District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2316056793
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Maverick Permian, LLC	OGRID 331199
Contact Name Bryce Wagoner	Contact Telephone (928) 241-1862
Contact email Bryce.Wagoner@mavresources.com	Incident # *(assigned by OCD)* nAPP2316056793
Contact mailing address 1410 NW County Road, Hobbs, New Mexico 88240	

Location of Release Source

Latitude 32.574750 Longitude -103.237562
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Britt B #027 Tank Battery/Wellsite	Site Type Tank Battery/Wellsite
Date Release Discovered 06/08/2023	API# *(if applicable)* 30-025-26941

Unit Letter	Section	Township	Range	County
G	15	20S	37E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☑ Private (*Name:* S-W Cattle Company)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☑ Crude Oil	Volume Released (bbls) 81	Volume Recovered (bbls) 72
☑ Produced Water	Volume Released (bbls) 9	Volume Recovered (bbls) 8
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☑ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release The release resulted from a hole in a stock tank located approximately 2 inches above the bottom lip of the tank where the production tank had corroded through. The release was outside of secondary containment but constrained to the facility pad and the adjacent lease road.

Form C-141
Page 2

State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? ☑ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release? The release volume was in excess of 25 barrels.

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
Notification was provided to the OCD by Chuck Terhune on behalf of Maverick Permian, LLC on 06/09/2023 via submission of the Notification OF Release in the NMOCD Permitting Portal.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☑ The source of the release has been stopped.
☑ The impacted area has been secured to protect human health and the environment.
☑ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
☑ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Bryce Wagoner
Title: ESG Specialist
Signature:
Date: 6/12/2023
email: bryce.wagoner@mavresources.com
Telephone: 9282411862

OCD Only

Received by: Jocelyn Harimon
Date: 06/13/2023

****** LIQUID SPILLS - VOLUME CALCULATIONS ******

Location of Spill: Britt B-27 Battery **Date of Spill:** 6/8/2023

If the leak/spill is associated with production equipment, i.e. - wellhead, stuffing box, flowline, tank battery, production vessel, transfer pump, or storage tank place an "X" here: x

Input Data:

If spill volumes from measurement, i.e. metering, tank volumes, etc.are known enter the volumes here: **OIL:** 81.0000 BBL **WATER:** 9.0000 BBL **Tank Fluid Loss**

If "known" spill volumes are given, input data for the following "Area Calculations" is optional. The above will override the calculated volumes.

Total Area Calculations

Total Surface Area	width		length		wet soil depth	oil (%)
Rectangle Area #1	0.00 ft	X	0.00 ft	X	0.00 in	90.00%
Rectangle Area #2	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #3	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #4	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #5	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #6	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #7	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #8	0.00 ft	X	0.00 ft	X	0.00 in	0.00%

Standing Liquid Calculations

Standing Liquid Area	width		length		liquid depth	oil (%)
Rectangle Area #1	0.00 ft	X	0.00 ft	X	0.00 in	90.00%
Rectangle Area #2	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #3	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #4	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #5	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #6	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #7	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #8	0.00 ft	X	0.00 ft	X	0.00 in	0.00%

production system leak - DAILY PRODUCTION DATA REQUIRED

Average Daily Production: Oil ____ BBL Water ____ BBL

Did leak occur before the separator?: [X] YES [ ] N/A *(place an "X")*

Amount of Free Liquid Recovered: 80 BBL — ERROR - Recovered volume greater than spilled volume

Percentage of Oil in Free Liquid Recovered: 90.00% (percentage)

Liquid holding factor *: 0.14 gal per gal

Use the following when the spill wets the grains of the soil.
* sand = .08 gallon liquid per gallon volume of soil.
* gravelly (caliche) loam = .14 gallon liquid per gallon volume of soil.
* sandy clay loam soil = .14 gallon liquid per gallon volume of soil.
* clay loam = .16 gallon liquid per gallon volume of soil.

Use the following when the liquid completely fills the pore space of the soil:
Occures when the spill soaked soil is contained by barriers, natural (or not).
* gravelly (caliche) loam = .25 gallon liquid per gallon volume of soil.
* sandy loam = .5 gallon liquid per gallon volume of soil.

Saturated Soil Volume Calculations:

	sq. ft.	H2O cu. ft.	OIL cu. ft.
Total Solid/Liquid Volume:			

Free Liquid Volume Calculations:

	sq. ft.	H2O cu. ft.	OIL cu. ft.
Total Free Liquid Volume:			

Estimated Volumes Spilled

	H2O	OIL
Liquid in Soil:	0.0 BBL	0.0 BBL
Free Liquid:	0.0 BBL	0.0 BBL
Totals:	**0.0 BBL**	**0.0 BBL**
Total Spill Liquid:	**9.0 BBL**	**81.0 BBL**

Estimated Production Volumes Lost

	H2O	OIL
Estimated Production Spilled:	**9.0** BBL	**81.0** BBL

Estimated Surface Damage

Surface Area: sq. ft.

Surface Area: .0000 acre

Recovered Volumes

Estimated oil recovered:	72.0 **BBL**	check - okay
Estimated water recovered:	8.0 **BBL**	check - okay

Estimated Weights, and Volumes

Saturated Soil =	lbs	cu.ft.	cu.yds.
Total Liquid =	90 BBL	3,780 gallon	31,450 lbs

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1625 N. French Dr., Hobbs, NM 88240
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1000 Rio Brazos Rd., Aztec, NM 87410
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Phone:(505) 476-3470 Fax:(505) 476-3462

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Energy, Minerals and Natural Resources
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CONDITIONS

Action 226727

CONDITIONS

Operator: Maverick Permian LLC 1111 Bagby Street Suite 1600 Houston, TX 77002	OGRID: 331199
	Action Number: 226727
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	6/13/2023