District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

| Incident ID | nAPP2315740269 |
|----------------|----------------|
| District RP | |
| Facility ID | fJXK1520829861 |
| Application ID | |

Volume/Weight Recovered (provide units)

0MCF

Release Notification

| | | | Res | sponsi | ble Part | y | | |
|----------------|------------|------------------|---------------------------------|------------|---------------------------------|----------------|------------------------|------------|
| Responsible F | Party OX | YY USA | | | OGRID | 16696 | | |
| Contact Name | e Shaina l | Rojas | | | Contact To | elephone 432-4 | 148-6693 | |
| Contact email | l Sha | nina_rojas@oxy.c | om | | Incident | | | |
| Contact maili | ng address | 1600 Gehrig Dr. | Midland TX 797 | 706 | | | | |
| | | | Location | n of R | Release S | ource | | |
| Latitude 32.70 | 065 | | Longitude (NAD 83 in a | decimal de | -103.1159_ egrees to 5 decin | nal places) | | |
| Site Name S | outh Hobbs | s CTB | | | Site Type | Central Tank B | attery | |
| Date Release I | Discovered | 5/2 | 24/2023 | | API# (if app | olicable) | | |
| Unit Letter | Section | Township | Range | | Cour | ntv | | |
| A | | 198 | 38E | Lea | | J | | |
| Surface Owner | : State | ☐ Federal ☐ T | ribal 🛚 Private | (Name: | | | |) |
| | | | Nature ar | ıd Vo | lume of l | Release | | |
| | Materia | | | ch calcula | tions or specific | | volumes provided below | <i>i</i>) |
| Crude Oil | | Volume Release | ed (bbls) | | | Volume Recov | rered (bbls) | |
| Produced ' | Water | Volume Release | ed (bbls) | | | Volume Recov | vered (bbls) | |
| | | Is the concentra | tion of dissolved >10,000 mg/l? | chlorid | e in the | Yes No |) | |
| Condensat | te | Volume Release | | | | Volume Recov | vered (bbls) | |
| ☐ Natural Ga | as | Volume Release | ed (Mcf) | | | Volume Recov | vered (Mcf) | |

The lube oil DP was not functioning correctly. We had to shut down the compressor and pull strainer to fix DP issues. This was preventative maintenance in order to avoid a major shut event.

Volume/Weight Released (provide units)

166MCF

Other (describe)

Carbon Dioxide

Page 2 of 6

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| Was this a major release as defined by 19.15.29.7(A) NMAC? | If YES, for what reason(s) does the responsible party consider this a major release? The Volume Flared was over 500 MCF of Co2 | | | |
|--|---|--|--|--|
| ☐ Yes ⊠ No | | | | |
| If YES, was immediate no No, we did not notify the | otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? OCD. | | | |
| Initial Response | | | | |
| The responsible p | party must undertake the following actions immediately unless they could create a safety hazard that would result in injury | | | |
| The source of the rele | ease has been stopped. | | | |
| ☐ The impacted area ha | s been secured to protect human health and the environment. | | | |
| Released materials ha | we been contained via the use of berms or dikes, absorbent pads, or other containment devices. | | | |
| ☐ All free liquids and re | coverable materials have been removed and managed appropriately. | | | |
| If all the actions described | d above have not been undertaken, explain why: | | | |
| | AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred | | | |
| within a lined containmen | at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. | | | |
| regulations all operators are public health or the environment failed to adequately investigation | rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws | | | |
| Printed Name:Shaina | Rojas Title: Environmentalist Specialist | | | |
| Signature: Shain | na Rojas Date: 6/8/2023 | | | |
| email:Shaina_rojas@ | oxy.com Telephone432-448-6693 | | | |
| OCD Only Received by: Jocely | vn Harimon Date: 06/08/2023 | | | |
| Received by: | Date: | | | |

State of New Mexico Page 3 of 6

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

| Closure Report Attachment Checklist: Each of the following items must be included in the closure report. | |
|---|--------|
| ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC | |
| Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District must be notified 2 days prior to liner inspection) | office |
| Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) | |
| Description of remediation activities | |
| | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCI and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases who may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface was human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name:Shaina Rojas Title: Environmentalist Specialist | ich |
| Signature: <i>Shaina Rojas</i> Date:6/8/2023 | |
| email: Shaina_rojas@oxy.com Telephone: 432-448-6693 | |
| | |
| OCD Only | |
| Received by: Date: | |
| Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investig remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the resp party of compliance with any other federal, state, or local laws and/or regulations. | |
| Closure Approved by: Date: | |
| Printed Name: Title: | |





The lube oil DP was not functioning correctly. We had to shut down the compressor and pull strainer to fix DP issues. This was preventative maintenance in order to avoid a major shut event.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 225416

CONDITIONS

| Operator: | OGRID: |
|------------------------|---|
| OCCIDENTAL PERMIAN LTD | 157984 |
| P.O. Box 4294 | Action Number: |
| Houston, TX 772104294 | 225416 |
| | Action Type: |
| | [C-141] Release Corrective Action (C-141) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|-------------------|
| jharimon | When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141 | 6/8/2023 |