District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2314552586
District RP	
Facility ID	fAPP2310044832
Application ID	

Release Notification

Responsible Party

Respons	ible Party Marathon Oil I	Permian LLC	OGRID 372098				
Contact	Name Melodie Sanjari		Contact Telephone 575-988-8753				
Contact	email <u>msanjari@maratho</u>	noil.com	Incident # (assigned by OCD)				
Contact	mailing address 4111 S. T	Fidwell Rd., Carlsbad, NM 8	220				
	Location of Release Source						
Latitude	32.05062918	Longitude	-104.0278749				

Site Name RICK VAUGHN 7 COM FED COM TB	Site Type Oil & Gas Facility
Date Release Discovered: 5/25/2023	API# (if applicable)

(NAD 83 in decimal degrees to 5 decimal places)

	Unit Letter Section Township Range County	County	Range	Township	Section	Unit Letter
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Surface Owner:
State Federal Tribal Private (Name: ______)

Nature and Volume of Release

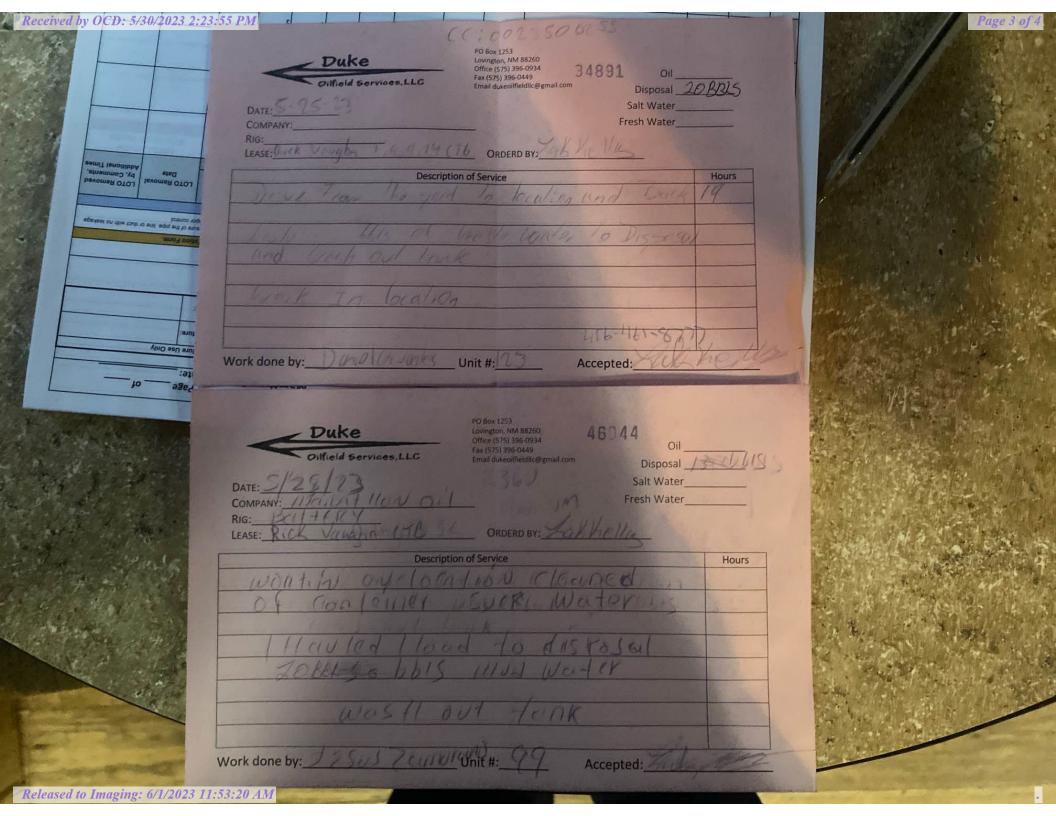
Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)				
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)		
Produced Water	Volume Released (bbls) 40	Volume Recovered (bbls) 40		
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	⊠ Yes □ No		
Condensate	Volume Released (bbls)	Volume Recovered (bbls)		
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)		
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)		
Cause of Release				

A failed seal on the KO pump resulted in the release of produced water within the lined, secondary containment. Recovery of standing fluids took place right away along with facility pressure washing. A notice will be sent out prior to a liner integrity inspection.

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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the responsi Volume was believed to be greater than 25 b						
If YES, was immediate no Yes, NOR submitted 5/25		n? When and by what means (phone, email, etc)?					
Initial Response							
The responsible	party must undertake the following actions immediately u	nless they could create a safety hazard that would result in injury					
The source of the rele	ease has been stopped.						
☐ The impacted area ha	s been secured to protect human health and th	e environment.					
Released materials ha	we been contained via the use of berms or dik	es, absorbent pads, or other containment devices.					
	ecoverable materials have been removed and r d above have not been undertaken, explain wh						
		ediation immediately after discovery of a release. If remediation					
has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.							
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.							
Printed Name: <u>Mel</u>	odie Sanjari	Title: Environmental Professional					
Signature: Melod	<u>lie Sanjari</u>	Date: 5/30/2023					
email: <u>msanjari@mara</u>	thonoil.com_	Telephone: <u>575-988-8753</u>					
OCD Only							
Received by: Micha	el Buchanan I	Date: 06/01/2023					



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 221903

CONDITIONS

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
990 Town & Country Blvd.	Action Number:
Houston, TX 77024	221903
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	6/1/2023