District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party					OGRID				
Contact Nam	Contact Name Cont					t Telephone			
Contact emai	i1		Incident # (assigned by OCD)						
Contact mail	ing address			'					
			Location	of Release	Source				
Latitude				Longitud	e				
			(NAD 83 in dec	cimal degrees to 5 de	ecimal places)				
Site Name				Site Typ	e				
Date Release	Discovered			API# (if	applicable)				
Unit Letter	Section	Township	Range	Co	ounty				
Ont Letter	Section	Township	Runge		, unity	+			
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (I	Name:)			
			Nature and	d Volume o	f Release				
Crude Oil		l(s) Released (Select al Volume Release		calculations or spec	Volume Reco	e volumes provided below) overed (bbls)			
Produced	Water	Volume Release	` ,			Volume Recovered (bbls)			
			ion of dissolved c	chloride in the	☐ Yes ☐ N	,			
		produced water							
Condensa	te	Volume Release	d (bbls)		Volume Reco	overed (bbls)			
Natural Gas Volume Released (Mcf)				Volume Reco	Volume Recovered (Mcf)				
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)						
Cause of Rele	ease								

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Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	nsible party consider this a major release?
☐ Yes ☐ No		
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
	Initial Ro	esponse
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
☐ The impacted area ha	s been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been removed and	l managed appropriately.
P. 10 15 20 0 P. (4) N.		
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release notinent. The acceptance of a C-141 report by the Cate and remediate contamination that pose a thre	posest of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger ICD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name		Title:
Signature:	tan gopange	Date:
email:		Telephone:
OCD O		
OCD Only		
Received by:	celyn Harimon	Date: 06/12/2023

L48 Spill Volume Estimate Form - Fill In Gray Cells											
Facility Name & Well Number(s): Man State 2H							Release Discovery Date & Time:	5.29.23			
Provide any known details about the event							Primary Cause (dropdown):	Internal Corrosion - Erosion/Corrosion	Secondary Cause (dropdown):	>	
					se to Soil / Caliche odown):	Release On/Off Pad (dropdown):	available,	Volume (bbl.) (if not included in calculations)	Release Type (dro	pdown):	Method of Determination (dropdown):
BU: Permian	BU: Permian Asset Area: DBW - Fine Sands			No On-Pad			Produced Water ~		Field Measurement		
		Known V	'olume (dropdown):	No							
	Known Area (dropdown										
					Spill Calc	ulation - On-Pad	Surface Poo	l Spill			
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Average Depth (in.)	Estimated <u>Pool</u> Area (sq. ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)		ated Volume of Spill bbl.)			
Rectangle A	160	34	2.3	5440.00	187.21	0.01		89.02			
Rectangle B				0.00	0.00	0.00		0.00			
Rectangle C Rectangle D				0.00 0.00	0.00 0.00	0.00		0.00 0.00			
Rectangle E				0.00	0.00	0.00		0.00			
Rectangle F				0.00	0.00	0.00		0.00			
Rectangle G				0.00	0.00	0.00		0.00			
Rectangle H				0.00	0.00	0.00		0.00			
Rectangle I				0.00	0.00	0.00		0.00			
Rectangle J				0.00	0.00	0.00		0.00			
				Tota	al Volume Release, S	Soil not impacted:	17	9.5673			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 226174

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	226174
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	6/12/2023