District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID		
Contact Name			Contact Te	Contact Telephone		
Contact emai	1			Incident #	(assigned by OCD)	
Contact mail	ing address			1		
			Location	of Release So	ource	
Latitude			(NAD 83 in dec	Longitude _ imal degrees to 5 decim	nal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	licable)	
Unit Letter	Section	Township	Range	Coun	ity	
Crude Oil	Material	Federal Tr	Nature and	l Volume of I		e volumes provided below)
Produced					Volume Recovered (bbls)	
	I Water Volume Released (bbls) Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?		Youtile Reco			
Condensate Volume Released (bbls)			Volume Reco	overed (bbls)		
Natural Gas Volume Released (Mcf)			Volume Reco	overed (Mcf)		
Other (describe) Volume/Weight Released (provide units)		units)	Volume/Weig	ght Recovered (provide units)		
Cause of Rela	ease					

Received by OCD: 5/19/2023 12:53:26 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	Page 2 of 4
Incident ID	
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Was this a major release as defined by	If YES, for what reason(s) does the respon	nsible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If VEC was immediate n	otion given to the OCD? By whom? To w	nom? When and by what means (phone, email, etc)?
II 1123, was illillediate lie	once given to the OCD: By whom: To wi	ioni: when and by what means (phone, eman, etc):
	Initial R	esponse
The responsible p	party must undertake the following actions immediate	y unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
☐ The impacted area ha	s been secured to protect human health and	the environment.
☐ Released materials ha	ive been contained via the use of berms or o	likes, absorbent pads, or other containment devices.
	ecoverable materials have been removed an	
If all the actions described	d above have <u>not</u> been undertaken, explain	why:
D 1017.00 0 D (1) 1114		
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred blease attach all information needed for closure evaluation.
		best of my knowledge and understand that pursuant to OCD rules and
public health or the environn	ment. The acceptance of a C-141 report by the C	fications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have
		at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name:		Title:
Signature: Kendra	Ruiz	Date:
		Telephone:
OCD Only		
-	yn Harimon	Date: 05/19/2023
received by:		Date:

Spill Volume(Bb	ls) Calculator	
Inputs in blue, O	outputs in red	
Contaminated Soil	measurement	
Area (square feet)	Depth(inches)	
1559.5931	0.250	
Cubic Feet of Soil Impacted	32.492	
Barrels of Soil Impacted	5.79	
Soil Type	Clay/Sand	
Barrels of Oil Assuming 100% Saturation	0.87	
Saturation Fluid presen	ent with shovel/backhoe	
Estimated Barrels of Oil Released	0.87	
Free Standing I	Fluid Only	
Area (square feet)	Depth(inches)	
<u>1559.5931</u>	0.250	
Standing fluid	5.792	
Total fluids spilled	6.660	

Spill Volume(Bb	ols) Calculator	
Contaminated Soil	measurement	
Area (square feet)	Depth(inches)	
416.7941	0.250	
Cubic Feet of Soil Impacted	8.683	
Barrels of Soil Impacted	1.55	
Soil Type	Clay/Sand	
Barrels of Oil Assuming 100% Saturation	0.23	
Saturation Fluid present	with shovel/backhoe	
Estimated Barrels of Oil Released	0.23	
Free Standing F	luid Only	
Area (square feet)	Depth(inches)	
	0.250	
Standing fluid	0.000	
Total fluids spilled	0.232	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 218619

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	218619
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	5/19/2023