



June 9, 2023

New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Remediation Work Plan
Mesa 8105 JV-P #006
Incident Number nOY1814228433
Lea County, New Mexico**

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of BTA Oil Producers, LLC (BTA), has prepared the following *Remediation Work Plan (Work Plan)* to propose assessment and soil sampling activities to confirm the presence or absence of impacted soil at the Mesa 8105 JV-P #006 (Site). The purpose of the Site assessment and soil sampling activities is to determine if impacted soil is present and if so, delineate the lateral and vertical extent of impacted soil resulting from a historical release of produced water at the Site.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit B, Section 11, Township 26 South, Range 32 East, in Lea County, New Mexico (32.063978°, -103.643604°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

On May 17, 2018, a produced water pipeline leak resulted in the release of approximately 80 barrels (bbls) of produced water. A vacuum truck was dispatched to the Site to recover free-standing fluids; approximately 50 bbls of produced water were recovered. BTA reported the release immediately to the New Mexico Oil Conservation Division (NMOCD) via email and submitted a Release Notification Form C-141 (Form C-141) on May 17, 2018. The release was assigned Incident Number nOY1814228433.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess the applicability of Table I, *Closure Criteria for Soils Impacted by a Release*, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented on page 3 of the Form C-141, Site Assessment/Characterization. Potential Site receptors are identified on Figure 1.

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest groundwater well data. The closest permitted groundwater well is New Mexico Office of the State Engineer (NMOSE) well C-04549, located approximately 3,025 feet west of the Site. The well was drilled to a depth of 103 feet bgs during July 2021 and no groundwater was encountered. As such, depth to groundwater has been reasonably estimated to be greater than 100 feet bgs at the

BTA Oil Producers, LLC
Remediation Work Plan
Mesa 8105 JV-P #006H

Site. All wells used for depth to groundwater determination are depicted on Figure 1 and the referenced well records are included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is a riverine, located approximately 880 feet east-southeast of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is underlain by stable geology (medium potential karst designation area). Site receptors are identified on Figure 1.

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply for the following chemicals of concern (COCs):

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total Petroleum Hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

SITE ASSESSMENT AND DELINEATION ACTIVITIES

On May 30, 2023, Ensolum personnel completed a Site visit to evaluate the release extent based on information provided on the Form C-141 and visual observations; however, a drilling rig was actively operating on the pad, which obstructed Ensolum personnel from gathering analytical delineation samples due to health and safety concerns as well as the physical impedance of the drilling equipment relative to the release extent location. As such, no initial Site assessment or delineation soil samples were collected. The approximate surface area of the release was estimated from the perimeter of surficial visual impacts and mapped with a handheld Global Positioning System (GPS) unit. The release extent is shown on Figure 2. A photographic log of the Site is included in Appendix B.

PROPOSED REMEDIATION WORKPLAN

A total of approximately 30 bbls of produced water was unrecovered following the release at the Site on May 17, 2018. Delineation soil sampling could not be completed at the Site on May 30, 2023, due to the presence of an actively operating drilling rig on the pad. Surficial visual staining was mapped out to document the release extent. The surface area of the release is estimated to be 7,880 square feet with a perimeter of approximately 342 feet. BTA requests approval to complete the following delineation activities once drilling operations are complete and the release area can be accessed:

- Initial Site assessment sampling in order to confirm the presence or absence of impacted soil, which will include horizontally and vertically delineating the release extent. Ensolum will advance representative hand auger or backhoe borings within the release extent and advance them until 1-foot bgs or until field screening results indicate concentrations of COCs in soil are in compliance with the Site Closure Criteria. Two soil samples will be collected from each of the soil borings within the release extent: the soil sample exhibiting the highest field screening results and the terminus of the soil boring. Additional soil samples will be collected at 0.5 feet bgs outside of the release extent to confirm the lateral definition of the release. Proposed soil sample locations are depicted on Figure 2.

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Mesa 8105 JV-P #006H

- Delineation samples will be field screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and screened for chloride utilizing Hach® chloride QuanTab® test strips.
- Soil samples will be placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples will be transported under strict chain-of-custody procedures to Cardinal Laboratories (Cardinal) in Hobbs, New Mexico, for analysis of the following COCs: BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following Standard Methods Committee (SMC) Standard Method (SM) SM4500.

BTA will begin the delineation activities described above within 90 days of the date of approval of this *Work Plan* by the NMOCD. If laboratory analytical results indicate concentrations of all COCs are in compliance with the Site Closure Criteria, a Closure Request will be prepared and submitted to the NMOCD for concurrence. If laboratory analytical results do indicate the presence of impacted soil, BTA will submit a *Revised Remediation Work Plan (RRWP)* to outline additional remedial actions to address those findings.

BTA believes the scope of work described above meets the requirements set forth in 19.15.29 NMAC and is protective of human health, the environment, and groundwater. As such, BTA respectfully requests approval of this *Work Plan* from NMOCD.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Sincerely,
Ensolum, LLC



Wes Weichert, PG
Project Geologist



Tacoma Morrissey
Senior Geologist

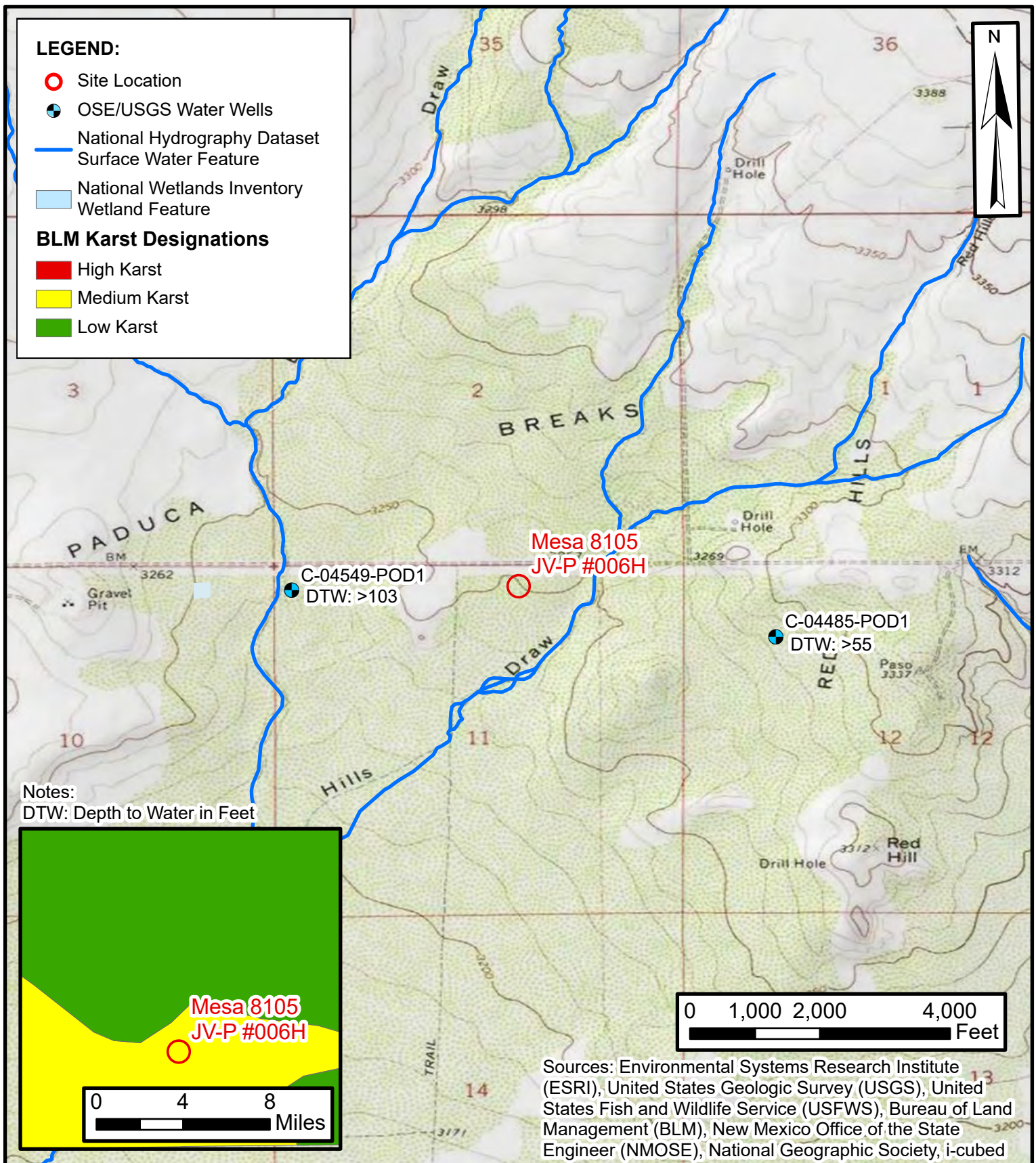
cc: Kelton Beaird, BTA
Nathan Sirgo, BTA
Bureau of Land Management

Appendices:

Figure 1	Site Location Map
Figure 2	Release Extent and Proposed Soil Sample Locations
Appendix A	Referenced Well Records
Appendix B	Photographic Log
Appendix C	Form C-141



FIGURES

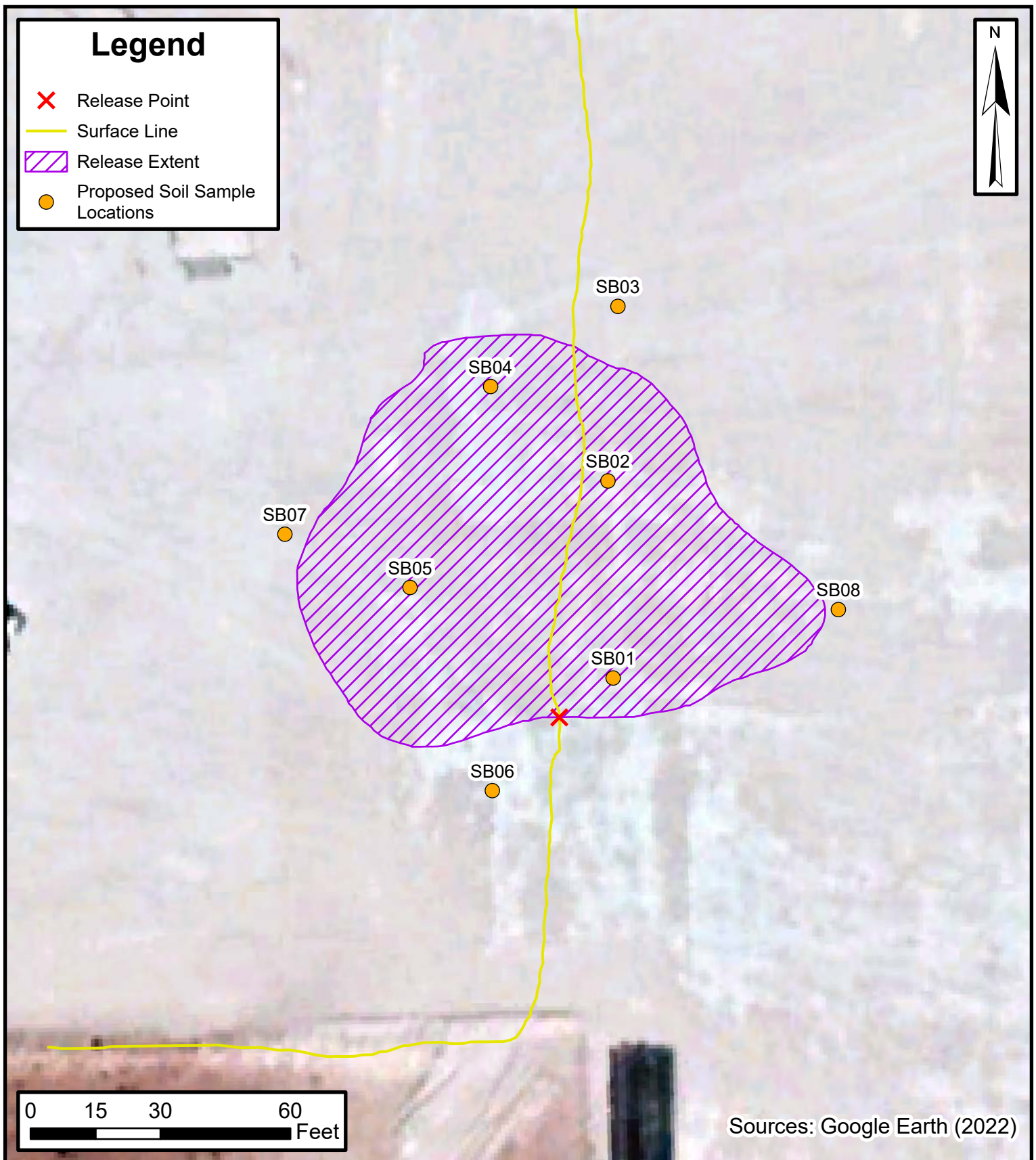


Site Location Map

Mesa 8105 JV-P #006H
BTA Oil Producers, LLC
Incident Number: nOY1814228433
Unit B, Sec 11, T26S, R32E
Lea County, New Mexico

FIGURE
1

ENSOLUM
Environmental, Engineering and
Hydrogeologic Consultants



Proposed Soil Sample Locations

Mesa 8105 JV-P #006H
BTA Oil Producers, LLC
Incident Number: nOY1814228433
Unit B, Sec 11, T26S, R32E
Lea County, New Mexico

FIGURE
2



APPENDIX A

Referenced Well Records



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

OSE DJT AUG 2 2021 PM 4:45

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD1 (MW-1)		WELL TAG ID NO. n/a		OSE FILE NO(S). C-4549			
	WELL OWNER NAME(S) BTA Oil Producers				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 104 S. Pecos St.				CITY Midland	STATE TX	ZIP 79701	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 4	SECONDS 40.92	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND		
	LONGITUDE 103	37	53.68	W	* DATUM REQUIRED: WGS 84			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE NW NW NW Sec. 11 T26S R32E								
2. DRILLING & CASING INFORMATION	LICENSE NO. 1249		NAME OF LICENSED DRILLER Jackie D. Atkins			NAME OF WELL DRILLING COMPANY Atkins Engineering Associates, Inc.		
	DRILLING STARTED 07/14/2021		DRILLING ENDED 07/14/2021		DEPTH OF COMPLETED WELL (FT) temporary well material	BORE HOLE DEPTH (FT) 103	DEPTH WATER FIRST ENCOUNTERED (FT) n/a	
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a		
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input checked="" type="checkbox"/> OTHER - SPECIFY: Hollow Stem Auger							
	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	0 103		±8.5	Boring- HSA	--	--	--	--
3. ANNULAR MATERIAL	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/30/17)

FILE NO. C-4549	POD NO. 1	TRN NO. 698318
LOCATION 26S-32E-11	1.1.1	WELL TAG ID NO. NA -

PAGE 1 OF 2

OSE DTI AUG 2 2021 PM4:45

FOR USE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 06/30/2017)	
FILE NO. C-4549	POD NO. 1	TRN NO. 698318	
LOCATION 2 GS-32E-1	1.1.1	WELL TAG ID NO. NA	PAGE 2 OF 2



APPENDIX B

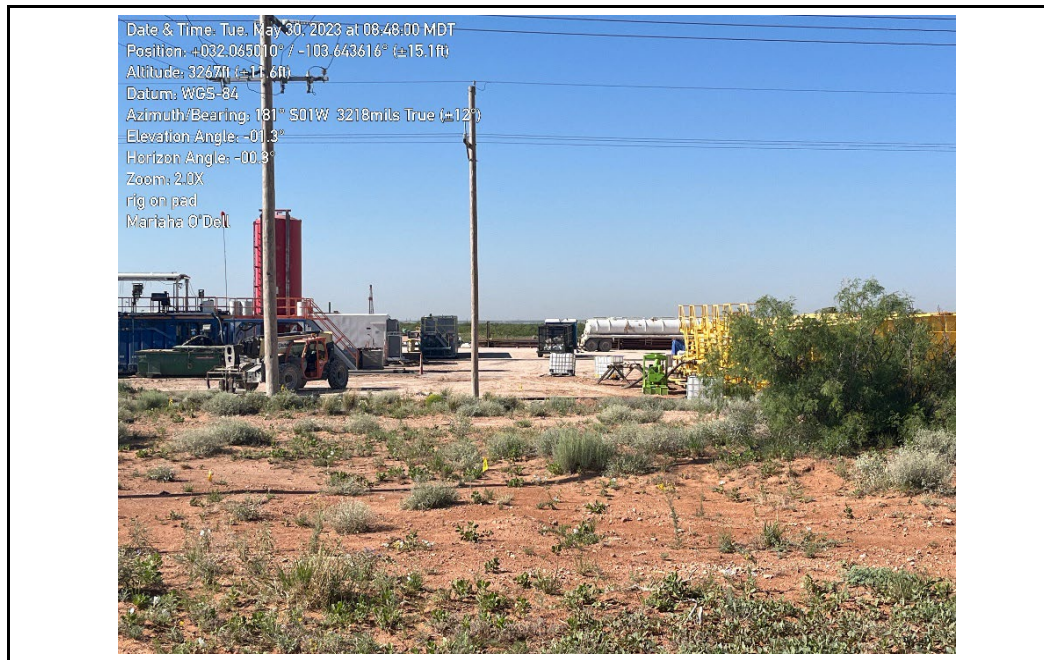
Photographic Log

**Photographic Log**

BTA Oil Producers, LLC

Mesa 8105 JV-P #006

Incident Number nOY1814228433



Photograph 1

Date: May 30, 2023

Description: View of historical release area and ongoing drilling operations



Photograph 2

Date: May 30, 2023

Description: View of historical release area and ongoing drilling operations



APPENDIX C

Form C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	BTA OIL PRODUCERS, LLC	Contact	KAYLA MCCONNELL
Address	104 SOUTH PECOS, MIDLAND TX, 79701	Telephone No.	432-682-3753
Facility Name	MESA 8105 JV-P #6	Facility Type	PRODUCED WATER PIPELINE

Surface Owner	FEDERAL	Mineral Owner	FEDERAL	API No.	30-025-42844
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	11	26S	32E	330	NORTH	2198	EAST	LEA

Latitude 32.063978 Longitude -103.643604 NAD83

NATURE OF RELEASE

Type of Release	PRODUCED WATER	Volume of Release	80 BBL	Volume Recovered	50 BBL
Source of Release	PIPELINE BURST	Date and Hour of Occurrence	5/17	Date and Hour of Discovery	5/17/18 6 AM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Olivia Yu - NMOCD Shelly Tucker - BLM			
By Whom?	Kayla McConnell	Date and Hour	5/17/18 9:45 am		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

RECEIVED

By Olivia Yu at 7:51 am, May 22, 2018

Describe Cause of Problem and Remedial Action Taken.*

Pipeline release carrying produced water was discovered early morning by field foremen. Vacuum truck was called in for cleanup, recovered estimated 50 bbl.

Describe Area Affected and Cleanup Action Taken.*

Vacuum truck was called in for cleanup, environmental group will be onsite 5/18/18 to evaluated the area.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kayla McConnell</i>	OIL CONSERVATION DIVISION	
Printed Name: Kayla McConnell	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Regulatory Analyst	Approval Date: 5/22/2018	Expiration Date:
E-mail Address: kmccconnell@btaoil.com	Conditions of Approval:	Attached <input checked="" type="checkbox"/>
Date: 5/17/2018 Phone: 575-393-3117	see attached directive	

* Attach Additional Sheets If Necessary

1RP-5067

nOY1814228433

pOY1814229961

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nOY1814228433
District RP	1RP-5067
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	BTA Oil Producers, LL	OGRID	5380
Contact Name	Kelton Beard	Contact Telephone	432-312-2203
Contact email	kbeaird@btaoil.com	Incident # (assigned by OCD):	nOY1814228433
Contact mailing address	104 S. Pecos St. Midland, TX 79701		

Location of Release Source

Latitude 32.063978 Longitude -103.643604
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Mesa 8105 JV-P #006	Site Type: Oil & Gas Production
Date Release Discovered: 05/17/2018	API# (if applicable): 30-025-42844

Unit Letter	Section	Township	Range	County
B	11	26S	32E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls):	Volume Recovered (bbls):
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls): 80	Volume Recovered (bbls): 50
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: A produced water pipeline release was discovered early morning by the field foreman. A vacuum truck was called in for cleanup and recovered an estimated 50 bbls.

State of New Mexico
Oil Conservation Division

Incident ID	nOY1814228433
District RP	1RP-5067
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Release greater than 25.0 bbls
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, immediate notice was given by Kayla McConnell (BTA) to Olivia Yu (NMOCD) and Shelly Tucker (BLM on May 17, 2018 at 9:45 am.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: N/A	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Kelton Beard</u>	Title: <u>Environmental Manager</u>
Signature: _____	Date: _____
email: <u>kbeaird@btaoil.com</u>	Telephone: <u>432-321-2203</u>
<u>OCD Only</u> Received by: _____ Date: _____	

Incident ID	nOY1814228433
District RP	1RP-5067
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141

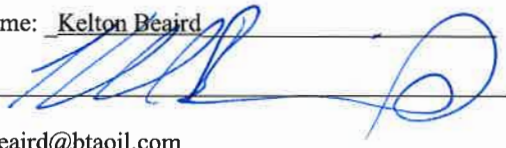
State of New Mexico
Oil Conservation Division

Page 2

Incident ID	nOY1814228433
District RP	IRP-5067
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Release greater than 25.0 bbls
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, immediate notice was given by Kayla McConnell (BTA) to Olivia Yu (NMOCD) and Shelly Tucker (BLM on May 17, 2018 at 9:45 am.	

Initial Response*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

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Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Kelton Beaird</u>	Title: <u>Environmental Manager</u>
Signature: 	Date: <u>6-9-23</u>
email: <u>kbeaird@btaoil.com</u>	Telephone: <u>432-321-2203</u>
<u>OCD Only</u>	
Received by: <u>Jocelyn Harimon</u>	Date: <u>06/09/2023</u>


Form C-141

State of New Mexico
Oil Conservation Division

Page 4

Incident ID	nOY1814228433
District RP	1RP-5067
Facility ID	
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Printed Name: Kelton BeairdTitle: Environmental ManagerSignature: Date: 6-9-23email: kbeaird@btaoil.comTelephone: 432-312-2203**OCD Only**Received by: Jocelyn HarimonDate: 06/09/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 225770

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 225770
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	• Workplan/Remediation Plan is approved with the following conditions: Please make sure the floor confirmation samples are delineated/excavated to meet closure criteria standards for proven depth to water determination. Sidewall samples should be delineated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. This application does not include the C-141 Remediation Pages. A Remediation Plan/ Closure report should be submitted no later than 10/05/2023.	7/7/2023