District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party: Chevron U.S.A., Inc.

Contact Name: Aaron Rotto

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2319246735
District RP	
Facility ID	fAPP2132240047
Application ID	

Release Notification

Responsible Party

OGRID: 4323

Contact Telephone: 281-543-3205

Contact email: aaron.rotto@chevron.com			Incident # nAPP2319246735				
Contact mail	ling address:	:6301 Deauville B	lvd Midland, TX	X 79706	1		
Latitude: 32.	137253		Location	n of R	Release Se	ource -104.226084_	
Latitude. 52.	107200		(NAD 83 in a	decimal de	egrees to 5 decin		
Site Name: Hayhurst 17/18 Tank Battery				Site Type: Oil			
Date Release	Date Release Discovered: 7/10/2023				API# (if applicable):		
Unit Letter	Section	Township	Range		Cour	nty	7
В	18	25S	27E	Arte	tesia		-
Surface Owne	r: State	∑ Federal	ribal 🗌 Private	(Name:)
	Materia	ul(s) Released (Select a	Nature ar				e volumes provided below)
Crude Oi	1	Volume Release			•	Volume Recovered (bbls):	
Non-	Water	Volume Release	ed (bbls): 326.01	.8		Volume Reco	overed (bbls): 310 (Total Fluid Oil and
		Is the concentra produced water	tion of dissolved >10.000 mg/l?	l chlorid	e in the	⊠ Yes □ N	<u> 10</u>
Condensate Volume Released (bbls)			Volume Recovered (bbls)				
Natural C	Gas	Volume Release	ed (Mcf)			Volume Reco	overed (Mcf)
Other (de	escribe)	e) Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)		
Cause of Rel	ease:						
4" ball valve	e separateo	d on water load l	ine.				

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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?	Release over 25 bbl.
⊠ Yes □ No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
Aaron Rotto – Notified N	MOCD (Laura Tolk) Via Phone on 07/11/2023 at 12:45 PM PST.
	Initial Response
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.
<u>- </u>	s been secured to protect human health and the environment.
	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.
	ecoverable materials have been removed and managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain why:
D 10 15 20 0 D. (4) NIM	
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name:Aaron	n Rotto Title: _Lead Environmental Specialist, Field Support
Signature: Aaro	n C. Rotto Date: 2/7/2023
email:aaron.rotto@	©chevron.com Telephone:281-543-3205
OCD Only	
	Detay 7/12/2022
Received by: Shelly Wel	Date: <u>7/12/2023</u>

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Spill Calculations:

Reported Volumes Oil Released: 7.398bbl Oil Recovered: bbl

Water Released: 326.018bbl Water Recovered: bbl

Calculation Details

Area 1

Shape: Rectangle

Water Cut: 96%

Secondary Containment?: No

Standing Liquid Dimensions: 117 ft x 13 ft x 6 in

Total Volume: 135.450 bbl

Oil Volume:5.418 bbl Penetration Depth: 0 in Fluid to Soil Volume: .000 bbl Water Volume: 130.032 bbl

Area 2

Shape:Rectangle

Secondary Containment?: No

Standing Liquid Dimensions: 81 ft x 13 ft x 6 in

Total Volume: 93.773 bbl

Water Cut: 99% Oil Volume: .938 bbl Penetration Depth: 0 in Volume to Soil Volume: .000 bbl

Water Volume: 92.835 bbl

Area 3

Shape: Rectangle

Secondary Containment?: No

Standing Liquid Dimensions: 90 ft x 13 ft x 6 in

Total Volume: 104.193 bbl

Water Cut: 99% Oil Volume: 1.042 bbl Penetration Depth: 0 in Fluid to Soil Volume: .000 bbl Water Volume: 103.151 bbl

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 238618

CONDITIONS

Operator:	OGRID:		
CHEVRON U S A INC	4323		
6301 Deauville Blvd	Action Number:		
Midland, TX 79706	238618		
	Action Type:		
	[C-141] Release Corrective Action (C-141)		

CONDITIONS

Created By		Condition Date
scwells	None	7/12/2023