Page 1 of 98

Incident ID NAPP2209755705

District RP
Facility ID
Application ID

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following ite	ems must be included in the closure report.
✓ A scaled site and sampling diagram as described in 19.15.29.11	NMAC
Photographs of the remediated site prior to backfill or photos of must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC	District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of a should their operations have failed to adequately investigate and rem human health or the environment. In addition, OCD acceptance of a compliance with any other federal, state, or local laws and/or regulat restore, reclaim, and re-vegetate the impacted surface area to the con accordance with 19.15.29.13 NMAC including notification to the OC	ediate contamination that pose a threat to groundwater, surface water, C-141 report does not relieve the operator of responsibility for ions. The responsible party acknowledges they must substantially ditions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete.
Printed Name: Connor Walker	Title: Sr. Engineer
Signature:	Date:
email: cwalker@mewbourne.com	Telephone: 806-202-5281
OCD Only	
Received by:	Date: 02/06/2023
	of liability should their operations have failed to adequately investigate and vater, human health, or the environment nor does not relieve the responsible r regulations.
Closure Approved by:	Date: 6/8/2023
Printed Name: Robert Hamlet	Title: Environmental Specialist - Advanced



December 16, 2022

DAN DUNKELBERG
TRINITY OILFIELD SERVICES & RENTALS, LLC
P. O. BOX 2587
HOBBS, NM 88241

RE: HOSS 2 - 11 BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 12/13/22 14:10.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/13/2022 Sampling Date: 12/12/2022 Reported: 12/16/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Shalyn Rodriguez

Project Location: MEWBOURNE - LEA CO NM

Sample ID: SP-001-00.0-V-S (H225873-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/14/2022	ND	2.04	102	2.00	2.43	
Toluene*	<0.050	0.050	12/14/2022	ND	2.14	107	2.00	2.42	
Ethylbenzene*	<0.050	0.050	12/14/2022	ND	2.13	106	2.00	5.35	
Total Xylenes*	<0.150	0.150	12/14/2022	ND	6.55	109	6.00	4.42	
Total BTEX	<0.300	0.300	12/14/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	12/14/2022	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/14/2022	ND	203	101	200	0.291	
DRO >C10-C28*	<10.0	10.0	12/14/2022	ND	191	95.3	200	1.62	
EXT DRO >C28-C36	<10.0	10.0	12/14/2022	ND					
Surrogate: 1-Chlorooctane	89.9	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	88.1	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 12/13/2022 Sampling Date: 12/12/2022

Reported: 12/16/2022 Sampling Type: Soil

Fax To:

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

NONE

Project Location: MEWBOURNE - LEA CO NM

mg/kg

Sample ID: SP-001-01.0-V-S (H225873-02)

BTEX 8021B

	9,	9	7	7: 5::					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/14/2022	ND	2.04	102	2.00	2.43	
Toluene*	<0.050	0.050	12/14/2022	ND	2.14	107	2.00	2.42	
Ethylbenzene*	<0.050	0.050	12/14/2022	ND	2.13	106	2.00	5.35	
Total Xylenes*	<0.150	0.150	12/14/2022	ND	6.55	109	6.00	4.42	
Total BTEX	<0.300	0.300	12/14/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1820	16.0	12/14/2022	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/14/2022	ND	203	101	200	0.291	
DRO >C10-C28*	<10.0	10.0	12/14/2022	ND	191	95.3	200	1.62	
EXT DRO >C28-C36	<10.0	10.0	12/14/2022	ND					
Surrogate: 1-Chlorooctane	84.5	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	81.0	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/13/2022 Sampling Date: 12/12/2022

Reported: 12/16/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH/

Project Location: MEWBOURNE - LEA CO NM

mg/kg

Sample ID: SP-001-02.0-V-S (H225873-03)

BTEX 8021B

	9,	9	7	7: 5::.,					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/14/2022	ND	2.07	103	2.00	3.64	
Toluene*	<0.050	0.050	12/14/2022	ND	2.08	104	2.00	2.86	
Ethylbenzene*	<0.050	0.050	12/14/2022	ND	2.02	101	2.00	4.12	
Total Xylenes*	<0.150	0.150	12/14/2022	ND	6.20	103	6.00	4.53	
Total BTEX	<0.300	0.300	12/14/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	752	16.0	12/14/2022	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/14/2022	ND	203	101	200	0.291	
DRO >C10-C28*	<10.0	10.0	12/14/2022	ND	191	95.3	200	1.62	
EXT DRO >C28-C36	<10.0	10.0	12/14/2022	ND					
Surrogate: 1-Chlorooctane	83.0	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	79.7	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/13/2022 Sampling Date: 12/12/2022

Reported: 12/16/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: 1H /

Project Location: MEWBOURNE - LEA CO NM

Sample ID: SP-001-03.0-V-S (H225873-04)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	ea By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/14/2022	ND	2.07	103	2.00	3.64	
Toluene*	<0.050	0.050	12/14/2022	ND	2.08	104	2.00	2.86	
Ethylbenzene*	<0.050	0.050	12/14/2022	ND	2.02	101	2.00	4.12	
Total Xylenes*	<0.150	0.150	12/14/2022	ND	6.20	103	6.00	4.53	
Total BTEX	<0.300	0.300	12/14/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	110	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	Analyzed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	336	16.0	12/14/2022	ND	400	100	400	7.69	
TPH 8015M	mg	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/14/2022	ND	203	101	200	0.291	
DRO >C10-C28*	<10.0	10.0	12/14/2022	ND	191	95.3	200	1.62	
EXT DRO >C28-C36	<10.0	10.0	12/14/2022	ND					
Surrogate: 1-Chlorooctane	86.1	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	82.5	% 46.3-17	78						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587

HOBBS NM, 88241 Fax To: NONE

Received: 12/13/2022 Sampling Date: 12/12/2022

Reported: Sampling Type: Soil 12/16/2022

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact Sample Received By: Project Number: NOT GIVEN Shalyn Rodriguez

Project Location: MEWBOURNE - LEA CO NM

Sample ID: SP-001-04.0-V-S (H225873-05)

BTEX 8021B	mg/	'kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/14/2022	ND	2.07	103	2.00	3.64	
Toluene*	<0.050	0.050	12/14/2022	ND	2.08	104	2.00	2.86	
Ethylbenzene*	<0.050	0.050	12/14/2022	ND	2.02	101	2.00	4.12	
Total Xylenes*	<0.150	0.150	12/14/2022	ND	6.20	103	6.00	4.53	
Total BTEX	<0.300	0.300	12/14/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	107 5	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/14/2022	ND	400	100	400	7.69	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/14/2022	ND	203	101	200	0.291	
DRO >C10-C28*	<10.0	10.0	12/14/2022	ND	191	95.3	200	1.62	
EXT DRO >C28-C36	<10.0	10.0	12/14/2022	ND					
Surrogate: 1-Chlorooctane	84.5	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	81.0	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/13/2022 Sampling Date: 12/12/2022

Reported: 12/16/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Shalyn Rodriguez

Project Location: MEWBOURNE - LEA CO NM

Sample ID: SP-002-00.0-V-S (H225873-06)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/14/2022	ND	2.07	103	2.00	3.64	
Toluene*	<0.050	0.050	12/14/2022	ND	2.08	104	2.00	2.86	
Ethylbenzene*	<0.050	0.050	12/14/2022	ND	2.02	101	2.00	4.12	
Total Xylenes*	<0.150	0.150	12/14/2022	ND	6.20	103	6.00	4.53	
Total BTEX	<0.300	0.300	12/14/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	12/14/2022	ND	400	100	400	7.69	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/14/2022	ND	203	101	200	0.291	
DRO >C10-C28*	<10.0	10.0	12/14/2022	ND	191	95.3	200	1.62	
EXT DRO >C28-C36	<10.0	10.0	12/14/2022	ND					
Surrogate: 1-Chlorooctane	80.8	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	77.0	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/13/2022 Sampling Date: 12/12/2022

Reported: 12/16/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH/

Project Location: MEWBOURNE - LEA CO NM

mg/kg

Sample ID: SP-002-01.0-V-S (H225873-07)

BTEX 8021B

DILX GOZID	ıııg,	ng .	Allulyzo	a by. 511/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/14/2022	ND	2.07	103	2.00	3.64	
Toluene*	<0.050	0.050	12/14/2022	ND	2.08	104	2.00	2.86	
Ethylbenzene*	<0.050	0.050	12/14/2022	ND	2.02	101	2.00	4.12	
Total Xylenes*	<0.150	0.150	12/14/2022	ND	6.20	103	6.00	4.53	
Total BTEX	<0.300	0.300	12/14/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1040	16.0	12/14/2022	ND	400	100	400	7.69	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/14/2022	ND	203	101	200	0.291	
DRO >C10-C28*	<10.0	10.0	12/14/2022	ND	191	95.3	200	1.62	
EXT DRO >C28-C36	<10.0	10.0	12/14/2022	ND					
Surrogate: 1-Chlorooctane	85.2	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	81.9	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 12/13/2022 Sampling Date: 12/12/2022

Reported: 12/16/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: MS

Project Location: MEWBOURNE - LEA CO NM

mg/kg

Sample ID: SP-002-02.0-V-S (H225873-08)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 1-15					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	8.16	
Toluene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	3.11	
Ethylbenzene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	3.28	
Total Xylenes*	<0.150	0.150	12/14/2022	ND	6.66	111	6.00	3.66	
Total BTEX	<0.300	0.300	12/14/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	111	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	12/14/2022	ND	400	100	400	7.69	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/14/2022	ND	203	101	200	0.291	
DRO >C10-C28*	<10.0	10.0	12/14/2022	ND	191	95.3	200	1.62	
EXT DRO >C28-C36	<10.0	10.0	12/14/2022	ND					
Surrogate: 1-Chlorooctane	86.1	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	82.9	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/13/2022 Sampling Date: 12/12/2022

Reported: 12/16/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: MS

Project Location: MEWBOURNE - LEA CO NM

mg/kg

Sample ID: SP-002-03.0-V-S (H225873-09)

BTEX 8021B

DIEX GOZID	11197	- Kg	Allulyzo	a by. 1-15					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	8.16	
Toluene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	3.11	
Ethylbenzene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	3.28	
Total Xylenes*	<0.150	0.150	12/14/2022	ND	6.66	111	6.00	3.66	
Total BTEX	<0.300	0.300	12/14/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	12/14/2022	ND	400	100	400	7.69	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/14/2022	ND	203	101	200	0.291	
DRO >C10-C28*	<10.0	10.0	12/14/2022	ND	191	95.3	200	1.62	
EXT DRO >C28-C36	<10.0	10.0	12/14/2022	ND					
Surrogate: 1-Chlorooctane	76.6	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	73.1	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/13/2022 Sampling Date: 12/12/2022

Reported: Sampling Type: Soil 12/16/2022

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact Project Number: NOT GIVEN Sample Received By: Shalyn Rodriguez

Project Location: MEWBOURNE - LEA CO NM

Sample ID: SP-002-04.0-V-S (H225873-10)

BTEX 8021B	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	8.16	
Toluene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	3.11	
Ethylbenzene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	3.28	
Total Xylenes*	<0.150	0.150	12/14/2022	ND	6.66	111	6.00	3.66	
Total BTEX	<0.300	0.300	12/14/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	112 9	% 69.9-14	0						
Chloride, SM4500CI-B	mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	12/14/2022	ND	400	100	400	7.69	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/14/2022	ND	203	101	200	0.291	
DRO >C10-C28*	<10.0	10.0	12/14/2022	ND	191	95.3	200	1.62	
EXT DRO >C28-C36	<10.0	10.0	12/14/2022	ND					
Surrogate: 1-Chlorooctane	67.7	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	66.7	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/13/2022 Sampling Date: 12/12/2022

Reported: 12/16/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: MS

Project Location: MEWBOURNE - LEA CO NM

mg/kg

Sample ID: SP-003-00.0-V-S (H225873-11)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 1-15					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	8.16	
Toluene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	3.11	
Ethylbenzene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	3.28	
Total Xylenes*	<0.150	0.150	12/14/2022	ND	6.66	111	6.00	3.66	
Total BTEX	<0.300	0.300	12/14/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	110	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	544	16.0	12/14/2022	ND	400	100	400	7.69	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/14/2022	ND	203	101	200	0.291	
DRO >C10-C28*	<10.0	10.0	12/14/2022	ND	191	95.3	200	1.62	
EXT DRO >C28-C36	<10.0	10.0	12/14/2022	ND					
Surrogate: 1-Chlorooctane	79.9	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	80.5	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/13/2022 Sampling Date: 12/12/2022

Reported: Sampling Type: Soil 12/16/2022

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact Sample Received By: Project Number: NOT GIVEN Shalyn Rodriguez

Project Location: MEWBOURNE - LEA CO NM

Sample ID: SP-003-01.0-V-S (H225873-12)

BTEX 8021B	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	8.16	
Toluene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	3.11	
Ethylbenzene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	3.28	
Total Xylenes*	<0.150	0.150	12/14/2022	ND	6.66	111	6.00	3.66	
Total BTEX	<0.300	0.300	12/14/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	112 9	% 69.9-14	0						
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	12/14/2022	ND	400	100	400	7.69	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/14/2022	ND	203	101	200	0.291	
DRO >C10-C28*	<10.0	10.0	12/14/2022	ND	191	95.3	200	1.62	
EXT DRO >C28-C36	<10.0	10.0	12/14/2022	ND					
Surrogate: 1-Chlorooctane	74.8	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	73.0	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/13/2022 Sampling Date: 12/12/2022

Reported: Sampling Type: Soil 12/16/2022

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact Project Number: Sample Received By: NOT GIVEN Shalyn Rodriguez

Project Location: MEWBOURNE - LEA CO NM

Sample ID: SP-003-02.0-V-S (H225873-13)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	8.16	
Toluene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	3.11	
Ethylbenzene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	3.28	
Total Xylenes*	<0.150	0.150	12/14/2022	ND	6.66	111	6.00	3.66	
Total BTEX	<0.300	0.300	12/14/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	112 %	69.9-14	0						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	12/14/2022	ND	400	100	400	7.69	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/14/2022	ND	203	101	200	0.291	
DRO >C10-C28*	<10.0	10.0	12/14/2022	ND	191	95.3	200	1.62	
EXT DRO >C28-C36	<10.0	10.0	12/14/2022	ND					
Surrogate: 1-Chlorooctane	78.9 9	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	73.3 9	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/13/2022 Sampling Date: 12/12/2022

Reported: Sampling Type: Soil 12/16/2022

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact Sample Received By: Project Number: NOT GIVEN Shalyn Rodriguez

Project Location: MEWBOURNE - LEA CO NM

Sample ID: SP-003-03.0-V-S (H225873-14)

BTEX 8021B	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	8.16	
Toluene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	3.11	
Ethylbenzene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	3.28	
Total Xylenes*	<0.150	0.150	12/14/2022	ND	6.66	111	6.00	3.66	
Total BTEX	<0.300	0.300	12/14/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	% 69.9-14	0						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/14/2022	ND	400	100	400	7.69	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/14/2022	ND	214	107	200	6.04	
DRO >C10-C28*	<10.0	10.0	12/14/2022	ND	188	94.2	200	0.935	
EXT DRO >C28-C36	<10.0	10.0	12/14/2022	ND					
Surrogate: 1-Chlorooctane	81.0	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	85.6	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/13/2022 Sampling Date: 12/12/2022

Reported: 12/16/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: MS

Project Location: MEWBOURNE - LEA CO NM

mg/kg

Sample ID: SP-003-04.0-V-S (H225873-15)

BTEX 8021B

	9,	9	7	7: : : :					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	8.16	
Toluene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	3.11	
Ethylbenzene*	<0.050	0.050	12/14/2022	ND	2.20	110	2.00	3.28	
Total Xylenes*	<0.150	0.150	12/14/2022	ND	6.66	111	6.00	3.66	
Total BTEX	<0.300	0.300	12/14/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	112	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	ed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/14/2022	ND	400	100	400	7.69	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/14/2022	ND	214	107	200	6.04	
DRO >C10-C28*	<10.0	10.0	12/14/2022	ND	188	94.2	200	0.935	
EXT DRO >C28-C36	<10.0	10.0	12/14/2022	ND					
Surrogate: 1-Chlorooctane	76.4	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	81.4	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene

ANALYSIS REQUEST ANALYSIS REQUEST ANALYSIS REQUEST Rush Add'l Phone #: Standard X Bacteria (only) Sample Control (only) Sampl			No No Correction Factor 4.6 °C			0.6°C	Correction Factor -0.6 °C	4	2	No	No	_	240			
Cab DOT at Cories 101 East Marland, Hobbs, NM 88240	Corrected Temp. °C					13	Thermometer ID #1	K	X-	Yes	180		cted Temp. °C	Corre	us - Other:	Sampler - UPS - Bu
Cab Company Name: Trinity Offield Services System	Observed Temp. °C	Cool Intact		sh	R	,			(In control	ict	Cool Inta		ved Temp. "C	Obser	de One)	Delivered By: (Circ
Company Name: Trinity Offield Services	ondition	Bacteria (only) Sample Co	×	andard	Sta		Time						ime:		×	
Company Name: Triinity Officed Services									-		з ву:	Received			(Relinquished By
Company Name: Trinity Olifield Services							REMARKS:	-	1	1111	5		\perp	5	110	5
Company Name: Trinity Oilfield Services							All Meaning and of	0	2	1	Z	S	ime://	-		/
Company Name: Trinity Oilfield Services		du i riiviio #.	-	Email ad	Yes se provide	nailed. Plea	Verbal Result:				By:	Received	ate: 12/20	D		elinquished By
August 2014		dd'I Phone #:		N	V	-	d reasons of outcomes.	ny of the above state.	based upon a	such claim is	ss of whether	inal, regardle	es hereunder by Can	performance of service	ing out of or related to the	filiates or successors and
Authoristic 101 East Marland, Hobbs, NM 88240							by client, its subsidiaries	ss of profits incurred t	ss of use, or loa	arruptions, los	, business into	hout limitation	amages, including wit	ntal or consequental d	ng those for negligence as ardinal be liable for incide	halyses. All claims including arvice. In no event shall C
101 East Marland, Hobbs, NM 88240						pplicable	after completion of the a	dinal within 30 days a	eceived by Car	writing and re	nless made in	claim ansing v med waived u	isive remedy for any	ability and client's exclusion	nd Damages. Cardinal's I	LEASE NOTE: Liability at
Company Name: Trinity Oilfield Services State: NM ZIP: 88241 Attn: Connor Walker Con			-	-		_	paid by the client for the	imited to the amount	tort shall be	in confract or	hather hased				1	
Timity Oilfield Services			-	+	+	+	+					-			1	
101 East Marland, Hobbs, NM 88240			-	+	+	+			+			+			-	
About Abou			+	+	+	+			-			+			-	
Laboratories 101 East Marland, Hobbs, NM 88240			+	+	+				+			+			1	
Total control contro			+		+	+		12/12/2022			×	+		/-P	SP-003-04.0-\	UN-
101 East Marland, Hobbs, NM 88240			+	×	+	+		12/12/2022			×	_	•	/-P	SP-003-03.0-\	
101 East Marland, Hobbs, NM 88240			+	×	+	+		12/12/2022			×	_	•	/-P	SP-003-02.0-\	N
101 East Marland, Hobbs, NM 88240			+		+	+		12/12/2022			×		•	/-P	SP-003-01.0-\	25
101 East Marland, Hobbs, NM 88240 S75) 393-2326 FAX (575) 393-2476 S175) 393-2476 S175) 393-2326 FAX (575) 393-2476 S175) 393-2476			+		+	+		12/12/2022			×		0	/-P	SP-003-00.0-\	=
101 East Marland, Hobbs, NM 88240			+		+	+	+	DAIE	0.	01	SC	# (101	imple I.D.	S	Lab I.D.
101 East Marland, Hobbs, NM 88240 S75) 393-2326 FAX (575) 393-2476 S8241 S426 N Dal Paso State: NM Zip: 88241 Attn: Connor Walker Ct Name: HOSS 2-11 BATTERY Dan@trinityoilfieldservices.com State: NM Zip: 88241 SampLing State: NM Zip: 88241 Attn: Connor Walker Ct Name: HOSS 2-11 BATTERY Dan@trinityoilfieldservices.com State: Zip: Fax #: SampLing								2	E / COOL	LUDGE THER:	DIL IL	CONTAINERS	DATE OF COOMS	;)	FOR CHE USE OWER
101 East Marland, Hobbs, NM 88240				_			ING	SAMPL	RESERV.		MATRIX					EOD I AB HISE ONLY
101 East Marland, Hobbs, NM 88240									77	Fax #					KA	ampler Name:
101 East Marland, Hobbs, NM 88240									e #:	Phon					Lea Co., NM	oject Location:
Laboratories 101 East Marland, Hobbs, NM 88240								Zip:			ces.com	eldservi	n@trinityoilf		HOSS 2-11 BATTE	oject Name:
Laboratories					_	_				City:	low)		oject Owner:	Pr		oject #:
Laboratories									ess:	Addr			× #:	Fa		none #:
101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476 P.O. #: Company: Mewbourne Oil Co.				_				Connor Walker		Attn:	241		X		Hobbs	
101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476 RVICES BILL TO					_		O.	newbourne Oil C		Comp				so	8426 N Dal Pa	dress:
01 East Marland, Hobbs, NM 88240 575) 393-2326 FAX (575) 393-2476 BILL TO			_						**	P.O. #				g	Dan Dunkelber	oject Manager:
101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476		ANALI GIO NEGOTO:	-	+	-	-		SILL TO	-	-				services	Trinity Oilfield S	ompany Name:
		ANALYSIS DEOLIEST								5 8	NM 002	((575)	st Marianu, 93-2326 FA		oratorie	Labo



December 21, 2022

DAN DUNKELBERG
TRINITY OILFIELD SERVICES & RENTALS, LLC
P. O. BOX 2587
HOBBS, NM 88241

RE: HOSS 2 - 11 BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 12/15/22 16:25.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keene

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022 Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-001-02.0-NA-P (H225947-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.14	107	2.00	3.86	
Toluene*	<0.050	0.050	12/20/2022	ND	2.31	115	2.00	4.39	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.27	113	2.00	3.23	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.94	116	6.00	2.04	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/19/2022	ND	432	108	400	7.69	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	209	105	200	1.68	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	178	89.2	200	6.65	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	83.0	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	87.8	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-002-02.0-NA-P (H225947-02)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.14	107	2.00	3.86	
Toluene*	<0.050	0.050	12/20/2022	ND	2.31	115	2.00	4.39	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.27	113	2.00	3.23	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.94	116	6.00	2.04	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/19/2022	ND	432	108	400	7.69	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	209	105	200	1.68	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	178	89.2	200	6.65	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	80.8	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	84.7	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-003-02.0-NA-P (H225947-03)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.14	107	2.00	3.86	
Toluene*	<0.050	0.050	12/20/2022	ND	2.31	115	2.00	4.39	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.27	113	2.00	3.23	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.94	116	6.00	2.04	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/19/2022	ND	432	108	400	7.69	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	209	105	200	1.68	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	178	89.2	200	6.65	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	82.5	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	87.3	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-004-02.0-NA-P (H225947-04)

BTEX 8021B	mg,	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	3.58	
Toluene*	<0.050	0.050	12/20/2022	ND	2.20	110	2.00	3.35	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.17	108	2.00	3.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.63	110	6.00	3.17	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	12/19/2022	ND	432	108	400	7.69	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	209	105	200	1.68	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	178	89.2	200	6.65	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	96.3	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	103	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-005-02.0-NA-P (H225947-05)

BTEX 8021B	mg	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	3.58	
Toluene*	<0.050	0.050	12/20/2022	ND	2.20	110	2.00	3.35	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.17	108	2.00	3.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.63	110	6.00	3.17	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/19/2022	ND	432	108	400	7.69	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	209	105	200	1.68	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	178	89.2	200	6.65	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	69.8	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	73.4	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: Sampling Type: Soil 12/21/2022

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact Sample Received By: Project Number: NOT GIVEN Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-006-02.0-NA-P (H225947-06)

BTEX 8021B	mg,	'kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	3.58	
Toluene*	<0.050	0.050	12/20/2022	ND	2.20	110	2.00	3.35	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.17	108	2.00	3.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.63	110	6.00	3.17	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	109 :	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	'kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/19/2022	ND	432	108	400	7.69	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	209	105	200	1.68	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	178	89.2	200	6.65	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	78.8	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	83.8	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-007-02.0-NA-P (H225947-07)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	3.58	
Toluene*	<0.050	0.050	12/20/2022	ND	2.20	110	2.00	3.35	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.17	108	2.00	3.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.63	110	6.00	3.17	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/19/2022	ND	432	108	400	7.69	
TPH 8015M	mg,	/kg	Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	209	105	200	1.68	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	178	89.2	200	6.65	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	78.4	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	81.9	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-008-02.0-NA-P (H225947-08)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	3.58	
Toluene*	<0.050	0.050	12/20/2022	ND	2.20	110	2.00	3.35	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.17	108	2.00	3.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.63	110	6.00	3.17	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 69.9-14	0						
Chloride, SM4500CI-B	mg	/kg	Analyze	ed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/19/2022	ND	432	108	400	7.69	
TPH 8015M	mg	/kg	Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	209	105	200	1.68	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	178	89.2	200	6.65	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	73.9	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	76.6	% 46.3-17	<i>'</i> 8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-009-02.0-NA-P (H225947-09)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	3.58	
Toluene*	<0.050	0.050	12/20/2022	ND	2.20	110	2.00	3.35	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.17	108	2.00	3.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.63	110	6.00	3.17	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	12/19/2022	ND	432	108	400	7.69	
TPH 8015M	mg,	/kg	Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	209	105	200	1.68	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	178	89.2	200	6.65	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	85.2	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	89.6	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-010-02.0-NA-P (H225947-10)

BTEX 8021B	mg,	'kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	3.58	
Toluene*	<0.050	0.050	12/20/2022	ND	2.20	110	2.00	3.35	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.17	108	2.00	3.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.63	110	6.00	3.17	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	'kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	12/20/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	209	105	200	1.68	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	178	89.2	200	6.65	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	74.4	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	77.2	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-011-02.0-NA-S (H225947-11)

BTEX 8021B	mg,	'kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	3.58	
Toluene*	<0.050	0.050	12/20/2022	ND	2.20	110	2.00	3.35	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.17	108	2.00	3.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.63	110	6.00	3.17	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	'kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/20/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	'kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	209	105	200	1.68	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	178	89.2	200	6.65	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	78.7	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	82.0	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-023-04.0-NA-S (H225947-12)

BTEX 8021B	mg,	r r g	Allalyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	3.58	
Toluene*	<0.050	0.050	12/20/2022	ND	2.20	110	2.00	3.35	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.17	108	2.00	3.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.63	110	6.00	3.17	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	12/20/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	209	105	200	1.68	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	178	89.2	200	6.65	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	93.7	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	98.1	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-024-04.0-NA-S (H225947-13)

BTEX 8021B	mg,	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	3.58	
Toluene*	<0.050	0.050	12/20/2022	ND	2.20	110	2.00	3.35	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.17	108	2.00	3.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.63	110	6.00	3.17	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	Analyzed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/20/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	209	105	200	1.68	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	178	89.2	200	6.65	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	72.1	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	75.3	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-025-04.0-NA-S (H225947-14)

BTEX 8021B	mg,	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	3.58	
Toluene*	<0.050	0.050	12/20/2022	ND	2.20	110	2.00	3.35	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.17	108	2.00	3.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.63	110	6.00	3.17	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	12/20/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	209	105	200	1.68	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	178	89.2	200	6.65	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	74.6	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	77.9	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-026-04.0-NA-S (H225947-15)

BTEX 8021B	mg	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	3.58	
Toluene*	<0.050	0.050	12/20/2022	ND	2.20	110	2.00	3.35	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.17	108	2.00	3.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.63	110	6.00	3.17	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/20/2022	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	209	105	200	1.68	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	178	89.2	200	6.65	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	77.8	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	80.4	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-027-04.0-NA-S (H225947-16)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	3.58	
Toluene*	<0.050	0.050	12/20/2022	ND	2.20	110	2.00	3.35	
Ethylbenzene*	< 0.050	0.050	12/20/2022	ND	2.17	108	2.00	3.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.63	110	6.00	3.17	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/20/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	209	105	200	1.68	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	178	89.2	200	6.65	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	68.0	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	70.3	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-028-04.0-NA-S (H225947-17)

BTEX 8021B	mg,	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	3.58	
Toluene*	<0.050	0.050	12/20/2022	ND	2.20	110	2.00	3.35	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.17	108	2.00	3.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.63	110	6.00	3.17	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	12/20/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	209	105	200	1.68	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	178	89.2	200	6.65	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	77.1	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	79.6	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-029-04.0-NA-S (H225947-18)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	3.58	
Toluene*	<0.050	0.050	12/20/2022	ND	2.20	110	2.00	3.35	
Ethylbenzene*	< 0.050	0.050	12/20/2022	ND	2.17	108	2.00	3.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.63	110	6.00	3.17	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	110	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	12/20/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	209	105	200	1.68	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	178	89.2	200	6.65	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	76.0	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	80.5	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Fax To:

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

NONE

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-030-04.0-NA-S (H225947-19)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	3.58	
Toluene*	<0.050	0.050	12/20/2022	ND	2.20	110	2.00	3.35	
Ethylbenzene*	< 0.050	0.050	12/20/2022	ND	2.17	108	2.00	3.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.63	110	6.00	3.17	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	12/20/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	209	105	200	1.68	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	178	89.2	200	6.65	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	71.0	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	73.9	% 46.3-17	78						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-031-04.0-NA-S (H225947-20)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	3.58	
Toluene*	<0.050	0.050	12/20/2022	ND	2.20	110	2.00	3.35	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.17	108	2.00	3.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.63	110	6.00	3.17	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 69.9-14	0						
Chloride, SM4500Cl-B	mg	/kg	Analyze	ed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	12/20/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	194	97.2	200	4.41	QM-07
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	187	93.5	200	4.61	QM-07
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					QM-07
Surrogate: 1-Chlorooctane	68.2	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	72.9	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-032-04.0-NA-S (H225947-21)

BTEX 8021B	mg,	кg	Апанухе	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	3.58	
Toluene*	<0.050	0.050	12/20/2022	ND	2.20	110	2.00	3.35	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.17	108	2.00	3.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.63	110	6.00	3.17	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	112 9	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	12/20/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	194	97.2	200	4.41	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	187	93.5	200	4.61	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	55.0	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	58.2	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-033-04.0-NA-S (H225947-22)

BTEX 8021B	mg,	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	3.58	
Toluene*	<0.050	0.050	12/20/2022	ND	2.20	110	2.00	3.35	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.17	108	2.00	3.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.63	110	6.00	3.17	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/20/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	194	97.2	200	4.41	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	187	93.5	200	4.61	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	70.5	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	77.4	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: Sampling Type: Soil 12/21/2022

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-034-04.0-NA-S (H225947-23)

BTEX 8021B	mg,	'kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	3.58	
Toluene*	<0.050	0.050	12/20/2022	ND	2.20	110	2.00	3.35	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.17	108	2.00	3.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.63	110	6.00	3.17	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	109 :	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	'kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	12/20/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	194	97.2	200	4.41	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	187	93.5	200	4.61	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	59.2	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	63.1	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CW-001-02.0-NA-S (H225947-24)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	8.77	
Toluene*	<0.050	0.050	12/20/2022	ND	2.25	112	2.00	6.85	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.28	114	2.00	4.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.90	115	6.00	4.37	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	112	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/20/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	194	97.2	200	4.41	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	187	93.5	200	4.61	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	75.7	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	83.4	% 46.3-17	78						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CW-002-02.0-NA-S (H225947-25)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	8.77	
Toluene*	<0.050	0.050	12/20/2022	ND	2.25	112	2.00	6.85	
Ethylbenzene*	< 0.050	0.050	12/20/2022	ND	2.28	114	2.00	4.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.90	115	6.00	4.37	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	111	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/20/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	194	97.2	200	4.41	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	187	93.5	200	4.61	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	70.5	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	75.2	% 46.3-17	78						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil
Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact

Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CW-004-01.0-NA-S (H225947-26)

BTEX 8021B	mg,	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	8.77	
Toluene*	<0.050	0.050	12/20/2022	ND	2.25	112	2.00	6.85	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.28	114	2.00	4.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.90	115	6.00	4.37	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	110	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	12/20/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	194	97.2	200	4.41	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	187	93.5	200	4.61	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	67.5	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	71.2	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg & Frence



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-021-03.0-NA-S (H225947-27)

BTEX 8021B	mg	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	8.77	
Toluene*	<0.050	0.050	12/20/2022	ND	2.25	112	2.00	6.85	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.28	114	2.00	4.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.90	115	6.00	4.37	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	110	% 69.9-14	0						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	12/20/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	194	97.2	200	4.41	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	187	93.5	200	4.61	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	70.7	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	75.2	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/13/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-022-03.0-NA-S (H225947-28)

BTEX 8021B	mg	/kg	Analyzed By: JH/						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	8.77	
Toluene*	<0.050	0.050	12/20/2022	ND	2.25	112	2.00	6.85	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.28	114	2.00	4.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.90	115	6.00	4.37	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	% 69.9-14	0						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	12/20/2022	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	194	97.2	200	4.41	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	187	93.5	200	4.61	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	75.4	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	80.0	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/14/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-012-02.0-NA-P (H225947-29)

BTEX 8021B	mg,	/kg	Analyzed By: JH/						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	8.77	
Toluene*	<0.050	0.050	12/20/2022	ND	2.25	112	2.00	6.85	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.28	114	2.00	4.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.90	115	6.00	4.37	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	110 9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/20/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	194	97.2	200	4.41	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	187	93.5	200	4.61	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	82.3	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	88.0	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 12/15/2022 Sampling Date: 12/14/2022

Reported: Sampling Type: Soil 12/21/2022

Fax To:

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

NONE

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-013-02.0-NA-P (H225947-30)

BTEX 8021B	mg/	kg	Analyzed By: JH/						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	8.77	
Toluene*	<0.050	0.050	12/20/2022	ND	2.25	112	2.00	6.85	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.28	114	2.00	4.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.90	115	6.00	4.37	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	114 9	69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	12/20/2022	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	194	97.2	200	4.41	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	187	93.5	200	4.61	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	73.8	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	78.0	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/14/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-014-02.0-NA-P (H225947-31)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	8.77	
Toluene*	<0.050	0.050	12/20/2022	ND	2.25	112	2.00	6.85	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.28	114	2.00	4.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.90	115	6.00	4.37	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	111	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/20/2022	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	194	97.2	200	4.41	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	187	93.5	200	4.61	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	78.1	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	82.5	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/14/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-015-02.0-NA-P (H225947-32)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	8.77	
Toluene*	<0.050	0.050	12/20/2022	ND	2.25	112	2.00	6.85	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.28	114	2.00	4.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.90	115	6.00	4.37	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	110	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/20/2022	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	194	97.2	200	4.41	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	187	93.5	200	4.61	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	78.5	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	83.0	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/14/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-016-02.0-NA-P (H225947-33)

BTEX 8021B	mg/kg		Analyzed By: JH/						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	8.77	
Toluene*	<0.050	0.050	12/20/2022	ND	2.25	112	2.00	6.85	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.28	114	2.00	4.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.90	115	6.00	4.37	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	112	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	12/20/2022	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	194	97.2	200	4.41	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	187	93.5	200	4.61	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	75.9	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	81.0	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 12/15/2022 Sampling Date: 12/14/2022

Reported: 12/21/2022 Sampling Type: Soil

Fax To:

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

NONE

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-017-02.0-NA-P (H225947-34)

BTEX 8021B	mg/	, kg	Alluly20	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	8.77	
Toluene*	<0.050	0.050	12/20/2022	ND	2.25	112	2.00	6.85	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.28	114	2.00	4.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.90	115	6.00	4.37	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	113 9	% 69.9-14	0						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/20/2022	ND	416	104	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	194	97.2	200	4.41	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	187	93.5	200	4.61	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	73.4	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	79.2	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits inclured by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg & Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 12/15/2022 Sampling Date: 12/14/2022

Reported: 12/21/2022 Sampling Type: Soil

Fax To:

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

NONE

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-018-03.0-NA-S (H225947-35)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	8.77	
Toluene*	<0.050	0.050	12/20/2022	ND	2.25	112	2.00	6.85	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.28	114	2.00	4.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.90	115	6.00	4.37	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/20/2022	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	194	97.2	200	4.41	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	187	93.5	200	4.61	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	74.0	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	80.0	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/14/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-019-03.0-NA-S (H225947-36)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	8.77	
Toluene*	<0.050	0.050	12/20/2022	ND	2.25	112	2.00	6.85	
Ethylbenzene*	< 0.050	0.050	12/20/2022	ND	2.28	114	2.00	4.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.90	115	6.00	4.37	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	112	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	12/20/2022	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	194	97.2	200	4.41	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	187	93.5	200	4.61	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	75.9	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	81.6	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 12/15/2022 Sampling Date: 12/14/2022

Reported: 12/21/2022 Sampling Type: Soil

Fax To:

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

NONE

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CF-020-03.0-NA-S (H225947-37)

BTEX 8021B	mg/kg		Analyzed By: JH/						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	8.77	
Toluene*	<0.050	0.050	12/20/2022	ND	2.25	112	2.00	6.85	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.28	114	2.00	4.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.90	115	6.00	4.37	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	110	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	12/20/2022	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	194	97.2	200	4.41	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	187	93.5	200	4.61	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	71.4	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	76.5	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/14/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CW-003-02.0-NA-S (H225947-38)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	8.77	
Toluene*	<0.050	0.050	12/20/2022	ND	2.25	112	2.00	6.85	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.28	114	2.00	4.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.90	115	6.00	4.37	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	112	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	12/20/2022	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	194	97.2	200	4.41	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	187	93.5	200	4.61	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	69.4	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	74.1	% 46.3-17	78						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Kreine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/14/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CW-005-01.0-NA-P (H225947-39)

BTEX 8021B	mg/kg		Analyzed By: JH/						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	8.77	
Toluene*	<0.050	0.050	12/20/2022	ND	2.25	112	2.00	6.85	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.28	114	2.00	4.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.90	115	6.00	4.37	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	111	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	12/20/2022	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	225	112	200	3.37	QM-07
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	208	104	200	2.10	QM-07
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					QM-07
Surrogate: 1-Chlorooctane	84.1	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	79.7	% 46.3-17	<i>'</i> 8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 12/15/2022 Sampling Date: 12/14/2022

Reported: 12/21/2022 Sampling Type: Soil

Project Name: HOSS 2 - 11 BATTERY Sampling Condition: Cool & Intact
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: MEWBOURNE - LEA CO NM

Sample ID: CW-006-02.0-NA-S (H225947-40)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/20/2022	ND	2.16	108	2.00	8.77	
Toluene*	<0.050	0.050	12/20/2022	ND	2.25	112	2.00	6.85	
Ethylbenzene*	<0.050	0.050	12/20/2022	ND	2.28	114	2.00	4.54	
Total Xylenes*	<0.150	0.150	12/20/2022	ND	6.90	115	6.00	4.37	
Total BTEX	<0.300	0.300	12/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	112	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/20/2022	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2022	ND	225	112	200	3.37	
DRO >C10-C28*	<10.0	10.0	12/20/2022	ND	208	104	200	2.10	
EXT DRO >C28-C36	<10.0	10.0	12/20/2022	ND					
Surrogate: 1-Chlorooctane	79.4	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	73.5	% 46.3-17	78						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Notes and Definitions

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

recovery.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene

ompany Name: Tri	Company Name: Trinity Oilfield Services	(5/5) 393-2326 FAX (5/5) 393-24/6	×	0/0)	333-24/			BILL TO						ANALYS	ANALYSIS REQUEST	ST	1
Project Manager: Dan Dunkelberg	n Dunkelbera					P.O. #:	*										
Address: 84	8426 N Dal Paso					Com	Company:	Mewbourne Oil Co.	Co.	_							
	Hobbs	State: NM	Zip:	88	88241	Attn:		Connor Walker									
e #:						Address:	ress:			_	_						
Project #:		Project Owner:		see t	(see below)	City:									_		
ame:	HOSS 2-11 BATTERY	dan@trinityoilfieldservices.com	lfield	sen	ices.com	n State:		Zip:									
ñ	Lea Co., NM					Phone #:	ne #:					_		_			
Sampler Name: KA						Fax #:	#										
1			-	+		ŀ						_	_				
FOR LAB USE ONLY		9		_	MATRIX		PRESERV.	SAMPLING	LING								
#225947		,	AB OR (C)OMP.	DUNDWATER	STEWATER	DGE HER : D/BASE:	/ COOL HER :			loride	Н	EX					
Lab I.D.	Sample I.D.	.D.	-	-	WAS	SLU	ICE	DATE 12/13/2022	TIME	× Ch	× TP	× BT			+		
_	CF-001-02.0-NA-P		_		× ×	+		12/13/2022		××	×	×	4				
_	CF-002-02.0-NA-P		0 0	-	× >	+	+	12/13/2022		× ;	×	×					
_	CE 004 03 0 NA D		+	-	× ;		+	12/13/2022		×	×	×					
2 5	CF-005-02 0-NA-P		\rightarrow	_	×		_	12/13/2022		×	×	×					
	CF-006-02.0-NA-P		\rightarrow	_	×			12/13/2022		×	×	×					+
7 CF	CF-007-02.0-NA-P		-	_	×			12/13/2022		×	×	×					+
8 0	CF-008-02.0-NA-P			_	×			12/13/2022		×	×	×		-			+
_	CF-009-02.0-NA-P		C	_	×			12/13/2022		×	×	×	L				+
<i>/o</i> ci	CF-010-02.0-NA-P		C	_	×			2/13/2022	to the clear the	×	×	×	_			-	-
PLEASE NOTE: Liability and Dianalyses. All daims including the service. In no event shall Cardina	8 8 5	nt's exclusive remedy for a ruse whatsoever shall be d uental damages, including	ny clain eemed without	waived limitati	unless made on, business in	in writing and n	writing and received by Cardir rruptions, loss of use, or loss	ardinal within 30 day	s after completion of to d by client, its subsidia	he applicable aries.							
affiliates or successors arising out of or related to the performance of the performance	13	Date: Received By:	Rec	eive	Received By:	to deposit reposit and			Verbal Result:		Yes	z	No A	Add'I Phone #:	**		
		12-15-22	7			WHEN!	The state of the s		All Results are emailed. Please provide Email address:	emailed.	Please prov	vide Email a	iddress:				
	7	1000	1		Com	Culto	1	The state of the s	DEMARKS:								
KI CE ST		Date:	Re	eive	Received By:				A A A A A A A A A A A A A A A A A A A								
Relinquished By:				4								Chandard	Υ	0	Bacteria (only) Sample Condition	mple Cor	ditio
Relinquished By:		Observed Temp. °C	25	1	Sample Condition Cool Intact	ndition	CHEC	(Initials)	Turnaround Time:	me:		Rush	>	Cool	ol Intact		Observed Temp. °C
Relinquished By: Relinquished By: Delivered By: (Circle One)				_	Yes	Yes	4	9	Thermometer ID #113	#113				_	Yes Yes		3

	Sampler - UPS - Bus - Other:	Delivered By: (Circle One)		Relinquished By:	オマストナ	Relinquished By:	affiliates or successors	service. In no event sha	PLEASE NOTE: Liability and	70		-	-	/		14	Ü,	12		Lab I.D.	H2S941		Sampler Name:	Project Location: Lea Co., NM	Project Name:	Project #:	Phone #:	City:	Address:	Project Manager:	Company Name:	NCA Lat
				By:	÷	sy:	arising out of or related to the performance	service. In no event shall Cardinal be liable for incidental or cons	y and Damages. Cardinal's liability and d	-	GF-030-04.0-NA-S	CF-029-04.0-NA-S	7 CF-028-04.0-NA-S	CF-027-04.0-NA-S				CF-023-04.0-NA-S	CF-011-02.0-NA-S	oanipie i.D.			KA	n: Lea Co., NM	HOSS 2-11 BATTERY			Hobbs		r: Dan Dunkelberg	: Trinity Oilfield Services	CARDINAL Laboratories
	Corrected Temp. °C 0, 9		Time:	Date: Received By:	Time: 7625	12-15-22 Received	affiliates or successors arising out of or related to the performance or successors arising out of or related to the performance or successors arising out of or related to the performance or successors arising out of or related to the performance or successors arising out of or related to the performance or successors arising out of or related to the performance or successors arising out of or related to the performance or successors arising out of or related to the performance or successors arising out of or related to the performance or successors arising out of or related to the performance or successors arising out of or related to the performance or successors arising out of or related to the performance or successors arising out of or related to the performance or successors arising out of or related to the performance or successors are succes	equential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subcidiaries on of services becamples by Cardinal regardless of whether such claim is based upon any of the above stated reasons or otherwise.	PLEASE NOTE. Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the PLEASE NOTE. Liability and Damages. Cardinal within 30 days after completion of the applicable of the state of the	C 1	C 1	C 1	C 1	C 1	C 1	C 1	C 1	C 1	C 1	(C	G)RAB OR (C)OMP. CONTAINERS SROUNDWATER				dan@trinityoilfieldservices.com	Project Owner: (see below)	Fax #:	State: NM Zip: 88			6	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476
-	Yes Yes	Sample Condition Cool Ipract		d By:	Milliota		d Rvs	on, business interruptions, loss o less of whether such claim is bar	whether based in contract or to unless made in writing and rece	×	×	×	×	×	×	×	×	×	×	S S O S O A	NASTEWATER SOIL DIL SLUDGE DTHER:	MATRIX	Fax #:	Phone #:	ices.com State:	elow) City:	Address:	88241 Attn:	Company:	P.O. #:		, NM 88240 393-2476
accent verhal changes. Please email changes to celey.keene@cardinallabsnm.com	40.	CHECKED BY: (Initials)	,		Model			of use, or loss of profits incurred sed upon any of the above state	ed in contract or tort, shall be limited to the amour in writing and received by Cardinal within 30 days	12	12/13/2022	12/13/2022	12/13/2022	12/13/2022	12/13/2022	12/13/2022	12/13/2022	12/13/2022	12/13/2022	c	CE / COOL OTHER: DATE	PRESERV. SAMPLING		#	Zip:	-	S.	Connor Walker	ny: Mewbourne Oil Co.		BILL 10	
ase email changes	Thermometer ID #113 Correction Factor -0.6 °C	Turnaround Time:		REMARKS:	No.	All Results are emailed. Please provide Email address:	Verbal Result:	by client, its subsidiaries, ad reasons or otherwise.	nt paid by the client for the safter completion of the applic	×	×	×	×	×	×	×	×	×	×	+	Chloride	ING							Co.			
s to celey.kee	c					led. Please pro	Yes		able	×	×	×	×	×	×	×	×	×	×		ТРН											CH/
ne@cardinalla		Standard Rush				vide Email addr	No			×	×	×	×	×	×	×	×	×	× ×	<	втех		_									CHAIN-OF-C
absnm.com	No No No	(only) Intact				ess:	Add'l Phone #:																								AINTE OIG NEGOCO	CUSTODY AND ANALYSIS REQUEST
	Corrected Temp. °C	Observed Temp. °C																														YSIS REQUEST

H H X X X X X X X X X X X X X X X X X X	† Cardinal cannot accept verbal of	Sampler - UPS - Bus - Other: Corrected Temp. °C	Delivered By: (Circle One) Observed Temp. °C Sample Condition CHEC	Relinquished By: Date: Received By:	X CM, that Time 25 Mulliona Sta	12-15-22	Relinquished By: Date: Received By:	service. In no event shall Caldrial be liable for moderial or consequential damages, including windout immation, pushess interruptions, uses or use, or uses or pours incurrence of services and a services has a successors arising out of or related to the performance of services hereunder by Cardrial, regardless of whether such claim is based upon any of the above stated reasons or otherwise.		DE DOE NOTE: I is allowed Demonsor Cardinal's lability and client's exclusive remedy for any claim arising whether based in contract or tool shall be	Ø CF-022-03.0-NA-S C 1 X	CF-021-03.0-NA-S C 1 X	CW-004-01.0-NA-P C 1 X	CW-002-02.0-NA-S C 1 X	CW-001-02.0-NA-S C 1 X	CF-034-04.0-NA-S	2) CF-033-04.0-NA-S C 1 X	21 CF-032-04.0-NA-S C 1 X	HZS947 Cample I.D. Cample I.D	DMP.	MATRIX	KA	on: Lea Co., NM	ame: HOSS 2-11 BATTERY dan@trinityoilfieldservices.com State:	Project Owner: (see below) City:	e#: Fax#:	City: Hobbs State: NM Zip: 88241 Attn:	Company:	Project Manager: Dan Dunkelberg P.O. #:	Company Name: Trinity Oilfield Services	
PH TPH X TPH BTEX X X X X X X X X X X X X X X X X X X	Correction Factor -0.6 °C es. Please email changes to co	Thermometer ID #113		REMARKS:	Z	All-Results are emailed. Pl	Verbal Result:	above stated reasons or otherwise.	in 30 days after completion of the applicable to incurred by client, its subsidiaries.	the amount paid by the client for the									TIME		SAMPLING						Walker	urne Oil Co.		70	
	eley.keene@cardinallabsnm.co		2			ease provide Email address:					+	+	\vdash				\vdash	_												ANALYSIS REQUEST	

Relinquished By:	Relinquished By:	Relinquished By:		ス・てる。子って		Relinquished By:	service. In no every shall cardinal be liable for income of the performal affiliates or successors arising out of or related to the performal	PLEASE NOTE: Liability and Damages, Curdinal's liability and cleen's exclusive intensity or any current unions, where we were received by Cardinal within 30 days after completion of the applicable analyses. All claims including those for negligatives and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable analyses. All claims including those for negligatives any other companies and any other companies of the property of the companies of the property of the companies of the companies of the property of the companies of the companies of the property of the companies of the companies of the property of the companies of the companies of the property of the companies of t	38 CW-003-02.0-NA-S	37 CF-020-03.0-NA-S			20 CF-017-02.0-NA-P		0		30 CF-013-02.0-NA-P	25 CF-012-02.0-NA-P		4225947		Sampler Name: KA	n:	Project Name: HOSS 2-11 BATTERY	Project #:	Phone #:	City: Hobbs	Address: 8426 N Dal Paso		Company Name: Trinity Oilfield Services	CARDINAL Laboratories
	Observed Temp. °C		Time:	Scrall	12-15-22	Date:	performance of services hereunder by (ability and client's exclusive remedy ion and any other cause whatsoever shall be a consequental damages, including	NA-S	NA-S	NA-S	NA-S	VA-P	VA-P	VA-P	VA-P	VA-P	VA-P	Sample I.D.						Project Owner:	Fax#:	State: NM	so	g	Services	
Cool Intact	/ Sa		Necel Act	The state of the s	Manual	Received By:	nce of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise	deemed waived unless made in wathout limitation, business inten	C 1 X	C 1 ×	C 1 X	C 1 ×	C 1 X	C 1 X	C 1 ×	C 1 ×	C 1 ×	C 1 ×	# CC GRC WAS SOII		MATRIX			dan@trinityoilfieldservices.com	r: (see below)		Zip: 88241				101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476
\	(Initials)	1		MANNE DE		1	uch claim is based upon any	vriting and received by Cardin ruptions, loss of use, or loss of	n contract or tort, shall be limit	12	12	12	12	12	12	12	12	12	OTH ACII ICE OTH	D/BASE: / COOL	PRESERV.	Fax #:	Phone #:	State: Zip:	City:	Address:	Attn: Cor	Company: Me	P.O. #:	BI	. 0
Thermom				REMARKS:	All Resu	Verbal Result:	of the above stated reasons of	al within 30 days after comple of profits incurred by client, its	or tort, shall be limited to the amount paid by the client for the	12/14/2022	12/14/2022	12/14/2022	12/14/2022	12/14/2022	12/14/2022	12/14/2022	12/14/2022	12/14/2022	DATE TIME		SAMPLING						Connor Walker	Mewbourne Oil Co.		BILL TO	
Thermometer ID #113		nd Time.		(S:	All Results are emailed. Please provide Email address:	esult:	otherwise.	tion of the applicable subsidiaries.	X Client for the	×	×	×	×	×	×	×	×	×		loride							_			-	-
	77	0			Please provi	Yes			×	×	×	×	×	×	×	×	×	×	TP	Н											CHA
	Rush	Standard			de Email add	No			>	×	×	×	×	×	×	×	×	×	ВТ	EX						_					IN-OF-C
		×			ess.	Add'I Phone #:	2				+	+	+	+					-											ANA	USTOD
I	Cool Intact	Bacteria (only)				one #:	*			+																				ANALTOIS REQUEST	Y AND AN
	t Observed Temp. °C	Bacteria (only) Sample Condition																													CHAIN-OF-CUSTODY AND ANALYSIS REQUEST
Corrected Temp. °C	emp. °C																														UEST

	Sampler - UPS - Bus - Other:		Delivered By: (Circle One)		Relinquished By:	Kennit		Relinguished By:	service. In no event shall Car	PLEASE NOTE: Liability and Dam analyses. All claims including those									40	_	Lab I.D.	H225947	FOR LAB USE ONLY	Sampler Name:	Project Location: Lea Co., NM	ame:	Project #:	Phone #:		Address: 8	Project Manager: Dan Dunkelberg	Company Name: T	(NCAR Labo
	- Other:		One)			h			genice. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by dient, its subsequent Hillades or eucossors arising out of or related to the performance of services bereunder by Chadrinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.	PLEASE NOTE. Liability and Damages, Cardinal's liability and client's exclusive remedy for any claim arising whether based in contact or our, when be minimum or minimum and provided and section of the applicable analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable		-				-		•	CW-006-02.0-NA-S	CW-005-01.0-NA-P	Sample I.D.			KA	ea Co., NM	HOSS 2-11 BATTERY			Hobbs	8426 N Dal Paso	Dan Dunkelberg	Trinity Oilfield Services	CARDINAL Laboratories
	Corrected Temp. °C		Observed Temp. °C	Time:	Date:	1625	12.50	Date: F	sequental damages, including with nce of services hereunder by Card	ages, Cardinal's lability and client's exclusive remedy for any claim arising whether based in commod or our, anisone becomes on the object of the agreement of									C	0) PRAB OR (C)OMP.				dan@trinityoilfi	Project Owner:	Fax #:	State: NM Zi			SS	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476
+ Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com	9 Wes Wes	Cool Intact	Sample Condition		Received By:	MINNIN	Marian	Received By:	hout limitation, business interruptic linal, regardless of whether such o	claim arising whether based in con- med waived unless made in writing									1 ×	_	GF W/ SC OI SL	CONTAINERS ROUNDWATER ASTEWATER DIL L UDGE	MATRIX	_		dan@trinityoilfieldservices.com	(see below)	1	Zip: 88241 /	0	F		Hobbs, NM 88240 X (575) 393-2476
ccept verbal ch	1	(Initials)	n CHECKED BY:			MAG		1	aim is based upon any	and received by Cardi	tract or tost shall be lim								-	1,	AC IC	THER : CID/BASE: E / COOL THER :	PRESERV.	Fax#:	Phone #:	State: Zip:	City:	Address:	Attn: Co	Company: Me	P.O. #:	В	2
ianges. Please	Co				X.	The same	M	Ver	of profits incurred by o	nal within 30 days after	ited to the amount pas		_		-				12/14/2022	12/14/2022	T		SAMPLING			þ:			Connor Walker	Mewbourne Oil Co.		BILL TO	
email change	Thermometer ID #113 Correction Factor -0.6 °C		Turnaround Time:		XEMAXXV.		Results are ema	Verbal Result:	asons or otherwise.	completion of the app	by the client for the			-			_		×	: >	- C	hloride	G										
s to celey.kee	s c						iled. Please pro	Yes		licable									×	+	+	PH											 단
ne@cardinalla		Rush	Standard				All Results are emailed. Please provide Email address:	No			-	_	+	+	+				>	< >	× B	TEX											CHAIN-OF-C
bsnm.com		L	×				ess:	Add'l Phone #:						+	+	+	+		+													ANALY	USTODY
		Cool Intact	Bacteria (only) Sample Condition					#:			-	+				1		+			+											ANALYSIS REQUEST	AND AN
		Yes	Sample Condition										+	+	+					+												SI	ALYSIS F
	Corrected Temp. °C	Observed Temp. °C	on																_			i i											CUSTODY AND ANALYSIS REQUEST
																+		+	+														

Page 68 of 98
Incident ID NAPP2209755705
District RP
Facility ID
Application ID

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Are the lateral extents of the release within 300 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)? Are the lateral extents of the release within 300 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)? Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? Are the lateral extents of the release within 300 feet of a wetland? Are the lateral extents of the release overlying a subsurface mine? Are the lateral extents of the release overlying an unstable area such as karst geology? Are the lateral extents of the release within a 100-year floodplain?	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? Are the lateral extents of the release within 300 feet of a wetland? Are the lateral extents of the release overlying a subsurface mine? Are the lateral extents of the release overlying an unstable area such as karst geology? Are the lateral extents of the release within a 100-year floodplain? Did the release impact areas not on an exploration, development, production, or storage site? Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical excontamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics. Characterization Report Checklist: Each of the following items must be included in the report.	(ft bgs)
watercourse? Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)? Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? Are the lateral extents of the release within 300 feet of a wetland? Are the lateral extents of the release overlying a subsurface mine? Are the lateral extents of the release overlying an unstable area such as karst geology? Are the lateral extents of the release within a 100-year floodplain? Did the release impact areas not on an exploration, development, production, or storage site? Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical excontamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics. Characterization Report Checklist: Each of the following items must be included in the report.	es 🛭 No
ordinary high-water mark)? Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? Are the lateral extents of the release within 300 feet of a wetland? Are the lateral extents of the release overlying a subsurface mine? Are the lateral extents of the release overlying an unstable area such as karst geology? Are the lateral extents of the release within a 100-year floodplain? Did the release impact areas not on an exploration, development, production, or storage site? Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical excontamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics. Characterization Report Checklist: Each of the following items must be included in the report.	es 🔽 No
or church? Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? Are the lateral extents of the release within 300 feet of a wetland? Are the lateral extents of the release overlying a subsurface mine? Are the lateral extents of the release overlying an unstable area such as karst geology? Are the lateral extents of the release within a 100-year floodplain? Did the release impact areas not on an exploration, development, production, or storage site? Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical excontamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics. Characterization Report Checklist: Each of the following items must be included in the report.	es 🔽 No
by less than five households for domestic or stock watering purposes? Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? Are the lateral extents of the release within 300 feet of a wetland? Are the lateral extents of the release overlying a subsurface mine? Are the lateral extents of the release overlying an unstable area such as karst geology? Are the lateral extents of the release within a 100-year floodplain? Did the release impact areas not on an exploration, development, production, or storage site? Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical excontamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics. Characterization Report Checklist: Each of the following items must be included in the report.	es 🔽 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? Are the lateral extents of the release within 300 feet of a wetland? Are the lateral extents of the release overlying a subsurface mine? Are the lateral extents of the release overlying an unstable area such as karst geology? Are the lateral extents of the release within a 100-year floodplain? Did the release impact areas not on an exploration, development, production, or storage site? Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical excontamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics. Characterization Report Checklist: Each of the following items must be included in the report.	es 🔽 No
water well field? Are the lateral extents of the release within 300 feet of a wetland? Are the lateral extents of the release overlying a subsurface mine? Are the lateral extents of the release overlying an unstable area such as karst geology? Are the lateral extents of the release within a 100-year floodplain? Did the release impact areas not on an exploration, development, production, or storage site? Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical excontamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics. Characterization Report Checklist: Each of the following items must be included in the report.	es 🔽 No
Are the lateral extents of the release overlying a subsurface mine? Are the lateral extents of the release overlying an unstable area such as karst geology? Are the lateral extents of the release within a 100-year floodplain? Did the release impact areas not on an exploration, development, production, or storage site? Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical excontamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics. Characterization Report Checklist: Each of the following items must be included in the report.	es 🔽 No
Are the lateral extents of the release overlying an unstable area such as karst geology? Are the lateral extents of the release within a 100-year floodplain? Did the release impact areas not on an exploration, development, production, or storage site? Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical excontamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics. Characterization Report Checklist: Each of the following items must be included in the report.	es 🗸 No
Are the lateral extents of the release within a 100-year floodplain? Did the release impact areas not on an exploration, development, production, or storage site? Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical excontamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics. Characterization Report Checklist: Each of the following items must be included in the report.	es 🛭 No
Did the release impact areas not on an exploration, development, production, or storage site? Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical excontamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics. Characterization Report Checklist: Each of the following items must be included in the report.	es 🗌 No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical excontamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics. Characterization Report Checklist: Each of the following items must be included in the report.	es 🔽 No
contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics. Characterization Report Checklist: Each of the following items must be included in the report.	es 🗌 No
	tents of soil
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.	
Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody	

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 2/6/2023 3:35:48 PM Form C-141 State of New Mexico Oil Conservation Division

	Page 69 of	98
ent ID	NAPP2209755705	
· DD		

Incident ID	NAPP2209755705
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Connor Walker ______ Sr. Engineer Date: 02/06/2023 Signature: Telephone: 806-202-5281 email: cwalker@mewbourne.com **OCD Only** Date: 02/06/2023 Received by: Jocelyn Harimon

Page 70 of 98

Incident ID	NAPP2209755705
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

✓ A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	nediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for tions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in
Printed Name: Connor Walker	Title: Sr. Engineer
Printed Name: Connor Walker Signature:	Date:
email: cwalker@mewbourne.com	Telephone: 806-202-5281
OCD Only	
Received by:	Date:02/06/2023
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by:	Date:
Printed Name:	Title:
_	

Trinity Oilfield Services & Rentals, LLC



January 20th, 2022

Oil Conservation Division, District II 811 South First Street, Artesia, New Mexico 88210

Re: Closure Request

Hoss 2-11 Battery Frac Line Tracking #: NAPP2209755705

Trinity Oilfield Services (Trinity), on behalf of Mewbourne Oil Co., hereby submits the following Closure Request in response to a release that occurred at the above-referenced location, and further described below.

Site Inform	nation
Incident ID	NAPP2209755705
Site Name	Hoss 2-11 Battery Frac Line
Company	Mewbourne Oil Co.
County	Eddy
ULSTR	O-35-24S-28E
GPS Coordinates (NAD 83)	32.166843, -104.056126
Landowner	Private

RELEASE BACKGROUND

On 4/7/2022, Mewbourne Oil Co. reported a release at the Hoss 2-11 Battery Frac Line. The release was caused when a lay flat frac line failed and came apart at a connection. Approximately 3,294 sqft. of the Pad and Pasture was found to be damp upon initial inspection.

Release Information		
Date of Release	3/24/2022	
Type of Release	Produced Water	
Source of Release	Equipment Failure	
Volume Released – Produced Water	18 bbls	
Volume Recovered – Produced Water	0 bbls	
Volume Released – Crude Oil	0 bbls	
Volume Recovered – Crude Oil	0 bbls	
Affected Area – Damp Soil	Pad and Pasture - Approximately 3,294 sqft.	
Site Location Map	Attached	

SITE CHARACTERIZATION AND CLOSURE CRITERIA

Depth to Groundwater/Wellhead Protection:

Data Source	Well Number	Data Date	Depth (ft.)
NM OSE	NA	NA	NA
USGS	NA	NA	NA
Soil Bore	NA	NA	NA

A search of the groundwater well databases maintained by the New Mexico Office of the State Engineer (NMOSE) and the United States Geological Survey (USGS) was conducted to determine if any registered groundwater wells are located within a $^{1}/_{2}$ mile of the release site. The search revealed that Zero (0) wells occurred in the databases that meet the NMOCD criteria for the age of data, the distance of the data point well from the release point, and a data point well having a diagram of construction.

General Site Characterization:

Site Assessment		
Karst Potential	High	
Distance to Watercourse	> 1000 ft.	
Within 100 yr Floodplain	No	
Pasture Impact	Yes	

A risk-based site assessment/characterization was performed following the New Mexico Oil Conservation Division (NMOCD) Rule (Title 19 Chapter 15 Part 29) for releases on oil and gas development and production in New Mexico (effective August 14, 2018). To summarize the site assessment/characterization evaluation, the affected area has High potential for cave and karst, and no other receptors (residence, school, hospital, institution, church, mining, municipal, or other ordinance boundaries) were located within the regulatorily promulgated distances from the site.

Closure Criteria:

On-Site & Off-Site 4ft bgs Recommended Remedial Action Levels (RRALs)		
Chlorides	600 mg/kg	
TPH (GRO and DRO and MRO)	100 mg/kg	
TPH (GRO and DRO)	NA	
BTEX	50 mg/kg	
Benzene	10 mg/kg	

A reclamation standard of 600 mg/kg chloride and 100 mg/kg TPH was applied to the top four feet of the pasture area if impacted by the release, per NMAC 19.15.29.13.D (1) for the top four feet of areas that will be reclaimed following remediation.

INITIAL ASSESSMENT AND REMEDIATION ACTIVITIES

Initial Sample Activities:

Delineation Summary								
Delineation Dates	12/12/2022							
Depths Sampled	0' - 4'							
Delineation Map	Attached							
Laboratory Results	Table 1							

All soil samples were placed into laboratory-supplied glassware, labeled, and maintained on ice until delivery to an NMOCD-approved laboratory (Cardinal Laboratories of Hobbs, NM) for the analysis of chloride using Method SM4500 Cl-B, Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) by EPA Method 8021 B and Total Petroleum Hydrocarbon (TPH) constituents the by EPA 8015M.

Confirmation Activities:

Remediation Summary								
Remediation Dates	12/13/2022 - 12/14/2022							
Depths Excavated	1' - 4'							
Area Represented by the required 5-point Confirmation Samples – Floors and Walls	200 sqft.							
Total Volume of Excavated Soil	348 yards							
Remediation Map	Attached							
Laboratory Results	Table 2							

Impacted soil within the release margins was excavated and temporarily stockpiled on-site on a 6-mil plastic sheeting, pending final disposition. The floors of the excavated area were advanced until laboratory analytical results from confirmation soil samples indicate Chloride, Benzene, BTEX, and TPH concentrations are below the NMOCD Closure Criteria listed in the Table above, and all walls were advanced to meet reclamation standards. Confirmation soil samples (five-point composites representing no more than of the excavated area) were collected from the floor and sidewalls.

Upon receiving laboratory analytical data showing that confirmation soil samples from the excavated areas yield results below the selected NMOCD Table 1 Closure Criteria; the impacted soil was transported under manifest to an NMOCD-approved disposal facility and the excavated area was backfilled with locally sourced, non-impacted "like" material.

SITE RECLAMATION AND RESTORATION

Areas affected by the release and the associated remediation activities were restored to a condition that existed before the release to the extent practicable. The affected area was contoured and/or compacted to provide erosion control, stability, and preservation of surface water flow. Affected areas not on production pads and/or lease roads will be reseeded with a prescribed BLM, NMSLO, and/or Private Land Owner requested seed mixture during the first favorable growing season following the closure of the site by the applicable regulatory agency.

REQUEST FOR CLOSURE

Supporting Documentation								
C-141 page 6	Signed and Attached							
Delineation and Remediation Maps	Attached							
Depth to Groundwater Maps and Source	Attached							
US NWI Map	Attached							
FEMA Flood Hazard Map	Attached							
USDA Soil Survey	Attached							
Site Photography	Attached							
Laboratory Analytics with COCs	Attached							

The site has been remediated to meet the standards of Table I of 19.15.29.12 NMAC; therefore, Trinity Oilfield Services respectfully requests that the New Mexico Oil Conservation Division grant closure approval for the referenced release.

Sincerely,

Dan Dunkelberg
Dan Dunkelberg

Project Manager

Received by OCD: 2/6/2023 3:35:48 PM

TABLE 1 CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL



MEWBOURNE OIL CO. HOSS 2-11 BATTERY FRAC LINE EDDY COUNTY, NEW MEXICO NMOCD REFERENCE #: NAPP2209755705

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
Delineation Spe	_ cial circumsta	nces, On-Site	e, & Deeper th	nan 4' Pasture	600	2500	1000	NE	NE	NE	50	10
NMO	CD Delineation	n Limits Past	ure to 4' & Wa	alls	600	100	NE	NE	NE	NE	50	10
Vertical Delineation												
SP-001-00.0-V-S	0	12/12/2022	Grab	Excavated	176.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP-001-01.0-V-S	1	12/12/2022	Grab	Excavated	1,820.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP-001-02.0-V-S	2	12/12/2022	Grab	Excavated	752.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP-001-03.0-V-S	3	12/12/2022	Grab	Excavated	336.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP-001-04.0-V-S	4	12/12/2022	Grab	In-situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP-002-00.0-V-S	0	12/12/2022	Grab	Excavated	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP-002-01.0-V-S	1	12/12/2022	Grab	Excavated	1,040.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP-002-02.0-V-S	2	12/12/2022	Grab	Excavated	224.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP-002-03.0-V-S	3	12/12/2022	Grab	Excavated	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP-002-04.0-V-S	4	12/12/2022	Grab	In-situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP-003-00.0-V-S	0	12/12/2022	Grab	Excavated	544.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP-003-01.0-V-S	1	12/12/2022	Grab	Excavated	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP-003-02.0-V-S	2	12/12/2022	Grab	Excavated	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP-003-03.0-V-S	3	12/12/2022	Grab	Excavated	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP-003-04.0-V-S	4	12/12/2022	Grab	In-situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050

TABLE 2 CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL



MEWBOURNE OIL CO. HOSS 2-11 BATTERY FRAC LINE EDDY COUNTY, NEW MEXICO NMOCD REFERENCE #: NAPP2209755705

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
	NMOCD C	losure Limits I	Pad		600	100	NE	NE	NE	NE	50	10
NMO	CD Closure L	imits Pasture t	o 4' & Walls		600	100	NE	NE	NE	NE	50	10
					Remediation	on Floors						
CF-001-02.0-NA-P	2	12/13/2022	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-002-02.0-NA-P	2	12/13/2022	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-003-02.0-NA-P	2	12/13/2022	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-004-02.0-NA-P	2	12/13/2022	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-005-02.0-NA-P	2	12/13/2022	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-006-02.0-NA-P	2	12/13/2022	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-007-02.0-NA-P	2	12/13/2022	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-008-02.0-NA-P	2	12/13/2022	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-009-02.0-NA-P	2	12/13/2022	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-010-02.0-NA-P	2	12/13/2022	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-011-02.0-NA-S	2	12/13/2022	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-012-02.0-NA-P	2	12/14/2022	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-013-02.0-NA-P	2	12/14/2022	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-014-02.0-NA-P	2	12/14/2022	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-015-02.0-NA-P	2	12/14/2022	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-016-02.0-NA-P	2	12/14/2022	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-017-02.0-NA-P	2	12/14/2022	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-018-03.0-NA-S	3	12/14/2022	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-019-03.0-NA-S	3	12/14/2022	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-020-03.0-NA-S	3	12/14/2022	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-021-03.0-NA-S	3	12/13/2022	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-022-03.0-NA-S	3	12/13/2022	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-023-04.0-NA-S	4	12/13/2022	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-024-04.0-NA-S	4	12/13/2022	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-025-04.0-NA-S	4	12/13/2022	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050

Page 77 of 98

Received by OCD: 2/6/2023 3:35:48 PM

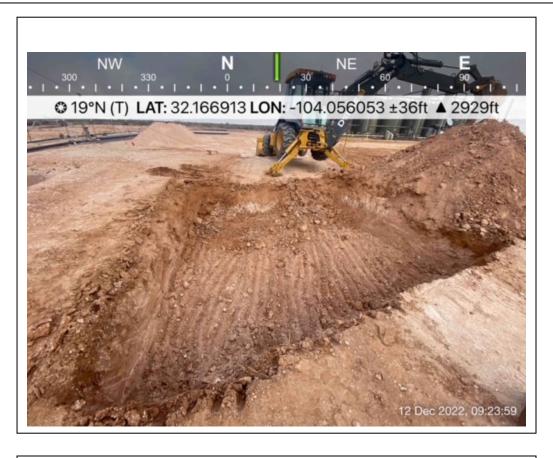
TABLE 2 CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL



MEWBOURNE OIL CO. HOSS 2-11 BATTERY FRAC LINE EDDY COUNTY, NEW MEXICO NMOCD REFERENCE #: NAPP2209755705

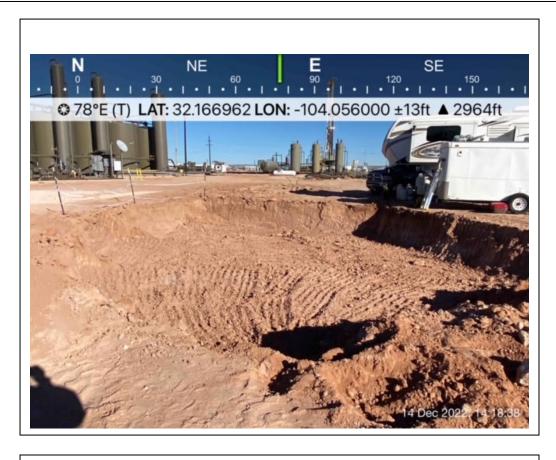
								_				
SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
	NMOCD C	losure Limits I	Pad		600	100	NE	NE	NE	NE	50	10
NMO	CD Closure Li	imits Pasture t	to 4' & Walls		600	100	NE	NE	NE	NE	50	10
CF-026-04.0-NA-S	4	12/13/2022	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-027-04.0-NA-S	4	12/13/2022	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-028-04.0-NA-S	4	12/13/2022	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-029-04.0-NA-S	4	12/13/2022	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-030-04.0-NA-S	4	12/13/2022	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-031-04.0-NA-S	4	12/13/2022	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-032-04.0-NA-S	4	12/13/2022	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-033-04.0-NA-S	4	12/13/2022	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CF-034-04.0-NA-S	4	12/13/2022	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
					Remediati	ion Walls						
CW-001-02.0-NA-S	2	12/13/2022	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CW-002-02.0-NA-S	2	12/13/2022	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CW-003-02.0-NA-S	2	12/14/2022	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CW-004-01.0-NA-S	1	12/13/2022	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CW-005-01.0-NA-P	1	12/14/2022	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
CW-006-02.0-NA-S	2	12/14/2022	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050







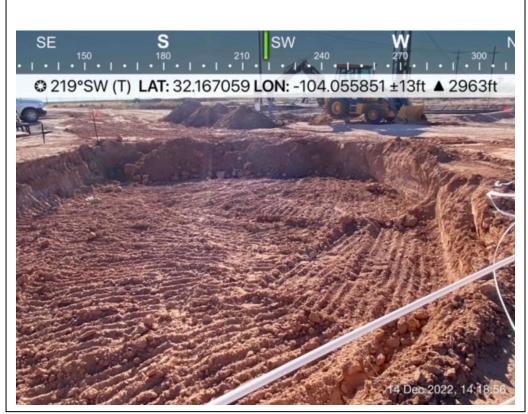










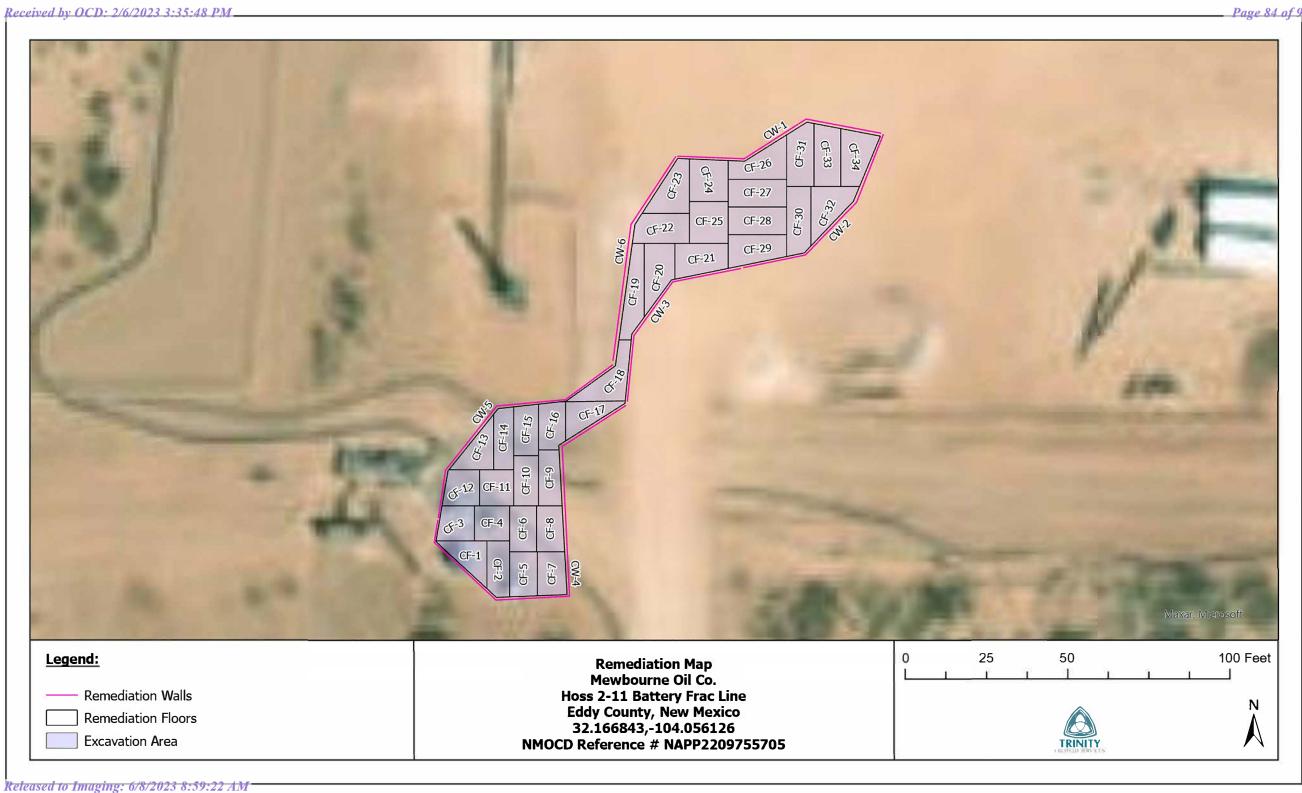




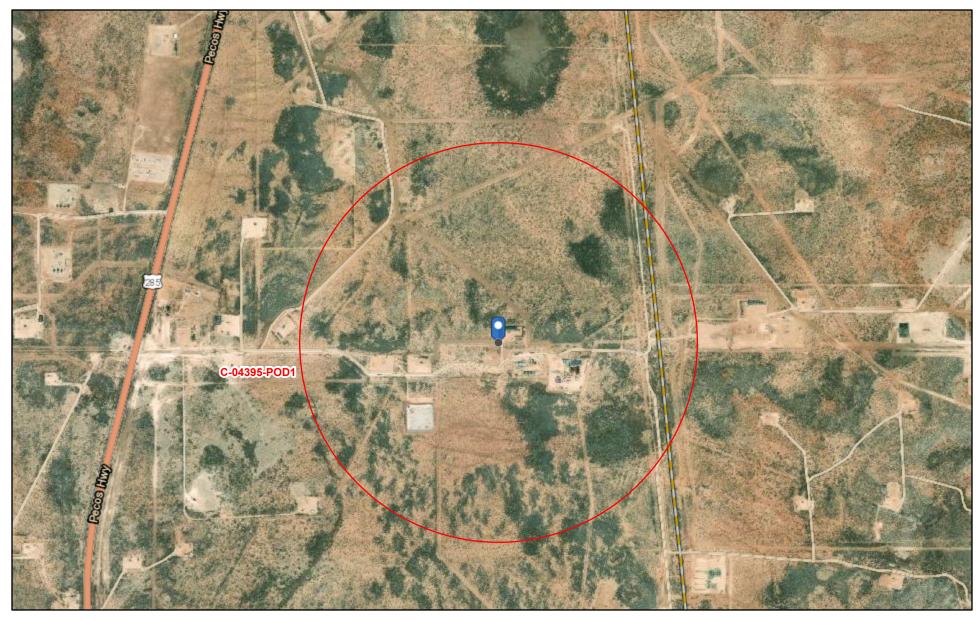




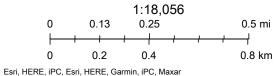
Received by OCD: 2/6/2023 3:35:48 PM_ SP-1 SP-2 SP-3 25 50 100 Feet Legend: Delineation Map Mewbourne Oil Co. Hoss 2-11 Battery Frac Line Eddy County, New Mexico 32.166843,-104.056126 NMOCD Reference # NAPP2209755705 Sample Point Release Area



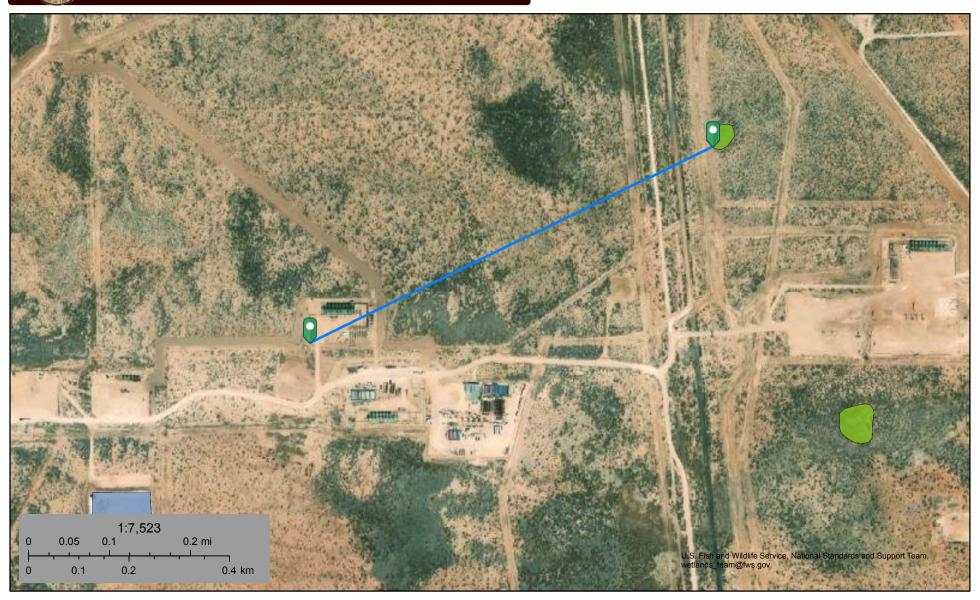
NAPP2209755705 | HOSS 2-11 BATTERY FRAC LINE



1/16/2023, 11:56:39 AM







January 16, 2023

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

Lake

Other

Riverine



This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

ORelease 40 Imaging: 6/8/2023 8:999:22 AM

National Flood Hazard Layer FIRMette





Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

Without Base Flood Elevation (BFE) With BFE or Depth Zone AE, AO, AH, VE, AR SPECIAL FLOOD **HAZARD AREAS** Regulatory Floodway

> depth less than one foot or with drainage areas of less than one square mile Zone X **Future Conditions 1% Annual** Chance Flood Hazard Zone X Area with Reduced Flood Risk due to Levee. See Notes. Zone X

0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average

OTHER AREAS OF Area with Flood Risk due to Levee Zone D FLOOD HAZARD

NO SCREEN Area of Minimal Flood Hazard Zone X Effective LOMRs

OTHER AREAS Area of Undetermined Flood Hazard Zone D - - - Channel, Culvert, or Storm Sewer **GENERAL**

STRUCTURES | LILLIL Levee, Dike, or Floodwall

20.2 Cross Sections with 1% Annual Chance 17.5 Water Surface Elevation **Coastal Transect** ₩ 513 W Base Flood Elevation Line (BFE) Limit of Study Jurisdiction Boundary **Coastal Transect Baseline**

OTHER **Profile Baseline FEATURES** Hydrographic Feature

> Digital Data Available No Digital Data Available

MAP PANELS

Unmapped

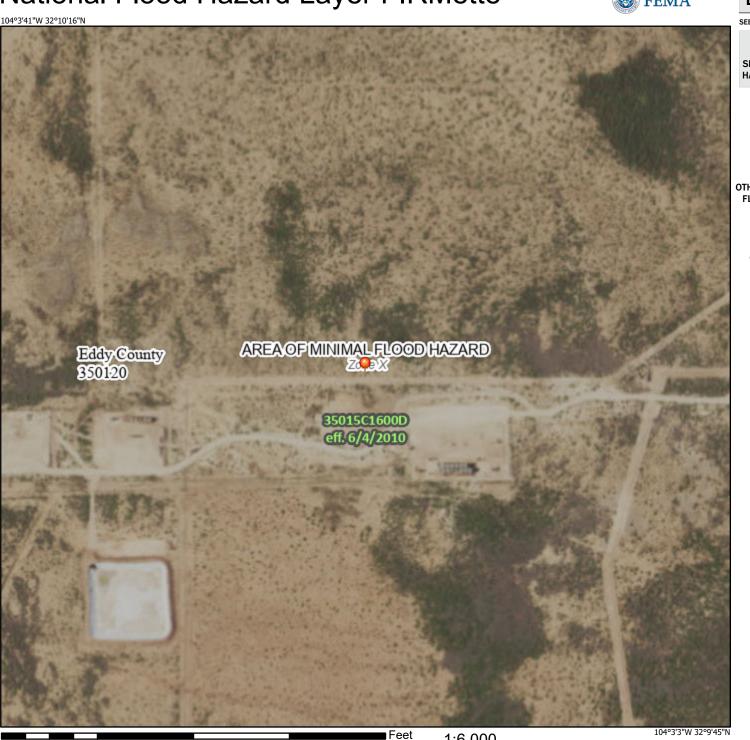
an authoritative property location.

The pin displayed on the map is an approximate point selected by the user and does not represent

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 1/16/2023 at 2:03 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



NAPP2209755705 | HOSS 2-11 BATTERY FRAC LINE

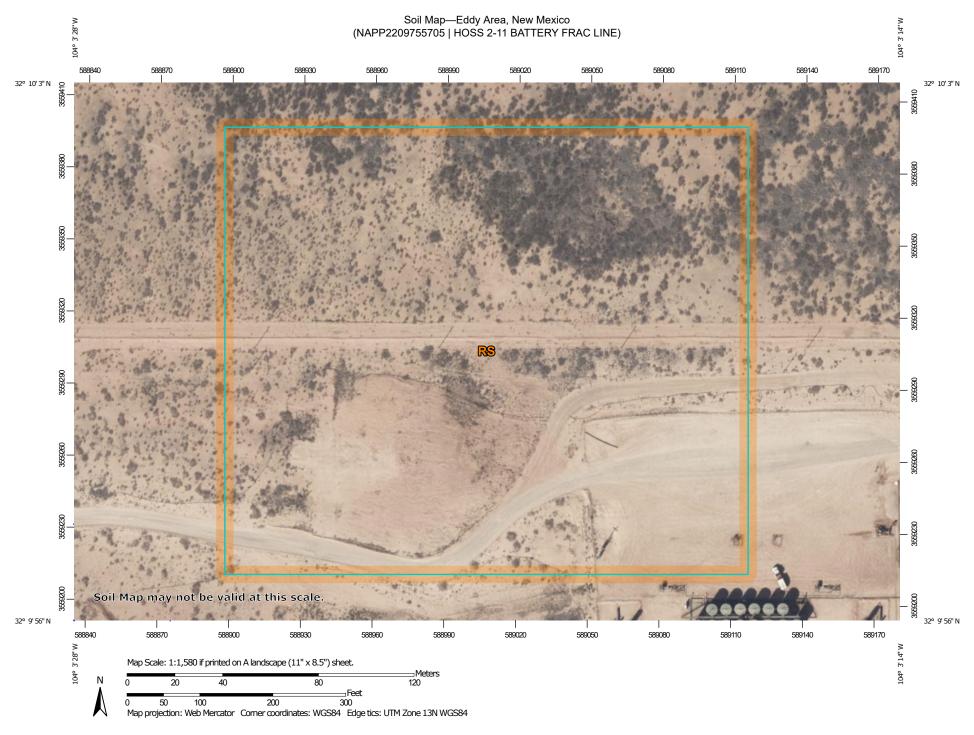


Karst Occurrence Potential Medium

High Low

1:72,224 0 0.5 1 2 mi 1 0 0.75 1.5 3 km

BLM, OCD, New Mexico Tech, Esri, NASA, NGA, USGS, FEMA, Texas Parks & Wildlife, CONANP, Esri, HERE, Garmin, SafeGraph,



Soil Map—Eddy Area, New Mexico (NAPP2209755705 | HOSS 2-11 BATTERY FRAC LINE)

MAP LEGEND

â

0

Δ

Water Features

Transportation

Background

Spoil Area

Stony Spot

Wet Spot

Other

Rails

US Routes

Major Roads

Local Roads

Very Stony Spot

Special Line Features

Streams and Canals

Interstate Highways

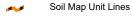
Aerial Photography

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons



Soil Map Unit Points

Special Point Features

Blowout

Borrow Pit

Clay Spot

Closed Depression

Gravel Pit

Gravelly Spot

Landfill

Lava Flow

Marsh or swamp

Mine or Quarry

Miscellaneous Water

Perennial Water

Rock Outcrop

Saline Spot
Sandy Spot

Severely Eroded Spot

Sinkhole

Slide or Slip

Sodic Spot

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 18, Sep 8, 2022

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 27, 2020—Feb 28, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
RS	Russler loam, 1 to 3 percent slopes	10.1	100.0%
Totals for Area of Interest		10.1	100.0%



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources	Data Category:	Geographic Area:		
5565 Water Resources	Groundwater ~	United States	<u> </u>	GO

Click to hideNews Bulletins

• See the Water Data for the Nation Blog for the latest news and updates.

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

site_no list =

320956104040101

Minimum number of levels = 1

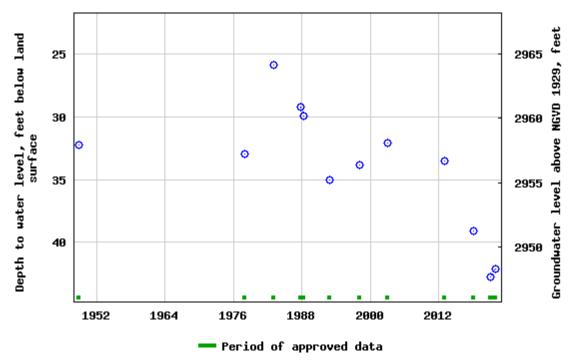
Save file of selected sites to local disk for future upload

USGS 320956104040101 25S.28E.03.22231

Available data for this site	Groundwater:	Field measurements	~][GO
Eddy County, New Mexico				
Hydrologic Unit Code 1306	0011			
Latitude 32°09'56.2", Lon	gitude 104°	04'04.1" NAD83		
Land-surface elevation 2,9	90.20 feet a	above NGVD29		
This well is completed in th	ne Other aq	uifers (N9999OT	HER)	national aquifer.
This well is completed in th	าe Rustler F	ormation (312RS	SLR)	local aquifer.

Table of data Tab-separated data Graph of data Reselect period

USGS 320956104040101 255,28E,03,22231



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

Questions about sites/data?
Feedback on this web site
Automated retrievals
Help
Data Tips
Explanation of terms
Subscribe for system changes
News

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey

Title: Groundwater for USA: Water Levels

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u>

Page Last Modified: 2023-01-16 15:01:42 EST

0.56 0.49 nadww01



Released to Imaging: 6/8/2023 8:59:22 AM



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data Category:		Geographic Area:		
Groundwater	~	United States	~	GC

Click to hideNews Bulletins

• See the Water Data for the Nation Blog for the latest news and updates.

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

Agency code = usgs site_no list =

• 320956104040101

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 320956104040101 25S.28E.03.22231

Eddy County, New Mexico
Latitude 32°09'56.2", Longitude 104°04'04.1" NAD83
Land-surface elevation 2,990.20 feet above NGVD29
This well is completed in the Other aquifers (N9999OTHER) national aquifer.
This well is completed in the Rustler Formation (312RSLR) local aquifer.

Table of data Tab-separated data Graph of data Reselect period

Date T	ime	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement	? Water- level approv status
.948-12-06		D	62610		2957.93	NGVD29	1	Z			
.948-12-06		D	62611		2959.50	NAVD88	1	Z			
.948-12-06		D	72019	32.27			1	Z			
.978-01-03		D	62610		2957.23	NGVD29	1	Z			
.978-01-03		D	62611		2958.80	NAVD88	1	Z			
.978-01-03		D	72019	32.97			1	Z	, -		
.983-02-01		D	62610		2964.33	NGVD29	1	Z	:		
.983-02-01		D	62611		2965.90	NAVD88	1	Z	, -		
.983-02-01		D	72019	25.87			1	Z			
.987-10-14		D	62610		2960.93	NGVD29	1	Z			
.987-10-14		D	62611		2962.50	NAVD88	1	Z	:		
987-10-14		D	72019	29.27			1	Z	:		
.988-03-22		D	62610		2960.27	NGVD29	1	Z	:		
.988-03-22		D	62611		2961.84	NAVD88	1	Z	:		
.988-03-22		D	72019	29.93			1	Z	:		
.992-11-04		D	62610		2955.17	NGVD29	1	S	;		
.992-11-04		D	62611		2956.74	NAVD88	1	S	;		
.992-11-04		D	72019	35.03			1	S	3		
.998-01-23		D	62610		2956.36	NGVD29	1	S	3		
.998-01-23		D	62611		2957.93	NAVD88	1	S	;		
.998-01-23		D	72019	33.84			1	S	3		
2003-01-27		D	62610		2958.12	NGVD29	1	S	USG5	5	5
2003-01-27		D	62611		2959.69	NAVD88	1	S	USGS	5	5
2003-01-27		D	72019	32.08			1	S	USGS	5	5
2013-01-10 21	1:20 UTC	m	62610		2956.64	NGVD29	1	S	USGS	5	5
2013-01-10 21	1:20 UTC	m	62611		2958.21	NAVD88	1	9	USG5	5	5
2013-01-10 21	1:20 UTC	m	72019	33.56			1	S	USGS	5	5
2018-02-14 16	5:56 UTC	m	62610		2951.08	NGVD29	1	V	USGS	5	5
2018-02-14 16	5:56 UTC	m	62611		2952.65	NAVD88	1	V	USGS	5	5
2018-02-14 16	5:56 UTC	m	72019	39.12			1	V	usgs	5	5
2021-02-24 19	9:00 UTC	m	62610		2947.41	NGVD29	1	9	USGS	-	5

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement	? Water- level approval status
2021-02-24	19:00 UTC	m	62611		2948.98	NAVD88	1	S	USGS	S	
2021-02-24	19:00 UTC	m	72019	42.79			1	S	USGS	S	
2022-01-13	18:36 UTC	m	62610		2948.08	NGVD29	1	V	USGS	S	
2022-01-13	18:36 UTC	m	62611		2949.65	NAVD88	1	V	USGS	S	
2022-01-13	18:36 UTC	m	72019	42.12			1	V	USGS	S	

Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Water-level date-time accuracy	m	Date is accurate to the Minute
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	S	Steel-tape measurement.
Method of measurement	V	Calibrated electric-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Measuring agency	USGS	U.S. Geological Survey
Source of measurement		Not determined
Source of measurement	S	Measured by personnel of reporting agency.
Water-level approval status	А	Approved for publication Processing and review completed.

Questions about sites/data? Feedback on this web site Automated retrievals <u>Help</u>

Data Tips
Explanation
Subscribe fo
News

Accessibility
U.S. Departme
Title: Ground
URL: https://
Page Contact I
Page Last Mod
0.29 0.25 nadww **Explanation of terms** Subscribe for system changes

FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey

Title: Groundwater for USA: Water Levels URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u>

Page Last Modified: 2023-01-17 10:31:48 EST

0.29 0.25 nadww01



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 183282

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	183282
l l	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Create	ed By	Condition	Condition Date
rham	nlet	We have received your closure report and final C-141 for Incident #NAPP2209755705 HOSS 2-11 BATTERY FRAC LINE, thank you. This closure is approved.	6/8/2023