

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2315653837
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	Maverick Permian, LLC	OGRID	331199
Contact Name	Bryce Wagoner	Contact Telephone	(928)241-1862
Contact email	Bryce.Wagoner@mavresources.com	Incident # (assigned by OCD)	nAPP2315653837
Contact mailing address	1410 NW County Road, Hobbs, New Mexico 88240		

Location of Release Source

Latitude 32.398502 Longitude -103.336160
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Jalmat Battery	Site Type	Tank Battery
Date Release Discovered	06/01/2023	API# (if applicable)	

Unit Letter	Section	Township	Range	County
O	11	22S	35E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Merchant Livestock)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls)	450	Volume Recovered (bbls)	450
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls)	90	Volume Recovered (bbls)	90
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
<input type="checkbox"/> Condensate	Volume Released (bbls)		Volume Recovered (bbls)	
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)		Volume Recovered (Mcf)	
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units)	

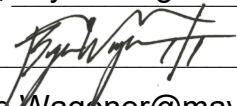
Cause of Release A failure in a fiberglass patch on a production tank within the Maverick Permian, LLC Jalmat Battery failed and released approximately 450 barrels of crude oil and 90 barrels of produced water into the tank battery secondary containment. The fluids were contained within the secondary containment and did not leave the facility pad. Released fluids were recovered and reclaimed within the Maverick production stream upon discovery.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The release was in excess of 25 barrels.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Notice was provided to NMOCD via the OCD Permitting Portal Notice of Release submission on 06/05/2023.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Bryce Wagoner</u>	Title: <u>Pemian HSE Specialist</u>
Signature: 	Date: <u>6.14.2023</u>
email: <u>Bryce.Wagoner@maveresources.com</u>	Telephone: <u>(928) 241-1862</u>
<u>OCD Only</u>	
Received by: <u>Jocelyn Harimon</u>	Date: <u>06/15/2023</u>

***** LIQUID SPILLS - VOLUME CALCULATIONS *****

Location of Spill: Jalmat Battery

Date of Spill: 6/1/2023

If the leak/spill is associated with production equipment, i.e. - wellhead, stuffing box,
flowline, tank battery, production vessel, transfer pump, or storage tank place an "X" here: ☒

Input Data:

If spill volumes from measurement, i.e. metering, tank volumes, etc. are known enter the volumes here: OIL: 450.0000 BBL WATER: 90.0000 BBL Tank Fluid Loss
If "known" spill volumes are given, input data for the following "Area Calculations" is optional. The above will override the calculated volumes.

Total Area Calculations					Standing Liquid Calculations												
Total Surface Area	width		length		wet soil depth	oil (%)	Standing Liquid Area	width		length		liquid depth	oil (%)				
	Rectangle Area #1		0.00 ft	X	0.00 ft	X		0.00 in	83.33%	Rectangle Area #1		0.00 ft	X	0.00 ft	X	0.00 in	83.33%
	Rectangle Area #2		0.00 ft	X	0.00 ft	X		0.00 in	0.00%	Rectangle Area #2		0.00 ft	X	0.00 ft	X	0.00 in	0.00%
	Rectangle Area #3		0.00 ft	X	0.00 ft	X		0.00 in	0.00%	Rectangle Area #3		0.00 ft	X	0.00 ft	X	0.00 in	0.00%
	Rectangle Area #4		0.00 ft	X	0.00 ft	X		0.00 in	0.00%	Rectangle Area #4		0.00 ft	X	0.00 ft	X	0.00 in	0.00%
	Rectangle Area #5		0.00 ft	X	0.00 ft	X		0.00 in	0.00%	Rectangle Area #5		0.00 ft	X	0.00 ft	X	0.00 in	0.00%
	Rectangle Area #6		0.00 ft	X	0.00 ft	X		0.00 in	0.00%	Rectangle Area #6		0.00 ft	X	0.00 ft	X	0.00 in	0.00%
	Rectangle Area #7		0.00 ft	X	0.00 ft	X		0.00 in	0.00%	Rectangle Area #7		0.00 ft	X	0.00 ft	X	0.00 in	0.00%
	Rectangle Area #8		0.00 ft	X	0.00 ft	X		0.00 in	0.00%	Rectangle Area #8		0.00 ft	X	0.00 ft	X	0.00 in	0.00%

production system leak - DAILY PRODUCTION DATA REQUIRED

Average Daily Production: Oil BBL Water BBL
Did leak occur before the separator?: ☒ YES ☐ N/A (place an "X")

Amount of Free Liquid Recovered: 540 BBL ERROR - Recovered volume greater than spilled volume
Percentage of Oil in Free Liquid Recovered: 83.33% (percentage)

Liquid holding factor *: 0.14 gal per gal
Use the following when the spill wets the grains of the soil:
* sand = .08 gallon liquid per gallon volume of soil.
* gravelly (caliche) loam = .14 gallon liquid per gallon volume of soil.
* sandy clay loam soil = .14 gallon liquid per gallon volume of soil.
* clay loam = .16 gallon liquid per gallon volume of soil.
Use the following when the liquid completely fills the pore space of the soil:
Occurs when the spill soaked soil is contained by barriers, natural (or not).
* gravelly (caliche) loam = .25 gallon liquid per gallon volume of soil.
* sandy loam = .5 gallon liquid per gallon volume of soil.

Saturated Soil Volume Calculations:				Free Liquid Volume Calculations:			
Total Solid/Liquid Volume:	sq. ft.	H2O cu. ft.	OIL cu. ft.	Total Free Liquid Volume:	sq. ft.	H2O cu. ft.	OIL cu. ft.
Estimated Volumes Spilled				Estimated Production Volumes Lost			
Liquid in Soil:		0.0 BBL	0.0 BBL	Estimated Production Spilled:		90.0 BBL	450.0 BBL
Free Liquid:		0.0 BBL	0.0 BBL	Estimated Surface Damage			
Totals:		0.0 BBL	0.0 BBL	Surface Area:	sq. ft.		
				Surface Area:	.0000 acre		
Total Spill Liquid:		90.0 BBL	450.0 BBL	Estimated Weights, and Volumes			
Recovered Volumes				Saturated Soil =	lbs	cu.ft.	cu.yds.
Estimated oil recovered:	450.0 BBL	check - okay		Total Liquid =	540 BBL	22,680 gallon	188,698 lbs
Estimated water recovered:	90.0 BBL	ERROR - Recovered volume greater than spilled volume					

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 228048

CONDITIONS

Operator: Maverick Permian LLC 1111 Bagby Street Suite 1600 Houston, TX 77002	OGRID: 331199
	Action Number: 228048
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	6/15/2023