District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID			
Contact Name			Contact T	Contact Telephone			
Contact email			Incident #	(assigned by OCL	0)		
Contact mail	ing address						
			Location	of Release S	ource		
Latitude			(NAD 83 in dec	Longitude imal degrees to 5 decir	nal places)		
Site Name				Site Type	Site Type		
Date Release	Discovered			API# (if app	plicable)		
Unit Letter	Section	Township	Range	Cour	nty		
Crude Oil	Material	Federal Tr	Nature and	l Volume of	justification for th	ne volumes provided below)	
Produced		Volume Release				covered (bbls)	
Птосисси	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		hloride in the	Yes 1	, ,		
Condensate Volume Released (bbls)			Volume Recovered (bbls)				
☐ Natural Gas Volume Released (Mcf)			Volume Rec	covered (Mcf)			
Other (des	Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Wei	ight Recovered (provide units)		
Cause of Relo	ease						

Received by OCD: 7	/10/2023 12:04:52 PM
Form C-141	State of New Mexico
Page 2	Oil Conservation Division

	Page 2 of 4
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	If YES, for what reason(s) does the response	nsible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If VES was immediate not	tice given to the OCD? By whom? To w	hom? When and by what means (phone, email, etc)?
II 1125, was inimediate not	nce given to the OCD. By whom: To w	non: when and by what means (phone, eman, etc):
	Initial R	esponse
The responsible pa	urty must undertake the following actions immediate	ly unless they could create a safety hazard that would result in injury
☐ The source of the relea	ise has been stopped.	
l <u></u>	been secured to protect human health and	I the environment.
Released materials hav	ve been contained via the use of berms or	dikes, absorbent pads, or other containment devices.
☐ All free liquids and rec	coverable materials have been removed an	nd managed appropriately.
If all the actions described	above have <u>not</u> been undertaken, explain	why:
has begun, please attach a	narrative of actions to date. If remedial	remediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation.
regulations all operators are re public health or the environmentalled to adequately investigat	equired to report and/or file certain release not ent. The acceptance of a C-141 report by the te and remediate contamination that pose a thr	best of my knowledge and understand that pursuant to OCD rules and ifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name		Title:
Signature: _	an Esparge	Date:
email:		Telephone:
OCD Only		
Received by: Shelly Well	ls	Date:

L48 Spill Volume Estimate Form - Fill In Gray Cells Received by OCD: 7/10/2023 12:04:52 PM & Well Number(s): Windward 5H Flowline Page 3 of 4 Release Discovery Date & Time: 7/2/23 7:30 PM Primary Cause Internal Corrosion - Other Secondary Cause Provide any known details about the event: Hole in Flowline External Corrosion - Other (dropdown): (dropdown): Release On/Off Recovered Volume (bbl.) (if Was the Release to Soil / Caliche Method of Determination Pad available, not included in Release Type (dropdown): (dropdown): (dropdown): (dropdown): volume calculations) BU: Permian Asset Area: DBE - Asset Avg. Yes Off-Pad 0 BBS Oil Mixture Field Measurement No Known Volume (dropdown): Total Estimated Total Estimated Volume of Mapped Area Average Depth Percentage of Oil if Spilled Total Estimated Volume of Spill Volume of Spilled Spilled Liquid other than Oil Known Area (dropdown): Yes Fluid is a Mixture (%.) (sq. ft.) (bbl.) (in.) Oil (bbl.) (bbl.) Released to Imaging: 7/10/2023 1:58:06 PM

0.5

25%

0.1784

0.0446

0.1338

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 237951

CONDITIONS

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	237951
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
scwells	None	7/10/2023