District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party:

BTA Oil Producers, LLC

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2313555368
District RP	
Facility ID	fAPP2303735385
Application ID	

Release Notification

Responsible Party

OGRID: 260297

Contact Name: Nathan Sirgo			Contact T	Contact Telephone: (432) 682-3753		
Contact email: nsirgo@btaoil.com			Incident #	Incident # (assigned by OCD)		
Contact mail	ing address:	104 South Pecos S				
		Midland, TX 7970)1			
			Location	of Release S	ource	
T .''. 1	22.04	2022		T '. 1	102	(52055
Latitude	32.06	02833	(NAD 83 in de	Longitude cimal degrees to 5 deci	mal places)	.652055
Site Name: M	Iesa Dolphir	n CTB		Site Type:		
Date Release	•			API# (if ap		
				(7.1)		
Unit Letter	Section	Township	Range	Cou	nty	
D	11	26S	32E	Le	a	
			_	•		
Surface Owner	r: State	☐ Federal ☐ Tri	bal Private (Name:)
			Natura and	d Volume of	Ralaasa	
			ivature and	u voiunic or	IXCICASC	
□ C 1 O'I				calculations or specific		ne volumes provided below)
Crude Oil		Volume Released				eovered (bbls)
Produced	Water	Volume Released (bbls) 1,330				overed (bbls) 1,326
Is the concentration of dissolved chlorid		chloride in the	Yes 1	No		
Condensa	ite	produced water >10,000 mg/l? Volume Released (bbls)			Volume Recovered (bbls)	
Natural G	fas	Volume Released (Mcf)			Volume Recovered (Mcf)	
Other (de:	Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Weight Recovered (provide units)		
A water line	connecting t	he heater treater ar	ıd gun barrel rupt	tured at a seam in t	he poly line due	e to vibration. Fluids released to the lined
containment	and nearby v	well pad. All freest	anding fluids wer	re recovered.		

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Incident ID	nAPP2313555368
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	If YES, for what reason(s) does the respon	sible party consider this a major release?
19.15.29.7(A) NMAC?	Release greater than 25 bbls	
⊠ Yes □ No		
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
	Initial Re	esponse
The responsible p	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
☐ The impacted area ha	s been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and	managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:
has begun, please attach	a narrative of actions to date. If remedial e	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release notified ment. The acceptance of a C-141 report by the O ate and remediate contamination that pose a threat	rest of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name: Nathan		Title: Operations Manager
Signature: 16/10	-1.6	Date: 5/16/2023
email: nsirgo@btao		Telephone: 432-682-3753
OCD Only		
Received by:Jocely	n Harimon	Date:05/26/2023

Location

Mesa Dolphin CTB

API # Spill Date Spill Description	4/27/2023		
Spill Dimensions - Inside Lin ENTER - Length of Spill ENTER - Width of Spill ENTER - Saturation Depth of Calculated Volume - In Conta	Spill	275 feet 65 feet 5 inches 1326 BBL	
Spill Dimensions - Outside C ENTER - Length of Spill ENTER - Width of Spill ENTER - Saturation Depth of		feet feet 0 inches	60 8 0.5
ENTER - Porosity Factor (see	chart below)	0 decimal	0.03
Oil Cut - Well Test / Vessel T Oil Water (if leak on water syter Calculated Oil Cut		0 1 0	0 1 0
Volume Recovered in Truck ENTER - Recovered Oil Outsi ENTER - Recovered Water O		0 BBL	0
Calculated Values Release of Oil in Soil - Unreconstance Release of Water in Soil - Un Unrecovered Total Release		0.000 BBL 0.000 BBL 0.000 BBL	0.000 0.107 0.107
Calculated Values Total Release of Oil Total Release of Water Total Release		calculated 0 BBL 0 BBL 1326 BBL	calculated 0 4

Types of Soil	Porosity Factor		
Gravel	0.25		
Sand	0.20		
Clay/silt/sand Mix	0.15		
Clay	0.05		
Caliche	0.03		

TOTAL SPILL 1330 TOTAL RECOVERY 100%

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 221019

CONDITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	221019
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Creat	ed By		Condition Date
jhar	imon	None	5/26/2023