District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Incident ID	nAPP2319355921
District RP	
Facility ID	fAPP2130435543
Application ID	

Release Notification

Responsible Party

Responsible Party: Chevron U.S.A., Inc.	OGRID: 4323
Contact Name: Catherine Smith	Contact Telephone: 432-967-9487
Contact email: catherinesmith@chevron.com	Incident # nAPP2319355921
Contact mailing address:6301 Deauville Blvd Midland, TX 79706	·

Location of Release Source

Latitude: 32.29688_

Longitude: -103.52252_ (NAD 83 in decimal degrees to 5 decimal places)

Site Name: Brinninstool Tank Battery	Site Type: Oil
Date Release Discovered: 7/9/2023	API# (if applicable):

Unit Letter	Section	Township	Range	County
В	24	23S	33E	Lea

Surface Owner: State Federal Tribal Private (Name:

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls):	Volume Recovered (bbls):
Produced Water	Volume Released (bbls): 17.243	Volume Recovered (bbls):
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release	1	

Cause of Release:

Corrosion on ¹/₂ inch nipple connected to the valve.

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Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
$\Box \text{ Yes } \boxtimes \text{ No}$	
If YES, was immediate ne	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:Catherine Smith	Title: _Lead Environmental Specialist, Field Support
Signature:	Date: 7/12/2023
email:catherinesmith@chevron.com	Telephone:432-967-9487
OCD Only	
Received by: <u>Shelly Wells</u>	Date: <u>7/13/2023</u>

Received by OCD: 7/12/2023 3:50:31 PM Form C-141 State of New Mexico

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Spill Calculations:

	Horizontal Dimensions		Vertical Dimensions		Calculated Volume			
	Diameter (feet)	Length (feet)	Width (feet)	Abovegrade Depth (feet)	Belowgrade Depth (feet)	Water Cut (%)	Water (ft^3)	Barrels Water
Area 1	81			0.010416667	0.020833333		69.78017245	12.42840695
Area 2	17			0.010416667	0.020833333		3.073688437	0.5474485
Area 3		90	14	0.010416667	0.020833333		17.0625	3.03896775
Area 4		24	12	0.020833333	0.020833333		6.9	1.2289452
						Total	96.81636089	17.2437684

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: CHEVRON U S A INC	OGRID: 4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	239249
	Action Type:
	[C-141] Release Corrective Action (C-141)
CONDITIONS	
Created By Condition	Condition

Created By Condition scwells None

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Action 239249

Date 7/13/2023