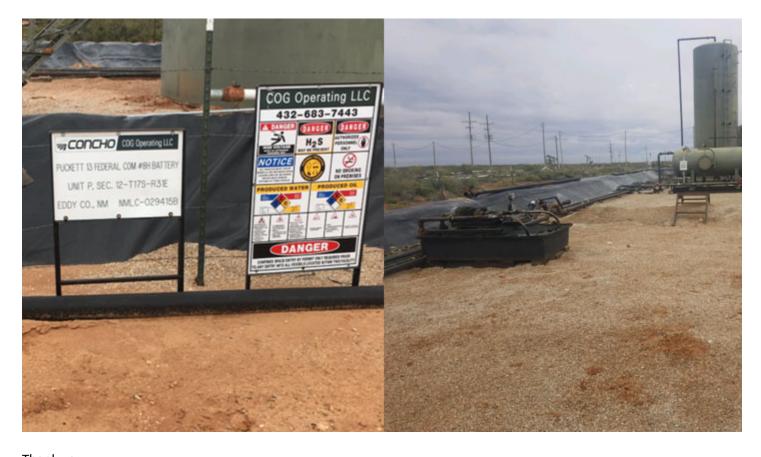
Cc: 'Bratcher, Mike, EMNRD'; jamos@blm.gov; Ike Tavarez; Robert McNeill; Sheldon Hitchcock; Dakota

Neel; Rebecca Haskell; DeAnn Grant

Subject: (C-141 Final) Puckett 13 Federal #008H Battery (30-015-39658) 06-08-2018 (2RP-4807) **Attachments:** (C-141 Final) Puckett 13 Federal #008H Battery (30-015-39658) 06-08-2018 (2RP-4807).pdf

Ms. Pruett/Ms. Tucker,

A final inspection has been conducted regarding the clean-up efforts made at the above mentioned lined facility. Free fluids were removed and if present the impacted gravel was removed from the liner and taken to a NMOCD approved disposal facility. The liner was inspected for damage and found to have liner integrity to contain free fluids. Please see the attached Final C-141 and picture taken during the final inspection conducted by a COG HSE representative.



Thank you,

DeAnn Grant

HSE Administrative Assistant

agrant@concho.com
COG Operating LLC#

600 W Illinois Ävenue | Midland, TX 79701 Direct: 432-253-4513 | Main: 432.683.7443



District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

| Incident ID | |
|----------------|--|
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| Responsible Party | | | OGRID | | | |
|---|-------------|--|--------------------|-------------------------------|----------------|---|
| Contact Name | | | Contact | Contact Telephone | | |
| Contact email | | | Inciden | t # (assigned by OCD |) | |
| Contact mail | ing address | | | ' | | |
| | | | | | ~ | |
| | | | Location | of Release | Source | |
| Latitude | | | | Longitud | e | |
| | | | (NAD 83 in dec | cimal degrees to 5 de | ecimal places) | |
| Site Name | | | | Site Typ | e | |
| Date Release | Discovered | | | API# (if | applicable) | |
| Unit Letter | Section | Township | Range | Co | ounty | |
| Ont Letter | Section | Township | Runge | | , unity | - |
| | | | | | | _ |
| Surface Owner | r: State | ☐ Federal ☐ Tr | ribal Private (I | Name: | |) |
| | | | Nature and | d Volume o | f Release | |
| | | | | | | |
| Crude Oil | | l(s) Released (Select al Volume Release | | calculations or spec | Volume Reco | e volumes provided below) overed (bbls) |
| Produced | Water | Volume Release | ` , | | Volume Reco | • • • |
| | | | ion of dissolved c | chloride in the | Yes N | , |
| | | produced water | | | | |
| Condensate Volume Released (bbls) | | | | Volume Reco | overed (bbls) | |
| Natural Gas Volume Released (Mcf) | | | | Volume Reco | overed (Mcf) | |
| Other (describe) Volume/Weight Released (provide units) | | e units) | Volume/Wei | ght Recovered (provide units) | | |
| | | | | | | |
| Cause of Rele | ease | | | | | |
| | | | | | | |
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| Was this a major release as defined by | If YES, for what reason(s) does the responsible pa | rty consider this a major release? |
|--|--|--|
| 19.15.29.7(A) NMAC? | | |
| ☐ Yes ☐ No | | |
| | | |
| If VES, was immediate not | otice given to the OCD? By whom? To whom? W | hen and by what means (phone email etc)? |
| II 115, was infinediate not | thee given to the OCD: By whom: To whom: W | nen and by what means (phone, eman, etc): |
| | | |
| | Initial Respon | se |
| The responsible pa | party must undertake the following actions immediately unless th | ey could create a safety hazard that would result in injury |
| ☐ The source of the relea | ase has been stopped. | |
| ☐ The impacted area has | s been secured to protect human health and the envi | ronment. |
| Released materials hav | ve been contained via the use of berms or dikes, about | sorbent pads, or other containment devices. |
| All free liquids and rec | coverable materials have been removed and manag | ed appropriately. |
| If all the actions described | l above have <u>not</u> been undertaken, explain why: | |
| | | |
| | | |
| | | |
| | | |
| has begun, please attach a | | on immediately after discovery of a release. If remediation ave been successfully completed or if the release occurred each all information needed for closure evaluation. |
| | | y knowledge and understand that pursuant to OCD rules and |
| public health or the environme | nent. The acceptance of a C-141 report by the OCD does | and perform corrective actions for releases which may endanger not relieve the operator of liability should their operations have |
| addition, OCD acceptance of a | | undwater, surface water, human health or the environment. In bility for compliance with any other federal, state, or local laws |
| and/or regulations. | | |
| Printed Name: | Title: | |
| Signature: | Opeant | |
| | | hone: |
| | | |
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| Received by: | Date: | |

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| What is the shallowest depth to groundwater beneath the area affected by the release? | (ft bgs) | |
|---|------------|--|
| Did this release impact groundwater or surface water? | ☐ Yes ☐ No | |
| Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse? | ☐ Yes ☐ No | |
| Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)? | ☐ Yes ☐ No | |
| Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? | ☐ Yes ☐ No | |
| Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? | ☐ Yes ☐ No | |
| Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? | ☐ Yes ☐ No | |
| Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? | ☐ Yes ☐ No | |
| Are the lateral extents of the release within 300 feet of a wetland? | ☐ Yes ☐ No | |
| Are the lateral extents of the release overlying a subsurface mine? | ☐ Yes ☐ No | |
| Are the lateral extents of the release overlying an unstable area such as karst geology? | ☐ Yes ☐ No | |
| Are the lateral extents of the release within a 100-year floodplain? | ☐ Yes ☐ No | |
| Did the release impact areas not on an exploration, development, production, or storage site? | ☐ Yes ☐ No | |
| Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics. | | |
| Characterization Report Checklist: Each of the following items must be included in the report. | | |
| Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody | | |

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | | | |
|--|------------|--|--|
| Printed Name: | _ Title: | | |
| Signature: | Date: | | |
| email: | Telephone: | | |
| | | | |
| OCD Only | | | |
| Received by: | Date: | | |
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Remediation Plan

| Remediation Plan Checklist: Fach of the following items must h | e included in the plan | |
|--|---|--|
| Remediation Plan Checklist: Each of the following items must be included in the plan. Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) | | |
| | | |
| <u>Deferral Requests Only</u> : Each of the following items must be con | nfirmed as part of any request for deferral of remediation. | |
| Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. | | |
| Extents of contamination must be fully delineated. | | |
| Contamination does not cause an imminent risk to human healt | h, the environment, or groundwater. | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | | |
| Printed Name: | Title: | |
| Signature: | Date: | |
| email: | Telephone: | |
| agn a I | | |
| OCD Only | | |
| Received by: | Date: | |
| ☐ Approved ☐ Approved with Attached Conditions of | Approval | |
| Signature: | Date: | |

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

| ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC | | |
|--|--|--|
| Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) | | |
| Laboratory analyses of final sampling (Note: appropriate OD | C District office must be notified 2 days prior to final sampling) | |
| Description of remediation activities | | |
| | | |
| and regulations all operators are required to report and/or file certa may endanger public health or the environment. The acceptance o should their operations have failed to adequately investigate and re human health or the environment. In addition, OCD acceptance of | ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in | |
| Printed Name: | Title: | |
| Signature: | Title: Date: | |
| email: | Telephone: | |
| | | |
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| Received by: | Date: | |
| | y of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible /or regulations. | |
| Closure Approved by: Ashley Maxwell | Date: | |
| Printed Name: | Title: | |

District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 206392

CONDITIONS

| Operator: | OGRID: |
|--------------------------|--|
| Spur Energy Partners LLC | 328947 |
| 9655 Katy Freeway | Action Number: |
| Houston, TX 77024 | 206392 |
| | Action Type: |
| | [IM-SD] Incident File Support Doc (ENV) (IM-BNF) |

CONDITIONS

| Created By | | Condition Date |
|------------|------|-------------------|
| amaxwel | None | 5/11/2023 |