

NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 24 2017

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BOPCO, L.P. *260737* Contact: Amy Ruth
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220 Telephone No. 575-689-3380
Facility Name: PLU CVX JV PC 018H @ PLU 213 Battery Facility Type: Exploration and Production

Surface Owner: Federal Mineral Owner: Federal API No. 30-015-41281

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	18	24S	30E	950	South	870	East	Eddy

Latitude 32.212927° Longitude 103.914969°

NATURE OF RELEASE

Type of Release	Crude Oil	Volume of Release	7.5 bbls	Volume Recovered	4 bbls
Source of Release	Flow Line	Date and Hour of Occurrence	2/20/2017 time unknown	Date and Hour of Discovery	2/20/2017 11 am
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required If YES, To Whom? N/A				
By Whom?	N/A	Date and Hour	N/A		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, Volume Impacting the Watercourse. N/A				
If a Watercourse was Impacted, Describe Fully.* N/A					

Describe Cause of Problem and Remedial Action Taken.*

Pin hole developed in buried steel flow line due to corrosion. Line was clamped and corroded pipe section will be replaced.

Describe Area Affected and Cleanup Action Taken.*

Leak affected approximately 810 square feet of caliche road and pasture northwest of the lease road and battery/swd. Free standing fluids were recovered.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:

Printed Name:

Amy C. Ruth

Title: EHS Environmental Supervisor

E-mail Address: ACRuth@basspet.com

Date: 2/24/2017

Phone: 432-661-0571

Approved by Environmental Specialist

Approval Date: 2/28/17

Expiration Date: N/A

Conditions of Approval:

COAs attached

Attached ☒

* Attach Additional Sheets If Necessary

3RP-4127

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State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1705937661
District RP	2RP-4127
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: XTO Energy, Inc	OGRID: 5380
Contact Name: Garrett Green	Contact Telephone: 575-200-0729
Contact email: garrett.green@exxonmobil.com	Incident #: 2RP-4127
Contact mailing address 3104 E. Greene Street, Carlsbad, New Mexico, 88220	

Location of Release Source

Latitude N 32.212927 Longitude W -103.914969
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: PLU CVX JV PC 18H @ PLU 213 Battery	Site Type: Production Well Facility
Date Release Discovered: 2/20/2017	API# (if applicable): 30-015-41281

Unit Letter	Section	Township	Range	County
P	18	24S	30E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls): 7.5	Volume Recovered (bbls): 4
<input type="checkbox"/> Produced Water	Volume Released (bbls):	Volume Recovered (bbls):
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)


Cause of Release
A pin hole developed in the buried steel flow line due to corrosion.

Incident ID	NAB1705937661
District RP	2RP-4127
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? N/A
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? N/A	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: N/A	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Garrett Green</u>	Title: <u>SSHE Coordinator</u>
Signature: <u></u>	Date: <u>5-31-2023</u>
email: <u>garrett.green@exxonmobil.com</u>	Telephone: <u>575-200-0729</u>
<u>OCD Only</u>	
Received by: _____	Date: _____

Incident ID	NAB1705937661
District RP	2RP-4127
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Page 4

Incident ID	NNAB1705937661
District RP	2RP-4127
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Garrett Green Title: SSHE CoordinatorSignature:  Date: 5-31-2023email: garrett.green@exxonmobil.com Telephone: 575-200-0729**OCD Only**

Received by: _____ Date: _____

Incident ID	NNAB1705937661
District RP	2RP-4127
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Garrett Green Title: SSHE Coordinator

Signature:  Date: 5-31-2023

email: garrett.green@exxonmobil.com Telephone: 575-200-0729

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 6/5/2023

Printed Name: Brittany Hall Title: Environmental Specialist



May 31, 2023

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Closure Request Addendum
PLU CVX JV PC 018H @ PLU 213 Battery
Incident Number NAB1705937661
Eddy County, New Mexico**

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc. (XTO), has prepared the following addendum to the original *Closure Request* dated November 27, 2019. This addendum provides an update to the soil sampling activities completed at the Poker Lake Unit (PLU) CVX JV PC 018H @ PLU 213 Battery (Site) in response to the denial of the November 27, 2019, *Closure Request* by the New Mexico Oil Conservation Division (NMOCD). In the denial, NMOCD indicated that delineation and excavation samples exceeded the reclamation requirement in the off-pad release areas at the Site. Based on the additional soil sampling activities described below, XTO is submitting this *Closure Request Addendum* and requesting closure for Incident Number NAB1705937661.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit P, Section 18, Township 24 South, Range 30 East, in Eddy County, New Mexico (32.212927°, -103.914969°) and is associated with oil and gas exploration and production operations on Federal land managed by the New Mexico Bureau of Land Management (BLM).

On February 20, 2017, a corrosion hole developed in a steel flow line, resulting in the release of approximately 7.5 barrels (bbls) of crude oil. An approximate 810 square foot area was affected by the release, including portions of the lease road, pasture northwest of the lease road, and well pad. A vacuum truck recovered approximately 4 bbls of free-standing fluid. The flow line was clamped, and the corroded section was replaced. The former operator reported the release to the NMOCD on a Release Notification and Corrective Action Form C-141 (Form C-141) on February 24, 2017. The release was assigned Remediation Permit (RP) Number 2RP-4127 and Incident Number NAB1705937661.

The release was included in the Compliance Agreement for Remediation for Historical Releases (Compliance Agreement) between XTO and the NMOCD effective November 13, 2018. The purpose of the Compliance Agreement was to ensure that reportable releases that occurred prior to August 14, 2018, where XTO is responsible for the corrective action, comply with 19.15.29 of the New Mexico Administrative Code (NMAC) as amended on August 14, 2018.

BACKGROUND

The original *Closure Request* detailed site characterization according to Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the NMAC. Results from the site characterization are presented on page 3 of the Form C-141, Site Assessment/Characterization.

XTO Energy, Inc.
Closure Request Addendum
PLU CVX JV PC 018H @ PLU 213 Battery

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest groundwater well data. The closest permitted groundwater well is New Mexico Office of the State Engineer (NMOSE) well C-04676, located approximately 0.22 miles south of the Site. The well was drilled to a depth of 120 feet in November 2022, and no groundwater was encountered. The well record is provided in Appendix A. Potential site receptors are identified on Figure 1. Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) were applied:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

During June and November 2019, delineation and excavation activities were conducted at the Site to address the impacted soil resulting from the February 20, 2017, crude oil release. The release extent was laterally and vertically delineated to below the Site Closure Criteria and approximately 35 cubic yards of impacted soil were excavated. Additional details regarding the delineation and excavation activities can be referenced in the November 27, 2019 *Closure Request*. Laboratory analytical results from the soil sampling activities are summarized in Table 1. The delineation and excavation soil sample locations are presented on Figure 2 and Figure 3. Based on the laboratory analytical results, a *Closure Request* was submitted to the NMOCD on November 27, 2019.

On March 1, 2023, NMOCD denied the *Closure Request* for Incident Number NAB1705937661 for the following reason:

- *As this area is not reasonably needed for production operations or for subsequent drilling operations, it must meet the requirements of 19.15.29.13 NMAC. Four delineation samples and three of the confirmation samples did not meet the requirements of 19.15.29.13 NMAC.*

Upon review of the 2019 soil sample analytical results, delineation soil samples BH01/BH01A, BH02/BH02A, BH03, and PH04 and excavation soil samples FS01, FS02, and SW05 were identified to have TPH or chloride concentrations exceeding the reclamation requirement of 600 mg/kg chloride and 100 mg/kg TPH in the top 4 feet of areas to be reclaimed following remediation. Delineation samples BH01/BH01A and BH02/BH02A were excavated during the 2019 excavation activities. Based on the soil sample laboratory analytical results from the 2019 delineation and excavation activities, additional soil sampling was warranted at the locations of borehole BH03, pothole PH04, and excavation samples FS01, FS02, and SW05.

ADDITIONAL SOIL SAMPLING ACTIVITIES

During April and May 2023, Ensolum personnel returned to the Site to complete soil sampling activities to assess for the presence or absence of residual impacted soil identified during 2019 in delineation soil samples from borehole BH03 and pothole PH04 and excavation soil samples FS01, FS02, and SW05.

Pothole PH09 was advanced via backhoe to a depth of 4 feet bgs at the original pothole PH04 location. Discrete delineation samples were collected from pothole PH09 at depths ranging from 1-foot to 4 feet bgs. One discrete delineation sample was collected from a depth of 0.5 feet bgs at the original borehole BH03 location. The delineation soil samples were field screened for volatile organic compounds (VOCs)

XTO Energy, Inc.
Closure Request Addendum
PLU CVX JV PC 018H @ PLU 213 Battery

utilizing a calibrated photoionization detector (PID) and chloride utilizing Hach® chloride QuanTab® test strips. The delineation soil sample locations are presented on Figure 2.

The area around original excavation sample FS01 was re-excavated to a depth of 4 feet bgs and the area around original excavation samples FS02 and SW05 was re-excavated to a depth of 2 feet bgs. Five-point composite soil samples were collected from the open excavations by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. Composite soil sample FS01A was collected from the floor of the excavation from a depth of 4 feet bgs at the original FS01 soil sample location. Composite soil sample FS02A was collected from the floor of the excavation from a depth of 2 feet bgs at the original FS02 soil sample location and composite soil sample SW06 was collected from the sidewall of the excavation from a depth ranging from the ground surface to 2 feet bgs at the original SW05 soil sample location. The excavation soil sample locations are presented on Figure 3. Photographic documentation was completed during the Site visit and a photographic log is included in Appendix B.

The delineation and excavation soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Eurofins Laboratories (Eurofins) in Carlsbad, New Mexico, for analysis of the following constituents of concern (COC): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0. Soil samples delivered to the laboratory the same day they are collected may not have equilibrated to the 6 degrees Celcius required for shipment and long term storage, but are considered to have been received in acceptable condition.

Laboratory analytical results for the delineation samples from pothole PH09 and borehole BH03 and excavation samples FS01A, FS02A, and SW06 indicated that all COC concentrations were compliant with the Site Closure Criteria and the reclamation requirement. The soil sample analytical results are summarized on Table 1 and the laboratory analytical reports are included as Appendix C.

CLOSURE REQUEST

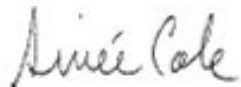
Site assessment and excavation activities were completed at the Site to address the impacted soil resulting from the February 20, 2017, crude oil release. Based on laboratory analytical results compliant with the Site Closure Criteria and the reclamation requirement in the final delineation and excavation soil samples, no further remediation is required.

Initial response efforts, excavation of impacted soil, and natural attenuation have mitigated impacts at this Site. Depth to groundwater has been determined to be greater than 100 feet bgs within 0.5 miles of the Site and no other sensitive receptors were identified near the release extent. XTO believes the remedial actions completed are protective of human health, the environment, and groundwater and respectfully requests closure for Incident Number NAB1705937661.

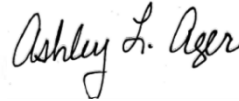
XTO Energy, Inc.
Closure Request Addendum
PLU CVX JV PC 018H @ PLU 213 Battery

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Sincerely,
Ensolum, LLC



Aimee Cole
Senior Managing Scientist



Ashley Ager, P.G.
Program Director

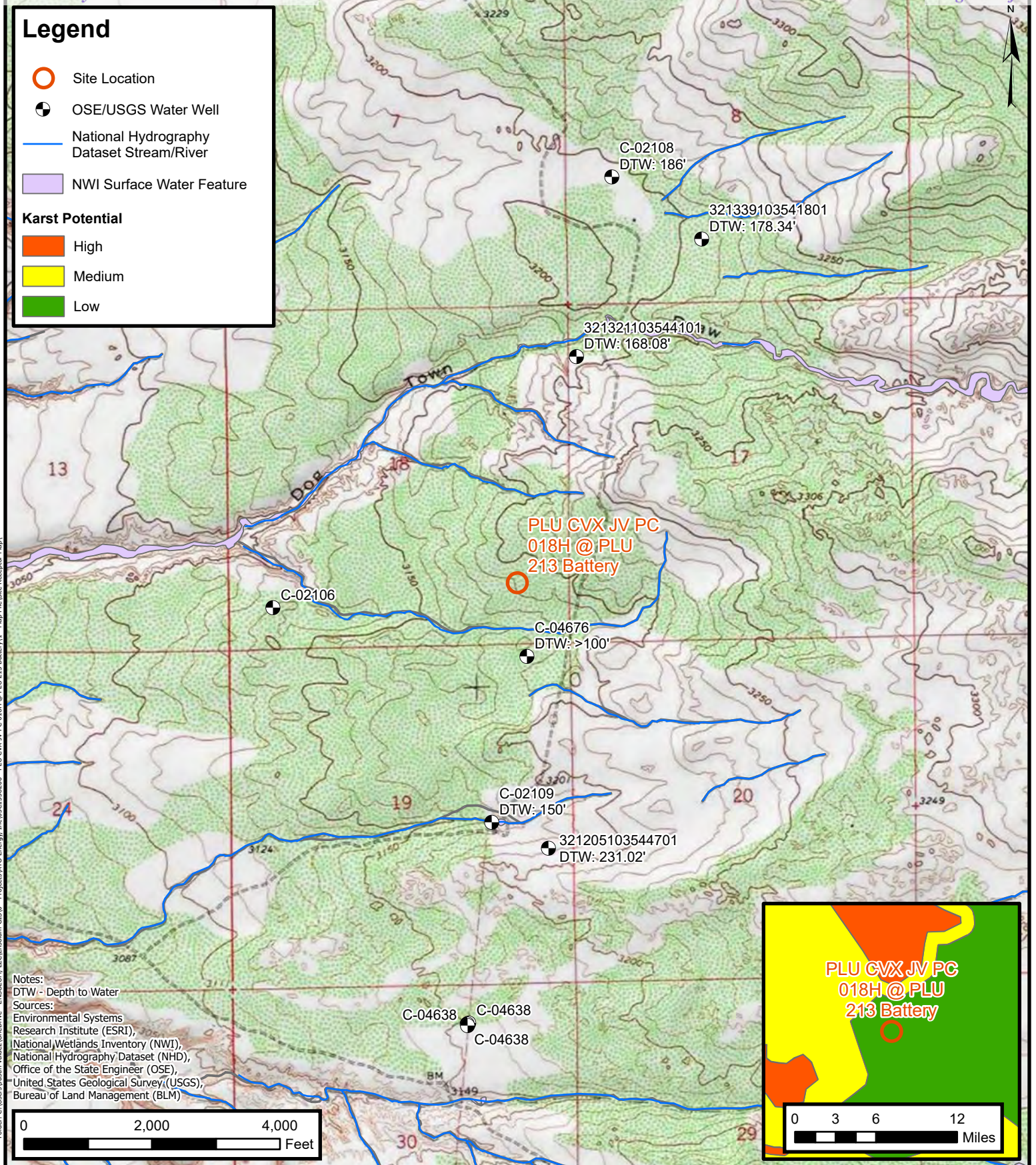
cc: Garrett Green, XTO
Shelby Pennington, XTO
Bureau of Land Management

Appendices:

Figure 1	Site Receptor Map
Figure 2	Delineation Soil Sample Locations
Figure 3	Excavation Soil Sample Locations
Table 1	Soil Sample Analytical Results
Appendix A	Referenced Well Records
Appendix B	Photographic Log
Appendix C	Laboratory Analytical Reports & Chain-of-Custody Documentation (2023)
Appendix D	NMOCD Notifications

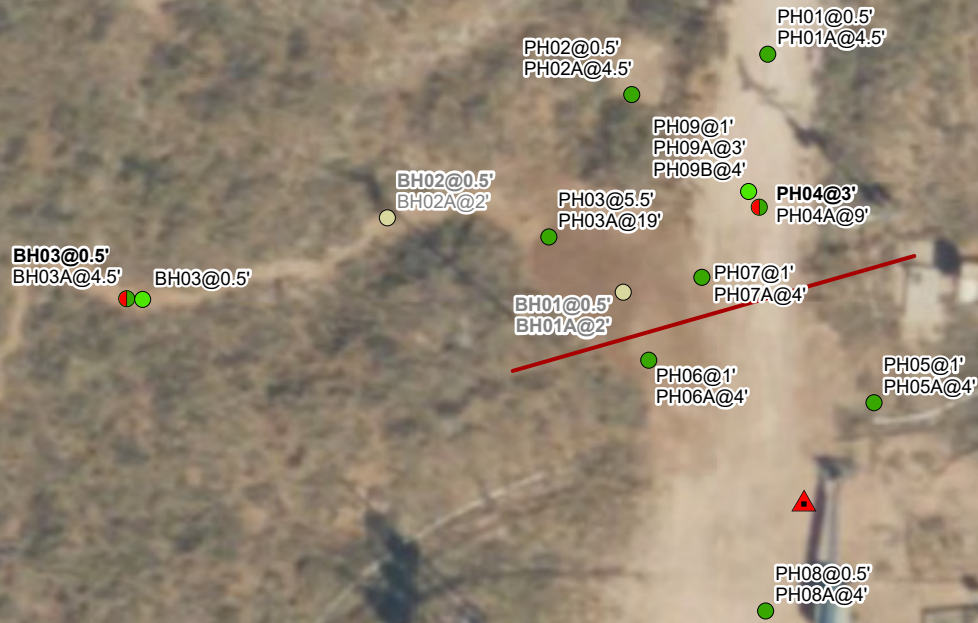


FIGURES



Legend

- Delineation Soil Sample in Compliance with Closure Criteria (2019)
- Excavated Delineation Sample (2019)
- Delineation Soil Sample in Compliance with Closure Criteria (2023)
- Delineation Sample that Initially Exceeded the Reclamation Requirement (2019)
- ▲ Point of Release (POR)
- Overhead Power Line



Notes:
 Sample ID @ Depth Below Ground Surface.
 Samples in bold indicate sample exceeded applicable closure criteria.
 Samples in grey indicate samples were removed during excavation activities.

0 25 50
 Feet

Sources: Environmental Systems Research Institute (ESRI)

Delineation Soil Sample Locations

XTO Energy, Inc.
 PLU CVX JV PC 018H @ PLU 213 Battery
 Incident Number: NAB1705937661
 Unit P, Section 18, Township 24 South, Range 30
 Eddy County, New Mexico

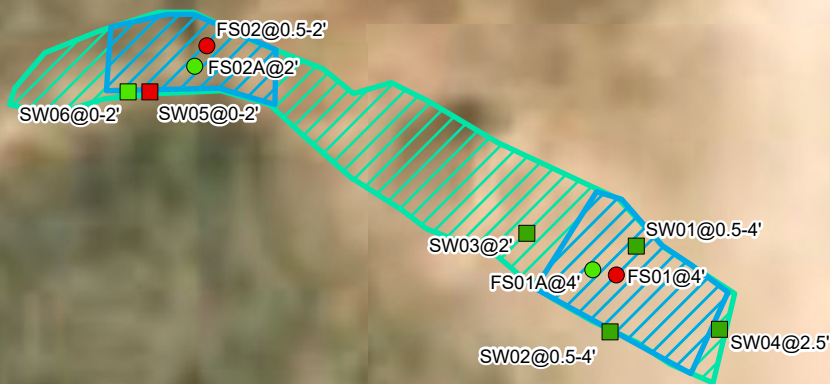
FIGURE

2



Legend

- Excavation Sidewall Sample in Compliance with Closure Criteria (2023)
- Excavation Floor Sample that Initially Exceeded the Reclamation Requirement (2019)
- Excavation Floor Sample in Compliance with Closure Criteria (2023)
- Excavation Sidewall Sample that Initially Exceeded the Reclamation Requirement (2019)
- Excavation Sidewall Sample in Compliance with Closure Criteria (2019)
- ▨ Excavation Extent (2019)
- ▨ Excavation Extent (2023)



Notes:
Sample ID @ Depth Below Ground Surface.

0 12.5 25
Feet

Sources: Environmental Systems Research Institute (ESRI)



Excavation Soil Sample Locations

XTO Energy, Inc.
PLU CVX JV PC 018H @ PLU 213 Battery
Incident Number: NAB1705937661
Unit P, Section 18, Township 24 South, Range 30
Eddy County, New Mexico

FIGURE

3



TABLES



TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
Poker Lake Unit CVX JV PC 018H @ PLU 213 Battery
XTO Energy, Inc.
Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCB Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Delineation Soil Samples										
PH01	6/21/2019	0.5	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	<15.0	6.67
PH01A	06/21/2019	4.5	<0.00200	<0.00200	<14.9	<14.9	<14.9	<14.9	<14.9	<5.04
PH02	06/21/2019	0.5	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	<15.0	<4.97
PH02A	06/21/2019	4.5	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	<15.0	<4.98
PH03	06/21/2019	5.5	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	<15.0	487
PH03A	06/21/2019	19	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	<15.0	19.1
PH04	06/21/2019	3	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	<15.0	822
PH04A	06/21/2019	9	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	<15.0	<5.04
PH09	04/12/2023	1	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	151
PH09A	04/12/2023	3	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	317
PH09B	04/12/2023	4	<0.00200	<0.00399	<49.9	<49.9	<49.9	<49.9	<49.9	57.1
PH05	06/24/2019	1	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	<15.0	5.50
PH05A	06/24/2019	4	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	<15.0	318
PH06	06/24/2019	1	<0.00199	<0.00199	<14.9	<14.9	<14.9	<14.9	<14.9	<4.96
PH06A	06/24/2019	4	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	<15.0	103
PH07	06/24/2019	1	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	<15.0	<5.00
PH07A	06/24/2019	4	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	<15.0	29.6
PH08	06/24/2019	0.5	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	<15.0	198
PH08A	06/24/2019	4	<0.00201	<0.00201	<14.9	<14.9	<14.9	<14.9	<14.9	450
BH01	06/21/2019	0.5	<0.00200	<0.00200	42.6	2,230	144	2,270	2,390	<5.05
BH01A	06/21/2019	2	<0.00199	<0.00199	151	3,540	166	3,690	3,860	<5.01
BH02	06/21/2019	0.5	<0.00201	<0.00201	19	2,380	221	2,400	2,620	<4.96
BH02A	06/21/2019	2	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	<15.0	833
BH03	06/21/2019	0.5	<0.00200	<0.00200	<15.0	129	17.8	129	147	<5.01
BH03	05/18/2023	0.5	<0.00200	<0.00401	<49.8	<49.8	<49.8	<49.8	<49.8	59.9
BH03A	06/21/2019	4.5	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	<15.0	100



TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
Poker Lake Unit CVX JV PC 018H @ PLU 213 Battery
XTO Energy, Inc.
Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Excavation Soil Samples										
SW01	06/24/2019	0.5 - 4	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	<15.0	36.9
SW02	06/24/2019	0.5 - 4	<0.00200	<0.00200	<15.0	26.7	<15.0	26.7	26.7	7.16
SW03	06/24/2019	2	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	<15.0	<4.98
SW04	06/24/2019	2.5	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	<15.0	28.1
SW05	11/01/2019	0 - 2	<0.00101	0.00306	<50.0	247	<50.0	247	247	36.9
SW06	04/12/2023	0 - 2	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	163
FS01	06/24/2019	4	<0.00200	0.0445	53	866	55	919	974	139
FS01A	04/12/2023	4	<0.00199	<0.00398	<49.8	<49.8	<49.8	<49.8	<49.8	86.3
FS02	11/01/2019	0.5 - 2	<0.00100	<0.00100	<50.1	197	<50.1	197	197	47.1
FS02A	04/12/2023	2	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	161

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation requirement where applicable.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

NMAC: New Mexico Administrative Code

Grey text indicates soil sample that was removed during the 2019 excavation activities

Grey text indicates 2019 soil sample that was resampled in 2023



APPENDIX A

Referenced Well Records



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
 (quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
NA	C 04676 POD1	1	2	2	19	24S	30E	602298	3564202

x

Driller License: 1184 **Driller Company:** WEST TEXAS WATER WELL SERVICE

Driller Name: RUSSELL SOUTHERLAND

Drill Start Date: 11/22/2022 **Drill Finish Date:** 11/22/2022 **Plug Date:** 11/28/2022

Log File Date: 12/21/2022 **PCW Rcv Date:** **Source:**

Pump Type: **Pipe Discharge Size:** **Estimated Yield:**

Casing Size: **Depth Well:** 120 feet **Depth Water:**

x

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

5/11/23 1:38 PM

POINT OF DIVERSION SUMMARY



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us


OSE OIT DEC 21 2022 PM 3:14

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) C-04676 POD 1		WELL TAG ID NO.		OSE FILE NO(S). C-04676			
	WELL OWNER NAME(S) XTO ENERGY INC				PHONE (OPTIONAL) 575-200-0729			
	WELL OWNER MAILING ADDRESS 3104 E GREENE ST				CITY STATE ZIP CARLSBAD NM 88220			
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE	MINUTES 32	SECONDS 12	32.66 N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84		
		LONGITUDE	-103	54	50.95 W			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE POKER LAKE UNIT # 231								
2. DRILLING & CASING INFORMATION	LICENSE NO. WD-1184		NAME OF LICENSED DRILLER RUSSELL SOUTHERLAND			NAME OF WELL DRILLING COMPANY WEST TEXAS WATER WELL SERVICE		
	DRILLING STARTED 11/22/22	DRILLING ENDED 11/22/22	DEPTH OF COMPLETED WELL (FT) 120	BORE HOLE DEPTH (FT)	DEPTH WATER FIRST ENCOUNTERED (FT)			
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A			
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:							
	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
				NO CASING IN HOLE				
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						
				N/A				

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 04/30/19)

FILE NO. C-04676	POD NO. 1	TRN NO. 736286
LOCATION 245.30E.19.1.2.2	WELL TAG ID NO.	PAGE 1 OF 2

	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
	FROM	TO				
4. HYDROGEOLOGIC LOG OF WELL	0	1		CALICHIE PAD	Y ✓ N	
	1	120		RED SAND	Y ✓ N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
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					Y N	
					Y N	
					Y N	
					Y N	
	METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> BAILER <input checked="" type="checkbox"/> OTHER – SPECIFY: DRY HOLE					TOTAL ESTIMATED WELL YIELD (gpm): 0.00
5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.				
	MISCELLANEOUS INFORMATION:					
	<div style="text-align: right;">USE ON DEC 21 2022 PM 3:14</div>					
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: RUSSELL SOUTHERLAND					
6. SIGNATURE	BY SIGNING BELOW, I CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED WELL. I ALSO CERTIFY THAT THE WELL TAG, IF REQUIRED, HAS BEEN INSTALLED AND THAT THIS WELL RECORD WILL ALSO BE FILED WITH THE PERMIT HOLDER WITHIN 30 DAYS AFTER THE COMPLETION OF WELL DRILLING.					
	 _____ SIGNATURE OF DRILLER / PRINT SIGNEE NAME				_____ DATE	

FOR OSE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 04/30/2019)	
FILE NO.	C-04676	POD NO.	1
LOCATION		TRN NO.	736286
745.30E 19.1.2.2.		WELL TAG ID NO.	PAGE 2 OF 2



APPENDIX B

Photographic Log

**Photographic Log**

XTO Energy, Inc.

Poker Lake Unit CVX JV PC 018H @ PLU 213 Battery

Incident Number NAB1705937661



Photograph: 1 Date: 4/12/2023
Description: View of historical release area during sampling activities.



Photograph: 2 Date: 4/12/2023
Description: View of historical release area. Pothole PH09



Photograph: 3 Date: 4/12/2023
Description: View of historical release area. FS02A excavation area



Photograph: 4 Date: 4/12/2023
Description: View of historical release area. FS01A excavation area



APPENDIX C

Laboratory Analytical Reports & Chain of Custody Documentation



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Tacoma Morrissey
Ensolum
601 N. Marienfeld St.
Suite 400
Midland, Texas 79701

Generated 4/18/2023 2:48:30 PM

JOB DESCRIPTION

PLU CVX JV PC 018H
SDG NUMBER 03C1558206

JOB NUMBER

890-4505-1

Eurofins Carlsbad
1089 N Canal St.
Carlsbad NM 88220

Eurofins Carlsbad

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



Generated
4/18/2023 2:48:30 PM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Laboratory Job ID: 890-4505-1
SDG: 03C1558206

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Definitions/Glossary

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4505-1
SDG: 03C1558206

Qualifiers

GC VOA

Qualifier	Qualifier Description
*+	LCS and/or LCSD is outside acceptance limits, high biased.
F1	MS and/or MSD recovery exceeds control limits.
F2	MS/MSD RPD exceeds control limits
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1-	Surrogate recovery exceeds control limits, low biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4505-1
SDG: 03C1558206

Job ID: 890-4505-1**Laboratory: Eurofins Carlsbad****Narrative****Job Narrative
890-4505-1****Receipt**

The samples were received on 4/12/2023 3:12 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.8°C

Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: FS01A (890-4505-1), FS02A (890-4505-2), SW06 (890-4505-3), PH09 (890-4505-4), PH09A (890-4505-5) and PH09B (890-4505-6).

GC VOA

Method 8021B: The continuing calibration verification (CCV) associated with batch 880-51295 recovered above the upper control limit for Toluene, Ethylbenzene, m-Xylene & p-Xylene, o-Xylene and 4-Bromofluorobenzene (Surr). The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported.

Method 8021B: The continuing calibration verification (CCV) associated with batch 880-51295 recovered above the upper control limit for m-Xylene & p-Xylene and o-Xylene. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported.

Method 8021B: Surrogate recovery for the following sample was outside control limits: (880-27134-A-121-D MS). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: Surrogate recovery for the following sample was outside control limits: (LCS 880-51109/1-A). Evidence of matrix interferences is not obvious.

Method 8021B: The laboratory control sample (LCS) and / or laboratory control sample duplicate (LCSD) for preparation batch 880-51109 and analytical batch 880-51295 recovered outside control limits for the following analytes: m-Xylene & p-Xylene, o-Xylene and Xylenes, Total. These analytes were biased high in the LCS and were not detected in the associated samples; therefore, the data have been reported.

Method 8021B: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for preparation batch 880-51109 and analytical batch 880-51295 was outside control limits. Sample matrix interference and/or non-homogeneity is suspected.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: (890-4507-A-9-B). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: FS01A (890-4505-1) and FS02A (890-4505-2). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: PH09 (890-4505-4), PH09A (890-4505-5) and PH09B (890-4505-6). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

Method 300_ORGFM_28D: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-51314 and analytical batch 880-51407 were outside control limits for one or more analytes, see QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits. FS01A (890-4505-1), FS02A (890-4505-2), SW06 (890-4505-3), PH09 (890-4505-4), PH09A (890-4505-5), PH09B (890-4505-6),

Case Narrative

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4505-1
SDG: 03C1558206

Job ID: 890-4505-1 (Continued)

Laboratory: Eurofins Carlsbad (Continued)

(880-27147-A-1-B), (880-27147-A-1-C MS) and (880-27147-A-1-D MSD)

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4505-1
SDG: 03C1558206

Client Sample ID: FS01A

Lab Sample ID: 890-4505-1

Date Collected: 04/12/23 10:00

Matrix: Solid

Date Received: 04/12/23 15:12

Sample Depth: 4'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		04/13/23 15:49	04/18/23 07:49	1
Toluene	<0.00199	U	0.00199	mg/Kg		04/13/23 15:49	04/18/23 07:49	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		04/13/23 15:49	04/18/23 07:49	1
m-Xylene & p-Xylene	<0.00398	U **	0.00398	mg/Kg		04/13/23 15:49	04/18/23 07:49	1
o-Xylene	<0.00199	U **	0.00199	mg/Kg		04/13/23 15:49	04/18/23 07:49	1
Xylenes, Total	<0.00398	U **	0.00398	mg/Kg		04/13/23 15:49	04/18/23 07:49	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		70 - 130	04/13/23 15:49	04/18/23 07:49	1
1,4-Difluorobenzene (Surr)	105		70 - 130	04/13/23 15:49	04/18/23 07:49	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			04/18/23 12:12	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			04/17/23 09:43	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		04/14/23 12:00	04/15/23 18:15	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		04/14/23 12:00	04/15/23 18:15	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		04/14/23 12:00	04/15/23 18:15	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	59	S1-	70 - 130	04/14/23 12:00	04/15/23 18:15	1
o-Terphenyl	60	S1-	70 - 130	04/14/23 12:00	04/15/23 18:15	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	86.3		5.01	mg/Kg			04/17/23 17:06	1

Client Sample ID: FS02A

Lab Sample ID: 890-4505-2

Date Collected: 04/12/23 10:35

Matrix: Solid

Date Received: 04/12/23 15:12

Sample Depth: 2'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		04/13/23 15:49	04/18/23 08:09	1
Toluene	<0.00199	U	0.00199	mg/Kg		04/13/23 15:49	04/18/23 08:09	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		04/13/23 15:49	04/18/23 08:09	1
m-Xylene & p-Xylene	<0.00398	U **	0.00398	mg/Kg		04/13/23 15:49	04/18/23 08:09	1
o-Xylene	<0.00199	U **	0.00199	mg/Kg		04/13/23 15:49	04/18/23 08:09	1
Xylenes, Total	<0.00398	U **	0.00398	mg/Kg		04/13/23 15:49	04/18/23 08:09	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		70 - 130	04/13/23 15:49	04/18/23 08:09	1

Eurofins Carlsbad

Client Sample Results

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4505-1
SDG: 03C1558206

Client Sample ID: FS02A

Lab Sample ID: 890-4505-2

Date Collected: 04/12/23 10:35

Matrix: Solid

Date Received: 04/12/23 15:12

Sample Depth: 2'

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	107		70 - 130	04/13/23 15:49	04/18/23 08:09	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			04/18/23 12:12	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			04/17/23 09:43	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		04/14/23 12:00	04/15/23 18:37	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		04/14/23 12:00	04/15/23 18:37	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		04/14/23 12:00	04/15/23 18:37	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	61	S1-	70 - 130			04/14/23 12:00	04/15/23 18:37	1
o-Terphenyl	65	S1-	70 - 130			04/14/23 12:00	04/15/23 18:37	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	161		5.02	mg/Kg			04/17/23 17:10	1

Client Sample ID: SW06

Lab Sample ID: 890-4505-3

Date Collected: 04/12/23 10:40

Matrix: Solid

Date Received: 04/12/23 15:12

Sample Depth: 0-2'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		04/13/23 15:49	04/18/23 09:03	1
Toluene	<0.00199	U	0.00199	mg/Kg		04/13/23 15:49	04/18/23 09:03	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		04/13/23 15:49	04/18/23 09:03	1
m-Xylene & p-Xylene	<0.00398	U **	0.00398	mg/Kg		04/13/23 15:49	04/18/23 09:03	1
o-Xylene	<0.00199	U **	0.00199	mg/Kg		04/13/23 15:49	04/18/23 09:03	1
Xylenes, Total	<0.00398	U **	0.00398	mg/Kg		04/13/23 15:49	04/18/23 09:03	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	110		70 - 130	04/13/23 15:49	04/18/23 09:03	1
1,4-Difluorobenzene (Surr)	101		70 - 130	04/13/23 15:49	04/18/23 09:03	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			04/18/23 12:12	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			04/17/23 09:43	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4505-1
SDG: 03C1558206

Client Sample ID: SW06

Lab Sample ID: 890-4505-3

Date Collected: 04/12/23 10:40

Matrix: Solid

Date Received: 04/12/23 15:12

Sample Depth: 0-2'

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		04/14/23 12:00	04/15/23 18:58	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		04/14/23 12:00	04/15/23 18:58	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		04/14/23 12:00	04/15/23 18:58	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	71		70 - 130			04/14/23 12:00	04/15/23 18:58	1
o-Terphenyl	75		70 - 130			04/14/23 12:00	04/15/23 18:58	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	163		4.97	mg/Kg			04/17/23 17:24	1

Client Sample ID: PH09

Lab Sample ID: 890-4505-4

Date Collected: 04/12/23 12:30

Matrix: Solid

Date Received: 04/12/23 15:12

Sample Depth: 1'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		04/13/23 15:49	04/18/23 09:24	1
Toluene	<0.00199	U	0.00199	mg/Kg		04/13/23 15:49	04/18/23 09:24	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		04/13/23 15:49	04/18/23 09:24	1
m-Xylene & p-Xylene	<0.00398	U **	0.00398	mg/Kg		04/13/23 15:49	04/18/23 09:24	1
o-Xylene	<0.00199	U **	0.00199	mg/Kg		04/13/23 15:49	04/18/23 09:24	1
Xylenes, Total	<0.00398	U **	0.00398	mg/Kg		04/13/23 15:49	04/18/23 09:24	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		70 - 130			04/13/23 15:49	04/18/23 09:24	1
1,4-Difluorobenzene (Surr)	108		70 - 130			04/13/23 15:49	04/18/23 09:24	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			04/18/23 12:12	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			04/17/23 09:43	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		04/14/23 12:00	04/15/23 19:19	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		04/14/23 12:00	04/15/23 19:19	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		04/14/23 12:00	04/15/23 19:19	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	56	S1-	70 - 130			04/14/23 12:00	04/15/23 19:19	1
o-Terphenyl	56	S1-	70 - 130			04/14/23 12:00	04/15/23 19:19	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4505-1
SDG: 03C1558206

Client Sample ID: PH09

Lab Sample ID: 890-4505-4

Date Collected: 04/12/23 12:30

Matrix: Solid

Date Received: 04/12/23 15:12

Sample Depth: 1'

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	151		5.00	mg/Kg			04/17/23 17:29	1

Client Sample ID: PH09A

Lab Sample ID: 890-4505-5

Date Collected: 04/12/23 12:40

Matrix: Solid

Date Received: 04/12/23 15:12

Sample Depth: 3'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		04/13/23 15:49	04/18/23 09:45	1
Toluene	<0.00199	U	0.00199	mg/Kg		04/13/23 15:49	04/18/23 09:45	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		04/13/23 15:49	04/18/23 09:45	1
m-Xylene & p-Xylene	<0.00398	U **	0.00398	mg/Kg		04/13/23 15:49	04/18/23 09:45	1
o-Xylene	<0.00199	U **	0.00199	mg/Kg		04/13/23 15:49	04/18/23 09:45	1
Xylenes, Total	<0.00398	U **	0.00398	mg/Kg		04/13/23 15:49	04/18/23 09:45	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		70 - 130			04/13/23 15:49	04/18/23 09:45	1
1,4-Difluorobenzene (Surr)	108		70 - 130			04/13/23 15:49	04/18/23 09:45	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			04/18/23 12:12	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			04/17/23 09:43	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		04/14/23 12:00	04/15/23 19:41	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		04/14/23 12:00	04/15/23 19:41	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		04/14/23 12:00	04/15/23 19:41	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	65	S1-	70 - 130			04/14/23 12:00	04/15/23 19:41	1
o-Terphenyl	67	S1-	70 - 130			04/14/23 12:00	04/15/23 19:41	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	317		5.01	mg/Kg			04/17/23 17:33	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4505-1
SDG: 03C1558206

Client Sample ID: PH09B

Lab Sample ID: 890-4505-6

Date Collected: 04/12/23 12:45

Matrix: Solid

Date Received: 04/12/23 15:12

Sample Depth: 4'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		04/13/23 15:49	04/18/23 10:06	1
Toluene	<0.00200	U	0.00200	mg/Kg		04/13/23 15:49	04/18/23 10:06	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		04/13/23 15:49	04/18/23 10:06	1
m-Xylene & p-Xylene	<0.00399	U **	0.00399	mg/Kg		04/13/23 15:49	04/18/23 10:06	1
o-Xylene	<0.00200	U **	0.00200	mg/Kg		04/13/23 15:49	04/18/23 10:06	1
Xylenes, Total	<0.00399	U **	0.00399	mg/Kg		04/13/23 15:49	04/18/23 10:06	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	70		70 - 130	04/13/23 15:49	04/18/23 10:06	1
1,4-Difluorobenzene (Surr)	91		70 - 130	04/13/23 15:49	04/18/23 10:06	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			04/18/23 12:12	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			04/17/23 09:43	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		04/14/23 12:00	04/15/23 20:02	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		04/14/23 12:00	04/15/23 20:02	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		04/14/23 12:00	04/15/23 20:02	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	62	S1-	70 - 130	04/14/23 12:00	04/15/23 20:02	1
o-Terphenyl	64	S1-	70 - 130	04/14/23 12:00	04/15/23 20:02	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	57.1		5.03	mg/Kg			04/17/23 17:38	1

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Surrogate Summary

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4505-1
SDG: 03C1558206

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
880-27134-A-121-D MS	Matrix Spike	139 S1+	85
880-27134-A-121-E MSD	Matrix Spike Duplicate	132 S1+	91
890-4505-1	FS01A	97	105
890-4505-2	FS02A	105	107
890-4505-3	SW06	110	101
890-4505-4	PH09	102	108
890-4505-5	PH09A	103	108
890-4505-6	PH09B	70	91
LCS 880-51109/1-A	Lab Control Sample	132 S1+	92
LCSD 880-51109/2-A	Lab Control Sample Dup	122	94
MB 880-51072/5-A	Method Blank	102	86
MB 880-51109/5-A	Method Blank	105	78
Surrogate Legend			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
890-4505-1	FS01A	59 S1-	60 S1-
890-4505-2	FS02A	61 S1-	65 S1-
890-4505-3	SW06	71	75
890-4505-4	PH09	56 S1-	56 S1-
890-4505-5	PH09A	65 S1-	67 S1-
890-4505-6	PH09B	62 S1-	64 S1-
890-4507-A-9-C MS	Matrix Spike	77	71
890-4507-A-9-D MSD	Matrix Spike Duplicate	78	73
LCS 880-51185/2-A	Lab Control Sample	78	80
LCSD 880-51185/3-A	Lab Control Sample Dup	77	79
MB 880-51185/1-A	Method Blank	96	106
Surrogate Legend			
1CO = 1-Chlorooctane			
OTPH = o-Terphenyl			

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QC Sample Results

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4505-1
SDG: 03C1558206

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-51072/5-A

Matrix: Solid

Analysis Batch: 51295

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 51072

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		04/13/23 12:13	04/17/23 15:20	1
Toluene	<0.00200	U	0.00200	mg/Kg		04/13/23 12:13	04/17/23 15:20	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		04/13/23 12:13	04/17/23 15:20	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		04/13/23 12:13	04/17/23 15:20	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		04/13/23 12:13	04/17/23 15:20	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		04/13/23 12:13	04/17/23 15:20	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		70 - 130	04/13/23 12:13	04/17/23 15:20	1
1,4-Difluorobenzene (Surr)	86		70 - 130	04/13/23 12:13	04/17/23 15:20	1

Lab Sample ID: MB 880-51109/5-A

Matrix: Solid

Analysis Batch: 51295

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 51109

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		04/13/23 15:49	04/18/23 02:57	1
Toluene	<0.00200	U	0.00200	mg/Kg		04/13/23 15:49	04/18/23 02:57	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		04/13/23 15:49	04/18/23 02:57	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		04/13/23 15:49	04/18/23 02:57	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		04/13/23 15:49	04/18/23 02:57	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		04/13/23 15:49	04/18/23 02:57	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		70 - 130	04/13/23 15:49	04/18/23 02:57	1
1,4-Difluorobenzene (Surr)	78		70 - 130	04/13/23 15:49	04/18/23 02:57	1

Lab Sample ID: LCS 880-51109/1-A

Matrix: Solid

Analysis Batch: 51295

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 51109

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1024		mg/Kg		102	70 - 130
Toluene	0.100	0.1221		mg/Kg		122	70 - 130
Ethylbenzene	0.100	0.1256		mg/Kg		126	70 - 130
m-Xylene & p-Xylene	0.200	0.2654	*+	mg/Kg		133	70 - 130
o-Xylene	0.100	0.1526	*+	mg/Kg		153	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	132	S1+	70 - 130
1,4-Difluorobenzene (Surr)	92		70 - 130

Lab Sample ID: LCSD 880-51109/2-A

Matrix: Solid

Analysis Batch: 51295

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 51109

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1026		mg/Kg		103	70 - 130	0	35

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QC Sample Results

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4505-1
SDG: 03C1558206

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-51109/2-A

Matrix: Solid

Analysis Batch: 51295

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 51109

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Toluene	0.100	0.1149		mg/Kg		115	70 - 130	6	35
Ethylbenzene	0.100	0.1146		mg/Kg		115	70 - 130	9	35
m-Xylene & p-Xylene	0.200	0.2389		mg/Kg		119	70 - 130	11	35
o-Xylene	0.100	0.1380	*+	mg/Kg		138	70 - 130	10	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	122		70 - 130
1,4-Difluorobenzene (Surr)	94		70 - 130

Lab Sample ID: 880-27134-A-121-D MS

Matrix: Solid

Analysis Batch: 51295

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 51109

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00198	U F2 F1	0.0998	0.04703	F1	mg/Kg		47	70 - 130
Toluene	<0.00198	U F2 F1	0.0998	0.06910	F1	mg/Kg		69	70 - 130
Ethylbenzene	<0.00198	U	0.0998	0.08123		mg/Kg		81	70 - 130
m-Xylene & p-Xylene	<0.00396	U *+	0.200	0.1685		mg/Kg		84	70 - 130
o-Xylene	<0.00198	U *+ F1	0.0998	0.1010		mg/Kg		101	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	139	S1+	70 - 130
1,4-Difluorobenzene (Surr)	85		70 - 130

Lab Sample ID: 880-27134-A-121-E MSD

Matrix: Solid

Analysis Batch: 51295

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 51109

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00198	U F2 F1	0.100	0.09040	F2	mg/Kg		90	70 - 130	63	35
Toluene	<0.00198	U F2 F1	0.100	0.1102	F2	mg/Kg		110	70 - 130	46	35
Ethylbenzene	<0.00198	U	0.100	0.1104		mg/Kg		110	70 - 130	30	35
m-Xylene & p-Xylene	<0.00396	U *+	0.201	0.2291		mg/Kg		114	70 - 130	30	35
o-Xylene	<0.00198	U *+ F1	0.100	0.1332	F1	mg/Kg		133	70 - 130	28	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	132	S1+	70 - 130
1,4-Difluorobenzene (Surr)	91		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-51185/1-A

Matrix: Solid

Analysis Batch: 51243

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 51185

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		04/14/23 12:00	04/15/23 09:44	1

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QC Sample Results

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4505-1
SDG: 03C1558206

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-51185/1-A

Matrix: Solid

Analysis Batch: 51243

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 51185

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		04/14/23 12:00	04/15/23 09:44	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		04/14/23 12:00	04/15/23 09:44	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	96		70 - 130			04/14/23 12:00	04/15/23 09:44	1
o-Terphenyl	106		70 - 130			04/14/23 12:00	04/15/23 09:44	1

Lab Sample ID: LCS 880-51185/2-A

Matrix: Solid

Analysis Batch: 51243

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 51185

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	966.5		mg/Kg		97	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1008		mg/Kg		101	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
1-Chlorooctane	78		70 - 130				
o-Terphenyl	80		70 - 130				

Lab Sample ID: LCSD 880-51185/3-A

Matrix: Solid

Analysis Batch: 51243

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 51185

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	880.8		mg/Kg		88	70 - 130	9	20
Diesel Range Organics (Over C10-C28)	1000	936.6		mg/Kg		94	70 - 130	7	20
Surrogate	LCSD %Recovery	LCSD Qualifier	Limits						
1-Chlorooctane	77		70 - 130						
o-Terphenyl	79		70 - 130						

Lab Sample ID: 890-4507-A-9-C MS

Matrix: Solid

Analysis Batch: 51243

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 51185

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	997	1061		mg/Kg		105	70 - 130
Diesel Range Organics (Over C10-C28)	<50.0	U	997	903.2		mg/Kg		86	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
1-Chlorooctane	77		70 - 130						
o-Terphenyl	71		70 - 130						

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QC Sample Results

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4505-1
SDG: 03C1558206

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-4507-A-9-D MSD

Matrix: Solid

Analysis Batch: 51243

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 51185

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	1000	1069		mg/Kg		105	70 - 130	1	20
Diesel Range Organics (Over C10-C28)	<50.0	U	1000	936.2		mg/Kg		89	70 - 130	4	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
1-Chlorooctane	78		70 - 130								
o-Terphenyl	73		70 - 130								

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-51314/1-A

Matrix: Solid

Analysis Batch: 51407

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00	mg/Kg			04/17/23 16:29	1

Lab Sample ID: LCS 880-51314/2-A

Matrix: Solid

Analysis Batch: 51407

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	234.3		mg/Kg		94	90 - 110

Lab Sample ID: LCSD 880-51314/3-A

Matrix: Solid

Analysis Batch: 51407

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	241.5		mg/Kg		97	90 - 110	3	20

Lab Sample ID: 880-27147-A-1-C MS

Matrix: Solid

Analysis Batch: 51407

Client Sample ID: Matrix Spike

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	142	F1	252	354.7	F1	mg/Kg		85	90 - 110

Lab Sample ID: 880-27147-A-1-D MSD

Matrix: Solid

Analysis Batch: 51407

Client Sample ID: Matrix Spike Duplicate

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	142	F1	252	363.2	F1	mg/Kg		88	90 - 110	2	20

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QC Association Summary

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4505-1
SDG: 03C1558206

GC VOA

Prep Batch: 51072

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-51072/5-A	Method Blank	Total/NA	Solid	5035	

Prep Batch: 51109

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4505-1	FS01A	Total/NA	Solid	5035	
890-4505-2	FS02A	Total/NA	Solid	5035	
890-4505-3	SW06	Total/NA	Solid	5035	
890-4505-4	PH09	Total/NA	Solid	5035	
890-4505-5	PH09A	Total/NA	Solid	5035	
890-4505-6	PH09B	Total/NA	Solid	5035	
MB 880-51109/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-51109/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-51109/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-27134-A-121-D MS	Matrix Spike	Total/NA	Solid	5035	
880-27134-A-121-E MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 51295

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4505-1	FS01A	Total/NA	Solid	8021B	51109
890-4505-2	FS02A	Total/NA	Solid	8021B	51109
890-4505-3	SW06	Total/NA	Solid	8021B	51109
890-4505-4	PH09	Total/NA	Solid	8021B	51109
890-4505-5	PH09A	Total/NA	Solid	8021B	51109
890-4505-6	PH09B	Total/NA	Solid	8021B	51109
MB 880-51072/5-A	Method Blank	Total/NA	Solid	8021B	51072
MB 880-51109/5-A	Method Blank	Total/NA	Solid	8021B	51109
LCS 880-51109/1-A	Lab Control Sample	Total/NA	Solid	8021B	51109
LCSD 880-51109/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	51109
880-27134-A-121-D MS	Matrix Spike	Total/NA	Solid	8021B	51109
880-27134-A-121-E MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	51109

Analysis Batch: 51398

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4505-1	FS01A	Total/NA	Solid	Total BTEX	
890-4505-2	FS02A	Total/NA	Solid	Total BTEX	
890-4505-3	SW06	Total/NA	Solid	Total BTEX	
890-4505-4	PH09	Total/NA	Solid	Total BTEX	
890-4505-5	PH09A	Total/NA	Solid	Total BTEX	
890-4505-6	PH09B	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 51185

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4505-1	FS01A	Total/NA	Solid	8015NM Prep	
890-4505-2	FS02A	Total/NA	Solid	8015NM Prep	
890-4505-3	SW06	Total/NA	Solid	8015NM Prep	
890-4505-4	PH09	Total/NA	Solid	8015NM Prep	
890-4505-5	PH09A	Total/NA	Solid	8015NM Prep	
890-4505-6	PH09B	Total/NA	Solid	8015NM Prep	
MB 880-51185/1-A	Method Blank	Total/NA	Solid	8015NM Prep	

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QC Association Summary

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4505-1
SDG: 03C1558206

GC Semi VOA (Continued)

Prep Batch: 51185 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 880-51185/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-51185/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-4507-A-9-C MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-4507-A-9-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 51243

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4505-1	FS01A	Total/NA	Solid	8015B NM	51185
890-4505-2	FS02A	Total/NA	Solid	8015B NM	51185
890-4505-3	SW06	Total/NA	Solid	8015B NM	51185
890-4505-4	PH09	Total/NA	Solid	8015B NM	51185
890-4505-5	PH09A	Total/NA	Solid	8015B NM	51185
890-4505-6	PH09B	Total/NA	Solid	8015B NM	51185
MB 880-51185/1-A	Method Blank	Total/NA	Solid	8015B NM	51185
LCS 880-51185/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	51185
LCSD 880-51185/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	51185
890-4507-A-9-C MS	Matrix Spike	Total/NA	Solid	8015B NM	51185
890-4507-A-9-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	51185

Analysis Batch: 51304

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4505-1	FS01A	Total/NA	Solid	8015 NM	
890-4505-2	FS02A	Total/NA	Solid	8015 NM	
890-4505-3	SW06	Total/NA	Solid	8015 NM	
890-4505-4	PH09	Total/NA	Solid	8015 NM	
890-4505-5	PH09A	Total/NA	Solid	8015 NM	
890-4505-6	PH09B	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 51314

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4505-1	FS01A	Soluble	Solid	DI Leach	
890-4505-2	FS02A	Soluble	Solid	DI Leach	
890-4505-3	SW06	Soluble	Solid	DI Leach	
890-4505-4	PH09	Soluble	Solid	DI Leach	
890-4505-5	PH09A	Soluble	Solid	DI Leach	
890-4505-6	PH09B	Soluble	Solid	DI Leach	
MB 880-51314/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-51314/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-51314/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-27147-A-1-C MS	Matrix Spike	Soluble	Solid	DI Leach	
880-27147-A-1-D MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 51407

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4505-1	FS01A	Soluble	Solid	300.0	51314
890-4505-2	FS02A	Soluble	Solid	300.0	51314
890-4505-3	SW06	Soluble	Solid	300.0	51314
890-4505-4	PH09	Soluble	Solid	300.0	51314
890-4505-5	PH09A	Soluble	Solid	300.0	51314

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QC Association Summary

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4505-1
SDG: 03C1558206

HPLC/IC (Continued)

Analysis Batch: 51407 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4505-6	PH09B	Soluble	Solid	300.0	51314
MB 880-51314/1-A	Method Blank	Soluble	Solid	300.0	51314
LCS 880-51314/2-A	Lab Control Sample	Soluble	Solid	300.0	51314
LCSD 880-51314/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	51314
880-27147-A-1-C MS	Matrix Spike	Soluble	Solid	300.0	51314
880-27147-A-1-D MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	51314

Lab Chronicle

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4505-1
SDG: 03C1558206

Client Sample ID: FS01A
Date Collected: 04/12/23 10:00
Date Received: 04/12/23 15:12

Lab Sample ID: 890-4505-1
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	51109	04/13/23 15:49	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	51295	04/18/23 07:49	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			51398	04/18/23 12:12	SM	EET MID
Total/NA	Analysis	8015 NM		1			51304	04/17/23 09:43	SM	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	51185	04/14/23 12:00	AJ	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	51243	04/15/23 18:15	SM	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	51314	04/17/23 12:16	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	51407	04/17/23 17:06	SMC	EET MID

Client Sample ID: FS02A
Date Collected: 04/12/23 10:35
Date Received: 04/12/23 15:12

Lab Sample ID: 890-4505-2
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	51109	04/13/23 15:49	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	51295	04/18/23 08:09	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			51398	04/18/23 12:12	SM	EET MID
Total/NA	Analysis	8015 NM		1			51304	04/17/23 09:43	SM	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	51185	04/14/23 12:00	AJ	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	51243	04/15/23 18:37	SM	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	51314	04/17/23 12:16	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	51407	04/17/23 17:10	SMC	EET MID

Client Sample ID: SW06
Date Collected: 04/12/23 10:40
Date Received: 04/12/23 15:12

Lab Sample ID: 890-4505-3
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	51109	04/13/23 15:49	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	51295	04/18/23 09:03	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			51398	04/18/23 12:12	SM	EET MID
Total/NA	Analysis	8015 NM		1			51304	04/17/23 09:43	SM	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	51185	04/14/23 12:00	AJ	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	51243	04/15/23 18:58	SM	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	51314	04/17/23 12:16	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	51407	04/17/23 17:24	SMC	EET MID

Client Sample ID: PH09
Date Collected: 04/12/23 12:30
Date Received: 04/12/23 15:12

Lab Sample ID: 890-4505-4
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	51109	04/13/23 15:49	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	51295	04/18/23 09:24	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			51398	04/18/23 12:12	SM	EET MID

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Lab Chronicle

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4505-1
SDG: 03C1558206

Client Sample ID: PH09
Date Collected: 04/12/23 12:30
Date Received: 04/12/23 15:12

Lab Sample ID: 890-4505-4
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			51304	04/17/23 09:43	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	51185	04/14/23 12:00	AJ	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	51243	04/15/23 19:19	SM	EET MID
Soluble	Leach	DI Leach			5 g	50 mL	51314	04/17/23 12:16	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	51407	04/17/23 17:29	SMC	EET MID

Client Sample ID: PH09A
Date Collected: 04/12/23 12:40
Date Received: 04/12/23 15:12

Lab Sample ID: 890-4505-5
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	51109	04/13/23 15:49	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	51295	04/18/23 09:45	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			51398	04/18/23 12:12	SM	EET MID
Total/NA	Analysis	8015 NM		1			51304	04/17/23 09:43	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	51185	04/14/23 12:00	AJ	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	51243	04/15/23 19:41	SM	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	51314	04/17/23 12:16	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	51407	04/17/23 17:33	SMC	EET MID

Client Sample ID: PH09B
Date Collected: 04/12/23 12:45
Date Received: 04/12/23 15:12

Lab Sample ID: 890-4505-6
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	51109	04/13/23 15:49	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	51295	04/18/23 10:06	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			51398	04/18/23 12:12	SM	EET MID
Total/NA	Analysis	8015 NM		1			51304	04/17/23 09:43	SM	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	51185	04/14/23 12:00	AJ	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	51243	04/15/23 20:02	SM	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	51314	04/17/23 12:16	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	51407	04/17/23 17:38	SMC	EET MID

Laboratory References:
EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4505-1
SDG: 03C1558206

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-22-25	06-30-23

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Method Summary

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4505-1
SDG: 03C1558206

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4505-1
SDG: 03C1558206

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-4505-1	FS01A	Solid	04/12/23 10:00	04/12/23 15:12	4'
890-4505-2	FS02A	Solid	04/12/23 10:35	04/12/23 15:12	2'
890-4505-3	SW06	Solid	04/12/23 10:40	04/12/23 15:12	0-2'
890-4505-4	PH09	Solid	04/12/23 12:30	04/12/23 15:12	1'
890-4505-5	PH09A	Solid	04/12/23 12:40	04/12/23 15:12	3'
890-4505-6	PH09B	Solid	04/12/23 12:45	04/12/23 15:12	4'

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Environment Testing
Xenco

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1236
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Work Order No: _____

www.xenco.com

Page 1 of 1

Project Manager:	Tacoma Morrissey	Bill to: (if different)	Garret Green
Company Name:	Ensolum	Company Name:	XTO Energy
Address:	3122 National Parks Hwy	Address:	3104 E. Green St.
City, State ZIP:	Carlsbad, NM 88220	City, State ZIP:	Carlsbad, NM 88220
Phone:	303-887-2946	Email:	Garret.Green@ExxonMobil.com

Work Order Comments Program: <input type="checkbox"/> UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/> State of Project: _____ Reporting: Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/> Deliverables: EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other: _____	
---	--

Project Name:	PLU CVX JV PC 018H	Turn Around	<input checked="" type="checkbox"/> Routine <input type="checkbox"/> Rush	Pres. Code	
Project Number:	03C1558206	Due Date:	3/21/2023		
Project Location:	-103.914969	TAT starts the day received by the lab, if received by 4:30pm			
Sampler's Name:	Kase Parker				
PO #:					
SAMPLE RECEIPT Samples Received Intact: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Thermometer ID: <u>11-0002</u> Cooler Custody Seals: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No N/A Correction Factor: <u>-0.0</u> Sample Custody Seals: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No N/A Temperature Reading: <u>16.0</u> Total Containers: <u>5.8</u> Corrected Temperature: _____		ANALYSIS REQUEST CHLORIDES (EPA: 300.0) <input type="checkbox"/> TPH (8015) <input type="checkbox"/> BTEX (8021) <input type="checkbox"/> 890-4505 Chain of Custody			

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont	CHLORIDES (EPA: 300.0)	TPH (8015)	BTEX (8021)	ANALYSIS REQUEST	Preservative Codes	Sample Comments
FS01A	S	4/12/2023	10:00	4'	Comp	1	X	X	X		None: NO DI Water: H ₂ O	Incident ID: NAB1705937661
FS02A	S	4/12/2023	10:35	2'	Comp	1	X	X	X		MeOH: Me	Cost Center: 1140491001
SW06	S	4/12/2023	10:40	0-2'	Comp	1	X	X	X		HCL: HC HNO ₃ : HN	AFE: API 30-015-41281
PH09	S	4/12/2023	12:30	1'	Grab	1	X	X	X		H ₂ SO ₄ : H ₂ NaOH: Na	
PH09A	S	4/12/2023	12:40	3'	Grab	1	X	X	X		H ₃ PO ₄ : HP	
PH09B	S	4/12/2023	12:45	4'	Grab	1	X	X	X		NaHSO ₄ : NABIS	
											Na ₂ S ₂ O ₃ : NaSO ₃	
											Zn Acetate+NaOH: Zn	
											NaOH+Ascorbic Acid: SAPC	

Total 200.7 / 6010 200.8 / 6020:		8RCRA 13PPM Texas 11 AI Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn	
Circle Method(s) and Metal(s) to be analyzed		TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471	
Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)
		4/12/23 15:18	

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-4505-1

SDG Number: 03C1558206

Login Number: 4505

List Number: 1

Creator: Stutzman, Amanda

List Source: Eurofins Carlsbad

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	N/A	Refer to Job Narrative for details.
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-4505-1

SDG Number: 03C1558206

Login Number: 4505

List Number: 2

Creator: Rodriguez, Leticia

List Source: Eurofins Midland

List Creation: 04/14/23 10:11 AM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Tacoma Morrissey
Ensolum
601 N. Marienfeld St.
Suite 400
Midland, Texas 79701

Generated 5/23/2023 1:25:37 PM

JOB DESCRIPTION

PLU CVX JV PC 018H
SDG NUMBER 32.212927,-103.14969

JOB NUMBER

890-4691-1

Eurofins Carlsbad
1089 N Canal St.
Carlsbad NM 88220

Eurofins Carlsbad

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



Generated
5/23/2023 1:25:37 PM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Laboratory Job ID: 890-4691-1
SDG: 32.212927,-103.14969

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Definitions/Glossary

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4691-1
SDG: 32.212927,-103.14969

Qualifiers

GC VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4691-1
SDG: 32.212927,-103.14969

Job ID: 890-4691-1

Laboratory: Eurofins Carlsbad

Narrative	
	Job Narrative 890-4691-1

Receipt

The sample was received on 5/18/2023 3:20 PM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 7.2°C

Receipt Exceptions

The following sample was received and analyzed from an unpreserved bulk soil jar: BH03 (890-4691-1).

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD_NM: The surrogate recovery for the blank associated with preparation batch 880-53847 and analytical batch 880-53828 was outside the upper control limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4691-1
SDG: 32.212927,-103.14969

Client Sample ID: BH03

Lab Sample ID: 890-4691-1

Date Collected: 05/18/23 12:45

Matrix: Solid

Date Received: 05/18/23 15:20

Sample Depth: 0.5'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		05/22/23 08:42	05/22/23 11:48	1
Toluene	<0.00200	U	0.00200	mg/Kg		05/22/23 08:42	05/22/23 11:48	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		05/22/23 08:42	05/22/23 11:48	1
m-Xylene & p-Xylene	<0.00401	U	0.00401	mg/Kg		05/22/23 08:42	05/22/23 11:48	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		05/22/23 08:42	05/22/23 11:48	1
Xylenes, Total	<0.00401	U	0.00401	mg/Kg		05/22/23 08:42	05/22/23 11:48	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		70 - 130			05/22/23 08:42	05/22/23 11:48	1
1,4-Difluorobenzene (Surr)	97		70 - 130			05/22/23 08:42	05/22/23 11:48	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401	mg/Kg			05/22/23 16:30	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			05/23/23 10:13	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		05/22/23 09:25	05/22/23 13:19	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		05/22/23 09:25	05/22/23 13:19	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		05/22/23 09:25	05/22/23 13:19	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	100		70 - 130			05/22/23 09:25	05/22/23 13:19	1
o-Terphenyl	121		70 - 130			05/22/23 09:25	05/22/23 13:19	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	59.9		5.03	mg/Kg			05/23/23 11:19	1

Surrogate Summary

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4691-1
SDG: 32.212927,-103.14969

Method: 8021B - Volatile Organic Compounds (GC)
Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
890-4691-1	BH03	96	97
890-4691-1 MS	BH03	111	111
890-4691-1 MSD	BH03	109	111
LCS 880-53833/1-A	Lab Control Sample	101	106
LCSD 880-53833/2-A	Lab Control Sample Dup	104	110
MB 880-53833/5-A	Method Blank	71	84
Surrogate Legend			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)
Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
890-4682-A-1-D MS	Matrix Spike	121	127
890-4682-A-1-E MSD	Matrix Spike Duplicate	105	115
890-4691-1	BH03	100	121
LCS 880-53847/2-A	Lab Control Sample	96	106
LCSD 880-53847/3-A	Lab Control Sample Dup	111	124
MB 880-53847/1-A	Method Blank	179 S1+	218 S1+
Surrogate Legend			
1CO = 1-Chlorooctane			
OTPH = o-Terphenyl			

QC Sample Results

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4691-1
SDG: 32.212927,-103.14969

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-53833/5-A

Matrix: Solid

Analysis Batch: 53831

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 53833

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		05/22/23 08:42	05/22/23 11:27	1
Toluene	<0.00200	U	0.00200	mg/Kg		05/22/23 08:42	05/22/23 11:27	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		05/22/23 08:42	05/22/23 11:27	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		05/22/23 08:42	05/22/23 11:27	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		05/22/23 08:42	05/22/23 11:27	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		05/22/23 08:42	05/22/23 11:27	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	71		70 - 130	05/22/23 08:42	05/22/23 11:27	1
1,4-Difluorobenzene (Surr)	84		70 - 130	05/22/23 08:42	05/22/23 11:27	1

Lab Sample ID: LCS 880-53833/1-A

Matrix: Solid

Analysis Batch: 53831

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 53833

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1289		mg/Kg		129	70 - 130
Toluene	0.100	0.1171		mg/Kg		117	70 - 130
Ethylbenzene	0.100	0.1147		mg/Kg		115	70 - 130
m-Xylene & p-Xylene	0.200	0.2438		mg/Kg		122	70 - 130
o-Xylene	0.100	0.1202		mg/Kg		120	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	101		70 - 130
1,4-Difluorobenzene (Surr)	106		70 - 130

Lab Sample ID: LCSD 880-53833/2-A

Matrix: Solid

Analysis Batch: 53831

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 53833

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1280		mg/Kg		128	70 - 130	1	35
Toluene	0.100	0.1090		mg/Kg		109	70 - 130	7	35
Ethylbenzene	0.100	0.1082		mg/Kg		108	70 - 130	6	35
m-Xylene & p-Xylene	0.200	0.2299		mg/Kg		115	70 - 130	6	35
o-Xylene	0.100	0.1156		mg/Kg		116	70 - 130	4	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	104		70 - 130
1,4-Difluorobenzene (Surr)	110		70 - 130

Lab Sample ID: 890-4691-1 MS

Matrix: Solid

Analysis Batch: 53831

Client Sample ID: BH03

Prep Type: Total/NA

Prep Batch: 53833

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00200	U	0.0998	0.1244		mg/Kg		125	70 - 130
Toluene	<0.00200	U	0.0998	0.1010		mg/Kg		101	70 - 130

Eurofins Carlsbad

QC Sample Results

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4691-1
SDG: 32.212927,-103.14969

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-4691-1 MS

Matrix: Solid

Analysis Batch: 53831

Client Sample ID: BH03

Prep Type: Total/NA

Prep Batch: 53833

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.00200	U	0.0998	0.1047		mg/Kg		105	70 - 130
m-Xylene & p-Xylene	<0.00401	U	0.200	0.2188		mg/Kg		110	70 - 130
o-Xylene	<0.00200	U	0.0998	0.1085		mg/Kg		109	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	111		70 - 130
1,4-Difluorobenzene (Surr)	111		70 - 130

Lab Sample ID: 890-4691-1 MSD

Matrix: Solid

Analysis Batch: 53831

Client Sample ID: BH03

Prep Type: Total/NA

Prep Batch: 53833

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00200	U	0.0990	0.1235		mg/Kg		125	70 - 130	1	35
Toluene	<0.00200	U	0.0990	0.1005		mg/Kg		102	70 - 130	1	35
Ethylbenzene	<0.00200	U	0.0990	0.1023		mg/Kg		103	70 - 130	2	35
m-Xylene & p-Xylene	<0.00401	U	0.198	0.2171		mg/Kg		110	70 - 130	1	35
o-Xylene	<0.00200	U	0.0990	0.1081		mg/Kg		109	70 - 130	0	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	109		70 - 130
1,4-Difluorobenzene (Surr)	111		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-53847/1-A

Matrix: Solid

Analysis Batch: 53828

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 53847

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		05/22/23 08:00	05/22/23 08:26	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		05/22/23 08:00	05/22/23 08:26	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		05/22/23 08:00	05/22/23 08:26	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	179	S1+	70 - 130	05/22/23 08:00	05/22/23 08:26	1
o-Terphenyl	218	S1+	70 - 130	05/22/23 08:00	05/22/23 08:26	1

Lab Sample ID: LCS 880-53847/2-A

Matrix: Solid

Analysis Batch: 53828

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 53847

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	899.0		mg/Kg		90	70 - 130
Diesel Range Organics (Over C10-C28)	1000	884.1		mg/Kg		88	70 - 130

Eurofins Carlsbad

QC Sample Results

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4691-1
SDG: 32.212927,-103.14969

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-53847/2-A

Matrix: Solid

Analysis Batch: 53828

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 53847

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	96		70 - 130
o-Terphenyl	106		70 - 130

Lab Sample ID: LCSD 880-53847/3-A

Matrix: Solid

Analysis Batch: 53828

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 53847

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	999.0		mg/Kg		100	70 - 130	11	20
Diesel Range Organics (Over C10-C28)	1000	1018		mg/Kg		102	70 - 130	14	20

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	111		70 - 130
o-Terphenyl	124		70 - 130

Lab Sample ID: 890-4682-A-1-D MS

Matrix: Solid

Analysis Batch: 53828

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 53847

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	998	1131		mg/Kg		108	70 - 130
Diesel Range Organics (Over C10-C28)	104		998	1181		mg/Kg		108	70 - 130

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	121		70 - 130
o-Terphenyl	127		70 - 130

Lab Sample ID: 890-4682-A-1-E MSD

Matrix: Solid

Analysis Batch: 53828

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 53847

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	999	940.5		mg/Kg		89	70 - 130	18	20
Diesel Range Organics (Over C10-C28)	104		999	1032		mg/Kg		93	70 - 130	13	20

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	105		70 - 130
o-Terphenyl	115		70 - 130

Eurofins Carlsbad

QC Sample Results

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4691-1
SDG: 32.212927,-103.14969

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-53876/1-A
Matrix: Solid
Analysis Batch: 53953

Client Sample ID: Method Blank
Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00	mg/Kg			05/23/23 09:54	1

Lab Sample ID: LCS 880-53876/2-A
Matrix: Solid
Analysis Batch: 53953

Client Sample ID: Lab Control Sample
Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	247.8		mg/Kg		99	90 - 110

Lab Sample ID: LCSD 880-53876/3-A
Matrix: Solid
Analysis Batch: 53953

Client Sample ID: Lab Control Sample Dup
Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	249.6		mg/Kg		100	90 - 110	1	20

Lab Sample ID: 880-28649-A-1-E MS
Matrix: Solid
Analysis Batch: 53953

Client Sample ID: Matrix Spike
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	167		250	401.8		mg/Kg		94	90 - 110

Lab Sample ID: 880-28649-A-1-F MSD
Matrix: Solid
Analysis Batch: 53953

Client Sample ID: Matrix Spike Duplicate
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	167		250	403.8		mg/Kg		95	90 - 110	0	20

QC Association Summary

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4691-1
SDG: 32.212927,-103.14969

GC VOA

Analysis Batch: 53831

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4691-1	BH03	Total/NA	Solid	8021B	53833
MB 880-53833/5-A	Method Blank	Total/NA	Solid	8021B	53833
LCS 880-53833/1-A	Lab Control Sample	Total/NA	Solid	8021B	53833
LCSD 880-53833/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	53833
890-4691-1 MS	BH03	Total/NA	Solid	8021B	53833
890-4691-1 MSD	BH03	Total/NA	Solid	8021B	53833

Prep Batch: 53833

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4691-1	BH03	Total/NA	Solid	5035	
MB 880-53833/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-53833/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-53833/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-4691-1 MS	BH03	Total/NA	Solid	5035	
890-4691-1 MSD	BH03	Total/NA	Solid	5035	

Analysis Batch: 53919

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4691-1	BH03	Total/NA	Solid	Total BTEX	

GC Semi VOA

Analysis Batch: 53828

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4691-1	BH03	Total/NA	Solid	8015B NM	53847
MB 880-53847/1-A	Method Blank	Total/NA	Solid	8015B NM	53847
LCS 880-53847/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	53847
LCSD 880-53847/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	53847
890-4682-A-1-D MS	Matrix Spike	Total/NA	Solid	8015B NM	53847
890-4682-A-1-E MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	53847

Prep Batch: 53847

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4691-1	BH03	Total/NA	Solid	8015NM Prep	
MB 880-53847/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-53847/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-53847/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-4682-A-1-D MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-4682-A-1-E MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 53973

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4691-1	BH03	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 53876

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4691-1	BH03	Soluble	Solid	DI Leach	
MB 880-53876/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-53876/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-53876/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

Eurofins Carlsbad

QC Association Summary

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4691-1
SDG: 32.212927,-103.14969

HPLC/IC (Continued)

Leach Batch: 53876 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-28649-A-1-E MS	Matrix Spike	Soluble	Solid	DI Leach	
880-28649-A-1-F MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 53953

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4691-1	BH03	Soluble	Solid	300.0	53876
MB 880-53876/1-A	Method Blank	Soluble	Solid	300.0	53876
LCS 880-53876/2-A	Lab Control Sample	Soluble	Solid	300.0	53876
LCSD 880-53876/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	53876
880-28649-A-1-E MS	Matrix Spike	Soluble	Solid	300.0	53876
880-28649-A-1-F MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	53876

Lab Chronicle

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4691-1
SDG: 32.212927,-103.14969

Client Sample ID: BH03
Date Collected: 05/18/23 12:45
Date Received: 05/18/23 15:20

Lab Sample ID: 890-4691-1
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	53833	05/22/23 08:42	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	53831	05/22/23 11:48	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			53919	05/22/23 16:30	SM	EET MID
Total/NA	Analysis	8015 NM		1			53973	05/23/23 10:13	SM	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	53847	05/22/23 09:25	AM	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	53828	05/22/23 13:19	SM	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	53876	05/22/23 12:13	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	53953	05/23/23 11:19	CH	EET MID

Laboratory References:
EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4691-1
SDG: 32.212927,-103.14969

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-22-25	06-30-23

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Method Summary

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4691-1
SDG: 32.212927,-103.14969

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Ensolum
Project/Site: PLU CVX JV PC 018H

Job ID: 890-4691-1
SDG: 32.212927,-103.14969

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-4691-1	BH03	Solid	05/18/23 12:45	05/18/23 15:20	0.5'

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14



Environment Testing
Xenco

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Chain of Custody

Work Order No: _____

www.xenco.com

Page 1 of 1

Project Manager:	Tacoma Morrissey	Bill to: (if different)	Garret Green
Company Name:	Ensolum	Company Name:	XTO Energy
Address:	3122 National Parks Hwy	Address:	3104 E. Green St.
City, State ZIP:	Carlsbad, NM 88220	City, State ZIP:	Carlsbad, NM 88220
Phone:	303-887-2946	Email:	Garret.Green@ExxonMobil.com

Program: <input type="checkbox"/> UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>	
State of Project:	
Reporting: Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>	Deliverables: EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other:

Project Name:	PLU CVX JV PC 018H	Turn Around	<input checked="" type="checkbox"/> Routine <input type="checkbox"/> Rush	Pres. Code	ANALYSIS REQUEST		Preservative Codes	
Project Number:	03C1556206	Due Date:						None: NO DI Water: H ₂ O
Project Location:	32.212927, -103.914969	TAT starts the day received by the lab, if received by 4:30pm						Cool: Cool MeOH: Me
Sampler's Name:	Kase Parker							HCL: HC HNO ₃ : HN
PO #:								H ₂ SO ₄ : H ₂ NaOH: Na
SAMPLE RECEIPT		Temp Blank: <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Wet Ice: <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No					H ₃ PO ₄ : HP
Samples Received Intact:	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Thermometer ID: 7610057						NaHSO ₄ : NABIS
Cooler Custody Seals:	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Correction Factor: -0.2						Na ₂ S ₂ O ₃ : NaSO ₃
Sample Custody Seals:	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Temperature Reading: 7.4						Zn Acetate+NaOH: Zn
Total Containers:		Corrected Temperature: 7.2						NaOH+Ascorbic Acid: SAPC
Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont	Sample Comments	
BH03	S	5/18/2023	12:45	0.5'	Grab	1	Incident ID: NAB1705937661	
							Cost Center: 1140491001	
							API: 30-015-41281	
							Email: mmorrissey@ensolum.com	



890-4691 Chain of Custody

Total 200.7 / 6010	200.8 / 6020:	8RCRA 13PPM Texas 11	Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed	TCLP / SPLP 6010: 8RCRA	Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U	Hg: 1631 / 245.1 / 7470 / 7471

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client. If such losses are due to circumstances beyond the control of Eurofins Xenco, a minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
		5.18.23 1530			
		4			
		6			

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-4691-1

SDG Number: 32.212927,-103.14969

Login Number: 4691

List Number: 1

Creator: Clifton, Cloe

List Source: Eurofins Carlsbad

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	N/A	Refer to Job Narrative for details.
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-4691-1
SDG Number: 32.212927,-103.14969

Login Number: 4691

List Number: 2

Creator: Rodriguez, Leticia

List Source: Eurofins Midland

List Creation: 05/22/23 08:42 AM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



APPENDIX E

NMOCD Notifications

From: [Green, Garrett J](#)
To: [Enviro, OCD, EMNRD](#); [Bratcher, Michael, EMNRD](#); [Hamlet, Robert, EMNRD](#); [Harimon, Jocelyn, EMNRD](#)
Cc: [DelawareSpills /SM](#); [Tacoma Morrissey](#)
Subject: XTO - Sampling Notification (Week of 4/10/23 - 4/14/23)
Date: Thursday, April 6, 2023 10:35:58 AM

[**EXTERNAL EMAIL**]

All,

XTO plans to complete final sampling activities at the sites listed below for the week of April 10, 2023.

Wednesday

- PLU CVX JV 018H / NAB1705937661
- JRU 17 CTB/ nAPP2226628060
- BEU 156 Fire / nAPP2304448906

Thursday

- PLU CVX JV 018H / NAB1705937661
- JRU 17 CTB/ nAPP2226628060
- PLU 387H / NMAP1823448856

Friday

- PLU 387H / NMAP1823448856

Thank you,

Garrett Green

Environmental Coordinator

Delaware Business Unit

(575) 200-0729

Garrett.Green@ExxonMobil.com

XTO Energy, Inc.

3104 E. Greene Street | Carlsbad, NM 88220 | M: (575)200-0729

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 222762

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 222762
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
bhall	Closure approved. Site will need to meet the requirements of 19.15.29.13 NMAC.	6/5/2023