

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	nAPP2313055442
District RP	
Facility ID	fAPP2130133926
Application ID	

Release Notification

Responsible Party

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297
Contact Name: Nathan Sirgo	Contact Telephone: (432) 682-3753
Contact email: nsirgo@btaoil.com	Incident # (assigned by OCD)
Contact mailing address: 104 South Pecos St. Midland, TX 79701	

Location of Release Source

Latitude 32.108028 Longitude -103.553151  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Rojo 10H-13H, 34H-37H	Site Type: Tank Battery
Date Release Discovered: 4/27/2023	API# (if applicable) 30-025-44458

Unit Letter	Section	Township	Range	County
A	27	25S	33E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: CAML, LTD)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 650	Volume Recovered (bbls) 130
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)


Release was caused by failure of a fused seam on a 6 inch poly line going to the owl. The release occurred on and off pad. The source of the release has been stopped and the impacted area has been secured. Initial response and removal of saturated soil from the release area has been completed.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  Release greater than 25 bbls
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, by Nathan Sirgo contacted NMOCD via email on 4/28/2023.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Nathan J. Sirgo</u>	Title: <u>Operations Manager</u>
Signature: <u></u>	Date: <u>5/16/2023</u>
email: <u>nsirgo@btaoil.com</u>	Telephone: <u>432-682-3753</u>
<b><u>OCD Only</u></b>	
Received by: <u>Michael Buchanan</u>	Date: <u>05/31/2023</u>

Location Rojo 7811 27 Fed com 10,11,12,13/34,35,36,37  
 API # 30-025-44458  
 Spill Date 4/27/2023  
 Spill Description 6in poly going to owl blew apart the fused seam

ONX APP SQ FT 18440

#### Spill Dimensions - Inside Containment

	SAND	60% CALICHE	40%	SAND CAL	CALICHE Cal
ENTER - Length of Spill	0 feet	0 feet		29504	25816
ENTER - Width of Spill	0 feet	0 feet		2950.4	2581.6
ENTER - Saturation Depth of Spill	0 inches	0 inches			
Calculated Volume - In Containment Only	0 BBL	0 BBL			

#### Spill Dimensions - Outside Containment

ENTER - Length of Spill	2950 feet	2582 feet
ENTER - Width of Spill	10 feet	10 feet
ENTER - Saturation Depth of Spill	1 inches	1 inches
ENTER - Porosity Factor (see chart below)	0.2 decimal	0.003 decimal

#### Oil Cut - Well Test / Vessel Throughput or Contents

Oil	0	0
Water (if leak on water sytem enter 1)	1	1
Calculated Oil Cut	0	0

#### Volume Recovered in Truck /100% Recoverable in Containment

ENTER - Recovered Oil Outside Containment	0 BBL	0 BBL
ENTER - Recovered Water Outside Containment	130 BBL	130 BBL

#### Calculated Values

Release of Oil in Soil - Unrecovered	0.000 BBL	0.000 BBL
Release of Water in Soil - Unrecovered	87.563 BBL	1.150 BBL
Unrecovered Total Release	87.563 BBL	1.150 BBL

#### Calculated Values

Total Release of Oil	0 BBL	0 BBL
Total Release of Water	395 BBL	254 BBL
Total Release	395 BBL	254 BBL

TOTAL RELEASE 650 BBL

Types of Soil	Porosity Factor
Gravel	0.25
Sand	0.20
Clay/silt/sand Mix	0.15
Clay	0.05
Caliche	0.03
Unknown	0.25

(Length X Width X Depth X 1 ft/12 in) X Porosity  
 5.615 ft<sup>3</sup> / BBL

x Oil Cut  
 (or Water  
 Cut)

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**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 221025

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 221025
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	None	5/31/2023