Form C-141 Page 6

## State of New Mexico Oil Conservation Division

Incident ID	nAPP2212953979
District RP	
Facility ID	Security Control
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following is	tems must be included in the closure report.		
A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)		
☐ Description of remediation activities	190		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and remain health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the conaccordance with 19.15.29.13 NMAC including notification to the OP Printed Name:	nditions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete.  Title: Field Ops Engineer A HSE Manager		
Signature: Took Ringhie	Date: 5/27/22		
email: Mritchie @ Silverbackexp. com			
	± é		
OCD Only			
Received by: Robert Hamlet	Date: <u>5/25/2023</u>		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by: Robert Hamlet	Date:5/25/2023		
Printed Name: Robert Hamlet			
	0		

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2212953979
District RP	
Facility ID	
Application ID	

## **Release Notification**

#### **Responsible Party**

Responsible	Party	······	-	OGRID	330 968
Contact Name Mark Rirchie					Telephone 210-874-2406
Contact emai		nie@silvert	nck exp. c.o.	Incident	# (assigned by OCD)
Contact mail		108 S. 4th S			
			Location	of Release	Source
Latitude 3	Latitude 32.640971 Longitude -104.513 285				
· <u></u>			(NAD 83 in dec	imal degrees to 5 dec	cimal places)
Site Name	Dagger	Draw BOOST	er Station	Site Type	Water Transfer Station
Date Release	Discovered	4/11/22		API# (if a	
		-			
Unit Letter	Section	Township	Range	<del></del>	unty
Μ	20	195	25E	Eddy	
Surface Owner	r: State	☐ Federal ☐ Tr	ribal 📝 Private (/	Vame: ROSS	)
	🗀 ~				
			Nature and	l Volume of	Release
		(s) Released (Select al	l that apply and attach	calculations or specia	fic justification for the volumes provided below)
Crude Oil		Volume Release	d (bbls)		Volume Recovered (bbls)
Produced	Water	Volume Release	d (bbls) 20		Volume Recovered (bbls)
		Is the concentrate produced water	ion of dissolved c	hloride in the	☐ Yes ☐ No
Condensa	ite	Volume Release			Volume Recovered (bbls)
Natural Gas Volume Released (Mcf)			d (Mcf)		Volume Recovered (Mcf)
Other (describe) Volume/Weight Released (provide units)		units)	Volume/Weight Recovered (provide units)		
Cause of Release					
Faulty repair on transfer pump lead to a leak inside the lined					
	·				
CONTain	16J0(J)*				

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# State of New Mexico Oil Conservation Division

Incident ID	nAPP2212953979
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the respon	sible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?		
☐ Yes 💋 No		
100 000 110		
	·	
If YES, was immediate n	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
	·	
	Initial Re	esponse
The responsible	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
l <b>=</b> /	s been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and	l managed appropriately.
If all the actions describe	d above have <u>not</u> been undertaken, explain v	vhy:
Per 19.15.29.8 B. (4) NM	IAC the responsible party may commence re	emediation immediately after discovery of a release. If remediation
		efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
	, , , , , , , ,	pest of my knowledge and understand that pursuant to OCD rules and
regulations all operators are	required to report and/or file certain release notif	ications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have
failed to adequately investig	ate and remediate contamination that pose a thre	at to groundwater, surface water, human health or the environment. In
and/or regulations.	if a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws
Printed Name: Mark	(Rirchie	Title: Field Operations Engineer & HSE Manager
	thic	Date: 4/28/22
email: Mritchie@S	ilverbackexp.com	Telephone: 210-874-24010
OCD Only		
Received by:		Date:
1		

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## State of New Mexico Oil Conservation Division

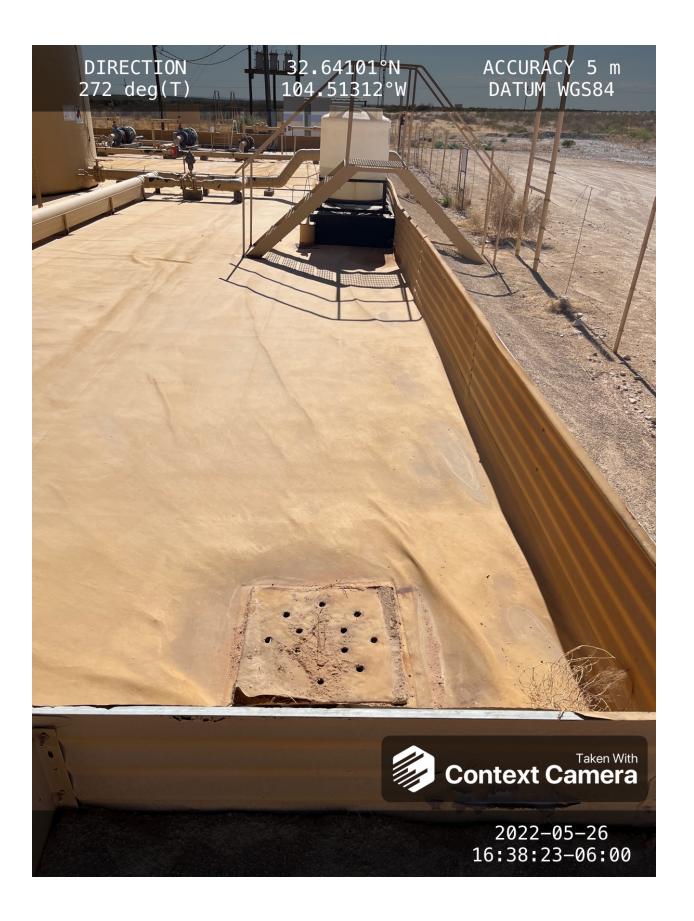
Incident ID	nAPP2212953979
District RP	. *
Facility ID	
Application ID	

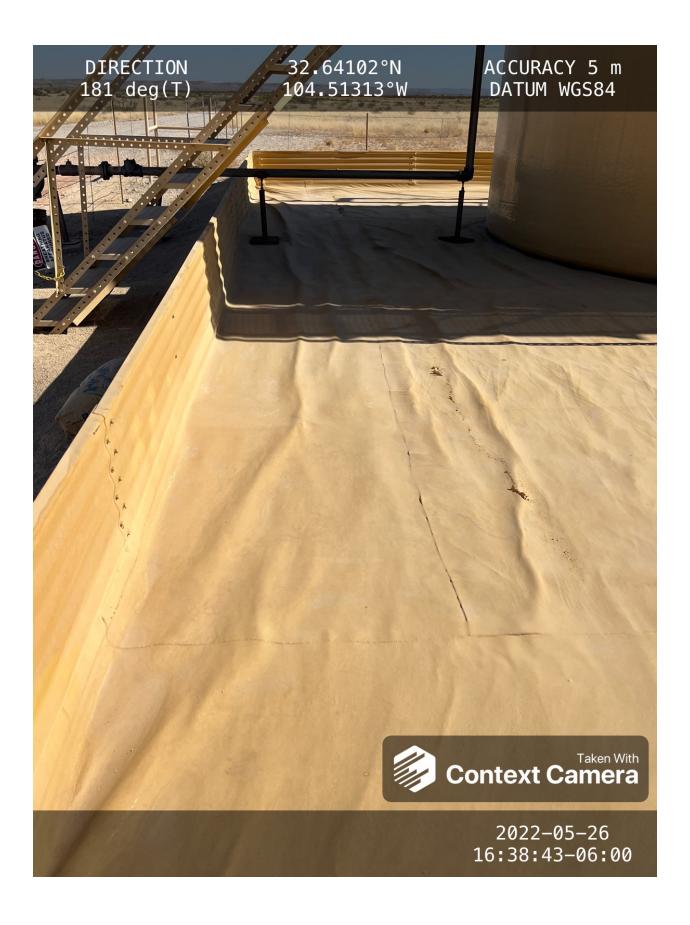
## Closure

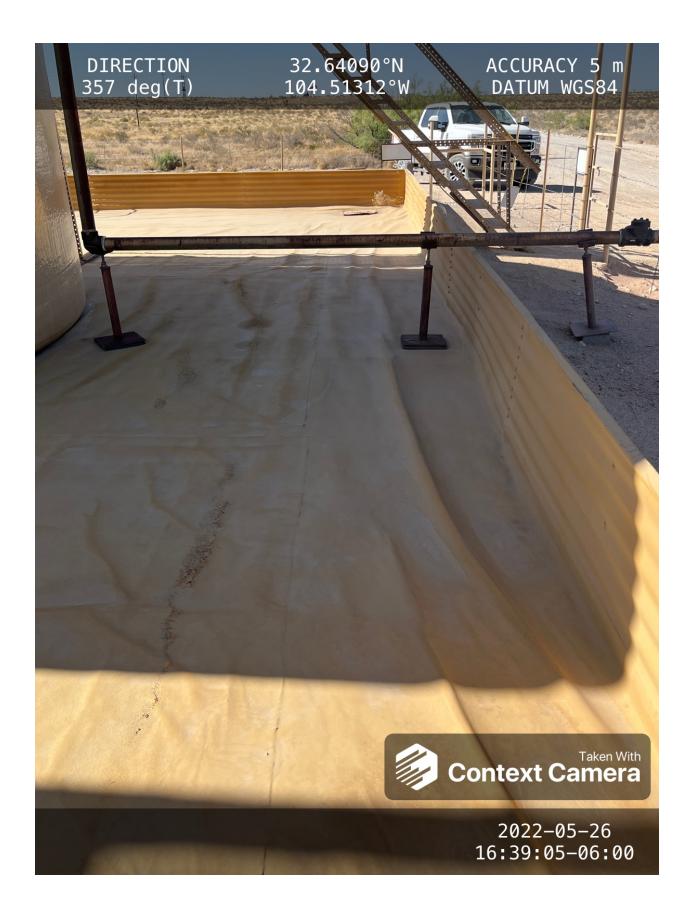
The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

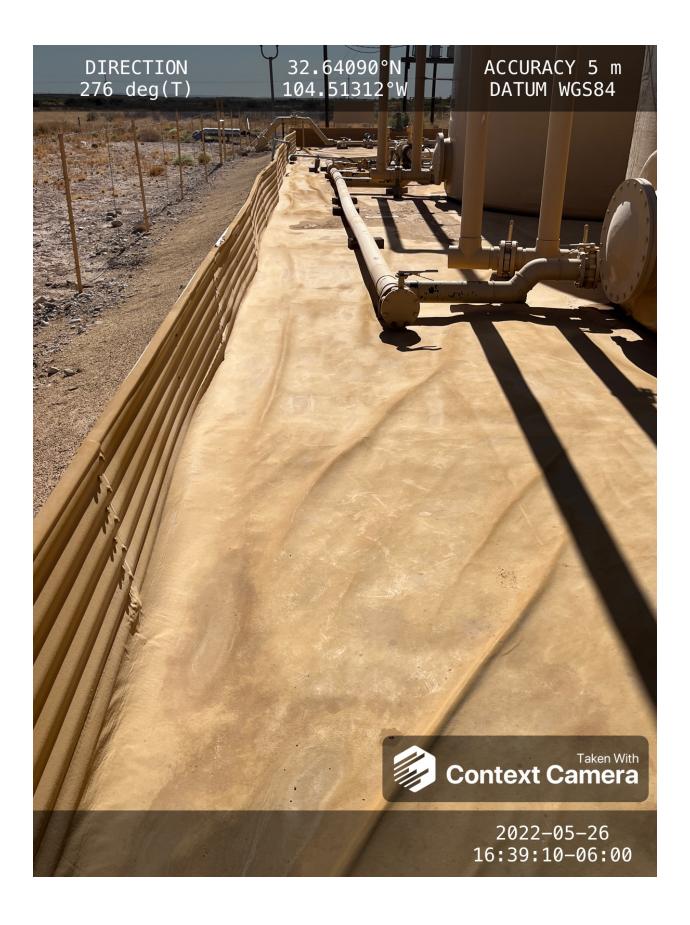
Closure Report Attachment Checklist: Each of the following items must be included in the closure report.				
A scaled site and sampling diagram as described in 19.15.29.11 NMAC				
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)				
☐ Laboratory analyses of final sampling (Note: appropriate Ol	DC District office must be notified 2 days prior to final sampling)			
☐ Description of remediation activities				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.  Printed Name: Mark Ritchie Title: Field Ops Engineer AHSE Manager  Date: 5/27/22  Email: Mitchie Silverbackerp.com  Telephone: 210-874-2406				
OCD Only				
Received by:	Date:			
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.				
Closure Approved by:	Date:			
Printed Name:	Title:			

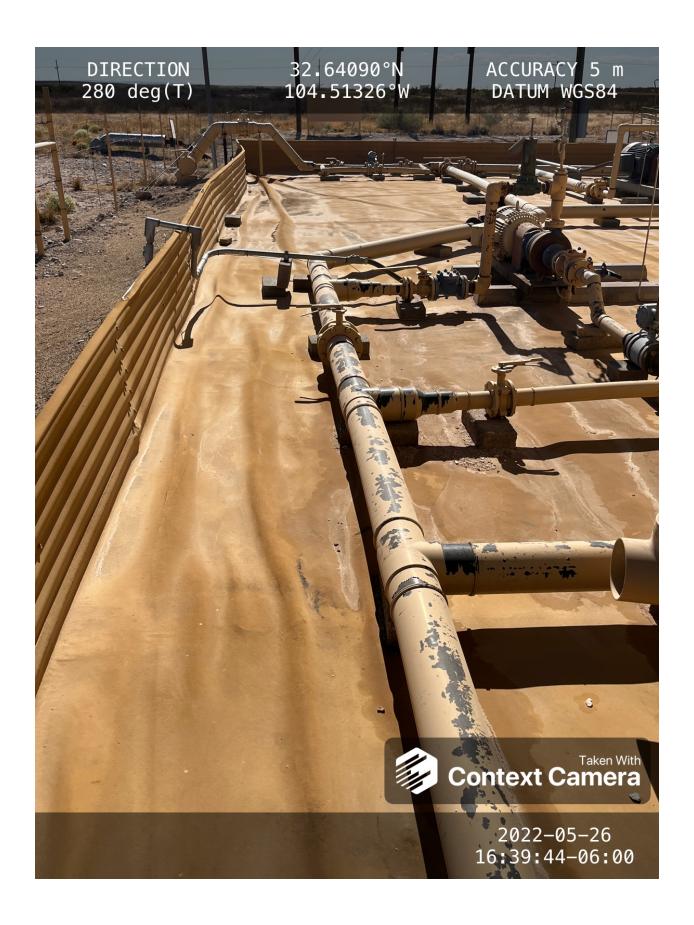


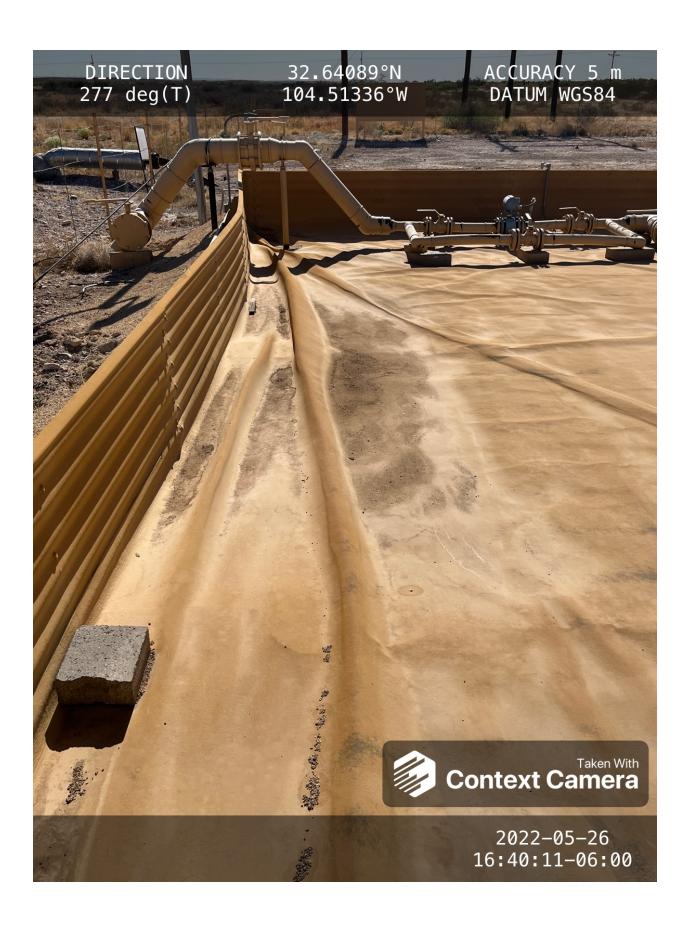




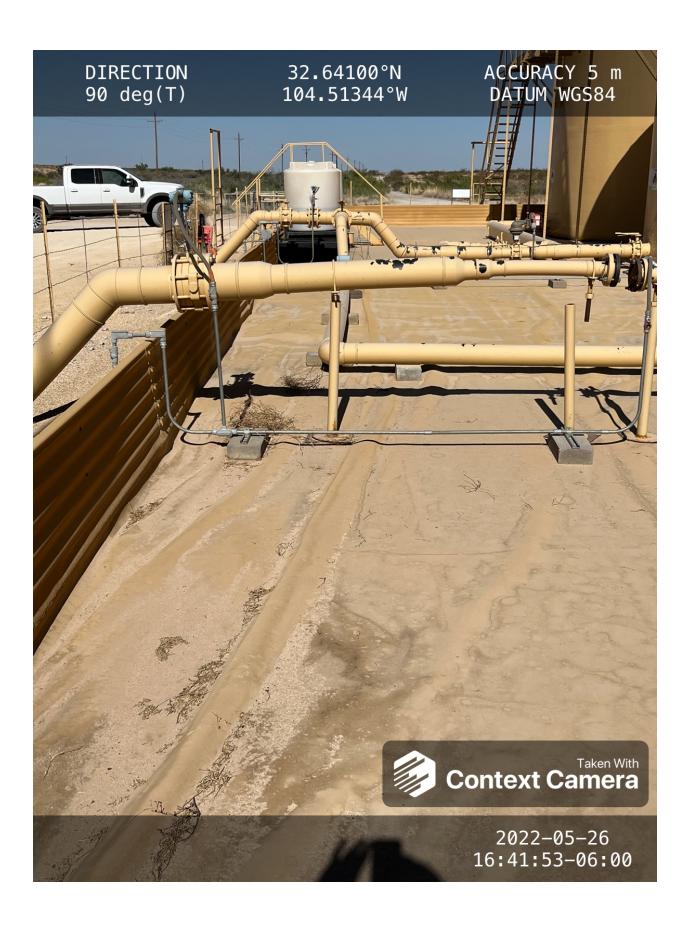


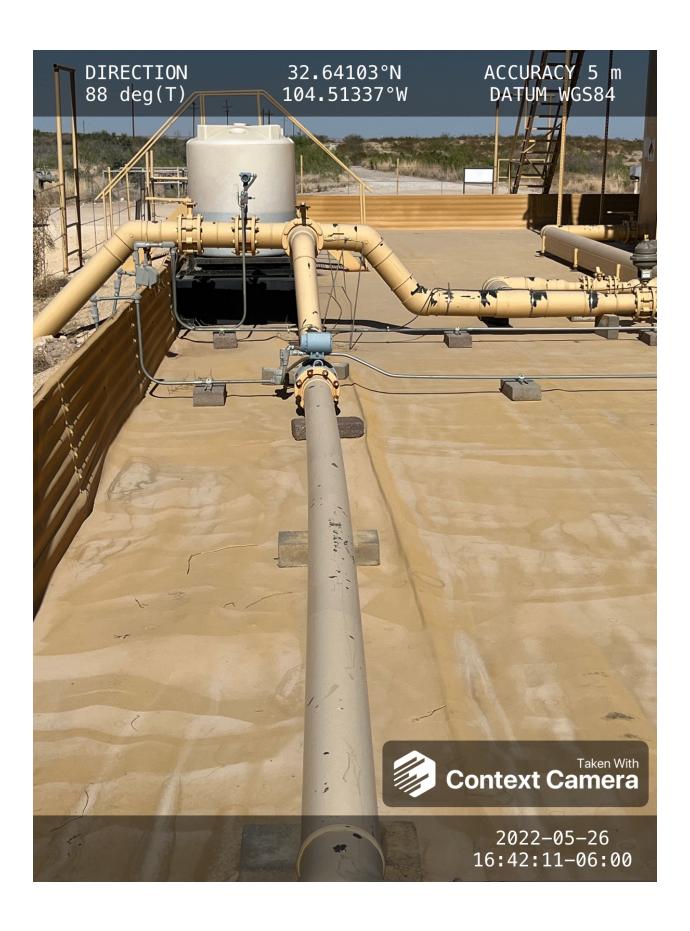














Liner Check Inspection Report – Silverback Form 016

Inspection Information	on	
Location Name: North Dagger Draw Water Transfer Station	Inspection Date: 5/26/2022	
Inspection Completed by: Mark Ritchie	Incident ID: nAPP1212953979	
Liner Report Checklis	st	
Responsible Party has visually inspected the liner	⊠Yes □No	
Liner remains intact and capable of containing leak in question	on	
Was 2 business days notice provided to appropriate division	prior to conducting ✓Yes ☐No	
liner inspection?		
Attached notification email?	✓Yes □No	
Attached images of liner and signage from inspection?		}
Describe any issues found (☑N/A):		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 180810

#### **CONDITIONS**

Operator:	OGRID:
Silverback Operating II, LLC	330968
19707 IH10 West, Suite 201	Action Number:
San Antonio, TX 78256	180810
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2212953979 NORTH DAGGER DRAW BOOSTER STATION, thank you. This closure is approved.	5/25/2023